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October 14, 2022

VIA: ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Storm Protection Plan Cost Recovery Clause
FPSC Docket No. 20220010-EI

Dear Mr. Teitzman:

Attached for filing in the above docket on behalf of Tampa Electric Company are the following:

1. Amended Petition for Approval of Storm Protection Cost Recovery Factors for the period January 2023 to December 2023.
2. Supplemental Testimony of Mark R. Roche and Exhibit MRR-3.

Thank you for your assistance in connection with this matter and please do not hesitate to contact me with any questions.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bmp
Attachment

cc: All Parties of Record (w/attachment)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm Protection Plan) DOCKET NO. 20220010-EI
Cost Recovery Clause) FILED: October 14, 2022
_____)

AMENDED PETITION OF TAMPA ELECTRIC COMPANY

Tampa Electric Company (“Tampa Electric” or “company”), hereby petitions the Commission for approval of the company’s storm protection cost recovery true-up and the cost recovery factors proposed for use during the period January 2023 through December 2023. In support thereof, says:

Procedural Background

1. On May 2, 2022, Tampa Electric filed a Petition for approval of storm protection cost recovery factors for the period January 2023 through December 2023 in the above-captioned docket. *See* DN 02728-2022.

2. On August 9, 2022, Tampa Electric filed a Revised version of that Petition to reflect the company’s updated 2023 load forecast and associated updated 2023 billing determinants. *See* DN 05342-2022.

3. On October 4, 2022, the Florida Public Service Commission voted to approve Tampa Electric’s 2022-2031 Storm Protection Plan with a single modification to prospectively eliminate the company’s Transmission Access Enhancement Program as of December 31, 2022. *See* DN 08640-2022 (vote sheet); DN 09021-2022 (transcript of agenda conference).

4. Rule 25-6.031(2) states: “If the Commission approves the utility’s Storm Protection Plan with modifications, the utility shall, within 15 business days, file an amended cost recovery petition and supporting testimony reflecting the modifications.”

5. In accordance with Rule 25-6.031(2), Tampa Electric files this Amended Petition, which supersedes the prior Revised Petition. This Amended Petition sets out the company's proposed storm protection cost recovery factors for the period January 2023 through December 2023, as modified to reflect removal of the Transmission Access Enhancement Program as of December 31, 2022.

Storm Protection Cost Recovery

6. During the period January through December 2021, Tampa Electric incurred actual storm protection costs of \$115,236,172. The company's actual Storm Protection Plan Cost Recovery Clause jurisdictionally separated revenue requirements incurred during the period January through December 2021 were \$29,396,966. The amount collected through the Storm Protection Plan Cost Recovery Clause was \$40,765,761. The true-up amount for January through December 2021 was an over-recovery of \$4,939,848 including interest. (See Exhibit No. MRR-1; Schedule A-1, page 1 of 1, filed April 1, 2022).

7. During the period January through December 2022, the company anticipates incurring expenses of \$186,097,418, resulting in a period revenue requirement of \$44,509,782. For the period January through December 2022, the total net true-up /over-recovery is estimated to be \$5,264,627 including interest. (See Exhibit No. MRR-2; Schedule E-1, page 1 of 1).

8. For the forthcoming cost recovery period January through December 2023, Tampa Electric projects its total incremental storm protection costs to be \$184,253,131, resulting in a revenue requirement of \$65,112,019. Tampa Electric's projected revenue requirements for the projection period are estimated to be \$54,257,285, including true-up estimates that recognize the January through December 2022 cost recovery period, and utilizing the appropriate recognition of Federal Energy Regulatory Commission transmission jurisdictional separation, revenue tax factors

and the rate design and cost allocation as put forth in Docket No. 20210034-EI, the required storm protection cost recovery factors are as follows:

<u>Rate Schedule</u>	<u>Cost Recovery Factors (cents per kWh)</u>
RS	0.373
GS and CS	0.400
GSD Optional–Secondary	0.147
GSD Optional–Primary	0.145
GSD Optional–Subtransmission	0.144
LS-1, LS-2	1.466

<u>Rate Schedule</u>	<u>Cost Recovery Factors (dollars per kW)</u>
GSD-Secondary	0.62
GSD-Primary	0.61
GSD-Subtransmission	0.60
SBD–Secondary	0.62
SBD–Primary	0.61
SBD–Subtransmission	0.60
GSLD-Primary	0.50
GSLD–Subtransmission	0.05

(See Exhibit No. MRR-3; Schedule P-1c, Page 1 of 1)

9. The storm protection cost recovery factors proposed above were prepared using 2023 billing determinants based on the company’s most recent load forecast prepared in July 2022.

10. On September 12, 2022, the Commission entered an order approving Tampa Electric’s petition to implement a change in the company’s authorized return on equity pursuant to

the “ROE Trigger” provision in the company’s 2021 Agreement. *See* Order No. PSC-2022-0322-FOF-EI, issued September 12, 2022 in Docket No. 20220122-EI. The effect of this Order was to increase the company’s mid-point ROE from 9.95 percent to 10.20 percent effective July 1, 2022 for all regulatory purposes. The cost recovery factors proposed above also take into account the revised midpoint ROE of 10.20 percent as of July 1, 2022.

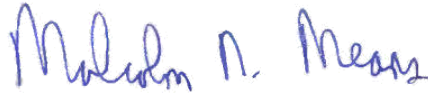
11. Tampa Electric also submits the Supplemental Testimony of Mark R. Roche along with this Amended Petition. This Supplemental Testimony explains the changes made to implement the Commission’s October 4, 2022 decision to prospectively eliminate the Transmission Access Enhancement Program as of December 31, 2022. The Supplemental Testimony also presents a comparison of the projected costs, revenue requirements, and cost recovery factors as filed on August 9, 2022 with the amended amounts.

12. Tampa Electric is not aware of any disputed issues of material fact regarding the matters in this petition.

WHEREFORE, Tampa Electric Company requests the Commission’s approval of the company’s prior period storm protection cost recovery true-up calculations and projected storm protection cost recovery charges to be collected during the period January 1, 2023 through December 31, 2023.

DATED this 14th day of October 2022.

Respectfully submitted,

A handwritten signature in blue ink that reads "Malcolm N. Means".

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Amended Petition, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 14th day of October 2022 to the following:

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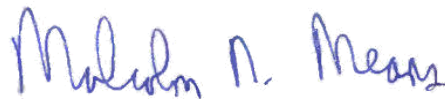
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**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 20220010-EI
IN RE: STORM PROTECTION PLAN
COST RECOVERY CLAUSE**

SUPPLEMENTAL TESTIMONY

OF

MARK R. ROCHE

FILED: October 14, 2022

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **SUPPLEMENTAL TESTIMONY**

3 **OF**

4 **MARK R. ROCHE**

5
6
7 **Q.** Please state your name, address, occupation and employer.

8
9 **A.** My name is Mark R. Roche. My business address is 702
10 North Franklin Street, Tampa, Florida 33602. I am
11 employed by Tampa Electric Company ("Tampa Electric" or
12 "the company") as Manager, Regulatory Rates in the
13 Regulatory Affairs Department.

14
15 **Q.** Are you the same Mark R. Roche who filed direct testimony
16 in this proceeding?

17
18 **A.** Yes, I am.

19
20 **Q.** What is the purpose of your supplemental testimony in
21 this proceeding?

22
23 **A.** The purpose of my supplemental testimony is to present,
24 for Commission approval: (1) the updated calculations of
25 the January 2023 through December 2023 Storm Protection

1 Plan ("SPP") projected amounts to be recovered in the
2 January 2023 through December 2023 projection period; and
3 (2) the updated proposed 2023 SPPCRC cost recovery
4 factors. These updated calculations are presented to
5 reflect the Commission's vote at the October 4, 2022
6 agenda conference to approve the company's 2022-2031 SPP
7 in Docket No. 20220048-EI with a modification to
8 eliminate the company's Transmission Access Enhancement
9 Program as of December 31, 2022.

10
11 **Q.** Did you prepare any exhibits in support of your
12 testimony?

13
14 **A.** Yes. Exhibit No. MRR-3 was prepared under my direction
15 and supervision. Exhibit No. MRR-3 includes Schedules P-
16 1 through P-2 and associated data which support the
17 development of the storm protection plan cost recovery
18 factors for the January 2023 through December 2023 period
19 using the 2021 Agreement methodology that was approved by
20 the Commission in Docket No. 20210034-EI.

21
22 **Q.** Are you updating the Actual/Estimate that was performed
23 for 2022 that was provided in your revised testimony that
24 was filed in this proceeding on August 9, 2022?

1 **A.** No, the Commission voted to eliminate the Transmission
2 Access Enhancement Program beginning in 2023 and did not
3 disallow the actual/estimated costs for this program in
4 2022. The Commission decision also does not affect the
5 over-recovery that is projected to be given back to
6 customers in this Storm Protection Plan Cost Recovery
7 Clause ("SPPCRC") in 2023.

8
9 **Q.** At a high level can you provide a description of what
10 changed from your revised projection filing that was
11 filed on August 9, 2022, to reflect the elimination of
12 the Transmission Access Enhancement Program as of
13 December 31, 2022?

14
15 **A.** Yes. To reflect the Transmission Access Enhancement
16 Program ending as of December 31, 2022, we removed all of
17 the capital costs, return on Average Net Investment, and
18 the Depreciation and Property Tax for the Investment
19 Expense for this program on an ongoing basis and removed
20 the resulting revenue requirements for the January 2023
21 through December 2023 period. The following costs were
22 removed:

23	Capital cost for new investments:	\$3,037,446
24	Return on Average Net Investment:	\$400,630
25	Depreciation, Investment Expense:	\$41,824

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Property Tax. Investment Expense: \$19,872

Removing these costs resulted in a revenue requirement of \$462,326 prior to jurisdictional separation, and \$431,123 after jurisdictional separation being removed from the SPPCRC for cost recovery in 2023.

Q. How do these updated cost values for 2023 compare to the 2023 projection costs the company filed prior to the Commission's decision on the 2022-2031 SPP?

A. My supplemental testimony presents the original projection values, meaning the values prior to the Commission's decision, in square brackets next to the updated figures for comparison purposes.

Q. Will you please describe the updated Storm Protection Plan costs that Tampa Electric projects it will incur during the period of January through December 2023?

A. Tampa Electric has estimated that the updated total storm protection costs during the 2023 period will be \$184,253,131 [\$187,290,577]. A summary of these updated costs and estimates is fully detailed in Exhibit No. MRR-3, Storm Protection Plan Costs - Projected.

1 **Q.** What are the updated projected annual revenue
2 requirements for Tampa Electric's SPP activities in 2023
3 before Jurisdictional Separation?
4

5 **A.** The updated projected annual revenue requirements for the
6 company's SPP activities for 2023 before Jurisdictional
7 Separation and Revenue Tax Factor is provided below.

8 Total Projected SPP Revenue Requirement (2023)

9	2023	\$65,112,019 [\$65,574,345]
---	------	-----------------------------

10

11 The revenue requirements of each SPP program are detailed
12 further in my Exhibit No. MRR-3.
13

14 **Q.** What are the updated projected annual revenue
15 requirements for Tampa Electric's SPP activities in 2023
16 after Jurisdictional Separation?
17

18 **A.** The updated projected annual revenue requirements for the
19 company's SPP activities for 2023 after Jurisdictional
20 Separation and before the Revenue Tax Factor is provided
21 below.

22 Total Projected SPP Revenue Requirement (2023)

23	2023	\$64,422,723 [\$64,853,846]
----	------	-----------------------------

24

25 The Jurisdictionally Separated revenue requirements of

1 each SPP program are detailed further in my Exhibit No.
2 MRR-3.

3

4 **Q.** Is the Updated 2023 total projected revenue requirement
5 of \$64,422,723 [\$64,853,846] the amount that Tampa
6 Electric will seek to recover in 2023 in the SPPCRC?

7

8 **A.** No, this projected revenue requirement in 2023 also
9 needed to be adjusted to recognize the projected over-
10 recovery amount that occurred in 2021 and is projected to
11 occur in 2022.

12

13 **Q.** What is the over-recovery amount the company needed to
14 recognize?

15

16 **A.** The company needed to adjust the Jurisdictionally
17 Separated revenue requirements for the SPPCRC in 2023 by
18 \$10,204,475. This value did not change due to the
19 modification to remove the Transmission Access
20 Enhancement Program and is detailed in My Exhibit MRR-3
21 on Form P-1.

22

23 **Q.** What is the final SPPCRC Revenue Requirement that the
24 company will be seeking to recover in 2023?

25

1 **A.** Recognizing the over-recovery adjustment, the final
2 updated SPPCRC 2023 Revenue Requirement is \$54,218,248
3 [\$54,649,371].
4

5 **Q.** What were the updated total proposed storm protection
6 revenue requirements for the period January through
7 December 2023 prior to and after using the appropriate
8 jurisdictional factor to recognize those transmission
9 costs?
10

11 **A.** The updated total proposed storm protection revenue
12 requirements for the period January through December 2023
13 prior to the jurisdictional separation for transmission
14 is \$65,112,019 [\$65,574,345]. After performing the
15 transmission jurisdictional separation, the total revenue
16 requirements are \$64,422,723 [\$64,853,846]. After
17 performing the transmission jurisdictional separation,
18 this value is adjusted by the projected over/under-
19 recovery amount and the revenue tax factor to obtain the
20 total proposed revenue requirements that will be sought
21 for approval through the SPPCRC in 2023. The details of
22 these calculations are included in my Exhibit No. MRR-3.
23

24 **Q.** Were there any other adjustments made to the company's
25 2023 SPP revenue requirements prior to separating these

1 costs jurisdictionally for retail cost recovery?

2

3 **A.** No.

4

5 **SPPCRC Factors for 2023**

6 **Q.** Please summarize the updated total proposed storm
7 protection costs for the period January 2023 through
8 December 2023 and the annualized recovery factors
9 applicable for the period January through December 2023
10 using the current approved cost of service methodology.

