

P.O. Box 3395
West Palm Beach, Florida 33402-3395

October 19, 2022

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20220001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

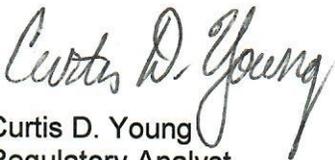
Dear Mr. Teitzman:

We are enclosing the revised August 2022 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is primarily due to fuel costs being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,



Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: AUGUST 2022

revised 10_19_2022

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A6)	4,925,134	1,561,923	3,363,211	215.3%	56,618	54,411	2,207	4.1%	8.69888	2.87063	5.82825	203.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,532,598	1,607,733	(75,135)	-4.7%	56,618	54,411	2,207	4.1%	2.70691	2.95482	(0.24791)	-8.4%
11 Energy Payments to Qualifying Facilities (A8a)	3,105,671	1,258,805	1,846,866	146.7%	13,281	13,580	(299)	-2.2%	23.38394	9.26955	14.11439	152.3%
12 TOTAL COST OF PURCHASED POWER	9,563,402	4,428,461	5,134,941	116.0%	69,899	67,991	1,909	2.8%	13.68170	6.51335	7.16835	110.1%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					69,899	67,991	1,909	2.8%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	271,857	145,928	125,929	473.3%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	9,291,545	4,282,533	5,009,012	117.0%	69,899	67,991	1,909	2.8%	13.29278	6.29872	6.99406	111.0%
21 Net Unbilled Sales (A4)	292,725 *	(56,185) *	348,910	-621.0%	2,202	(892)	3,094	-346.9%	0.46130	(0.08677)	0.54807	-631.6%
22 Company Use (A4)	6,257 *	3,182 *	3,075	96.6%	47	51	(3)	-6.8%	0.00986	0.00491	0.00495	100.8%
23 T & D Losses (A4)	557,499 *	256,925 *	300,574	117.0%	4,194	4,079	115	2.8%	0.87856	0.39678	0.48178	121.4%
24 SYSTEM KWH SALES	9,291,545	4,282,533	5,009,012	117.0%	63,456	64,753	(1,297)	-2.0%	14.64250	6.61364	8.02886	121.4%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	9,291,545	4,282,533	5,009,012	117.0%	63,456	64,753	(1,297)	-2.0%	14.64250	6.61364	8.02886	121.4%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	9,291,545	4,282,533	5,009,012	117.0%	63,456	64,753	(1,297)	-2.0%	14.64250	6.61364	8.02886	121.4%
28 GPIF**												
29 TRUE-UP**	758,063	758,063	0	0.0%	63,456	64,753	(1,297)	-2.0%	1.19463	1.17070	0.02393	2.0%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	10,049,608	5,040,596	5,009,012	99.4%	63,456	64,753	(1,297)	-2.0%	15.83713	7.78434	8.05279	103.5%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									16.09195	7.90959	8.18236	103.5%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									16.092	7.910	8.182	103.4%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: AUGUST 2022 0

