

P.O. Box 3395
West Palm Beach, Florida 33402-3395

October 19, 2022

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20220001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

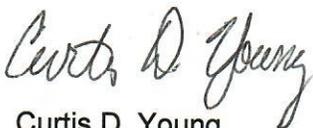
Dear Mr. Teitzman:

We are enclosing the September 2022 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is primarily due to fuel costs being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,



Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: SEPTEMBER 2022

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	4,364,503	1,532,263	2,832,240	184.8%	50,409	52,974	(2,565)	-4.8%	8.65818	2.89246	5.76572	199.3%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,587,217	1,564,267	22,950	1.5%	50,409	52,974	(2,565)	-4.8%	3.14868	2.95288	0.19580	6.6%
11 Energy Payments to Qualifying Facilities (A8a)	1,914,327	1,421,212	493,115	34.7%	10,299	15,550	(5,251)	-33.8%	18.58750	9.13986	9.44764	103.4%
12 TOTAL COST OF PURCHASED POWER	7,866,047	4,517,742	3,348,305	74.1%	60,708	68,524	(7,816)	-11.4%	12.95718	6.59294	6.36424	96.5%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					60,708	68,524	(7,816)	-11.4%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	151,422	122,255	29,167	295.1%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	7,714,625	4,395,487	3,319,138	75.5%	60,708	68,524	(7,816)	-11.4%	12.70776	6.41453	6.29323	98.1%
21 Net Unbilled Sales (A4)	(1,396,406) *	(57,605) *	(1,338,801)	2324.1%	(10,989)	(898)	(10,091)	1123.6%	(2.05321)	(0.08827)	(1.96494)	2226.1%
22 Company Use (A4)	5,541 *	3,204 *	2,337	72.9%	44	50	(6)	-12.7%	0.00815	0.00491	0.00324	66.0%
23 T & D Losses (A4)	462,817 *	263,701 *	199,116	75.5%	3,642	4,111	(469)	-11.4%	0.68050	0.40407	0.27643	68.4%
24 SYSTEM KWH SALES	7,714,625	4,395,487	3,319,138	75.5%	68,011	65,261	2,750	4.2%	11.34320	6.73524	4.60796	68.4%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	7,714,625	4,395,487	3,319,138	75.5%	68,011	65,261	2,750	4.2%	11.34320	6.73524	4.60796	68.4%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	7,714,625	4,395,487	3,319,138	75.5%	68,011	65,261	2,750	4.2%	11.34320	6.73524	4.60796	68.4%
28 GPIF**												
29 TRUE-UP**	758,063	758,063	0	0.0%	68,011	65,261	2,750	4.2%	1.11462	1.16159	(0.04697)	-4.0%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	8,472,688	5,153,550	3,319,138	64.4%	68,011	65,261	2,750	4.2%	12.45782	7.89683	4.56099	57.8%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									12.65827	8.02389	4.63438	57.8%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									12.658	8.024	4.634	57.8%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: SEPTEMBER 2022