11

12 **A.** The updated estimated total storm protection
13 jurisdictionalized revenue requirement is \$54,218,248
14 [\$54,649,371]. The January through December 2023 cost
15 recovery factors allocated based upon the company's 2021
16 Settlement Agreement, Cost of Service Study prepared in
17 Docket No. 20210034-EI, for firm retail rate classes are
18 as follows (with original values in square brackets):

19

20 **Cost Recovery Factors**

21 **Rate Schedule**

(cents per kWh)

22 RS	0.373 [0.376]
23 GS and CS	0.400 [0.405]
24 GSD Optional - Secondary	0.147 [0.147]
25 GSD Optional - Primary	0.145 [0.146]

1	GSD Optional - Subtransmission	0.144 [0.144]
2	LS-1 and LS-2	1.466 [1.493]

3
4

5 **Cost Recovery Factors**

6 **Rate Schedule** **(dollars per kW)**

7	GSD - Secondary	0.62 [0.62]
8	GSD - Primary	0.61 [0.61]
9	GSD - Subtransmission	0.60 [0.61]
10	SBD - Secondary	0.62 [0.62]
11	SBD - Primary	0.61 [0.61]
12	SBD - Subtransmission	0.60 [0.61]
13	GSLD - Primary	0.50 [0.51]
14	GSLD - Subtransmission	0.05 [0.06]

15 Exhibit No. MRR-3, Summary of Cost Recovery Clause
 16 Calculation - 2023 Storm Protection Cost Recovery Factors
 17 Total details these estimates.

18

19 **Q.** With the updated SPPCRC clause factors that you are
 20 proposing, would you provide the updated electric bill
 21 impact for these same rate classes for a typical customer
 22 bill?

23

24 **A.** Yes, using the same typical bill assumptions that were
 25 provided in the company's 2020-2029 SPP and approved

1 2022-2031 SPP, the typical monthly electric bill costs
2 for the storm protection plant cost recovery clause for
3 residential, general service demand at secondary service
4 and at primary service for a general service large demand
5 class customer are as follows (with original values in
6 square brackets):

7

8 Docket No. 20210034-EI, Cost of Service Methodology

9 Residential customer using 1,000 kWh: \$3.73 [\$3.76]

10

11 Commercial customer using 1,000 kW of Demand at 60
12 percent load factor: \$504 [\$505]

13

14 Industrial customer using 10,000 kW of Demand at 60
15 percent load factor: \$549 [\$553]

16

17 **Q.** Will you file an amended prehearing statement that
18 includes these updated costs?

19

20 **A.** Yes, the company is filing an amended prehearing
21 statement concurrently with this supplemental projection
22 filing.

23

24 **Q.** Does this conclude your supplemental testimony?

25

1 **A.** Yes.

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STORM PROTECTION PLAN COSTS
PROJECTED

2023 STORM PROTECTION COST RECOVERY FACTORS,
SETTLEMENT COST OF SERVICE METHODOLOGY

INDEX

<u>SCHEDULE</u>	<u>TITLE</u>	<u>PAGE</u>
—	2023 Billing Determinants and Allocation Factors (Docket No. 20130040-EI, Settlement Cost of Service Methodology)	13
—	2023 Billing Determinants and Allocation Factors (Docket No. 20210034-EI, Settlement Cost of Service Methodology)	14
P-1a	Summary of Settlement Cost Recovery Clause Calculation – Base Portion (Docket No. 20130040-EI, Cost of Service Methodology)	15
P-1b	Summary of Settlement Cost Recovery Clause Calculation – Incremental Portion (Docket No. 20210034-EI, Cost of Service Methodology)	16
P-1c	Summary of Settlement Cost Recovery Clause Calculation – 2023 Storm Protection Cost Recovery Factors Total	17
P-1d	Summary of Settlement Cost Recovery Clause Calculation – Base Portion and Incremental Portion Determination	18
P-2	Storm Protection Plan Costs – Projected	19

TAMPA ELECTRIC COMPANY
STORM PROTECTION PLAN
BILLING DETERMINANTS AND ALLOCATION % BY RATE CLASS
JANUARY 2023 THROUGH DECEMBER 2023
PROJECTED
DOCKET NO. 20130040-EI, SETTLEMENT COST OF SERVICE METHODOLOGY

	BILLING DETERMINANTS		ALLOCATION FACTORS	
	MWh	kW	DISTRIBUTION	TRANSMISSION
RS (Tier 1, Tier 2, RSVP)	9,986,591		63.0751%	59.2066%
GS & CS	912,160		4.8673%	5.0399%
GSD, SBD		15,814,266	26.3638%	28.3286%
GSD Optional	370,822		1.4721%	1.5819%
GSLDPR, SBLDPR		2,632,918	3.5893%	3.7220%
GSLDSU, SBLDSU		3,505,999	0.0000%	2.0817%
LS1, LS2	107,962		0.6325%	0.0393%
LTG-FAC	0		0.0000%	0.0000%
TRANSMISSION DEMAND SEPARATION FACTOR				
FPSC Jurisdictional Factor	93.2509%			
FERC Jurisdictional Factor	6.7491%			

TAMPA ELECTRIC COMPANY
STORM PROTECTION PLAN
BILLING DETERMINANTS AND ALLOCATION % BY RATE CLASS
JANUARY 2023 THROUGH DECEMBER 2023
PROJECTED
DOCKET NO. 20210034-EI, SETTLEMENT COST OF SERVICE METHODOLOGY

	BILLING DETERMINANTS		ALLOCATION FACTORS
	MWh	kW	
RS (Tier 1, Tier 2, RSVP)	9,986,591		78.119%
GS & CS	912,160		9.558%
GSD, SBD		15,814,266	4.456%
GSD Optional	370,822		0.249%
GSLDPR, SBLDPR		2,632,918	0.644%
GSLDSU, SBLDSU		3,505,999	0.363%
LS1, LS2	107,962		6.611%
LTG-FAC	0		0.000%
TRANSMISSION DEMAND SEPARATION FACTOR			
FPSC Jurisdictional Factor	93.2509%		
FERC Jurisdictional Factor	6.7491%		

Docket 20220010-EI, Calculation of 2023 SPPCRC Rates utilizing 2021 base year portion, 2021 Settlement Cost of Service Methodology

Storm Protection Program		Function	SPPCRC Revenue Requirement	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC	Total
Capital												
Distribution Lateral Undergrounding	Dist		\$4,090,210	\$2,579,902.96	\$199,081.50	\$1,078,334.59	\$60,213.43	\$146,808.45	\$0.00	\$25,869.07	0	\$4,090,210.00
Transmission Asset Upgrades	Trans Retail		\$1,128,391	\$668,082.12	\$56,870.20	\$319,657.66	\$17,849.45	\$41,998.49	\$23,489.65	\$443.25	0	\$1,128,390.82
Substation Extreme Weather Protection	Dist		\$0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	\$0.00
Distribution Overhead Feeder Hardening	Dist		\$1,108,196	\$698,995.44	\$53,938.87	\$292,162.52	\$16,314.15	\$39,776.08	\$0.00	\$7,008.93	0	\$1,108,196.00
Transmission Access Enhancements	Trans Retail		\$0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	\$0.00
O&M												
Distribution Vegetation Management - planned	Dist		\$19,777,091	\$12,474,414.65	\$962,604.12	\$5,213,991.78	\$291,145.55	\$709,852.07	\$0.00	\$125,082.83	0	\$19,777,091.00
Transmission Vegetation Management - planned	Trans Retail		\$3,476,458	\$2,058,293.31	\$175,211.31	\$984,832.86	\$54,992.36	\$129,393.09	\$72,369.24	\$1,365.60	0	\$3,476,457.77
Transmission Asset Upgrades	Trans Retail		\$385,045	\$227,972.18	\$19,406.03	\$109,077.99	\$6,090.84	\$14,331.30	\$8,015.46	\$151.25	0	\$385,045.06
Substation Extreme Weather Protection	Dist		\$250,000	\$157,687.68	\$12,168.17	\$65,909.49	\$3,680.34	\$8,973.16	\$0.00	\$1,581.16	0	\$250,000.00
Distribution Overhead Feeder Hardening	Dist		\$465,592	\$293,672.50	\$22,661.61	\$122,747.72	\$6,854.14	\$16,711.33	\$0.00	\$2,944.70	0	\$465,592.00
Distribution Infrastructure Inspections	Dist		\$593,036	\$374,057.89	\$28,864.65	\$156,346.80	\$8,730.29	\$21,285.63	\$0.00	\$3,750.73	0	\$593,036.00
Transmission Infrastructure Inspections	Trans Retail		\$542,189	\$321,011.61	\$27,325.97	\$153,594.62	\$8,576.61	\$20,180.16	\$11,286.71	\$212.98	0	\$542,188.67
SPP Planning & Common	Dist		\$1,134,769	\$715,756.38	\$55,232.25	\$299,168.18	\$16,705.34	\$40,729.86	\$0.00	\$7,177.00	0	\$1,134,769.00
Total			\$32,950,976.32	\$20,569,846.73	\$1,613,364.69	\$8,795,824.21	\$491,152.49	\$1,190,039.62	\$115,161.07	\$175,587.50	\$0.00	\$32,950,976.32
Revenue Tax Factor			1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	
Total with Revenue Tax Factor			\$32,974,701.03	\$20,584,657.02	\$1,614,526.32	\$8,802,157.20	\$491,506.12	\$1,190,896.45	\$115,243.99	\$175,713.92	\$0.00	\$32,974,701.03
Billing Determinants				9,986,591	912,160	15,814,266	370,822	2,632,918	3,505,999	107,962	0	
After Taxes				RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC	
Charges (per kWh)				\$0.002061	\$0.001770		\$0.001325			\$0.001628	\$0.000000	
Charges (per kW)						\$0.556596		\$0.452310	\$0.032871			
Clause Charges (per kWh)				RS (Tier 1, Tier 2, RSVP)	GS & CS		GSD Optional			LS1, LS2	LTG-FAC	
Secondary				\$0.002061	\$0.001770		\$0.001325			\$0.001628	\$0.000000	
Primary							\$0.001312					
Sub-Transmission							\$0.001299					
Clause Charges (per kW)						GSD, SBD		GSLDPR, SBLDPR	GSLDSU, SBLDSU			
Secondary						\$0.556596						
Primary						\$0.551030		\$0.452310				
Sub-Transmission						\$0.545464			\$0.032871			

Docket 20220010-EI, Calculation of 2023 SPPCRC Rates, utilizing 2023 incremental portion, 2021 Settlement Cost of Service Methodology

SPPCRC Revenue Requirement	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC	Total	
Total	\$21,267,273.00	\$16,613,847.58	\$2,032,773.53	\$947,571.42	\$52,911.71	\$136,904.71	\$77,182.67	\$1,406,081.39	\$0.00	\$21,267,273.00
Revenue Tax Factor	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	
Total with Revenue Tax Factor	\$21,282,585.44	\$16,625,809.55	\$2,034,237.12	\$948,253.67	\$52,949.80	\$137,003.28	\$77,238.24	\$1,407,093.77	\$0.00	\$21,282,585.44
Billing Determinants	9,986,591	912,160	15,814,266	370,822	2,632,918	3,505,999	107,962	0		
After Taxes	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC		
Charges (per kWh)	\$0.001665	\$0.002230		\$0.000143			\$0.013033	\$0.000000		
Charges (per kW)			\$0.059962		\$0.052035	\$0.022030				
Clause Charges (per kWh)	RS (Tier 1, Tier 2, RSVP)	GS & CS		GSD Optional			LS1, LS2	LTG-FAC		
Secondary	\$0.001665	\$0.002230		\$0.000143			\$0.013033	\$0.000000		
Primary				\$0.000141						
Sub-Transmission				\$0.000140						
Clause Charges (per kW)			GSD, SBD		GSLDPR, SBLDPR	GSLDSU, SBLDSU				
Secondary			\$0.059962							
Primary			\$0.059362		\$0.052035					
Sub-Transmission			\$0.058763			\$0.022030				

Docket 20220010-EI, Calculation of Total 2023 SPPCRC Rates utilizing 2021 base year portion and 2023 incremental portion, 2021 Settlement Cost of Service Methodology

RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC	Total
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Base Year Portion

Clause Charges (per kWh)	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC
Secondary	0.002061	0.001770	0.001325			0.001628	0.000000
Primary			0.001312				
Sub-Transmission			0.001299				
Clause Charges (per kW)		GSD, SBD		GSLDPR, SBLDPR	GSLDSU, SBLDSU		
Secondary		0.556596					
Primary		0.551030		0.452310			
Sub-Transmission		0.545464			0.032871		

Incremental Portion

Clause Charges (per kWh)	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC
Secondary	0.001665	0.002230	0.000143			0.013033	0.000000
Primary			0.000141				
Sub-Transmission			0.000140				
Clause Charges (per kW)		GSD, SBD		GSLDPR, SBLDPR	GSLDSU, SBLDSU		
Secondary		0.059962					
Primary		0.059362		0.052035			
Sub-Transmission		0.058763			0.022030		

Total SPPCRC Cost Recovery Factor

Clause Charges (per kWh)	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC
Secondary	0.003726	0.004000	0.001468			0.014661	0.000000
Primary			0.001454				
Sub-Transmission			0.001439				
Clause Charges (per kW)		GSD, SBD		GSLDPR, SBLDPR	GSLDSU, SBLDSU		
Secondary		0.616558					
Primary		0.610392		0.504345			
Sub-Transmission		0.604227			0.054901		

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Base and Incremental Revenue Requirements for Rate Calculation
Utilizing 2021 Settlement Agreement within Docket No. 20210034-EI

Projection Period: January through December 2023

Summary of 2023 SPP Revenue Requirements for Rate Calculation
(in Dollars)

<u>Line</u>	<u>Period Amount</u>
1. Jurisdictionally Separated O&M Revenue Requirement for 2021 (Actual/Estimated)(Form E-4)	\$ 26,624,179
2. Jurisdictionally Separated Capital Revenue Requirement for 2021 (Actual/Estimated)(Form E-7)	\$ 6,326,796
3. Total Jurisdictionally Separated Revenue Requirement for 2021 (Base Revenue Requirement)	<u>\$ 32,950,975</u>
4. Jurisdictionally Separated O&M Revenue Requirement for 2023 (Projected)(Form P-2)	\$ 31,112,300
5. Jurisdictionally Separated Capital Revenue Requirement for 2023 (Projected)(Form P-3)	\$ 33,310,423
6. Total Jurisdictionally Separated Revenue Requirement for 2023	<u>\$ 64,422,723</u>
7. Incremental Jurisdictionally Separated Revenue Requirement (without true-up) (Line 6 - Line 3)	<u>\$ 31,471,748</u>
8. Base Portion Total Revenue Requirements with existing rate calculation methodology from Docket No. 20130040-EI	<u>\$ 32,950,975</u>
9. Total Over(Under) Recovery for the Current Period including Interest (Form P-1)	\$ 10,204,475
10. Incremental Portion Total 2023 Revenue Requirements with 2021 Settlement methodology from Docket No. 20210034-EI (Line 7 - Line 9), if value is zero or negative, Total Incremental portion will be set to zero	<u>\$ 21,267,273</u>

