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October 24, 2022

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 20220003-GU  
Purchased Gas Cost Recovery Monthly for September 2022

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of September 2022.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf  
Vice-President

COMPANY: ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 Through DECEMBER 2022

	CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	\$273.46	\$100.19	-173	-172.94	\$3,533.20	\$2,111.91	-1,421	-67.30
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$48,354.56	\$49,852.83	1,498	3.01	\$463,143.88	\$447,856.52	-15,287	-3.41
5 DEMAND	\$3,090.00	\$3,799.20	709	18.67	\$50,227.09	\$51,795.76	1,569	3.03
6 OTHER	\$8,181.04	-\$20,879.00	-29,060	139.18	\$46,977.70	-\$77,629.00	-124,607	160.52
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$59,899.06	\$32,873.22	-27,026	-82.21	\$563,881.87	\$424,135.19	-139,747	-32.95
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$2.57	\$0.00	-3	0.00	\$166.33	\$0.00	-166	0.00
14 TOTAL THERM SALES	\$28,121.42	\$32,873.22	4,752	14.45	\$447,441.87	\$424,135.19	-23,307	-5.50
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	48,400	48,400	0	0.00	616,570.00	624,410.00	7,840	1.26
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	47,873	49,590	1,718	3.46	665,232	639,090	-26,142	-4.09
19 DEMAND	60,000	60,000	0	0.00	816,000	818,000	2,000	0.24
20 OTHER	0	-2,027	-2,027	0.00	0	471	471	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	48,400	48,400	0	0.00	616,570	624,410	7,840	1.26
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	4	0	-4	0.00	271	0	-271	0.00
27 TOTAL THERM SALES	45,780	48,400	2,620	5.41	758,281	624,410	-133,871	-21.44
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	\$0.00565	\$0.00207	-\$0.00358	-172.94	\$0.00573	\$0.00338	0	-69.43
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$1.01007	\$1.00530	-\$0.00477	-0.47	\$0.69621	\$0.70077	0.00456	0.65
32 DEMAND (5/19)	\$0.05150	\$0.06332	\$0.01182	18.67	\$0.06155	\$0.06332	0.00177	2.79
33 OTHER (6/20)	#DIV/0!	\$10.30044	#DIV/0!	#DIV/0!	#DIV/0!	-\$164.81741	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$1.23758	\$0.67920	-\$0.55839	-82.21	\$0.74363	\$0.67926	-0.06437	-9.48
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.61392	#DIV/0!	#DIV/0!	#DIV/0!	\$0.61392	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	1.30840	0.67920	-\$0.62920	-92.64	0.74363	0.67926	-0.06437	-9.48
41 TRUE-UP (E-2)	-\$0.06528	-\$0.06528	\$0.00000	\$0.00000	-\$0.06528	-\$0.06528	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$1.24312	\$0.61392	-\$0.62920	-102.49	\$0.67835	\$0.61398	-0.06437	-10.48
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$1.24937	\$0.61701	-\$0.63237	-102.49	\$0.68176	\$0.61707	-0.06470	-10.48
45 PGA FACTOR ROUNDED TO NEAREST .001	1.249	\$0.617	-\$0.632	-102.43	\$0.682	\$0.617	-\$0.065	-10.53

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: Through JANUARY 2022 THROUGH: DECEMBER 2022  
CURRENT MONTH: SEPTEMBER

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	48,400	\$273.46	0.00565
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	48,400	\$273.46	0.00565
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	49,590	\$49,852.83	1.00530
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	-4,420	(\$2,722.94)	0.61605
20 Imbalance Bookout - Other Shippers	2,703	\$1,479.91	0.54761
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout - FGT 8/22 Correction		(\$255.24)	
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	47,873	\$48,354.56	1.01007
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1	477,000	\$24,565.50	0.05150
26 Less Relinquished - FTS-1	-417,000	-\$21,475.50	0.05150
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	60,000	\$3,090.00	0.05150
<b>OTHER</b>			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$8,181.04	
39 Other			
40 TOTAL OTHER	0	\$8,181.04	0.00000

