

Stephanie A. Cuello SENIOR COUNSEL

October 31, 2022

### **VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 20220001-EI

Dear Mr. Teitzman:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are copies of FPSC 423 forms for the months of July, August, and September, 2022. Forms 423-1a, 423-2, 423-2a, and 423-2b contained in this filing have been redacted to delete certain confidential information. An unredacted copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/ts Enclosure

### **CERTIFICATE OF SERVICE**

Docket No. 20220001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 31st day of October, 2022.

s/ Stephanie A. Cuello
Stephanie A. Cuello

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#### FPSC FORM 423-1

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For:

July - September 2022

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERN NG DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Signature of Official Submitting Report:

			Date of	Type		Btu Content		Delivered
Supplier Name Shipping Point	Туре	Point of De ivery	Delivery	Fuel Oil	Sulfur Level (%)	(Btu/gal)	Volume (Bbls)	Price (\$/Bbl)
(c) (d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
NSFER COMPANY Martin Gas Terminal to st	station N/A	FACILITY	07/2022	FO2	0.03	137,665	3,005.6429	\$185.2390
NSFER COMPANY Martin Gas Terminal to si	station N/A	FACILITY	07/2022	FO2	0.03	137,665	176.9524	\$188.2806
O L TERM NAL - BA NBR D	DGE, GA N/A	FACILITY	07/2022	FO2	0.03	137,665	10,926.0000	\$167.6755
OIL TERMINAL - TAMPA	PA, FL N/A	FACILITY	08/2022	FO2	0.03	137,665	3,173.9286	\$146.3889
OIL TERMINAL - TAMPA	PA, FL N/A	FACILITY	08/2022	FO2	0.03	137,665	31,632.6667	\$164.2877
NSFER COMPANY Martin Gas Terminal to st	station N/A	FACILITY	09/2022	FO2	0.03	137,665	6,192.0952	\$188.6105
OIL TERMINAL - TAMPA	PA, FL N/A	FACILITY	09/2022	FO2	0.03	137,665	7,636.9524	\$147.3254
OIL TERMINAL - TAMPA	PA, FL N/A	FACILITY	09/2022	FO2	0.03	137,665	8,122.2143	\$160.7398
	(c) (d)  ANSFER COMPANY Martin Gas Terminal to O L TERMINAL - TAMI OIL TERMINAL - TAMI	(c) (d) (e)  ANSFER COMPANY Martin Gas Terminal to station NA ANSFER COMPANY Martin Gas Terminal to station NA O L TERM NAL - BA NBR DGE, GA NA  OIL TERMINAL - TAMPA, FL NA OIL TERMINAL - TAMPA, FL NA ANSFER COMPANY Martin Gas Terminal to station NA OIL TERMINAL - TAMPA, FL NA	(c) (d) (e) (f)  ANSFER COMPANY Martin Gas Terminal to station N/A FACILITY  ANSFER COMPANY Martin Gas Terminal to station N/A FACILITY  O L TERM NAL - BA NBR DGE, GA N/A FACILITY  OIL TERMINAL - TAMPA, FL N/A FACILITY	(c) (d) (e) (f) (g)  ANSFER COMPANY Martin Gas Terminal to station N/A FACILITY 07/2022  ANSFER COMPANY Martin Gas Terminal to station N/A FACILITY 07/2022  O L TERM NAL - BA NBR DGE, GA N/A FACILITY 07/2022  OIL TERMINAL - TAMPA, FL N/A FACILITY 08/2022  OIL TERMINAL - TAMPA, FL N/A FACILITY 08/2022  ANSFER COMPANY Martin Gas Terminal to station N/A FACILITY 09/2022  OIL TERMINAL - TAMPA, FL N/A FACILITY 09/2022	(c) (d) (e) (f) (g) (h)  ANSFER COMPANY Martin Gas Terminal to station NA FACILITY 07/2022 FO2  ANSFER COMPANY Martin Gas Terminal to station NA FACILITY 07/2022 FO2  O L TERM NAL - BA NBR DGE, GA NA FACILITY 07/2022 FO2  OIL TERMINAL - TAMPA, FL NA FACILITY 08/2022 FO2  OIL TERMINAL - TAMPA, FL NA FACILITY 08/2022 FO2  ANSFER COMPANY Martin Gas Terminal to station NA FACILITY 09/2022 FO2  OIL TERMINAL - TAMPA, FL NA FACILITY 09/2022 FO2  OIL TERMINAL - TAMPA, FL NA FACILITY 09/2022 FO2	(c) (d) (e) (f) (g) (h) (i)  ANSFER COMPANY Martin Gas Terminal to station N/A FACILITY 07/2022 FO2 0.03  ANSFER COMPANY Martin Gas Terminal to station N/A FACILITY 07/2022 FO2 0.03  O L TERM NAL - BA NBR DGE, GA N/A FACILITY 07/2022 FO2 0.03  OIL TERMINAL - TAMPA, FL N/A FACILITY 08/2022 FO2 0.03  OIL TERMINAL - TAMPA, FL N/A FACILITY 08/2022 FO2 0.03  ANSFER COMPANY Martin Gas Terminal to station N/A FACILITY 09/2022 FO2 0.03  OIL TERMINAL - TAMPA, FL N/A FACILITY 09/2022 FO2 0.03  OIL TERMINAL - TAMPA, FL N/A FACILITY 09/2022 FO2 0.03	(c) (d) (e) (f) (g) (h) (i) (j) (j) (h) (i) (j) (k) (j) (k) (j) (k) (j) (k) (k) (k) (k) (k) (k) (k) (k) (k) (k	(c) (d) (e) (f) (g) (h) (i) (j) (k)  ANSFER COMPANY Martin Gas Terminal to station N/A FACILITY 07/2022 FO2 0.03 137,665 3,005.6429  ANSFER COMPANY Martin Gas Terminal to station N/A FACILITY 07/2022 FO2 0.03 137,665 176.9524  O L TERM NAL - BA NBR DGE, GA N/A FACILITY 07/2022 FO2 0.03 137,665 10,926.0000  OIL TERMINAL - TAMPA, FL N/A FACILITY 08/2022 FO2 0.03 137,665 3,173.9286  OIL TERMINAL - TAMPA, FL N/A FACILITY 08/2022 FO2 0.03 137,665 31,632.6667  ANSFER COMPANY Martin Gas Terminal to station N/A FACILITY 09/2022 FO2 0.03 137,665 6,192.0952  OIL TERMINAL - TAMPA, FL N/A FACILITY 09/2022 FO2 0.03 137,665 7,636.9524