TAMPA ELECTRIC COMPANY
DOCKET NO. 20220010-EI
EXHIBIT NO. MRR-3
DOCUMENT NO. 6
WITNESS: ROCHE
PAGE 1 OF 1
FILED: 10/14/2022

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2023

Form P-1
Page 1 of 1

Summary of Projected Period Recovery Amount
(in Dollars)

<u>Line</u>	<u>Demand (\$)</u>	<u>Energy (\$)</u>	<u>Total (\$)</u>
1. Total Jurisdictional Revenue Requirements for the Projected Period			
a. Vegetation Management O&M Programs (Form P-2, Lines 13.a thru 13.c)	\$ 27,415,294	\$ 0	\$ 27,415,294
b. Asset Upgrade O&M Programs (Form P-2, Line 13.d)	\$ 488,554	\$ 0	\$ 488,554
c. Substation Protection O&M Programs (Form P-2, Line 13.e)	\$ 0	\$ 0	\$ 0
d. Overhead Feeder Hardening O&M Programs (Form P-2, Line 13.f)	\$ 618,654	\$ 0	\$ 618,654
e. Transmission Access O&M Programs (Form P-2, Line 13.g)	\$ 0	\$ 0	\$ 0
f. Infrastructure Inspections O&M Programs (Form P-2, Lines 13.h thru 13.i)	\$ 1,547,312	\$ 0	\$ 1,547,312
g. Common SPP O&M Programs (Form P-2, Line 13.j)	\$ 866,300	\$ 0	\$ 866,300
h. Distribution Lateral Undergrounding O&M Programs (Form P-2, Line 13.k)	\$ 176,187	\$ 0	\$ 176,187
i. Distribution Lateral Undergrounding Capital Program (Form P-3, Line 1)	\$ 20,478,917	\$ 0	\$ 20,478,917
j. Transmission Asset Upgrades Capital Program (Form P-3, Line 2)	\$ 5,114,457	\$ 0	\$ 5,114,457
k. Substation Extreme Weather Capital Program (Form P-3, Line 3)	\$ 15,683	\$ 0	\$ 15,683
l. Distribution Overhead Feeder Hardening Capital Program (Form P-3, Line 4)	\$ 7,701,366	\$ 0	\$ 7,701,366
m. Transmission Access Enhancement Capital Program (Form P-3, Line 5)	\$ 0	\$ 0	\$ 0
n. Total Projected Period Revenue Requirement	<u>\$ 64,422,723</u>	<u>\$ 0</u>	<u>\$ 64,422,723</u>
2. Estimated True up of Over/(Under) Recovery for the Current Period (SPPCRC Form E-1, Line 5c)	\$ 5,264,627	\$ 0	\$ 5,264,627
3. Final True Up of Over/(Under) Recovery for the Prior Period (SPPCRC Form A-1, Line 5c)	\$ 4,939,848	\$ 0	\$ 4,939,848
4. Jurisdictional Amount to Recovered/(Refunded) (Line 1m - Line 2 - Line 3)	\$ 54,218,248	\$ 0	\$ 54,218,248
5. Jurisdictional Amount to Recovered/(Refunded) Adjusted for Taxes	<u>\$ 54,257,285</u>	<u>\$ 0</u>	<u>\$ 54,257,285</u>
Revenue Tax Multiplier:	1.00072		

19

TAMPA ELECTRIC COMPANY
DOCKET NO. 20220010-EI
EXHIBIT NO. MRR-3
DOCUMENT NO. 7
WITNESS: ROCHE
PAGE 1 OF 37
FILED: 10/14/2022

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPCRC)
Initial Projection
Projected Period: January through December 2023

Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

Line	O&M Activities	TD	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	End of	Method of Classification		
			January	February	March	April	May	June	July	August	September	October	November	December	Total	Demand	Energy	
																%	%	
1.	Vegetation Management Programs																	
	1. Distribution Vegetation Management - Planned	D	\$ 2,000,200	\$ 2,000,000	\$ 2,000,050	\$ 2,000,000	\$ 2,000,150	\$ 2,000,400	\$ 2,000,150	\$ 2,000,000	\$ 2,000,051	\$ 2,000,002	\$ 2,000,152	\$ 2,000,253	\$ 24,001,408	100%	0%	
	2. Transmission Vegetation Management - Planned	T	\$ 305,081	\$ 305,081	\$ 305,081	\$ 305,081	\$ 305,081	\$ 305,081	\$ 305,081	\$ 305,081	\$ 305,080	\$ 305,080	\$ 305,080	\$ 305,080	\$ 3,660,969	100%	0%	
	3. Transmission Vegetation Management - ROW	T	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%	
	1.a Adjustments		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%	
	1.b Subtotal of Vegetation Management Programs		\$ 2,305,281	\$ 2,305,081	\$ 2,305,131	\$ 2,305,081	\$ 2,305,231	\$ 2,305,481	\$ 2,305,231	\$ 2,305,081	\$ 2,305,131	\$ 2,305,082	\$ 2,305,232	\$ 2,305,333	\$ 27,662,377			
2.	Asset Upgrade Programs																	
	1. Transmission Asset Upgrades	T	\$ 41,788	\$ 47,742	\$ 38,799	\$ 49,681	\$ 47,642	\$ 45,995	\$ 43,360	\$ 37,540	\$ 44,942	\$ 47,746	\$ 50,833	\$ 27,845	\$ 523,914	100%	0%	
	2.a Adjustments		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%	
	2.b Subtotal of Asset Upgrade programs		\$ 41,788	\$ 47,742	\$ 38,799	\$ 49,681	\$ 47,642	\$ 45,995	\$ 43,360	\$ 37,540	\$ 44,942	\$ 47,746	\$ 50,833	\$ 27,845	\$ 523,914			
3.	Substation Protection Programs																	
	1. Substation Extreme Weather Protection	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%	
	3.a Adjustments		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%	
	3.b Subtotal of Substation Protection Programs		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0			
4.	Overhead Feeder Hardening Programs																	
	1. Distribution Overhead Feeder Hardening	D	\$ 28,600	\$ 41,800	\$ 49,600	\$ 58,000	\$ 58,000	\$ 56,470	\$ 55,968	\$ 61,038	\$ 59,835	\$ 59,048	\$ 57,294	\$ 33,001	\$ 618,654	100%	0%	
	4.a Adjustments		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%	
	4.b Subtotal of Overhead Feeder Hardening Programs		\$ 28,600	\$ 41,800	\$ 49,600	\$ 58,000	\$ 58,000	\$ 56,470	\$ 55,968	\$ 61,038	\$ 59,835	\$ 59,048	\$ 57,294	\$ 33,001	\$ 618,654			
5.	Transmission Access Programs																	
	1. Transmission Access Enhancement	T	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%	
	5.a Adjustments		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%	
	5.b Subtotal of Transmission Access Programs		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0			
6.	Infrastructure Inspection Programs																	
	1. Distribution Infrastructure Inspections	D	\$ 148,623	\$ 148,623	\$ 148,623	\$ 148,623	\$ 148,623	\$ 148,623	\$ 148,623	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,040,358	100%	0%	
	2. Transmission Infrastructure Inspections	T	\$ 30,060	\$ 34,660	\$ 43,047	\$ 63,301	\$ 113,497	\$ 84,427	\$ 28,531	\$ 31,285	\$ 30,979	\$ 31,693	\$ 26,083	\$ 26,083	\$ 543,645	100%	0%	
	6.a Adjustments		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%	
	6.b Subtotal of Infrastructure Inspection Programs		\$ 178,682	\$ 183,283	\$ 191,669	\$ 211,923	\$ 262,120	\$ 233,050	\$ 177,154	\$ 31,285	\$ 30,979	\$ 31,693	\$ 26,083	\$ 26,083	\$ 1,584,003			
7.	Common SPP Programs																	
	1. Common O&M	D	\$ 70,650	\$ 80,150	\$ 70,850	\$ 70,950	\$ 72,850	\$ 70,750	\$ 70,650	\$ 78,650	\$ 70,650	\$ 70,650	\$ 70,650	\$ 70,650	\$ 866,300	100%	0%	
	7.a Adjustments		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%	
	7.b Subtotal of Common SPP Programs		\$ 70,650	\$ 80,150	\$ 70,850	\$ 70,950	\$ 72,850	\$ 70,750	\$ 70,650	\$ 78,650	\$ 70,650	\$ 70,650	\$ 70,650	\$ 70,650	\$ 866,300			
8.	Lateral Undergrounding O&M Programs																	
	1. Lateral Undergrounding O&M Programs	D	\$ 29,003	\$ 13,529	\$ 13,494	\$ 13,460	\$ 13,462	\$ 13,426	\$ 13,391	\$ 13,355	\$ 13,320	\$ 13,284	\$ 13,249	\$ 13,213	\$ 176,187	100%	0%	
	8.a Adjustments		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%	
	8.b Subtotal of Lateral Undergrounding O&M Programs		\$ 29,003	\$ 13,529	\$ 13,494	\$ 13,460	\$ 13,462	\$ 13,426	\$ 13,391	\$ 13,355	\$ 13,320	\$ 13,284	\$ 13,249	\$ 13,213	\$ 176,187			
9.	Total of O&M Programs		\$ 2,654,005	\$ 2,671,585	\$ 2,669,544	\$ 2,709,095	\$ 2,759,204	\$ 2,725,172	\$ 2,665,753	\$ 2,525,150	\$ 2,524,858	\$ 2,527,504	\$ 2,523,340	\$ 2,476,125	\$ 31,431,433			
	a. Total Distribution O&M Programs		\$ 2,277,076	\$ 2,284,101	\$ 2,282,617	\$ 2,291,032	\$ 2,293,084	\$ 2,289,668	\$ 2,288,781	\$ 2,151,244	\$ 2,143,856	\$ 2,142,985	\$ 2,141,344	\$ 2,117,117	\$ 26,702,906			
	b. Total Transmission O&M Programs		\$ 376,929	\$ 387,484	\$ 386,927	\$ 418,062	\$ 466,220	\$ 435,503	\$ 376,972	\$ 373,906	\$ 381,001	\$ 384,519	\$ 381,996	\$ 359,008	\$ 4,728,527			
10.	Allocation of O&M Costs																	
	a. Distribution O&M Allocated to Demand		\$ 2,277,076	\$ 2,284,101	\$ 2,282,617	\$ 2,291,032	\$ 2,293,084	\$ 2,289,668	\$ 2,288,781	\$ 2,151,244	\$ 2,143,856	\$ 2,142,985	\$ 2,141,344	\$ 2,117,117	\$ 26,702,906			
	b. Transmission O&M Allocated to Demand		\$ 376,929	\$ 387,484	\$ 386,927	\$ 418,062	\$ 466,220	\$ 435,503	\$ 376,972	\$ 373,906	\$ 381,001	\$ 384,519	\$ 381,996	\$ 359,008	\$ 4,728,527			
	c. Distribution O&M Allocated to Energy		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0			
	d. Transmission O&M Allocated to Energy		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0			
11.	Retail Jurisdictional Factors																	
	a. Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
	b. Transmission Demand Jurisdictional Factor		0.9325089	0.9325089	0.9325089	0.9325089	0.9325089	0.9325089	0.9325089	0.9325089	0.9325089	0.9325089	0.9325089	0.9325089	0.9325089			
	c. Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
	d. Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
12.	Jurisdictional Revenue Requirements																	
	a. Jurisdictional Distribution Demand Revenue Requirement		\$ 2,277,076	\$ 2,284,101	\$ 2,282,617	\$ 2,291,032	\$ 2,293,084	\$ 2,289,668	\$ 2,288,781	\$ 2,151,244	\$ 2,143,856	\$ 2,142,985	\$ 2,141,344	\$ 2,117,117	\$ 26,702,906			
	b. Jurisdictional Transmission Demand Revenue Requirement		\$ 351,490	\$ 361,332	\$ 360,813	\$ 389,847	\$ 434,754	\$ 406,111	\$ 351,529	\$ 348,671	\$ 355,287	\$ 358,567	\$ 356,215	\$ 334,778	\$ 4,409,394			
	c. Jurisdictional Distribution Energy Revenue Requirement		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0			
	d. Jurisdictional Transmission Energy Revenue Requirement		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0			
	13. Total Jurisdictional O&M Revenue Requirements		\$ 2,628,566	\$ 2,645,433	\$ 2,643,429	\$ 2,680,879	\$ 2,727,838	\$ 2,695,779	\$ 2,640,310	\$ 2,499,915	\$ 2,499,144	\$ 2,501,552	\$ 2,497,559	\$ 2,451,895	\$ 31,112,300			
14.	Jurisdictional Demand Revenue Requirements by Program																	
	a. Distribution Vegetation Management - Planned		\$ 2,000,200	\$ 2,000,000	\$ 2,000,050	\$ 2,000,000	\$ 2,000,150	\$ 2,000,400	\$ 2,000,150	\$ 2,000,000	\$ 2,000,051	\$ 2,000,002	\$ 2,000,152	\$ 2,000,253	\$ 24,001,408			
	b. Transmission Vegetation Management - Planned		\$ 294,491	\$ 294,491	\$ 294,491	\$ 294,491	\$ 294,491	\$ 294,491	\$ 294,491	\$ 294,491	\$ 294,490	\$ 294,490	\$ 294,490	\$ 294,490	\$ 3,413,886			
	c. Transmission Vegetation Management - ROW		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0			
	d. Trans Asset Upgrade O&M Programs		\$ 38,968	\$ 44,520	\$ 36,180	\$ 46,328	\$ 44,426	\$ 42,891	\$ 40,433	\$ 35,007	\$ 41,909	\$ 44,524	\$ 47,402	\$ 25,966	\$ 488,554			
	e. Substation Protection O&M Programs		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0			
	f. Overhead Feeder Hardening Programs		\$ 28,600	\$ 41,800	\$ 49,600	\$ 58,000	\$ 58,000	\$ 56,470	\$ 55,968	\$ 61,038	\$ 59,835	\$ 59,048	\$ 57,294	\$ 33,001	\$ 618,654			
	g. Transmission Access O&M Programs		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0			
	h. Distr. Infrastructure Inspections		\$ 148,623	\$ 148,623	\$ 148,623	\$ 148,623	\$ 148,623	\$ 148,623	\$ 148,623	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,040,358			
	i. Trans. Infrastructure Inspections		\$ 28,031	\$ 32,321	\$ 40,141	\$ 59,028	\$ 105,837	\$ 78,729	\$ 26,605	\$ 29,173	\$ 28,888	\$ 29,554	\$ 24,323	\$ 24,323	\$ 506,954			
	j. Common SPP O&M		\$ 70,650	\$ 80,150	\$ 70,850	\$ 70,950	\$ 72,850	\$ 70,750	\$ 70,650	\$ 78,650	\$ 70,650	\$ 70,650	\$ 70,650	\$ 70,650	\$ 866,300			
	k. Lateral Undergrounding O&M Programs		\$ 29,003	\$ 13,529	\$ 13,494	\$ 13,460	\$ 13,462	\$ 13,426	\$ 13,391	\$ 13,355	\$ 13,320	\$ 13,284						