CONSOLIDATED ELECTRIC DIVISIONS

revised 10_19_2022

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	23,336,116	9,102,762	14,233,354	156.4%	364,287	329,949	34,338	10.4%	6.40597	2.75884	3.64713	132.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	11,310,983	11,459,870	(148,887)	-1.3%	364,287	329,949	34,338	10.4%	3.10496	3.47322	(0.36826)	-10.6%
11 Energy Payments to Qualifying Facilities (A8a)	15,981,816	10,984,799	4,997,017	45.5%	107,902	119,589	(11,687)	-9.8%	14.81137	9.18544	5.62593	61.3%
12 TOTAL COST OF PURCHASED POWER	50,628,914	31,547,431	19,081,483	60.5%	472,189	449,539	22,651	5.0%	10.72216	7.01774	3.70442	52.8%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					472,189	449,539	22,651	5.0%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	1,197,781	1,036,424	161,357	15.6%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	49,431,133	30,511,007	18,920,126	62.0%	472,189	449,539	22,651	5.0%	10.46850	6.78718	3.68132	54.2%
21 Net Unbilled Sales (A4)	1,049,712 *	(401,870) *	1,451,582	-361.2%	10,027	(5,921)	15,948	-269.4%	0.24216	(0.09387)	0.33603	-358.0%
22 Company Use (A4)	36,744 *	24,136 *	12,608	52.2%	351	356	(5)	-1.3%	0.00848	0.00564	0.00284	50.4%
23 T & D Losses (A4)	2,965,831 *	1,830,638 *	1,135,193	62.0%	28,331	26,972	1,359	5.0%	0.68419	0.42759	0.25660	60.0%
24 SYSTEM KWH SALES	49,431,133	30,511,007	18,920,126	62.0%	433,480	428,132	5,348	1.3%	11.40333	7.12654	4.27679	60.0%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	49,431,133	30,511,007	18,920,126	62.0%	433,480	428,132	5,348	1.3%	11.40333	7.12654	4.27679	60.0%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	49,431,133	30,511,007	18,920,126	62.0%	433,480	428,132	5,348	1.3%	11.40333	7.12654	4.27679	60.0%
28 GPFI**												
29 TRUE-UP**	(558,798)	(700,312)	141,514	-20.2%	433,480	428,132	5,348	1.3%	(0.12891)	(0.16357)	0.03466	-21.2%
30 TOTAL JURISDICTIONAL FUEL COST	48,872,335	29,810,695	19,061,640	63.9%	433,480	428,132	5,348	1.3%	11.27442	6.96297	4.31145	61.9%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									11.45583	7.07500	4.38083	61.9%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									11.456	7.075	4.381	61.9%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	4,925,134	1,561,923	3,363,211	215.3%	23,336,116	9,102,762	14,233,354	156.4%
3a. Demand & Non Fuel Cost of Purchased Power	1,532,598	1,607,733	(75,135)	-4.7%	11,310,983	11,459,870	(148,887)	-1.3%
3b. Energy Payments to Qualifying Facilities	3,105,671	1,258,805	1,846,866	146.7%	15,981,816	10,984,799	4,997,017	45.5%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	9,563,402	4,428,461	5,134,941	116.0%	50,628,914	31,547,431	19,081,483	60.5%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	207	74,272	(74,065)	-99.7%	166,749	597,076	(430,327)	-72.1%
7. Adjusted Total Fuel & Net Power Transactions	9,563,609	4,502,733	5,060,876	112.4%	50,795,663	32,144,507	18,651,156	58.0%
8. Less Apportionment To GSLD Customers	271,857	145,928	125,929	86.3%	1,197,781	1,036,424	161,357	15.6%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 9,291,752	\$ 4,356,805	\$ 4,934,947	113.3%	\$ 49,597,882	\$ 31,108,083	\$ 18,489,798	59.4%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	5,691,877	5,524,421	167,456	3.0%	31,108,640	31,259,260	(150,620)	-0.5%
c. Jurisdictional Fuel Revenue	5,691,877	5,524,421	167,456	3.0%	31,108,640	31,259,260	(150,620)	-0.5%
d. Non Fuel Revenue	3,672,928	2,682,183	990,745	36.9%	25,771,192	23,079,107	2,692,085	11.7%
e. Total Jurisdictional Sales Revenue	9,364,805	8,206,604	1,158,201	14.1%	56,879,832	54,338,367	2,541,465	4.7%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 9,364,805	\$ 8,206,604	\$ 1,158,201	14.1%	\$ 56,879,832	\$ 54,338,367	\$ 2,541,465	4.7%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	60,808,216	62,571,625	(1,763,409)	-2.8%	417,541,385	414,534,504	3,006,881	0.7%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	60,808,216	62,571,625	(1,763,409)	-2.8%	417,541,385	414,534,504	3,006,881	0.7%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 3 of 4

revised 10_19_2022

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 5,691,877	\$ 5,524,421	\$ 167,456	3.0%	\$ 31,108,640	\$ 31,259,260	\$ (150,620)	-0.5%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	758,063	(188,123)	946,186	-503.0%	(558,798)	(700,312)	141,514	-20.2%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,933,814	5,712,544	(778,730)	-13.6%	31,667,438	31,959,572	(292,134)	-0.9%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	9,291,752	4,356,805	4,934,947	113.3%	49,597,882	31,108,084	18,489,798	59.4%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	9,291,752	4,356,805	4,934,947	113.3%	49,597,882	31,108,084	18,489,798	59.4%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(4,357,938)	1,355,739	(5,713,677)	-421.4%	(17,930,444)	851,487	(18,781,931)	-2205.8%
8. Interest Provision for the Month	(40,037)	27	(40,064)	-148385.2%	(92,348)	473	(92,821)	-19644.6%
9. True-up & Inst. Provision Beg. of Month	(18,731,992)	1,241,475	(19,973,467)	-1608.9%	(3,790,314)	2,257,470	(6,047,784)	-267.9%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	758,063	(188,123)	946,186	-503.0%	(558,798)	(700,312)	141,514	-20.2%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (22,371,904)	\$ 2,409,118	\$ (24,781,021)	-1028.6%	\$ (22,371,904)	\$ 2,409,118	\$ (24,781,022)	-1028.6%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ (18,731,992)	\$ 1,241,475	\$ (19,973,467)	-1608.9%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(22,331,867)	2,409,091	(24,740,957)	-1027.0%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(41,063,859)	3,650,566	(44,714,424)	-1224.9%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (20,531,929)	\$ 1,825,283	\$ (22,357,212)	-1224.9%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	2.3400%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	2.3400%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	4.6800%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	2.3400%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.1950%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(40,037)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: AUGUST 2022 revised 10_19_2022