FPSC FORM 423-1a

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: July - September 2022

Reporting Company: Duke Energy Florida, LLC

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE

FORM:

Signature of Official Submitting Report:

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															Otner	
				Date of			Invoice Price		Discount		Net Price	Quality Adjustment	Effective Purchase	Additional Transportation	Charges Incurred	
Line No.	Plant Name	Supplier Name	Point of Delivery	Delivery	Type Oil	Volume (Bbls)	(\$/Bbl)	Invoice Amount (\$)	(\$)	Net Amount (\$)	(\$/Bbl)	(\$/Bb)	Price (\$/Bb)	Charges (\$/Bbl)	(\$/Bbl)	Pi
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	
	July 2022															
1	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	07/2022	FO2	3,005.6429										9
2	Suwannee Peakers	GENERIC TRANSFER COMPANY	FACILITY	07/2022	FO2	176.9524										9
3	Suwannee Peakers	INDIGO	FACILITY	07/2022	FO2	10,926.0000										\$
	August 2022															
1	Crystal River	INDIGO	FACILITY	08/2022	FO2	3,173.9286										\$
2	Intercession Cty Peakers(FL)	INDIGO	FACILITY	08/2022	FO2	31,632.6667										\$
	September 2022					ı										
1	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	09/2022	FO2	6,192.0952										8
2	DeBary Peakers	INDIGO	FACILITY	09/2022	FO2	7,636.9524										9
3	Intercession Cty Peakers(FL)	INDIGO	FACILITY	09/2022	FO2	8,122.2143										

FPSC FORM 423-2 REDACTED

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Reporting Company:

SPECIFIED CONFIDENTIAL

Report For: July - September 2022

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

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Plant Name: Associated Terminals

DATE COMPLETED: 10/23/2022

											As Received	Coal Quality	
					Number Primary		Effective	Total Transportation	F.O.B. Plant				
Line		Mine	Purchase	Transp	Shipping		Purchase Price	Charges	Price	Percent	BTU Content	Percent	Percent
No.	Supplier Name	Location	Туре	Mode	Units	Tons	(\$/ton)	(\$/ton)	(\$/ton)	Sulfur	(Btu/lb)	Ash	Moisture
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)

July 2022

NO ITEMS TO REPORT.

August 2022

NO ITEMS TO REPORT.

September 2022

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



DUKE ENERGY.

Reporting Company:

Report For: July - September 2022

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

arry yu

Plant Name: Crystal River

											As Received	Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transp Mode (e)	Number Primary Shipping Units (f)	Tons (g)	Effective Purchase Price (\$/ton) (h)	Total Transportation Charges (\$/ton) (i)	F.O.B. Plant Price (\$/ton) (j)	Percent Sulfur (k)	BTU Content (Btu/lb) (l)	Percent Ash (m)	Percent Moisture (n)
July 2	2022												
1 2	ALLIANCE COAL LLC	11,IN,51 N/A	S Transfer	ОВ	4 10	75,635.38 191,803.35			\$293.079 \$93.195	1.71 2.91		7.59 8.46	13.97 11.72
Augu	st 2022								_				
1	ALLIANCE COAL LLC	11,IN,51	S	ОВ	2	40,791.47			\$270.195	1.65	11,258	7.74	14.88
2	ALLIANCE COAL LLC	9,KY,225	S	ОВ	3	59,427.65			\$212.397	3.05	11,455	9.00	11.69
3	ALPHA THERMAL COAL SALES	8,WV,45	S	UR	1	11,813.50			\$243.527	0.84	13,020	7.54	7.05
4	B & W RESOURCES INC	8,KY,119	S	UR	1	11,870.45			\$214.425	1.31	12,279	10.98	6.55
5	IMT	N/A	Transfer	ОВ	6	112,017.54			\$89.593	2.89	11,111	8.28	13.66
6	SUNRISE COAL LLC	11,IN,83	S	UR	1	11,720.18			\$207.311	2.93	11,552	8.56	12.59
Septe	ember 2022												
1	ALLIANCE COAL LLC	11,IN,51	S	ОВ	3	57,161.47			\$252.526	1.63	11,235	7.01	15.53
2	ALLIANCE COAL LLC	9,KY,225	S	ОВ	2	38,719.48			\$212.749	2.70	11,286	8.76	12.93
3	ALPHA THERMAL COAL SALES	8,WV,45	S	UR	1	11,519.98			\$283.965	1.00	12,876	7.92	7.27
4	IMT	N/A	Transfer	ОВ	6	114,339.01			\$90.122	3.14	11,389	8.46	12.32
5	SUNRISE COAL LLC	11,IN,83	S	UR	1	11,734.55			\$247.639	2.94	11,487	8.59	13.10

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



DUKE ENERGY.

Reporting Company:

Report For: July - September 2022

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

DE Florida Signature of Official Submitting Report:

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Plant Name: IMT (Intl Marine Terminal)