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2023
Project Listing by Each O&M Program

Line	O&M Activities	T or D
1.	Vegetation Management O&M Programs	
1.1	Distribution Vegetation Management - Planned	
	PRE - Dist Line - Tree Trimming - Planned	D
	Dist SPP Supplemental	D
	Dist SPP Mid-Cycle	D
1.2	Transmission Vegetation Management - Planned	
	PRE - ROW Clearance	T
	PRE - Trans Line - Tree Trimming/Removals - Planned	T
	Trans SPP 69kV Reclamation	T
	SPP - Trans VGM Planned NERC Patrol	T
2.	Asset Upgrade O&M Programs	
2.1	Transmission Asset Upgrades	
	SPP TAU - Circuit 66654	T
	SPP TAU - Circuit 66840	T
	SPP TAU - Circuit 66007	T
	SPP TAU - Circuit 66019	T
	SPP TAU - Circuit 66425	T
	SPP TAU - Circuit 230403	T
	SPP TAU - Circuit 66413	T
	SPP TAU - Circuit 66046	T
	SPP TAU - Circuit 66059	T
	SPP TAU - Circuit 230008	T
	SPP TAU - Circuit 230010	T
	SPP TAU - Circuit 230038	T
	SPP TAU - Circuit 230003	T
	SPP TAU - Circuit 230005	T
	SPP TAU - Circuit 230004	T
	SPP TAU - Circuit 230625	T
	SPP TAU - Circuit 230021	T
	SPP TAU - Circuit 230052	T
	SPP TAU - Circuit 66024	T
	SPP TAU - Circuit 230608	T
	SPP TAU - Circuit 230603	T
	SPP TAU - Circuit 66407	T
	SPP TAU - Circuit 66033	T
	SPP TAU - Circuit 66016	T
	SPP TAU - Circuit 66427	T
	SPP TAU - Circuit 66415	T
	SPP TAU - Circuit 66834	T
	SPP TAU - Circuit 66022	T
	SPP TAU - Circuit 66060	T
	SPP TAU - Circuit 66048	T
	SPP TAU - Circuit 66031	T
	SPP TAU - Circuit 66036	T
	SPP TAU - Circuit 230402	T
	SPP TAU - Circuit 230412	T
	SPP TAU - Circuit 230602	T
	SPP TAU - Circuit 230012	T

Form P-2 Projects
Page 2 of 4

SPP TAU - Circuit 230606	T
SPP TAU - Circuit 230033	T
SPP TAU - Circuit 230609	T
SPP TAU - Circuit 230013	T
SPP TAU - Circuit 66030	T
SPP TAU - Circuit 66025	T
SPP TAU - Circuit 66020	T
SPP TAU - Circuit 66027	T
SPP TAU - Circuit 66008	T
SPP TAU - Circuit 66001	T
SPP TAU - Circuit 66045	T
SPP TAU - Circuit 66026	T
SPP TAU - Circuit 230006	T
SPP TAU - Circuit 66021	T
SPP TAU - Circuit 66028	T
SPP TAU - Circuit 66032	T
SPP TAU - Circuit 66017	T
SPP TAU - Circuit 66011	T
SPP TAU - Circuit 66047	T
SPP TAU - Circuit 66436	T
SPP TAU - Circuit 66098	T
SPP TAU - Circuit 230020	T
SPP TAU - Circuit 230623	T
SPP TAU - Circuit 230604	T
SPP TAU - Circuit 66035	T
SPP TAU - Circuit 66067	T
SPP TAU - Circuit 66042	T
SPP TAU - Circuit 66652	T
SPP TAU - Circuit 66034	T
SPP TAU - Circuit 66838	T
SPP TAU - Circuit 66040	T
SPP TAU - Circuit 66656	T
SPP TAU - Circuit 66412	T
SPP TAU - Circuit 66830	T
SPP TAU - Circuit 66650	T
SPP TAU - Circuit 66657	T
SPP TAU - Circuit 66043	T
SPP TAU - Circuit 66837	T
SPP TAU - Circuit 66603	T

3. Substation Protection O&M Programs

3.1 Substation Extreme Weather Protection

SPP SEW O&M - Sub Dist	D
SPP SEW O&M - Sub Trans	D

4 Overhead Feeder Hardening O&M Programs

4.1 Distribution Overhead Feeder Hardening

SPP FH - Knights 13805	D
SPP FH - Granada 13754	D
SPP FH - Brandon 13226	D

Form P-2 Projects
Page 3 of 4

SPP FH - Casey Road 13745	D
SPP FH - Coolidge 13533	D
SPP FH - Clarkwild 13461	D
SPP FH - Fishhawk 14121	D
SPP FH - Lake Magdalene 13939	D
SPP FH - Ehrlich 13890	D
SPP FH - Lake Region 13443	D
SPP FH - Lois Avenue 13072	D
SPP FH - Alexander Road 13462	D
SPP FH - Juneau 13024	D
SPP FH - Hopewell 13148	D
SPP FH - 14th St 13048	D
SPP FH - Plymouth St 13094	D
SPP FH - Lake Juliana 13770	D
SPP FH - Lake Alfred 13118	D
SPP FH - Jan Phyl 13296	D
SPP FH - Trout Creek 13989	D
SPP FH - Coronet 13984	D
SPP FH - Fishhawk 14123	D
SPP FH - Yukon 13101	D
SPP FH - McFarland 13104	D
SPP FH - Manhattan 13111	D
SPP FH - East Winter Haven 13309	D
SPP FH - East Winter Haven 13313	D
SPP FH - East Winter Haven 13314	D
SPP FH - Waters Avenue 13339	D
SPP FH - Twelfth Avenue 13433	D
SPP FH - Knights 13808	D
SPP FH - Orient Park 13964	D
SPP FH - Pebble Creek 14094 - OH	D
SPP FH - Rhodine 13651 - OH	D
SPP FH - East Bay 13346 - OH	D
SPP FH - 13312	D
SPP FH - 13008	D
SPP FH - 13028	D
SPP FH - 13039	D
SPP FH - 13077	D
SPP FH - 13187	D
SPP FH - 13230	D
SPP FH - 13292	D
SPP FH - 13299	D
SPP FH - 13687	D
SPP FH - 13040	D
RIVA License Purchase	D
SPP FH - 13311	D
SPP FH - 13343	D
SPP FH - 13364	D
SPP FH - 13414	D
SPP FH - 13417	D
SPP FH - 13438	D

Form P-2 Projects
Page 4 of 4

SPP FH - 13457	D
SPP FH - 13695	D
SPP FH - 13737	D
SPP FH - 13753	D
SPP FH - 13772	D
SPP FH - 13892	D
SPP FH - 13944	D
SPP FH - 13014	D
SPP FH - 13042	D
SPP FH - 13083	D
FLISR Line Sensing Server Installation	D
5 Transmission Access O&M Programs	
5.1 Transmission Access Enhancement	
none	T
6 Infrastructure Inspection O&M Programs	
6.1 Distribution Infrastructure Inspections	
PRE - Dist Line - Pole Inspection Program	D
6.2 Transmission Infrastructure Inspections	
PRE - Trans Line - Routine Patrols	T
PRE - Trans Line - Above-Ground Inspections	T
PRE - Trans Line - Infrared Inspections	T
PRE - Trans Line - Pole Inspection Program	T
PRE - Substation - Transmission - Inspection, Test	T
PRE - Substation - Transmission - Inspect, Test - GSU	T
7 Common SPP O&M Programs	
7.1 Common O&M Programs	
SPP Common O&M - ED	D
SPP Common O&M - Regulatory	D
SPP Common O&M - IT	D
Planning & Admin	D
8 Distribution Lateral Undergrounding O&M Programs	
8.1 Distribution Lateral Undergrounding	
SPP LUG - O&M Support	D
SPP - Warehouse Lease	D

Tampa Electric Company
 Storm Protection Plan Cost Recovery Clause (SPPCRC)
 Initial Projection
 Projected Period: January through December 2023

Form P-3
 Page 1 of 1

Calculation of Annual Revenue Requirements for Capital Investment Programs
 (in Dollars)

Line	Capital Investment Activities	T/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Distribution Lateral Undergrounding Program	D	\$ 1,337,123	\$ 1,410,757	\$ 1,481,108	\$ 1,547,261	\$ 1,607,507	\$ 1,670,475	\$ 1,738,715	\$ 1,803,224	\$ 1,875,775	\$ 1,945,747	\$ 2,004,498	\$ 2,056,727	\$ 20,478,917
1.a.	Adjustments	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1.b.	Subtotal of Distribution Lateral Undergrounding Program	D	\$ 1,337,123	\$ 1,410,757	\$ 1,481,108	\$ 1,547,261	\$ 1,607,507	\$ 1,670,475	\$ 1,738,715	\$ 1,803,224	\$ 1,875,775	\$ 1,945,747	\$ 2,004,498	\$ 2,056,727	\$ 20,478,917
1.c.	Jurisdictional Demand Revenue Requirements	D	\$ 1,337,123	\$ 1,410,757	\$ 1,481,108	\$ 1,547,261	\$ 1,607,507	\$ 1,670,475	\$ 1,738,715	\$ 1,803,224	\$ 1,875,775	\$ 1,945,747	\$ 2,004,498	\$ 2,056,727	\$ 20,478,917
1.d.	Jurisdictional Energy Revenue Requirements	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.	Transmission Asset Upgrades Program	T	\$ 390,312	\$ 400,000	\$ 412,994	\$ 422,538	\$ 438,491	\$ 451,577	\$ 464,419	\$ 475,681	\$ 484,445	\$ 502,466	\$ 516,721	\$ 524,976	\$ 5,484,620
2.a.	Adjustments	T	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.b.	Subtotal of Transmission Asset Upgrades Program	T	\$ 390,312	\$ 400,000	\$ 412,994	\$ 422,538	\$ 438,491	\$ 451,577	\$ 464,419	\$ 475,681	\$ 484,445	\$ 502,466	\$ 516,721	\$ 524,976	\$ 5,484,620
2.c.	Jurisdictional Demand Revenue Requirements	T	\$ 363,969	\$ 373,004	\$ 385,121	\$ 394,020	\$ 408,897	\$ 421,100	\$ 433,075	\$ 443,577	\$ 451,749	\$ 468,554	\$ 481,847	\$ 489,545	\$ 5,114,457
2.d.	Jurisdictional Energy Revenue Requirements	T	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
3.	Substation Extreme Weather Program	D	\$ 170	\$ 511	\$ 682	\$ 682	\$ 682	\$ 682	\$ 682	\$ 682	\$ 682	\$ 1,705	\$ 3,750	\$ 4,773	\$ 15,683
3.a.	Adjustments	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
3.b.	Subtotal of Substation Extreme Weather Program	D	\$ 170	\$ 511	\$ 682	\$ 682	\$ 682	\$ 682	\$ 682	\$ 682	\$ 682	\$ 1,705	\$ 3,750	\$ 4,773	\$ 15,683
3.c.	Jurisdictional Demand Revenue Requirements	D	\$ 170	\$ 511	\$ 682	\$ 682	\$ 682	\$ 682	\$ 682	\$ 682	\$ 682	\$ 1,705	\$ 3,750	\$ 4,773	\$ 15,683
3.d.	Jurisdictional Energy Revenue Requirements	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4.	Distribution Overhead Feeder Hardening Program	D	\$ 542,849	\$ 556,064	\$ 574,035	\$ 591,633	\$ 610,663	\$ 629,432	\$ 647,420	\$ 665,122	\$ 685,188	\$ 716,962	\$ 734,468	\$ 747,530	\$ 7,701,366
4.a.	Adjustments	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4.b.	Subtotal of Distribution Overhead Feeder Hardening Program	D	\$ 542,849	\$ 556,064	\$ 574,035	\$ 591,633	\$ 610,663	\$ 629,432	\$ 647,420	\$ 665,122	\$ 685,188	\$ 716,962	\$ 734,468	\$ 747,530	\$ 7,701,366
4.c.	Jurisdictional Demand Revenue Requirements	D	\$ 542,849	\$ 556,064	\$ 574,035	\$ 591,633	\$ 610,663	\$ 629,432	\$ 647,420	\$ 665,122	\$ 685,188	\$ 716,962	\$ 734,468	\$ 747,530	\$ 7,701,366
4.d.	Jurisdictional Energy Revenue Requirements	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
5.	Transmission Access Enhancement Program	T	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
5.a.	Adjustments	T	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
5.b.	Subtotal of Transmission Access Enhancement Program	T	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
5.c.	Jurisdictional Demand Revenue Requirements	T	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
5.d.	Jurisdictional Energy Revenue Requirements	T	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
6.	Retail Jurisdictional Factors														
6.a.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000
6.b.	Transmission Demand Jurisdictional Factor		0.9325089	0.9325089	0.9325089	0.9325089	0.9325089	0.9325089	0.9325089	0.9325089	0.9325089	0.9325089	0.9325089	0.9325089	0.9325089
6.c.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
6.d.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
7.	Total of Capital Investment Programs		\$ 2,270,454	\$ 2,367,332	\$ 2,468,819	\$ 2,562,114	\$ 2,657,343	\$ 2,752,166	\$ 2,851,236	\$ 2,944,709	\$ 3,046,090	\$ 3,166,880	\$ 3,259,437	\$ 3,334,006	\$ 33,680,586
7.a.	Jurisdictional Distribution Demand Revenue Requirements		\$ 1,880,142	\$ 1,967,332	\$ 2,055,825	\$ 2,139,576	\$ 2,218,852	\$ 2,300,589	\$ 2,386,817	\$ 2,469,028	\$ 2,561,645	\$ 2,664,414	\$ 2,742,716	\$ 2,809,030	\$ 28,195,966
7.b.	Jurisdictional Transmission Demand Revenue Requirements		\$ 363,969	\$ 373,004	\$ 385,121	\$ 394,020	\$ 408,897	\$ 421,100	\$ 433,075	\$ 443,577	\$ 451,749	\$ 468,554	\$ 481,847	\$ 489,545	\$ 5,114,457
7.c.	Total Jurisdictional Demand Revenue Requirements		\$ 2,244,111	\$ 2,340,336	\$ 2,440,946	\$ 2,533,596	\$ 2,627,749	\$ 2,721,689	\$ 2,819,892	\$ 2,912,605	\$ 3,013,394	\$ 3,132,968	\$ 3,224,563	\$ 3,298,575	\$ 33,310,423

Notes:
 Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed P-3 tabs.