CONSOLIDATED ELECTRIC DIVISIONS

0

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1					0	0	0	0.0%	0.0000	0.0000	0.0000	0.0%
2												
3	0	0	0	0.0%								
4	0	0	0	0.0%								
5	0	0	0	0.0%	0	0	0	0.0%	0.0000	0.0000	0.0000	0.0%
6												
7	27,700,619	10,635,025	17,065,594	160.5%	414,696	382,924	31,772	8.3%	6.67974	2.77732	3.90242	140.5%
8												
9												
10	12,898,200	13,024,137	(125,937)	-1.0%	414,696	382,924	31,772	8.3%	3.11028	3.40124	(0.29096)	-8.6%
11	17,896,143	12,406,011	5,490,132	44.3%	118,201	135,139	(16,938)	-12.5%	15.14039	9.18019	5.96020	64.9%
12	<u>58,494,962</u>	<u>36,065,173</u>	<u>22,429,788</u>	62.2%	532,897	518,063	14,835	2.9%	10.97678	6.96155	4.01523	57.7%
13					532,897	518,063	14,835	2.9%				
14												
15												
16												
17												
18	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19												
20	1,349,203	1,158,679	190,524	16.4%	0	0	0	0.0%				
20a	<u>57,145,759</u>	<u>34,906,494</u>	<u>22,239,264</u>	63.7%	532,897	518,063	14,835	2.9%	10.72360	6.73789	3.98571	59.2%
21	(103,189) *	(459,528) *	356,339	-77.5%	(962)	(6,820)	5,858	-85.9%	(0.02058)	(0.09314)	0.07256	-77.9%
22	42,315 *	27,327 *	14,988	54.9%	395	406	(11)	-2.7%	0.00844	0.00554	0.00290	52.4%
23	3,428,764 *	2,094,406 *	1,334,358	63.7%	31,974	31,084	890	2.9%	0.68371	0.42449	0.25922	61.1%
24	57,145,759	34,906,494	22,239,264	63.7%	501,491	493,393	8,098	1.6%	11.39517	7.07478	4.32039	61.1%
25												
26	57,145,759	34,906,494	22,239,264	63.7%	501,491	493,393	8,098	1.6%	11.39517	7.07478	4.32039	61.1%
26a	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	57,145,759	34,906,494	22,239,265	63.7%	501,491	493,393	8,098	1.6%	11.39517	7.07478	4.32039	61.1%
28												
29	<u>199,265</u>	<u>(888,435)</u>	<u>1,087,700</u>	-122.4%	501,491	493,393	8,098	1.6%	0.03973	(0.18007)	0.21980	-122.1%
30	<u>57,345,024</u>	<u>34,018,059</u>	<u>23,326,965</u>	68.6%	501,491	493,393	8,098	1.6%	11.43491	6.89472	4.54019	65.9%
31									1.01609	1.01609	0.00000	0.0%
32									11.61890	7.00566	4.61324	65.9%
33									11.619	7.006	4.613	65.8%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	4,364,503	1,532,263	2,832,240	184.8%	27,700,619	10,635,025	17,065,594	160.5%
3a. Demand & Non Fuel Cost of Purchased Power	1,587,217	1,564,267	22,950	1.5%	12,898,200	13,024,137	(125,937)	-1.0%
3b. Energy Payments to Qualifying Facilities	1,914,327	1,421,212	493,115	34.7%	17,896,143	12,406,011	5,490,132	44.3%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	7,866,047	4,517,742	3,348,305	74.1%	58,494,962	36,065,173	22,429,788	62.2%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	28,498	75,722	(47,224)	-62.4%	195,247	672,798	(477,551)	-71.0%
7. Adjusted Total Fuel & Net Power Transactions	7,894,545	4,593,464	3,301,081	71.9%	58,690,208	36,737,971	21,952,237	59.8%
8. Less Apportionment To GSLD Customers	151,422	122,255	29,167	23.9%	1,349,203	1,158,679	190,524	16.4%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 7,743,123	\$ 4,471,209	\$ 3,271,914	73.2%	\$ 57,341,005	\$ 35,579,292	\$ 21,761,713	61.2%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	4,800,739	5,550,180	(749,441)	-13.5%	35,909,379	36,809,440	(900,061)	-2.5%
c. Jurisdictional Fuel Revenue	4,800,739	5,550,180	(749,441)	-13.5%	35,909,379	36,809,440	(900,061)	-2.5%
d. Non Fuel Revenue	3,806,453	2,333,280	1,473,173	63.1%	29,577,645	25,412,387	4,165,258	16.4%
e. Total Jurisdictional Sales Revenue	8,607,192	7,883,460	723,732	9.2%	65,487,024	62,221,827	3,265,197	5.3%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 8,607,192	\$ 7,883,460	\$ 723,732	9.2%	\$ 65,487,024	\$ 62,221,827	\$ 3,265,197	5.3%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	64,620,579	63,217,121	1,403,458	2.2%	482,161,964	477,751,625	4,410,339	0.9%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	64,620,579	63,217,121	1,403,458	2.2%	482,161,964	477,751,625	4,410,339	0.9%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 4,800,739	\$ 5,550,180	\$ (749,441)	-13.5%	\$ 35,909,379	\$ 36,809,440	\$ (900,061)	-2.5%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	758,063	(188,123)	946,186	-503.0%	199,265	(888,435)	1,087,700	-122.4%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,042,676	5,738,303	(1,695,627)	-29.6%	35,710,114	37,697,875	(1,987,761)	-5.3%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	7,743,123	4,471,209	3,271,914	73.2%	57,341,005	35,579,293	21,761,712	61.2%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	7,743,123	4,471,209	3,271,914	73.2%	57,341,005	35,579,293	21,761,712	61.2%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(3,700,447)	1,267,094	(4,967,541)	-392.0%	(21,630,891)	2,118,582	(23,749,473)	-1121.0%
8. Interest Provision for the Month	(53,838)	31	(53,869)	-173771.0%	(146,186)	504	(146,690)	-29134.0%
9. True-up & Inst. Provision Beg. of Month	(22,371,904)	2,409,118	(24,781,022)	-1028.6%	(3,790,314)	2,257,470	(6,047,784)	-267.9%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	758,063	(188,123)	946,186	-503.0%	199,265	(888,435)	1,087,700	-122.4%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (25,368,126)	\$ 3,488,120	\$ (28,856,246)	-827.3%	\$ (25,368,126)	\$ 3,488,120	\$ (28,856,246)	-827.3%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ (22,371,904)	\$ 2,409,118	\$ (24,781,022)	-1028.6%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(25,314,288)	3,488,089	(28,802,377)	-825.7%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(47,686,192)	5,897,207	(53,583,399)	-908.6%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (23,843,096)	\$ 2,948,604	\$ (26,791,700)	-908.6%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	2.3400%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	3.0800%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	5.4200%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	2.7100%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.2258%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(53,838)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: SEPTEMBER 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	50,409	52,974	(2,565)	-4.84%	414,696	382,924	31,772	8.30%
4a Energy Purchased For Qualifying Facilities	10,299	15,550	(5,251)	-33.77%	118,201	135,139	(16,938)	-12.53%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	60,708	68,524	(7,816)	-11.41%	532,897	518,063	14,835	2.86%
8 Sales (Billed)	68,011	65,261	2,750	4.21%	501,491	493,393	8,098	1.64%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	44	50	(6)	-12.71%	395	406	(11)	-2.70%
10 T&D Losses Estimated @ 0.06	3,642	4,111	(469)	-11.41%	31,974	31,084	890	2.86%
11 Unaccounted for Energy (estimated)	(10,989)	(898)	(10,091)	1123.62%	(962)	(6,820)	5,858	-85.89%
12								
13 % Company Use to NEL	0.07%	0.07%	0.00%	0.00%	0.07%	0.08%	-0.01%	-12.50%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	-18.10%	-1.31%	-16.79%	1281.68%	-0.18%	-1.32%	1.14%	-86.36%