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	56,618	54,411	2,207	4.06%	364,287	329,949	34,338	10.41%
4a Energy Purchased For Qualifying Facilities	13,281	13,580	(299)	-2.20%	107,902	119,589	(11,687)	-9.77%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	69,899	67,991	1,909	2.81%	472,189	449,539	22,651	5.04%
8 Sales (Billed)	63,456	64,753	(1,297)	-2.00%	433,480	428,132	5,348	1.25%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	47	51	(3)	-6.82%	351	356	(5)	-1.30%
10 T&D Losses Estimated @ 0.06	4,194	4,079	115	2.82%	28,331	26,972	1,359	5.04%
11 Unaccounted for Energy (estimated)	2,202	(892)	3,094	-346.88%	10,027	(5,921)	15,948	-269.35%
12								
13 % Company Use to NEL	0.07%	0.07%	0.00%	0.00%	0.07%	0.08%	-0.01%	-12.50%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	3.15%	-1.31%	4.46%	-340.46%	2.12%	-1.32%	3.44%	-260.61%

(\$)

16 Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	4,925,134	1,561,923	3,363,211	215.32%	23,336,116	9,102,762	14,233,354	156.36%
18a Demand & Non Fuel Cost of Pur Power	1,532,598	1,607,733	(75,135)	-4.67%	11,310,983	11,459,870	(148,887)	-1.30%
18b Energy Payments To Qualifying Facilities	3,105,671	1,258,805	1,846,866	146.72%	15,981,816	10,984,799	4,997,017	45.49%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	9,563,402	4,428,461	5,134,941	115.95%	50,628,914	31,547,431	19,081,483	60.49%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	8.699	2.871	5.828	203.00%	6.406	2.759	3.647	132.19%
23a Demand & Non Fuel Cost of Pur Power	2.707	2.955	(0.248)	-8.39%	3.105	3.473	(0.368)	-10.60%
23b Energy Payments To Qualifying Facilities	23.384	9.270	14.114	152.25%	14.811	9.185	5.626	61.25%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	13.682	6.513	7.169	110.07%	10.722	7.018	3.704	52.78%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

AUGUST 2022

revised 10_19_2022

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	54,411			54,411	2.870627	5.825448	1,561,923
TOTAL		54,411	0	0	54,411	2.870627	5.825448	1,561,923
ACTUAL:								
FPL	MS	26,549			26,549	9.121323	11.597036	2,421,620
GULF/SOUTHERN		30,069			30,069	8.325896	11.236937	2,503,514
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		56,618	0	0	56,618	17.447219	11.597036	4,925,134
CURRENT MONTH:								
DIFFERENCE		2,207	0	0	2,207	14.576592	5.77159	3,363,211
DIFFERENCE (%)		4.1%	0.0%	0.0%	4.1%	507.8%	99.1%	215.3%
PERIOD TO DATE:								
ACTUAL	MS	364,287			364,287	6.405970	6.505970	23,336,116
ESTIMATED	MS	329,949			329,949	2.758837	2.858837	9,102,762
DIFFERENCE		34,338	0	0	34,338	3.647133	3.647133	14,233,354
DIFFERENCE (%)		10.4%	0.0%	0.0%	10.4%	132.2%	127.6%	156.4%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of:

AUGUST 2022

revised 10_19_2022

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,580			13,580	9.269551	9.269551	1,258,805
TOTAL		13,580	0	0	13,580	9.269551	9.269551	1,258,805
ACTUAL:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,281			13,281	23.383939	23.383939	3,105,671
TOTAL		13,281	0	0	13,281	23.383939	23.383939	3,105,671
CURRENT MONTH: DIFFERENCE		(299)	0	0	(299)	14.114388	14.114388	1,846,866
DIFFERENCE (%)		-2.2%	0.0%	0.0%	-2.2%	152.3%	152.3%	146.7%
PERIOD TO DATE: ACTUAL	MS	107,902			107,902	14.811372	14.811372	15,981,816
ESTIMATED	MS	119,589			119,589	9.185436	9.185436	10,984,799
DIFFERENCE		(11,687)	0	0	(11,687)	5.625936	5.625936	4,997,017
DIFFERENCE (%)		-9.8%	0.0%	0.0%	-9.8%	61.2%	61.2%	45.5%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

AUGUST 2022

revised 10_19_2022

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							