25

TAMPA ELECTRIC COMPANY
 DOCKET NO. 20220010-EI
 EXHIBIT NO. MRR-3
 DOCUMENT NO. 7
 WITNESS: ROCHE
 PAGE 7 OF 37
 FILED: 10/14/2022

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2023 to December 2023

Form P-7
Total p1-5

Return on Capital Investments, Depreciation and Taxes
All Capital Programs
(in Dollars)

Line	Description	Beginning of Period Amount	2023 January	2023 February	2023 March	2023 April	2023 May	2023 June	2023 July	2023 August	2023 September	2023 October	2023 November	2023 December	2023 TOTAL
1.	Investments														
a.	Expenditures/Additions		\$ 11,510,234	\$ 12,615,710	\$ 12,540,099	\$ 13,267,700	\$ 13,611,708	\$ 13,554,850	\$ 13,084,258	\$ 13,263,435	\$ 14,159,037	\$ 13,776,023	\$ 12,229,103	\$ 9,209,541	\$ 152,821,698
b.	Clearings to Plant		\$ 21,950,227	\$ 19,013,673	\$ 10,389,508	\$ 2,582,590	\$ 2,991,529	\$ 11,349,550	\$ 5,574,923	\$ 14,498,621	\$ 20,449,303	\$ 5,330,626	\$ 5,519,738	\$ 10,107,033	\$ 129,757,323
c.	Retirements		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
d.	Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.	Plant-in-Service/Depreciation Base	\$ 155,571,927	\$ 176,333,755	\$ 195,347,428	\$ 205,736,935	\$ 208,319,526	\$ 211,311,055	\$ 222,660,605	\$ 228,235,528	\$ 242,734,150	\$ 263,183,453	\$ 268,514,080	\$ 274,033,818	\$ 284,140,851	
3.	Less: Net Accumulated Depreciation	\$ (1,342,119)	\$ (1,564,884)	\$ (1,805,886)	\$ (2,064,320)	\$ (2,329,854)	\$ (2,600,811)	\$ (2,875,838)	\$ (3,161,027)	\$ (3,451,831)	\$ (3,752,547)	\$ (4,080,962)	\$ (4,415,539)	\$ (4,753,893)	
4.	CWIP - Non-Interest Bearing	\$ 107,893,242	\$ 95,530,824	\$ 89,132,860	\$ 91,283,452	\$ 101,968,561	\$ 112,588,740	\$ 114,794,040	\$ 122,303,375	\$ 121,068,188	\$ 114,777,921	\$ 123,223,318	\$ 129,932,684	\$ 129,035,191	
5.	Net Investment (Lines 2 + 3 + 4)	\$ 262,123,049	\$ 270,299,694	\$ 282,674,402	\$ 294,956,067	\$ 307,958,233	\$ 321,298,984	\$ 334,578,807	\$ 347,377,876	\$ 360,350,507	\$ 374,208,828	\$ 387,656,436	\$ 399,550,962	\$ 408,422,150	
6.	Average Net Investment		\$ 264,656,971	\$ 276,487,048	\$ 288,815,234	\$ 301,457,150	\$ 314,628,609	\$ 327,938,895	\$ 340,978,342	\$ 353,864,192	\$ 367,279,667	\$ 380,932,633	\$ 393,603,699	\$ 403,986,556	
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)		\$ 1,423,435	\$ 1,487,062	\$ 1,553,369	\$ 1,621,362	\$ 1,692,204	\$ 1,763,792	\$ 1,833,924	\$ 1,903,229	\$ 1,975,383	\$ 2,048,815	\$ 2,116,965	\$ 2,172,807	\$ 21,592,347
b.	Debt Component Grossed Up For Taxes (B)		\$ 381,062	\$ 398,096	\$ 415,845	\$ 434,048	\$ 453,012	\$ 472,177	\$ 490,952	\$ 509,505	\$ 528,821	\$ 548,479	\$ 566,724	\$ 581,673	\$ 5,780,394
			\$ 1,804,497	\$ 1,885,158	\$ 1,969,214	\$ 2,055,410	\$ 2,145,216	\$ 2,235,969	\$ 2,324,876	\$ 2,412,734	\$ 2,504,204	\$ 2,597,294	\$ 2,683,689	\$ 2,754,480	\$ 27,372,741
8.	Investment Expenses														
a.	Depreciation (C)		\$ 371,141	\$ 414,429	\$ 453,569	\$ 473,482	\$ 479,509	\$ 485,838	\$ 508,443	\$ 519,662	\$ 547,455	\$ 594,837	\$ 605,799	\$ 616,383	\$ 6,070,547
b.	Depreciation Savings (D)		\$ (146,355)	\$ (173,427)	\$ (195,135)	\$ (207,949)	\$ (208,552)	\$ (210,811)	\$ (223,253)	\$ (228,858)	\$ (246,739)	\$ (266,422)	\$ (271,221)	\$ (278,029)	\$ (2,656,752)
c.	Amortization		\$ 27,548	\$ 27,548	\$ 27,548	\$ 27,548	\$ 27,548	\$ 27,548	\$ 27,548	\$ 27,548	\$ 27,548	\$ 27,548	\$ 27,548	\$ 27,548	\$ 330,576
d.	Dismantlement		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
e.	Property Taxes (E)		\$ 213,623	\$ 213,623	\$ 213,623	\$ 213,623	\$ 213,623	\$ 213,623	\$ 213,623	\$ 213,623	\$ 213,623	\$ 213,623	\$ 213,623	\$ 213,624	\$ 2,563,477
f.	Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)	\$ 2,270,454	\$ 2,367,332	\$ 2,468,819	\$ 2,562,114	\$ 2,657,343	\$ 2,752,166	\$ 2,851,236	\$ 2,944,709	\$ 3,046,090	\$ 3,166,880	\$ 3,259,437	\$ 3,334,006	\$ 3,334,006	\$ 33,680,586
a.	Recoverable Distribution Costs Allocated to Demand	\$ 1,880,142	\$ 1,967,332	\$ 2,055,825	\$ 2,139,576	\$ 2,218,852	\$ 2,300,589	\$ 2,386,817	\$ 2,469,028	\$ 2,561,645	\$ 2,664,414	\$ 2,742,716	\$ 2,809,030	\$ 2,819,966	\$ 28,195,966
b.	Recoverable Transmission Costs Allocated to Demand	\$ 390,312	\$ 400,000	\$ 412,994	\$ 422,538	\$ 438,491	\$ 451,577	\$ 464,419	\$ 475,681	\$ 484,445	\$ 502,466	\$ 516,721	\$ 524,976	\$ 548,620	\$ 5,484,620
10.	Distribution Demand Jurisdictional Factor	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Transmission Demand Jurisdictional Factor	0.9325089	0.9325089	0.9325089	0.9325089	0.9325089	0.9325089	0.9325089	0.9325089	0.9325089	0.9325089	0.9325089	0.9325089	0.9325089	
13.	Retail Distribution Demand-Related Recoverable Costs (E)	\$ 1,880,142	\$ 1,967,332	\$ 2,055,825	\$ 2,139,576	\$ 2,218,852	\$ 2,300,589	\$ 2,386,817	\$ 2,469,028	\$ 2,561,645	\$ 2,664,414	\$ 2,742,716	\$ 2,809,030	\$ 2,819,966	\$ 28,195,966
12.	Retail Transmission Demand-Related Recoverable Costs (F)	\$ 363,969	\$ 373,004	\$ 385,121	\$ 394,020	\$ 408,897	\$ 421,100	\$ 433,075	\$ 443,577	\$ 451,749	\$ 468,554	\$ 481,847	\$ 489,545	\$ 511,457	\$ 5,114,457
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$ 2,244,111	\$ 2,340,336	\$ 2,440,946	\$ 2,533,596	\$ 2,627,749	\$ 2,721,689	\$ 2,819,892	\$ 2,912,605	\$ 3,013,394	\$ 3,132,968	\$ 3,224,563	\$ 3,298,575	\$ 3,331,423	\$ 33,310,423

- Notes:**
- (A) Line 6 x 6.4541% x 1/12 (Jan-Dec). Based on ROE of 10.2% and weighted income tax rate of 25.345% (expansion factor of 1.34315)
 - (B) Line 6 x 1.7278% x 1/12 (Jan-Dec).
 - (C) Applicable depreciation rates are shown on each capital page
 - (D) Applicable depreciation savings rates are shown on each capital page
 - (E) Ad Valorem Tax Rate is 1.675%
 - (F) Line 9a x line 10
 - (G) Line 9b x line 11

26

TAMPA ELECTRIC COMPANY
DOCKET NO. 20220010-EI
EXHIBIT NO. MRR-3
DOCUMENT NO. 7
WITNESS: ROCHE
PAGE 8 OF 37
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Tampa Electric Company
 Storm Protection Plan Cost Recovery Clause (SPPCRC)
 Initial Projection
 January 2023 to December 2023

Form P-3 Detail
 Page 1 of 5

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Lateral Undergrounding
 (in Dollars)

Line	Description	Beginning of Period Amount	2023 January	2023 February	2023 March	2023 April	2023 May	2023 June	2023 July	2023 August	2023 September	2023 October	2023 November	2023 December	2023 TOTAL
1.	Investments														
a.	Expenditures/Additions	\$ 8,637,297	\$ 8,884,297	\$ 8,766,797	\$ 8,711,681	\$ 9,123,646	\$ 9,198,193	\$ 9,060,148	\$ 9,179,757	\$ 9,388,769	\$ 9,151,660	\$ 7,589,578	\$ 6,850,905	\$ 104,542,728	
b.	Clearings to Plant	\$ 20,907,176	\$ 15,582,278	\$ 10,389,508	\$ 0	\$ 1,561,778	\$ 9,623,463	\$ 4,303,989	\$ 14,498,621	\$ 10,948,601	\$ 3,555,213	\$ 5,519,738	\$ 2,249,289	\$ 99,139,654	
c.	Retirements	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
d.	Other	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
2.	Plant-in-Service/Depreciation Base	\$ 69,038,588	\$ 89,945,764	\$ 105,528,042	\$ 115,917,549	\$ 115,917,549	\$ 117,479,328	\$ 127,102,791	\$ 131,406,780	\$ 145,905,402	\$ 156,854,002	\$ 160,409,215	\$ 165,928,953	\$ 168,178,242	
3.	Less: Net Accumulated Depreciation	\$ (228,793)	\$ (278,377)	\$ (342,248)	\$ (416,767)	\$ (498,385)	\$ (580,003)	\$ (662,689)	\$ (751,955)	\$ (844,166)	\$ (946,290)	\$ (1,055,899)	\$ (1,167,943)	\$ (1,283,762)	
4.	CWIP - Non-Interest Bearing	\$ 97,606,480	\$ 85,336,600	\$ 78,638,619	\$ 77,015,908	\$ 85,727,589	\$ 93,289,457	\$ 92,864,187	\$ 97,620,346	\$ 92,301,482	\$ 90,741,650	\$ 96,338,097	\$ 98,407,937	\$ 103,009,553	
5.	Net Investment (Lines 2 + 3 + 4)	\$ 166,416,275	\$ 175,003,987	\$ 183,824,413	\$ 192,516,690	\$ 201,146,754	\$ 210,188,781	\$ 219,304,289	\$ 228,275,171	\$ 237,362,717	\$ 246,649,362	\$ 255,691,413	\$ 263,168,947	\$ 269,904,033	
6.	Average Net Investment	\$ 170,710,131	\$ 179,414,200	\$ 188,170,552	\$ 196,831,722	\$ 205,667,768	\$ 214,746,535	\$ 223,789,730	\$ 232,818,944	\$ 242,006,040	\$ 251,170,388	\$ 259,430,180	\$ 266,536,490		
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)	\$ 918,150	\$ 964,964	\$ 1,012,060	\$ 1,058,643	\$ 1,106,167	\$ 1,154,996	\$ 1,203,634	\$ 1,252,197	\$ 1,301,609	\$ 1,350,899	\$ 1,395,324	\$ 1,433,544	\$ 14,152,187	
b.	Debt Component Grossed Up For Taxes (B)	\$ 245,794	\$ 258,327	\$ 270,934	\$ 283,405	\$ 296,127	\$ 309,199	\$ 322,220	\$ 335,220	\$ 348,448	\$ 361,643	\$ 373,536	\$ 383,768	\$ 3,788,621	
		\$ 1,163,944	\$ 1,223,291	\$ 1,282,994	\$ 1,342,048	\$ 1,402,294	\$ 1,464,195	\$ 1,525,854	\$ 1,587,417	\$ 1,650,057	\$ 1,712,542	\$ 1,768,860	\$ 1,817,312	\$ 17,940,808	
8.	Investment Expenses														
a.	Depreciation (C)	\$ 132,956	\$ 173,028	\$ 202,894	\$ 222,807	\$ 222,807	\$ 225,801	\$ 244,250	\$ 252,504	\$ 280,297	\$ 301,287	\$ 308,105	\$ 318,689	\$ 2,885,426	
b.	Depreciation Savings (D)	\$ (83,372)	\$ (109,157)	\$ (128,375)	\$ (141,189)	\$ (141,189)	\$ (143,115)	\$ (154,984)	\$ (160,292)	\$ (178,174)	\$ (191,677)	\$ (196,062)	\$ (202,870)	\$ (1,830,457)	
c.	Amortization	\$ 27,548	\$ 27,548	\$ 27,548	\$ 27,548	\$ 27,548	\$ 27,548	\$ 27,548	\$ 27,548	\$ 27,548	\$ 27,548	\$ 27,548	\$ 27,548	\$ 330,576	
d.	Dismantlement	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
e.	Property Taxes (E)	\$ 96,047	\$ 96,047	\$ 96,047	\$ 96,047	\$ 96,047	\$ 96,047	\$ 96,047	\$ 96,047	\$ 96,047	\$ 96,047	\$ 96,047	\$ 96,047	\$ 1,152,564	
f.	Other	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
9.	Total System Recoverable Expenses (Lines 7 + 8)	\$ 1,337,123	\$ 1,410,757	\$ 1,481,108	\$ 1,547,261	\$ 1,607,507	\$ 1,670,475	\$ 1,738,715	\$ 1,803,224	\$ 1,875,775	\$ 1,945,747	\$ 2,004,498	\$ 2,056,727	\$ 20,478,917	
a.	Recoverable Costs Allocated to Demand	\$ 1,337,123	\$ 1,410,757	\$ 1,481,108	\$ 1,547,261	\$ 1,607,507	\$ 1,670,475	\$ 1,738,715	\$ 1,803,224	\$ 1,875,775	\$ 1,945,747	\$ 2,004,498	\$ 2,056,727	\$ 20,478,917	
b.	Recoverable Costs Allocated to Energy	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
10.	Distribution Demand Jurisdictional Factor	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)	\$ 1,337,123	\$ 1,410,757	\$ 1,481,108	\$ 1,547,261	\$ 1,607,507	\$ 1,670,475	\$ 1,738,715	\$ 1,803,224	\$ 1,875,775	\$ 1,945,747	\$ 2,004,498	\$ 2,056,727	\$ 20,478,917	
13.	Retail Distribution Energy-Related Recoverable Costs (G)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$ 1,337,123	\$ 1,410,757	\$ 1,481,108	\$ 1,547,261	\$ 1,607,507	\$ 1,670,475	\$ 1,738,715	\$ 1,803,224	\$ 1,875,775	\$ 1,945,747	\$ 2,004,498	\$ 2,056,727	\$ 20,478,917	