									_		As Received	Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transp Mode (e)	Number Primary Shipping Units (f)	Tons (g)	Effective Purchase Price (\$/ton) (h)	Total Transportation Charges (\$/ton) (i)	F.O.B. Plant Price (\$/ton) (j)	Percent Sulfur (k)	BTU Content (Btu/lb) (l)	Percent Ash (m)	Percent Moisture (n)
July 2	022												
,													
1	ALLIANCE COAL LLC	6,WV,69	LTC	RB	18	32,104.50			\$86.952	3.17	12,526	9.27	6.71
2	CENTRAL COAL CO	10,IL,145	LTC	RB	64	130,553.17			\$60.179	2.85	11,194	8.46	13.19
3	FORESIGHT COAL SALES LLC	10,IL,55	LTC	RB	15	28,881.65			\$47.048	2.55	11,410	8.46	12.59
4	IRON COAL SALES	2,PA,59	S	RB	9	13,857.20			\$191.002	3.08	12,973	8.81	5.86
5	LUMINANT	6,WV,69	S	RB	6	10,884.60			\$209.474	2.94	12,573	9.01	6.65
Augus	st 2022								ĺ				
1	ALLIANCE COAL LLC	6,WV,69	LTC	RB	25	44,603.05			\$90.233	3.50	12,522	9.24	6.77
2	CENTRAL COAL CO	10,IL,145	LTC	RB	62	126,177.74			\$60.170	2.84	11,187	8.44	13.25
3	FORESIGHT COAL SALES LLC	10,IL,55	LTC	RB	12	21,871.08			\$49.993	2.94	11,240	9.08	12.70
4	IRON COAL SALES	2,PA,59	S	RB	6	9,743.30			\$199.027	3.28	12,967	8.94	5.74
Septe	mber 2022								-				
1	ALLIANCE COAL LLC	6,WV,69	LTC	RB	24	39,997.50			\$90.693	3.65	12,531	9.16	6.76
2	CENTRAL COAL CO	10,IL,145	LTC	RB	32	60,231.12			\$60.770	2.95	11,233	8.32	12.89
3	FORESIGHT COAL SALES LLC	10,IL,135	LTC	RB	2	3,471.35			\$51.503	3.03	11,495	8.40	11.82
4	FORESIGHT COAL SALES LLC	10,IL,55	LTC	RB	3	5,936.44			\$50.103	3.46	10,791	8.19	15.18

### **REDACTED**

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,





DUKE ENERGY.

Report For: Reporting Company: July - September 2022

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Plant Name: ZITO

DATE COMPLETED: 10/23/2022

											As Received	Coal Quality	
					Number			Total					
Line		Mine	Purchase	Transp	Primary Shipping		Effective Purchase Price	Transportation Charges	F.O.B. Plant Price	Percent	BTU Content	Percent	Percent
No.	Supplier Name	Location	Туре	Mode	Units	Tons	(\$/ton)	(\$/ton)	(\$/ton)	Sulfur	(Btu/lb)	Ash	Moisture
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)

July 2022

NO ITEMS TO REPORT.

August 2022

NO ITEMS TO REPORT.

September 2022

FPSC FORM 423-2a REDACTED

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,





DUKE ENERGY.

Reporting Company:

Report For: July - September 2022

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

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Plant Name: Associated Terminals

DATE COMPLETED: 10/23/2022

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) (h)	Retroactive Price Increases (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (I)

July 2022

NO ITEMS TO REPORT.

August 2022

NO ITEMS TO REPORT.

September 2022

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



**SPECIFIED CONFIDENTIAL** 

Report For: Reporting Company: July - September 2022

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Plant Name: Crystal River

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) (h)	Retroactive Price Increases (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (I)
July 2	022					_		_			
1	ALLIANCE COAL LLC	11,IN,51	S	77,094.56			0	0			
1 2	B & W RESOURCES INC	8,KY,119	S	11,716.05			0	0			
3	IMT	N/A	Transfer	153,355.26			0	0			
Augus	st 2022					_		_			
1	ALLIANCE COAL LLC	11,IN,51	S	20,528.24		(	0	0			
2	ALLIANCE COAL LLC	9,KY,225	S	60,577.83		(	0	0			
3	ALPHA THERMAL COAL SALES	8,WV,45	S	11,813.50		(	0	0			
4	IMT	N/A	Transfer	130,778.34			0	0			
5	SUNRISE COAL LLC	11,IN,83	S	11,720.18		(	0	0			
Septe	mber 2022										
1	ALLIANCE COAL LLC	11,IN,51	S	57,161.47		(	0	0			
2	ALLIANCE COAL LLC	9,KY,225	S	37,649.21			0	0			
3	ALPHA THERMAL COAL SALES	8,WV,45	S	11,519.98		(	0	0			
4	FIRESTAR ENERGY	8,KY,51	S	11,773.18		(	0	0			
5	IMT	N/A	Transfer	134,147.14			0	0			
6	SUNRISE COAL LLC	11,IN,83	S	11,734.55			0	0			

### **REDACTED**

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



DUKE ENERGY.