(\$)

16 Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	4,364,503	1,532,263	2,832,240	184.84%	27,700,619	10,635,025	17,065,594	160.47%
18a Demand & Non Fuel Cost of Pur Power	1,587,217	1,564,267	22,950	1.47%	12,898,200	13,024,137	(125,937)	-0.97%
18b Energy Payments To Qualifying Facilities	1,914,327	1,421,212	493,115	34.70%	17,896,143	12,406,011	5,490,132	44.25%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	7,866,047	4,517,742	3,348,305	74.11%	58,494,962	36,065,173	22,429,788	62.19%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	8.658	2.892	5.766	199.38%	6.680	2.777	3.903	140.55%
23a Demand & Non Fuel Cost of Pur Power	3.149	2.953	0.196	6.64%	3.110	3.401	(0.291)	-8.56%
23b Energy Payments To Qualifying Facilities	18.588	9.140	9.448	103.37%	15.140	9.180	5.960	64.92%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	12.957	6.593	6.364	96.53%	10.977	6.962	4.015	57.67%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: **SEPTEMBER 2022 0**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	52,974			52,974	2.892464	5.845343	1,532,263
TOTAL		52,974	0	0	52,974	2.892464	5.845343	1,532,263
ACTUAL:								
FPL	MS	23,917			23,917	10.336978	13.401635	2,472,295
GULF/SOUTHERN		26,492			26,492	7.142564	10.367096	1,892,208
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		50,409	0	0	50,409	17.479542	13.401635	4,364,503
CURRENT MONTH: DIFFERENCE		(2,565)	0	0	(2,565)	14.587078	7.55629	2,832,240
DIFFERENCE (%)		-4.8%	0.0%	0.0%	-4.8%	504.3%	129.3%	184.8%
PERIOD TO DATE: ACTUAL	MS	414,696			414,696	6.679741	6.779741	27,700,619
ESTIMATED	MS	382,924			382,924	2.777323	2.877323	10,635,025
DIFFERENCE		31,772	0	0	31,772	3.902418	3.902418	17,065,594
DIFFERENCE (%)		8.3%	0.0%	0.0%	8.3%	140.5%	135.6%	160.5%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: SEPTEMBER 2022 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,550			15,550	9.139862	9.139862	1,421,212
TOTAL		15,550	0	0	15,550	9.139862	9.139862	1,421,212

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		10,299			10,299	18.587502	18.587502	1,914,327
TOTAL		10,299	0	0	10,299	18.587502	18.587502	1,914,327

CURRENT MONTH: DIFFERENCE		(5,251)	0	0	(5,251)	9.447640	9.447640	493,115
DIFFERENCE (%)		-33.8%	0.0%	0.0%	-33.8%	103.4%	103.4%	34.7%
PERIOD TO DATE: ACTUAL	MS	118,201			118,201	15.140390	15.140390	17,896,143
ESTIMATED	MS	135,139			135,139	9.180192	9.180192	12,406,011
DIFFERENCE		(16,938)	0	0	(16,938)	5.960198	5.960198	5,490,132
DIFFERENCE (%)		-12.5%	0.0%	0.0%	-12.5%	64.9%	64.9%	44.3%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

SEPTEMBER 2022 0

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	
ESTIMATED:							
TOTAL							

ACTUAL:							
TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING 0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							