Notes:

- (A) Line 6 x 6.4541% x 1/12 (Jan-Dec). Based on ROE of 10.2% and weighted income tax rate of 25.345% (expansion factor of 1.34315)
- (B) Line 6 x 1.7278% x 1/12 (Jan-Dec).
- (C) Applicable depreciation groups for additions are 364.00, 365.00, 366.00, 367.00, 368.00, 369.00, 369.02, 373.00, 392.02, and 397.25 and applicable depreciation rates are 3.7%, 2.2%, 1.7%, 2.3%, 4.5%, 1.9%, 2.3%, 2.8%, 7.5%, and 2.9%
- (D) Applicable depreciation groups for retirements are 364.00, 365.00, 366.00, 367.00, 368.00, 369.00, 369.02, and 373.00 and applicable depreciation rates are 3.7%, 2.2%, 1.7%, 2.3%, 4.5%, 1.9%, 2.3%, and 2.8%
- (E) Ad Valorem Tax Rate is 1.675%
- (F) Line 9a x line 10
- (G) Line 9b x line 11

27

TAMPA ELECTRIC COMPANY
 DOCKET NO. 20220010-EI
 EXHIBIT NO. MRR-3
 DOCUMENT NO. 7
 WITNESS: ROCHE
 PAGE 9 OF 37
 FILED: 10/14/2022

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2023 to December 2023

Form P-3 Detail
Page 2 of 5

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades
(in Dollars)

Line	Description	Beginning of Period Amount	2023 January	2023 February	2023 March	2023 April	2023 May	2023 June	2023 July	2023 August	2023 September	2023 October	2023 November	2023 December	2023 TOTAL
1.	Investments														
	a. Expenditures/Additions		\$ 1,392,937	\$ 1,591,413	\$ 1,293,303	\$ 1,656,019	\$ 1,588,061	\$ 1,533,178	\$ 1,445,318	\$ 1,251,344	\$ 1,498,078	\$ 1,591,531	\$ 1,694,428	\$ 928,176	\$ 17,463,787
	b. Clearings to Plant		\$ 0	\$ 1,741,893	\$ 0	\$ 2,582,590	\$ 1,429,751	\$ 1,556,087	\$ 1,270,934	\$ 0	\$ 3,868,432	\$ 1,775,414	\$ 0	\$ 1,313,221	\$ 15,538,322
	c. Retirements		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	d. Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.	Plant-in-Service/Depreciation Base	\$ 34,691,292	\$ 34,691,292	\$ 36,433,185	\$ 36,433,185	\$ 39,015,775	\$ 40,445,526	\$ 42,001,613	\$ 43,272,547	\$ 43,272,547	\$ 47,140,979	\$ 48,916,393	\$ 48,916,393	\$ 50,229,614	
3.	Less: Net Accumulated Depreciation	\$ (574,441)	\$ (645,701)	\$ (716,960)	\$ (791,878)	\$ (866,796)	\$ (947,137)	\$ (1,030,481)	\$ (1,117,092)	\$ (1,206,373)	\$ (1,295,653)	\$ (1,393,057)	\$ (1,494,190)	\$ (1,595,322)	
4.	CWIP - Non-Interest Bearing	\$ 5,031,783	\$ 6,424,721	\$ 6,274,242	\$ 7,567,544	\$ 6,640,972	\$ 6,799,283	\$ 6,776,374	\$ 6,950,758	\$ 8,202,103	\$ 5,831,748	\$ 5,647,866	\$ 7,342,294	\$ 6,957,249	
5.	Net Investment (Lines 2 + 3 + 4)	\$ 39,148,635	\$ 40,470,312	\$ 41,990,466	\$ 43,208,851	\$ 44,789,952	\$ 46,297,672	\$ 47,747,506	\$ 49,106,213	\$ 50,268,277	\$ 51,677,074	\$ 53,171,201	\$ 54,764,497	\$ 55,591,540	
6.	Average Net Investment		\$ 39,809,474	\$ 41,230,389	\$ 42,599,658	\$ 43,999,401	\$ 45,543,812	\$ 47,022,589	\$ 48,426,860	\$ 49,687,245	\$ 50,972,675	\$ 52,424,138	\$ 53,967,849	\$ 55,178,019	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		\$ 214,112	\$ 221,754	\$ 229,119	\$ 236,647	\$ 244,954	\$ 252,907	\$ 260,460	\$ 267,239	\$ 274,152	\$ 281,959	\$ 290,262	\$ 296,770	\$ 3,070,335
	b. Debt Component Grossed Up For Taxes (B)		\$ 57,319	\$ 59,365	\$ 61,336	\$ 63,352	\$ 65,575	\$ 67,705	\$ 69,727	\$ 71,541	\$ 73,392	\$ 75,482	\$ 77,705	\$ 79,447	\$ 821,946
			\$ 271,431	\$ 281,119	\$ 290,455	\$ 299,999	\$ 310,529	\$ 320,612	\$ 330,187	\$ 338,780	\$ 347,544	\$ 357,441	\$ 367,967	\$ 376,217	\$ 3,892,281
8.	Investment Expenses														
	a. Depreciation (C)		\$ 81,642	\$ 81,642	\$ 85,707	\$ 85,707	\$ 91,733	\$ 95,069	\$ 98,699	\$ 101,665	\$ 101,665	\$ 110,691	\$ 114,834	\$ 114,834	\$ 1,163,887
	b. Depreciation Savings (D)		\$ (10,382)	\$ (10,382)	\$ (10,789)	\$ (10,789)	\$ (11,391)	\$ (11,725)	\$ (12,088)	\$ (12,385)	\$ (12,385)	\$ (13,287)	\$ (13,701)	\$ (13,701)	\$ (143,005)
	c. Amortization		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	d. Dismantlement		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	e. Property Taxes (E)		\$ 47,621	\$ 47,621	\$ 47,621	\$ 47,621	\$ 47,621	\$ 47,621	\$ 47,621	\$ 47,621	\$ 47,621	\$ 47,621	\$ 47,621	\$ 47,621	\$ 571,457
	f. Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)	\$ 390,312	\$ 400,000	\$ 412,994	\$ 422,538	\$ 438,491	\$ 451,577	\$ 464,419	\$ 475,681	\$ 484,445	\$ 502,466	\$ 516,721	\$ 524,976	\$ 548,420	\$ 5,484,620
	a. Recoverable Costs Allocated to Demand	\$ 390,312	\$ 400,000	\$ 412,994	\$ 422,538	\$ 438,491	\$ 451,577	\$ 464,419	\$ 475,681	\$ 484,445	\$ 502,466	\$ 516,721	\$ 524,976	\$ 5,484,620	
	b. Recoverable Costs Allocated to Energy	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
10.	Transmission Demand Jurisdictional Factor		0.9325089	0.9325089	0.9325089	0.9325089	0.9325089	0.9325089	0.9325089	0.9325089	0.9325089	0.9325089	0.9325089	0.9325089	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F)	\$ 363,969	\$ 373,004	\$ 385,121	\$ 394,020	\$ 408,897	\$ 421,100	\$ 433,075	\$ 443,577	\$ 451,749	\$ 468,554	\$ 481,847	\$ 489,545	\$ 5,114,457	
13.	Retail Transmission Energy-Related Recoverable Costs (G)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$ 363,969	\$ 373,004	\$ 385,121	\$ 394,020	\$ 408,897	\$ 421,100	\$ 433,075	\$ 443,577	\$ 451,749	\$ 468,554	\$ 481,847	\$ 489,545	\$ 5,114,457	

Notes:

- (A) Line 6 x 6.4541% x 1/12 (Jan-Dec). Based on ROE of 10.2% and weighted income tax rate of 25.345% (expansion factor of 1.34315)
- (B) Line 6 x 1.7278% x 1/12 (Jan-Dec).
- (C) Applicable depreciation groups for additions are 355.00, 356.00, 364.00, 365.00, 366.00, 367.00, 368.00, 369.00, 369.02, and 373.00 and applicable depreciation rates are 2.8%, 2.9%, 3.7%, 2.2%, 1.7%, 2.3%, 4.5%, 1.9%, 2.3%, and 2.8%
- (D) Applicable depreciation groups for retirements are 355.00, 356.00, 365.00, 366.00, 367.00, 368.00, and 369.02 and applicable depreciation rates are 2.8%, 2.9%, 2.2%, 1.7%, 2.3%, 4.5%, and 2.3%
- (E) Ad Valorem Tax Rate is 1.675%
- (F) Line 9a x line 10
- (G) Line 9b x line 11

28

TAMPA ELECTRIC COMPANY
DOCKET NO. 20220010-EI
EXHIBIT NO. MRR-3
DOCUMENT NO. 7
WITNESS: ROCHE
PAGE 10 OF 37
FILED: 10/14/2022

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2023 to December 2023

Form P-3 Detail
Page 3 of 5

Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection
(in Dollars)

Line	Description	Beginning of Period Amount	2023 January	2023 February	2023 March	2023 April	2023 May	2023 June	2023 July	2023 August	2023 September	2023 October	2023 November	2023 December	2023 TOTAL
1.	Investments														
	a. Expenditures/Additions	\$	50,000	\$ 50,000	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 300,000	\$ 300,000	\$ 0	\$ 700,000
	b. Clearings to Plant	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	c. Retirements	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	d. Other	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.	Plant-in-Service/Depreciation Base	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
3.	Less: Net Accumulated Depreciation	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4.	CWIP - Non-Interest Bearing	\$	0	\$ 50,000	\$ 100,000	\$ 100,000	\$ 100,000	\$ 100,000	\$ 100,000	\$ 100,000	\$ 100,000	\$ 400,000	\$ 700,000	\$ 700,000	\$ 700,000
5.	Net Investment (Lines 2 + 3 + 4)	\$	0	\$ 50,000	\$ 100,000	\$ 100,000	\$ 100,000	\$ 100,000	\$ 100,000	\$ 100,000	\$ 100,000	\$ 400,000	\$ 700,000	\$ 700,000	\$ 700,000
6.	Average Net Investment	\$	25,000	\$ 75,000	\$ 100,000	\$ 100,000	\$ 100,000	\$ 100,000	\$ 100,000	\$ 100,000	\$ 100,000	\$ 250,000	\$ 550,000	\$ 700,000	\$ 700,000
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)	\$	134	\$ 403	\$ 538	\$ 538	\$ 538	\$ 538	\$ 538	\$ 538	\$ 538	\$ 1,345	\$ 2,958	\$ 3,765	\$ 12,371
	b. Debt Component Grossed Up For Taxes (B)	\$	36	\$ 108	\$ 144	\$ 144	\$ 144	\$ 144	\$ 144	\$ 144	\$ 144	\$ 360	\$ 792	\$ 1,008	\$ 3,312
		\$	170	\$ 511	\$ 682	\$ 682	\$ 682	\$ 682	\$ 682	\$ 682	\$ 682	\$ 1,705	\$ 3,750	\$ 4,773	\$ 15,683
8.	Investment Expenses														
	a. Depreciation (C)	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	b. Depreciation Savings (D)	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	c. Amortization	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	d. Dismantlement	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	e. Property Taxes (E)	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	f. Other	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)	\$	170	\$ 511	\$ 682	\$ 682	\$ 682	\$ 682	\$ 682	\$ 682	\$ 682	\$ 1,705	\$ 3,750	\$ 4,773	\$ 15,683
	a. Recoverable Costs Allocated to Demand	\$	170	\$ 511	\$ 682	\$ 682	\$ 682	\$ 682	\$ 682	\$ 682	\$ 682	\$ 1,705	\$ 3,750	\$ 4,773	\$ 15,683
	b. Recoverable Costs Allocated to Energy	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
12.	Retail Distribution Demand-Related Recoverable Costs (F)	\$	170	\$ 511	\$ 682	\$ 682	\$ 682	\$ 682	\$ 682	\$ 682	\$ 682	\$ 1,705	\$ 3,750	\$ 4,773	\$ 15,683
13.	Retail Distribution Energy-Related Recoverable Costs (G)	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$	170	\$ 511	\$ 682	\$ 682	\$ 682	\$ 682	\$ 682	\$ 682	\$ 682	\$ 1,705	\$ 3,750	\$ 4,773	\$ 15,683

Notes:

- (A) Line 6 x 6.4541% x 1/12 (Jan-Dec). Based on ROE of 10.2% and weighted income tax rate of 25.345% (expansion factor of 1.34315)
- (B) Line 6 x 1.7278% x 1/12 (Jan-Dec).
- (C) Applicable depreciation group for additions is TBD
- (D) Applicable depreciation group for retirements is TBD
- (E) Ad Valorem Tax Rate is 1.675%
- (F) Line 9a x line 10
- (G) Line 9b x line 11

29

TAMPA ELECTRIC COMPANY
DOCKET NO. 20220010-EI
EXHIBIT NO. MRR-3
DOCUMENT NO. 7
WITNESS: ROCHE
PAGE 11 OF 37
FILED: 10/14/2022

Tampa Electric Company
 Storm Protection Plan Cost Recovery Clause (SPPCRC)
 Initial Projection
 January 2023 to December 2023