FOR THE PERIOD OF:      JANUARY 2022      Through      DECEMBER 2022

	CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST      LINE 4, A/1	\$48,355	\$49,853	1,498	0.030054	\$463,144	\$447,857	-15,287	-0.03413	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9	\$11,545	-\$16,980	-28,524	1.679904	\$100,738	-\$23,721	-124,459	5.246726	
3 TOTAL	\$59,899	\$32,873	-27,026	-0.82212	\$563,882	\$424,135	-139,747	-0.32949	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$28,121	\$32,873	4,752	0.144549	\$447,442	\$424,135	-23,307	-0.05495	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$3,759	\$3,759	0	0	\$33,827	\$33,827	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$31,880	\$36,632	4,752	0.129718	\$481,269	\$457,962	-23,307	-0.05089	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$28,019	\$3,759	31,778	8.454687	-\$82,613	\$33,827	116,440	3.442195	
8 INTEREST PROVISION-THIS PERIOD (21)	-\$473	-\$144	329	-2.28227	-\$1,251	-\$511	741	-1.45071	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	-\$193,361	(\$63,752)	129,609	-2.03304	-\$107,920	(\$63,385)	44,535	-0.70261	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(3,759)	(3,759)	0	0	(33,827)	(33,827)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$225,611	-\$63,896	161,716	-2.53094	-\$225,611	-\$63,896	161,716	-2.53094	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(193,361)	(63,752)	129,609	-2.03304	If line 5 is a refund add to line 4 If line 5 is a collection ( )subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(225,139)	(63,752)	161,387	-2.5315					
14 TOTAL (12+13)	(418,500)	(127,503)	290,997	-2.28227					
15 AVERAGE (50% OF 14)	(209,250)	(63,752)	145,498	-2.28227					
16 INTEREST RATE - FIRST DAY OF MONTH	2.34	2.34	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.08	3.08	0	0					
18 TOTAL (16+17)	5.42	5.42	0	0					
19 AVERAGE (50% OF 18)	2.71	2.71	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.22583	0.22583	0	0					
21 INTEREST PROVISION (15x20)	-473	-144	329	-2.28227					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2022 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

SEPTEMBER

DECEMBER 2022

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	SEPTEMBER	FGT	SJNG	FT		0						
2	"	BP	SJNG	FT	49,590	49,590	\$49,852.83	\$101.16	\$3,090.00	\$172.30	100.53	
3	"	SJNG	FGT	CO	-4,420	-4,420	-\$2,722.94				61.60	
4	"	GAS SOUTH	SJNG	BO	2,703	2,703	\$1,479.91				54.76	
5	AUG Correct	SJNG	FGT	CO		0	-\$255.24					
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					47,873	0	47,873	\$48,354.56	\$101.16	\$3,090.00	\$172.30	108.03

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2022 Through DECEMBER 2022  
1.024586777

MONTH: SEPTEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1.	BP	CS#11	156	152	156	152	10.05	10.30
2.	BP	CS#11	164	160	328	320	10.05	10.30
3.	BP	CS#11	163	159	163	159	10.05	10.30
4.	BP	CS#11	170	166	3,570	3,484	10.05	10.30
5.	BP	CS#11	152	148	152	148	10.05	10.30
6.	BP	CS#11	148	144	148	144	10.05	10.30
7.	BP	CS#11	150	146	150	146	10.05	10.30
8.	BP	CS#11	141	138	141	138	10.05	10.30
9.	BP	CS#11	151	147	151	147	10.05	10.30
10.								
11.								
12.								
13.								
14.								
15.								
16.								
17.								
18.								
19.		TOTAL	1,395	1,362	4,959	4,840		
20.					WEIGHTED AVERAGE	10.05	10.30	

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2022 THRU DECEMBER 2022

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>												
1	Commodity costs	62,813	64,734	43,497	38,980	43,164	45,583	37,696	78,322	48,355	0	0
2	Transportation costs	18,377	17,247	17,572	11,843	12,289	(12,237)	12,043	12,060	11,545	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	81,191	81,981	61,069	50,823	55,452	33,345	49,739	90,382	59,899	0	0
<b>PGA THERM SALES</b>												
13	Residential	58,563	70,971	45,317	37,468	36,077	22,960	20,985	26,614	20,305	0	0
14	Commercial	45,518	50,804	36,675	33,347	37,159	26,532	28,674	33,284	25,480	0	0
15	Interruptible	0	2,369	0	0	0	0	0	0	0	0	0
18	Total:	104,081	124,144	81,992	70,815	73,236	49,492	49,659	59,898	45,784	0	0
<b>PGA RATES (FLEX-DOWN FACTORS)</b>												
19	Residential	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62		
20	Commercial	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62		
21	Interruptible	0.62	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
22												
23												
<b>PGA REVENUES</b>												
24	Residential	36,135	43,789	27,961	23,118	22,260	14,167	12,948	16,421	12,528	0	0
25	Commercial	28,086	31,346	22,628	20,575	22,927	16,371	17,692	20,536	15,721	0	0
26	Interruptible						0	0	0	0	0	0
27	Adjustments*											
28												
29												
45	Total:	64,220	75,135	50,589	43,693	45,187	30,537	30,640	36,957	28,249	0	0
<b>NUMBER OF PGA CUSTOMERS</b>												
46	Residential	2,799	2,793	2,827	2,842	2,830	2,842	2,860	2,863	2,867		
47	Commercial	187	186	190	190	190	191	191	197	197		
48	Interruptible *	0	0	0	0	1	0	0	0	0		

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2022			through			DECEMBER 2022						
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.024752	1.028092	1.021249	1.018413	1.021968	1.02317	1.02413	1.027448	1.029532				
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042145	1.045541	1.038582	1.035698	1.039313	1.040536	1.041512	1.044886	1.047005	0	0	0	