Form P-3 Detail
 Page 4 of 5

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening
 (in Dollars)

Line	Description	Beginning of Period Amount	2023 January	2023 February	2023 March	2023 April	2023 May	2023 June	2023 July	2023 August	2023 September	2023 October	2023 November	2023 December	2023 TOTAL
1.	Investments														
a.	Expenditures/Additions		\$ 1,430,000	\$ 2,090,000	\$ 2,480,000	\$ 2,900,000	\$ 2,900,000	\$ 2,823,479	\$ 2,578,792	\$ 2,832,333	\$ 3,272,190	\$ 2,732,832	\$ 2,645,097	\$ 1,430,460	\$ 30,115,183
b.	Clearings to Plant		\$ 1,043,051	\$ 1,689,503	\$ 0	\$ 0	\$ 0	\$ 170,000	\$ 0	\$ 0	\$ 5,632,271	\$ 0	\$ 0	\$ 6,544,523	\$ 15,079,348
c.	Retirements		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
d.	Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.	Plant-in-Service/Depreciation Base (A)	\$ 50,653,647	\$ 51,696,698	\$ 53,386,201	\$ 53,386,201	\$ 53,386,201	\$ 53,386,201	\$ 53,556,201	\$ 53,556,201	\$ 53,556,201	\$ 59,188,472	\$ 59,188,472	\$ 59,188,472	\$ 65,732,995	
3.	Less: Net Accumulated Depreciation	\$ (536,864)	\$ (640,806)	\$ (746,678)	\$ (855,676)	\$ (964,673)	\$ (1,073,671)	\$ (1,182,668)	\$ (1,291,980)	\$ (1,401,292)	\$ (1,510,604)	\$ (1,632,005)	\$ (1,753,406)	\$ (1,874,808)	
4.	CWIP - Non-Interest Bearing	\$ 3,332,554	\$ 3,719,503	\$ 4,120,000	\$ 6,600,000	\$ 9,500,000	\$ 12,400,000	\$ 15,053,479	\$ 17,632,271	\$ 20,464,604	\$ 18,104,523	\$ 20,837,355	\$ 23,482,452	\$ 18,368,389	
5.	Net Investment (Lines 2 + 3 + 4)	\$ 53,449,337	\$ 54,775,395	\$ 56,759,523	\$ 59,130,526	\$ 61,921,528	\$ 64,712,531	\$ 67,427,012	\$ 69,896,492	\$ 72,619,513	\$ 75,782,391	\$ 78,393,822	\$ 80,917,518	\$ 82,226,577	
6.	Average Net Investment		\$ 54,112,366	\$ 55,767,459	\$ 57,945,024	\$ 60,526,027	\$ 63,317,029	\$ 66,069,771	\$ 68,661,752	\$ 71,258,003	\$ 74,200,952	\$ 77,088,107	\$ 79,655,670	\$ 81,572,047	
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)		\$ 291,039	\$ 299,941	\$ 311,652	\$ 325,534	\$ 340,545	\$ 355,351	\$ 369,292	\$ 383,255	\$ 399,084	\$ 414,612	\$ 428,421	\$ 438,728	\$ 4,357,454
b.	Debt Component Grossed Up For Taxes (B)		\$ 77,913	\$ 80,296	\$ 83,431	\$ 87,147	\$ 91,166	\$ 95,129	\$ 98,861	\$ 102,600	\$ 106,837	\$ 110,994	\$ 114,691	\$ 117,450	\$ 1,166,515
			\$ 368,952	\$ 380,237	\$ 395,083	\$ 412,681	\$ 431,711	\$ 450,480	\$ 468,153	\$ 485,855	\$ 505,921	\$ 525,606	\$ 543,112	\$ 556,178	\$ 5,523,969
8.	Investment Expenses														
a.	Depreciation (C)		\$ 156,543	\$ 159,759	\$ 164,969	\$ 164,969	\$ 164,969	\$ 164,969	\$ 165,493	\$ 165,493	\$ 165,493	\$ 182,859	\$ 182,859	\$ 182,859	\$ 2,021,234
b.	Depreciation Savings (D)		\$ (52,601)	\$ (53,888)	\$ (55,971)	\$ (55,971)	\$ (55,971)	\$ (55,971)	\$ (56,181)	\$ (56,181)	\$ (56,181)	\$ (61,458)	\$ (61,458)	\$ (61,458)	\$ (683,290)
c.	Amortization		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
d.	Dismantlement		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
e.	Property Taxes (E)		\$ 69,955	\$ 69,955	\$ 69,955	\$ 69,955	\$ 69,955	\$ 69,955	\$ 69,955	\$ 69,955	\$ 69,955	\$ 69,955	\$ 69,955	\$ 69,951	\$ 839,456
f.	Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		\$ 542,849	\$ 556,064	\$ 574,035	\$ 591,633	\$ 610,663	\$ 629,432	\$ 647,420	\$ 665,122	\$ 685,188	\$ 716,962	\$ 734,468	\$ 747,530	\$ 7,701,366
a.	Recoverable Costs Allocated to Demand		\$ 542,849	\$ 556,064	\$ 574,035	\$ 591,633	\$ 610,663	\$ 629,432	\$ 647,420	\$ 665,122	\$ 685,188	\$ 716,962	\$ 734,468	\$ 747,530	\$ 7,701,366
b.	Recoverable Costs Allocated to Energy		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		\$ 542,849	\$ 556,064	\$ 574,035	\$ 591,633	\$ 610,663	\$ 629,432	\$ 647,420	\$ 665,122	\$ 685,188	\$ 716,962	\$ 734,468	\$ 747,530	\$ 7,701,366
13.	Retail Distribution Energy-Related Recoverable Costs (G)		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 542,849	\$ 556,064	\$ 574,035	\$ 591,633	\$ 610,663	\$ 629,432	\$ 647,420	\$ 665,122	\$ 685,188	\$ 716,962	\$ 734,468	\$ 747,530	\$ 7,701,366

Notes:

- (A) Line 6 x 6.4541% x 1/12 (Jan-Dec). Based on ROE of 10.2% and weighted income tax rate of 25.345% (expansion factor of 1.34315)
- (B) Line 6 x 1.7278% x 1/12 (Jan-Dec).
- (C) Applicable depreciation groups for additions are 355.00, 356.00, 362.00, 364.00, 365.00, 366.00, 367.00, 368.00, 369.00, 369.02, 373.00, and 397.00 and applicable depreciation rates are 2.8%, 2.9%, 2.5%, 3.7%, 2.2%, 1.7%, 2.3%, 4.5%, 1.9%, 2.3%, 2.8%, and 14.3%
- (D) Applicable depreciation groups for retirements are 355.00, 356.00, 362.00, 364.00, 365.00, 366.00, 367.00, 368.00, and 373.00 and applicable depreciation rates are 2.8%, 2.9%, 2.5%, 3.7%, 2.2%, 1.7%, 2.3%, 4.5%, and 2.8%
- (E) Ad Valorem Tax Rate is 1.675%
- (F) Line 9a x line 10
- (G) Line 9b x line 11

30

TAMPA ELECTRIC COMPANY
 DOCKET NO. 20220010-EI
 EXHIBIT NO. MRR-3
 DOCUMENT NO. 7
 WITNESS: ROCHE
 PAGE 12 OF 37
 FILED: 10/14/2022

Tampa Electric Company
 Storm Protection Plan Cost Recovery Clause (SPPCRC)
 Initial Projection
 January 2023 to December 2023

Form P-3 Detail
 Page 5 of 5

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Access Enhancements
 (in Dollars)

Line	Description	Beginning of Period Amount	2023 January	2023 February	2023 March	2023 April	2023 May	2023 June	2023 July	2023 August	2023 September	2023 October	2023 November	2023 December	2023 TOTAL
1.	Investments														
a.	Expenditures/Additions	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
b.	Clearings to Plant	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
c.	Retirements	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
d.	Other	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
2.	Plant-in-Service/Depreciation Base	\$	1,188,399	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
3.	Less: Net Accumulated Depreciation	\$	(2,022)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
4.	CWIP - Non-Interest Bearing	\$	1,922,425	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
5.	Net Investment (Lines 2 + 3 + 4)	\$	3,108,802	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
6.	Average Net Investment	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
b.	Debt Component Grossed Up For Taxes (B)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
8.	Investment Expenses														
a.	Depreciation (C)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
b.	Depreciation Savings (D)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
c.	Amortization	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
d.	Dismantlement	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
e.	Property Taxes (E)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
f.	Other	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
9.	Total System Recoverable Expenses (Lines 7 + 8)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
a.	Recoverable Costs Allocated to Demand	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
b.	Recoverable Costs Allocated to Energy	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
10.	Transmission Demand Jurisdictional Factor		0.9325089		0.9325089		0.9325089		0.9325089		0.9325089		0.9325089		0.9325089
11.	Transmission Energy Jurisdictional Factor		0.0000000		0.0000000		0.0000000		0.0000000		0.0000000		0.0000000		0.0000000
12.	Retail Transmission Demand-Related Recoverable Costs (F)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
13.	Retail Transmission Energy-Related Recoverable Costs (G)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0

Notes:

- (A) Line 6 x 6.4541% x 1/12 (Jan-Dec). Based on ROE of 10.2% and weighted income tax rate of 25.345% (expansion factor of 1.34315)
- (B) Line 6 x 1.7278% x 1/12 (Jan-Dec).
- (C) Applicable depreciation group for additions is 359.00 and applicable depreciation rate is 1.6%
- (D) No retirements are anticipated for this program
- (E) Ad Valorem Tax Rate is 1.675%
- (F) Line 9a x line 10
- (G) Line 9b x line 11

31

TAMPA ELECTRIC COMPANY
 DOCKET NO. 20220010-EI
 EXHIBIT NO. MRR-3
 DOCUMENT NO. 7
 WITNESS: ROCHE
 PAGE 13 OF 37
 FILED: 10/14/2022

Form P-3 Project Listing
Page 1 of 23

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2023
Project Listing by Each Capital Program

Line	Capital Activities	T or D
1.	Distribution Lateral Undergrounding Program	
	LUG PCA 13390.92599119	D
	LUG PCA 13961.92829453	D
	LUG PCA 13724.90911087	D
	LUG PCA 13146.10629014	D
	LUG WHA 13972.92421291	D
	LUG WHA 13312.60182741	D
	LUG WHA 13972.90241880	D
	LUG PCA 13961.92820848	D
	LUG PCA 13961.60193482	D
	LUG PCA 13785.10676209	D
	LUG PCA 13462.60458175	D
	LUG PCA 14121.93159006	D
	LUG PCA 13462.60180762	D
	LUG PCA 13462.91407512	D
	LUG PCA 13390.10643541	D
	LUG PCA 13120.60015632	D
	LUG PCA 13785.92466250	D
	LUG CSA 14040.10786382	D
	LUG CSA 13840.93019714	D
	LUG CSA 14040.10786374	D
	LUG CSA 13836.91406672	D
	LUG DCA 13815.92407065	D
	LUG DCA 13815.90288627	D
	LUG DCA 13815.93026469	D
	LUG CSA 13183.60036344	D
	LUG CSA 13205.60059346	D
	LUG CSA 13934.10467606	D
	LUG CSA 13633.92740152	D
	LUG CSA 13592.10402239	D
	LUG CSA 13351.93283733	D
	LUG CSA 13099.90882614	D
	LUG CSA 13093.91004837	D
	LUG CSA 13630.10429536	D
	LUG CSA 13205.90998414	D
	LUG CSA 13948.91837409	D
	LUG CSA 13093.91004843	D
	LUG CSA 13836.91377944	D
	LUG CSA 13102.60123654	D
	LUG CSA 13158.92874802	D
	LUG CSA 13176.10375134	D
	LUG CSA 13107.10376173	D
	LUG CSA 13057.10121709	D
	LUG CSA 13418.92357188	D
	LUG CSA 13592.91213055	D
	LUG CSA 13100.91340554	D
	LUG CSA 13715.90737020	D
	LUG CSA 13176.91029163	D
	LUG CSA 13835.60131429	D
	LUG CSA 13593.93057902	D
	LUG CSA 13105.10580678	D

Form P-3 Project Listing
Page 2 of 23

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Form P-3 Project Listing
Page 3 of 23

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Form P-3 Project Listing
Page 4 of 23

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Form P-3 Project Listing
Page 5 of 23

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Form P-3 Project Listing
Page 6 of 23

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LUG SHA 13001.93346473	D
LUG SHA 14022.90591555	D
LUG SHA 13001.60179144	D

Form P-3 Project Listing
Page 7 of 23

LUG SHA 13001.10663246	D
LUG SHA 13645.91519309	D
LUG SHA 13780.10723993	D
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Form P-3 Project Listing
Page 8 of 23

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Form P-3 Project Listing
Page 9 of 23

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Form P-3 Project Listing
Page 10 of 23

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Form P-3 Project Listing
 Page 11 of 23

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Form P-3 Project Listing
Page 12 of 23

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Form P-3 Project Listing
Page 13 of 23

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Form P-3 Project Listing
Page 14 of 23

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Form P-3 Project Listing
Page 15 of 23

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Form P-3 Project Listing
Page 16 of 23

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Form P-3 Project Listing
Page 17 of 23

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Lateral Hardening-Fuse-10545847,1	D
Lateral Hardening-Fuse-10535991,1	D
Lateral Hardening-Fuse-10477228,1	D
Lateral Hardening-Fuse-10475330,1	D
Lateral Hardening-Fuse-10457713,1	D
Lateral Hardening-Fuse-10089965,1	D
Lateral Hardening-Fuse-92335715,1	D
Lateral Hardening-Fuse-92445673,1	D
Lateral Hardening-Fuse-92601584,1	D
Lateral Hardening-Fuse-10679312,1	D
Lateral Hardening-Fuse-60076834,1	D
Lateral Hardening-Fuse-93301648,1	D
Lateral Hardening-Fuse-93299665,1	D
Lateral Hardening-Fuse-91109070,1	D
Lateral Hardening-Fuse-92609203,1	D
Lateral Hardening-Fuse-92320735,1	D
Lateral Hardening-Fuse-10635962,1	D
Lateral Hardening-Fuse-10916841,1	D
Lateral Hardening-Fuse-10692796,1	D
Lateral Hardening-Fuse-92170591,1	D
Lateral Hardening-Fuse-60442542,1	D
Lateral Hardening-Fuse-10635154,1	D
Lateral Hardening-Fuse-10668906,1	D
Lateral Hardening-Fuse-92607672,2	D
Lateral Hardening-Fuse-10629029,1	D
Lateral Hardening-Fuse-60360851,5	D
Lateral Hardening-Fuse-91867495,2	D
Lateral Hardening-Fuse-92888391,1	D
Lateral Hardening-Fuse-60183106,1	D
Lateral Hardening-Fuse-92977502,31	D
Lateral Hardening-Fuse-91835528,1	D
Lateral Hardening-Fuse-10710606,6	D
Lateral Hardening-Fuse-93291320,1	D
Lateral Hardening-Fuse-10087596,3	D
Lateral Hardening-Fuse-92447008,1	D
Lateral Hardening-Fuse-92209767,2	D
Lateral Hardening-Fuse-60195648,37	D
Lateral Hardening-Fuse-10248867,2	D
Lateral Hardening-Fuse-91174974,2	D
Lateral Hardening-Fuse-10014422,1	D
Lateral Hardening-Fuse-91870802,1	D
Lateral Hardening-Fuse-90430158,6	D
Lateral Hardening-Fuse-91680239,2	D
Lateral Hardening-Fuse-60111391,4	D
Lateral Hardening-Fuse-90153246,3	D
Lateral Hardening-Fuse-10160211,1	D
Lateral Hardening-Fuse-93059592,2	D
Lateral Hardening-Fuse-93118819,3	D

Form P-3 Project Listing
Page 18 of 23

Lateral Hardening-Fuse-10147363,1	D
Lateral Hardening-Fuse-90917828,4	D
Lateral Hardening-Fuse-60170521,1	D
Lateral Hardening-Fuse-90877719,1	D
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Lateral Hardening-Fuse-10123796,1	D
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Lateral Hardening-Fuse-91781907,1	D
Lateral Hardening-Fuse-91442237,1	D
Lateral Hardening-Fuse-92655489,1	D
Lateral Hardening-Fuse-10283693,2	D
Lateral Hardening-Fuse-91957152,1	D
Lateral Hardening-Fuse-10198075,2	D
Lateral Hardening-Fuse-91246837,9	D
Lateral Hardening-Fuse-10204412,1	D
Lateral Hardening-Fuse-91951196,3	D
Lateral Hardening-Fuse-60225949,8	D
Lateral Hardening-Fuse-10776331,4	D
Lateral Hardening-Fuse-91510346,6	D
Lateral Hardening-Fuse-92203067,1	D
Lateral Hardening-Fuse-90733129,3	D
Lateral Hardening-Fuse-10340775,2	D
Lateral Hardening-Fuse-60318065,2	D
Lateral Hardening-Fuse-60020524,2	D
Lateral Hardening-Fuse-10240061,1	D
Lateral Hardening-Fuse-93176460,6	D
Lateral Hardening-Fuse-60144246,1	D
Lateral Hardening-Fuse-10172610,1	D
Lateral Hardening-Fuse-10153141,1	D
Lateral Hardening-Fuse-10168319,2	D
Lateral Hardening-Fuse-10165816,4	D
Lateral Hardening-Fuse-91965410,1	D
Lateral Hardening-Fuse-92638378,2	D
Lateral Hardening-Fuse-10483757,2	D
Lateral Hardening-Fuse-93407761,3	D
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Lateral Hardening-Fuse-93249124,1	D
Lateral Hardening-Fuse-10101286,6	D
Lateral Hardening-Fuse-10005221,1	D
Lateral Hardening-Fuse-10757376,1	D
Lateral Hardening-Fuse-60005444,3	D
Lateral Hardening-Fuse-91015266,1	D
Lateral Hardening-Fuse-10120771,9	D
Lateral Hardening-Fuse-10142911,2	D
Lateral Hardening-Fuse-60008221,2	D
Lateral Hardening-Fuse-92128810,3	D
Lateral Hardening-Fuse-10429530,3	D
Lateral Hardening-Fuse-60010026,4	D
Lateral Hardening-Fuse-10409206,2	D

Form P-3 Project Listing
Page 19 of 23

Lateral Hardening-Fuse-91168509,2	D
Lateral Hardening-Fuse-10657027,6	D
Lateral Hardening-Fuse-91937629,5	D
Lateral Hardening-Fuse-91812632,5	D
Lateral Hardening-Fuse-92299193,5	D
Lateral Hardening-Fuse-91479826,8	D
Lateral Hardening-Fuse-10424241,5	D
Lateral Hardening-Fuse-10051146,1	D
Lateral Hardening-Fuse-91750992,4	D
Lateral Hardening-Fuse-10465338,1	D
Lateral Hardening-Fuse-60584220,3	D
Lateral Hardening-Fuse-92395386,1	D
Lateral Hardening-Fuse-10640113,1	D
Lateral Hardening-Fuse-60274637,3	D
Lateral Hardening-Fuse-60211536,3	D
Lateral Hardening-Fuse-10567792,2	D
Lateral Hardening-Fuse-92134864,3	D
Lateral Hardening-Fuse-60166032,2	D
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Lateral Hardening-Fuse-91750785,1	D
Lateral Hardening-Fuse-92972963,3	D
Lateral Hardening-Fuse-10914143,2	D
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Lateral Hardening-Fuse-10904182,2	D
Lateral Hardening-Fuse-10801788,1	D
Lateral Hardening-Fuse-10866796,2	D
Lateral Hardening-Fuse-10089969,1	D
Lateral Hardening-Fuse-10933143,2	D
Lateral Hardening-Fuse-10090003,1	D
Lateral Hardening-Fuse-91317842,1	D
Lateral Hardening-Fuse-10545848,1	D
Lateral Hardening-Fuse-10680818,1	D
Lateral Hardening-Fuse-10476050,1	D
Lateral Hardening-Fuse-60077931,1	D
Lateral Hardening-Fuse-92275699,4	D
Lateral Hardening-Fuse-92436549,1	D
Lateral Hardening-Fuse-10443864,1	D
Lateral Hardening-Fuse-92035381,8	D
Lateral Hardening-Fuse-60077882,8	D
Lateral Hardening-Fuse-10566566,1	D
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Lateral Hardening-Fuse-90787275,2	D
Lateral Hardening-Fuse-92571177,6	D
Lateral Hardening-Fuse-92316625,1	D
Lateral Hardening-Fuse-91087056,6	D
Lateral Hardening-Fuse-60171426,2	D
Lateral Hardening-Fuse-91504609,8	D
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Lateral Hardening-Fuse-91621768,1	D
Lateral Hardening-Fuse-90747759,2	D
Lateral Hardening-Fuse-90413214,1	D

2. Transmission Asset Upgrades Program

SPP TAU - Circuit 66654	T
SPP TAU - Circuit 66840	T
SPP TAU - Circuit 66007	T
SPP TAU - Circuit 66019	T
SPP TAU - Circuit 66425	T
SPP TAU - Circuit 230403	T
SPP TAU - Circuit 66413	T
SPP TAU - Circuit 66046	T
SPP TAU - Circuit 66059	T
SPP TAU - Circuit 230008	T
SPP TAU - Circuit 230010	T
SPP TAU - Circuit 230038	T
SPP TAU - Circuit 230003	T
SPP TAU - Circuit 230005	T
SPP TAU - Circuit 230004	T
SPP TAU - Circuit 230625	T
SPP TAU - Circuit 230021	T
SPP TAU - Circuit 230052	T
SPP TAU - Circuit 66024	T
SPP TAU - Circuit 230608	T
SPP TAU - Circuit 230603	T
SPP TAU - Circuit 66407	T
SPP TAU - Circuit 66033	T
SPP TAU - Circuit 66016	T
SPP TAU - Circuit 66427	T
SPP TAU - Circuit 66415	T
SPP TAU - Circuit 66834	T
SPP TAU - Circuit 66022	T
SPP TAU - Circuit 66060	T
SPP TAU - Circuit 66048	T
SPP TAU - Circuit 66031	T
SPP TAU - Circuit 66036	T
SPP TAU - Circuit 230402	T
SPP TAU - Circuit 230412	T
SPP TAU - Circuit 230602	T
SPP TAU - Circuit 230012	T
SPP TAU - Circuit 230606	T
SPP TAU - Circuit 230033	T
SPP TAU - Circuit 230609	T
SPP TAU - Circuit 230013	T
SPP TAU - Circuit 66030	T
SPP TAU - Circuit 66025	T
SPP TAU - Circuit 66020	T
SPP TAU - Circuit 66027	T
SPP TAU - Circuit 66008	T
SPP TAU - Circuit 66001	T
SPP TAU - Circuit 66045	T
SPP TAU - Circuit 66026	T
SPP TAU - Circuit 230006	T
SPP TAU - Circuit 66021	T

Form P-3 Project Listing
Page 21 of 23

SPP TAU - Circuit 66028	T
SPP TAU - Circuit 66032	T
SPP TAU - Circuit 66017	T
SPP TAU - Circuit 66011	T
SPP TAU - Circuit 66047	T
SPP TAU - Circuit 66436	T
SPP TAU - Circuit 66098	T
SPP TAU - Circuit 230020	T
SPP TAU - Circuit 230623	T
SPP TAU - Circuit 230604	T
SPP TAU - Circuit 66035	T
SPP TAU - Circuit 66067	T
SPP TAU - Circuit 66042	T
SPP TAU - Circuit 66652	T
SPP TAU - Circuit 66034	T
SPP TAU - Circuit 66838	T
SPP TAU - Circuit 66040	T
SPP TAU - Circuit 66656	T
SPP TAU - Circuit 66412	T
SPP TAU - Circuit 66830	T
SPP TAU - Circuit 66650	T
SPP TAU - Circuit 66657	T
SPP TAU - Circuit 66043	T
SPP TAU - Circuit 66837	T
SPP TAU - Circuit 66603	T

3. Substation Extreme Weather Program
SPP SEW - MacDill AFB D

4 Distribution Overhead Feeder Hardening Program

SPP FH - Knights 13805	D
SPP FH - Granada 13754	D
SPP FH - Brandon 13226	D
SPP FH - Casey Road 13745	D
SPP FH - Coolidge 13533	D
SPP FH - Clarkwild 13461	D
SPP FH - Fishhawk 14121	D
SPP FH - Lake Magdalene 13939	D
SPP FH - Ehrlich 13890	D
SPP FH - Lake Region 13443	D
SPP FH - Lois Avenue 13072	D
SPP FH - Alexander Road 13462	D
SPP FH - Juneau 13024	D
SPP FH - Hopewell 13148	D
SPP FH - 14th St 13048	D
SPP FH - Plymouth St 13094	D
SPP FH - Lake Juliana 13770	D
SPP FH - Lake Alfred 13118	D
SPP FH - Jan Phyl 13296	D
SPP FH - Trout Creek 13989	D

Form P-3 Project Listing
Page 22 of 23

SPP FH - Coronet 13984	D
SPP FH - Fishhawk 14123	D
SPP FH - Yukon 13101	D
SPP FH - McFarland 13104	D
SPP FH - Manhattan 13111	D
SPP FH - East Winter Haven 13309	D
SPP FH - East Winter Haven 13313	D
SPP FH - East Winter Haven 13314	D
SPP FH - Waters Avenue 13339	D
SPP FH - Twelfth Avenue 13433	D
SPP FH - Knights 13808	D
SPP FH - Orient Park 13964	D
SPP FH - Pebble Creek 14094 - OH	D
SPP FH - Rhodine 13651 - OH	D
SPP FH - East Bay 13346 - OH	D
SPP FH - 13312	D
SPP FH - 13008	D
SPP FH - 13028	D
SPP FH - 13039	D
SPP FH - 13077	D
SPP FH - 13187	D
SPP FH - 13230	D
SPP FH - 13292	D
SPP FH - 13299	D
SPP FH - 13687	D
SPP FH - 13040	D
RIVA License Purchase	D
SPP FH - 13311	D
SPP FH - 13343	D
SPP FH - 13364	D
SPP FH - 13414	D
SPP FH - 13417	D
SPP FH - 13438	D
SPP FH - 13457	D
SPP FH - 13695	D
SPP FH - 13737	D
SPP FH - 13753	D
SPP FH - 13772	D
SPP FH - 13892	D
SPP FH - 13944	D
SPP FH - 13014	D
SPP FH - 13042	D
SPP FH - 13083	D
FLISR Line Sensing Server Installation	D

5. Transmission Access Enhancement Program
None

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2023

Form P-7
Page 1 of 1

Approved Capital Structure and Cost Rates
(in Dollars)

	(1)	(2)	(3)	(4)
	Jurisdictional Rate Base 2023 Adj. FESR (\$000)	Ratio %	Cost Rate %	Weighted Cost Rate %
Long Term Debt	\$ 3,053,938	35.57%	4.27%	1.5204%
Short Term Debt	221,363	2.58%	2.10%	0.0542%
Preferred Stock	0	0.00%	0.00%	0.0000%
Customer Deposits	90,780	1.06%	2.46%	0.0260%
Common Equity	3,918,574	45.65%	10.20%	4.6559%
Accum. Deferred Inc. Taxes & Zero Cost ITC's	980,790	11.42%	0.00%	0.0000%
Deferred ITC - Weighted Cost	<u>319,255</u>	<u>3.72%</u>	7.44%	<u>0.2765%</u>
Total	<u>\$ 8,584,700</u>	<u>100.00%</u>		<u>6.53%</u>

ITC split between Debt and Equity:

Long Term Debt	\$ 3,053,938	Long Term Debt	46.00%
Equity - Preferred	0	Equity - Preferred	0.00%
Equity - Common	<u>3,918,574</u>	Equity - Common	<u>54.00%</u>
Total	<u>\$ 6,972,513</u>	Total	<u>100.00%</u>

Deferred ITC - Weighted Cost:

Debt = 0.2765% * 46.00%	0.1272%
Equity = 0.2765% * 54.00%	<u>0.1493%</u>
Weighted Cost	<u>0.2765%</u>

Total Equity Cost Rate:

Preferred Stock	0.0000%
Common Equity	4.6559%
Deferred ITC - Weighted Cost	<u>0.1493%</u>
	4.8052%
Times Tax Multiplier	1.34315
Total Equity Component	<u>6.4541%</u>

Total Debt Cost Rate:

Long Term Debt	1.5204%
Short Term Debt	0.0542%
Customer Deposits	0.0260%
Deferred ITC - Weighted Cost	<u>0.1272%</u>
Total Debt Component	<u>1.7278%</u>
	<u>8.1819%</u>

Notes:

Column (1) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.
Column (2) - Column (1) / Total Column (1)
Column (3) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology..
Column (4) - Column (2) x Column (3)