Reporting Company:

Report For: July - September 2022

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

DE Florida Signature of Official Submitting Report:

arny yu

Plant Name: IMT (Intl Marine Terminal)

Line No. (a)		Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) (h)	Retroactive Price Increases (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (I)
July 2	2022					_					
1	ALLIANCE COAL LLC	6,WV,69	LTC	46,524.60		0		0			
2	CENTRAL COAL CO	10,IL,145	LTC	107,123.66		0		0			
3	FORESIGHT COAL SALES LLC	10,IL,55	LTC	12,857.81		0		0			
4	IRON COAL SALES	2,PA,59	S	9,743.30		0		0			
Augu	st 2022							1			
1	ALLIANCE COAL LLC	6,WV,69	LTC	50,911.50		0		0			
2	CASE COAL SALES, LLC	,KY,115	LTC	1,662.75		0		0			
3	CENTRAL COAL CO	10,IL,145	LTC	73,478.24		0		0			
4	FORESIGHT COAL SALES LLC	10,IL,135	LTC	12,667.77		0		0			
5	FORESIGHT COAL SALES LLC	10,IL,55	LTC	14,500.72		0		0			
Septe	ember 2022							ĺ			
1	ALLIANCE COAL LLC	6,WV,69	LTC	70,130.05		0		0			
2	CENTRAL COAL CO	10,IL,145	LTC	80,101.13		0		0			
3	FORESIGHT COAL SALES LLC	10,IL,135	LTC	30,724.28		0		0			

FPSC FORM 423-2a REDACTED

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



DUKE ENERGY.

Report For: Reporting Company: July - September 2022

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

arry yu

Plant Name: ZITO

DATE COMPLETED: 10/23/2022

Line		Mine	Purchase		FOB Mine Price	Short Haul &		Retroactive Price		Quality	Effective
				_			Original Invoice		Base Price	Adjustments	Purchase Price
No.	Supplier Name	Location	Type	Tons	(\$/ton)	Charges (\$/ton)		(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

July 2022

NO ITEMS TO REPORT.

August 2022

NO ITEMS TO REPORT.

September 2022

REDACTED

### ${\bf MONTHLY\ REPORT\ OF\ COST\ AND\ QUALITY\ OF\ COAL\ FOR\ ELECTRIC\ PLANTS\ origin,\ tonnage,}$





DUKE ENERGY.

Reporting Company:

Report For:

July - September 2022

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

arny yu

Plant Name: Associated Terminals

DATE COMPLETED: 10/23/2022

								Rail C	harges		Waterborn	ne Charges			
						Effective	Short Haul & Loading		Other Charges	River Barge	Transloading		Other Charges	Total Transp	,
Line		Min●		Transp		Purchase Price	Charges	Rall Rate	Incurred	Rate	Rate	Ocean Barge	Incurred	Charges	FOB Plant Price
No.	Supplier Name	Location	Shipping Point	Mode	Tons	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	Rate (\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)
(a)	(b)	(c)	(d)	(●)	(f)	(g)	(h)	(1)	(I)	(k)	(1)	(m)	(n)	(0)	(p)

July 2022

NO ITEMS TO REPORT.

August 2022

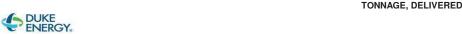
NO ITEMS TO REPORT.

September 2022

FPSC FORM 423-2b **REDACTED** 

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,







Report For:

July - September 2022

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida

Signature of Official Submitting Report:

Plant Name: Crystal River

			VII EETED: 10/25/2022					Rail Cl	harges		Waterbor	ne Charges			
1	.ine No. Supplier Name (a) (b)	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Additional Short Haul & Loading Charges (\$/ton) (h)	Rail Rate (\$/ton) (i)	Other Charges Incurred (\$/ton) (j)	River Barge Rate (\$/ton) (k)	Transloading Rate (\$/ton) (I)	Ocean Barge Rate (\$/ton) (m)	Other Charges Incurred (\$/ton) (n)	Total Transp Charges (\$/ton) (o)	FOB Plant Price (\$/ton) (p)
Ju	ıly 2022														
1 2	ALLIANCE COAL LLC	11,IN,51 N/A	GIBSON SOUTH MINE IMT (Intl Marine Terminal)	OB OB	75,635.38 191,803.35		0								\$293.079 \$93.195
Αι	ugust 2022														_
1 2 3	ALLIANCE COAL LLC ALLIANCE COAL LLC ALPHA THERMAL COAL SALES	11,IN,51 9,KY,225 8,WV,45	GIBSON COUNTY RIVER VIEW MINE HUTCHINSON	OB OB UR	40,791.47 59,427.65 11,813.50		0 0 0								\$270.195 \$212.397 \$243.527
4 5 6	B & W RESOURCES INC IMT SUNRISE COAL LLC	8,KY,119 N/A 11,IN,83	YELLOW CREEK KY IMT (Intl Marine Terminal) OAKTOWN MINE #1	UR OB UR	11,870.45 112,017.54 11,720.18		0 0 0								\$214.425 \$89.593 \$207.311
Se	eptember 2022														_
1 2 3 4 5	ALLIANCE COAL LLC ALLIANCE COAL LLC ALPHA THERMAL COAL SALES IMT SUNRISE COAL LLC	11,IN,51 9,KY,225 8,WV,45 N/A 11,IN,83	GIBSON COUNTY RIVER VIEW MINE HUTCHINSON IMT (Intl Marine Terminal) OAKTOWN MINE #1	OB OB UR OB UR	57,161.47 38,719.48 11,519.98 114,339.01 11,734.55		0 0 0 0								\$252.526 \$212.749 \$283.965 \$90.122 \$247.639

**REDACTED** 

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



DUKE ENERGY.

Report For:

July - September 2022

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

arry yu

Plant Name: Crystal River

Reporting Company: DE Florida

DATE	COMBI ETED:	10/23/2021

						Effective Purchase Price (\$) (g)		Rail Charges		Waterborne Charges					
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)		Additional Short Haul & Loading Charges (\$) (h)	Rail Rate (\$) (i)	Other Charges Incurred (\$) (j)	River Barge Rate (\$) (k)	Transloading Rate (\$) (I)	Ocean Barge Rate (\$) (m)	Other Charges Incurred (\$) (n)	Total Transp Charges (\$) (o)	FOB Plant Price (\$) (p)
July 2022															
1 Various		N/A	N/A	UR	0.00		\$0.000								
August 2022															
1 Various		N/A	N/A	UR	0.00		\$0.000								
September 2	022														
1 Various		N/A	N/A	UR	0.00		\$0.000								

**REDACTED** 

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



DUKE ENERGY.

Report For:

July - September 2022 NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida Signature of Official Submitting Report:

arny yu

Plant Name: IMT (Intl Marine Terminal)

Line								D-31-C				rne Charges			No.
						Effective Purchase Price (\$/ton) (g)		Rail Charges			waterbo				
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)		Additional Short Haul & Loading Charges (\$/ton) (h)	Rail Rate (\$/ton) (i)	Other Charges Incurred (\$/ton) (j)	River Barge Rate (\$/ton) (k)	Transloading Rate (\$/ton) (I)	Ocean Barge Rate (\$/ton) (m)	Other Charges Incurred (\$/ton) (n)	Total Transp Charges (\$/ton) (o)	FOB Plant Price (\$/ton) (p)
July 20	022														_
1	ALLIANCE COAL LLC	6,WV,69	TUNNEL RIDGE	RB	32,104.50		0								\$86.952
2	CENTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	130,553.17		0								\$60.179
3	FORESIGHT COAL SALES LLC	10,IL,55	SUGAR CAMP	RB	28,881.65	5	0								\$47.048
4	IRON COAL SALES	2,PA,59	CUMBERLAND	RB	13,857.20		0								\$191.002
5	LUMINANT	6,WV,69	TUNNEL RIDGE	RB	10,884.60		0								\$209.474
Augus	st 2022						_								_
1	ALLIANCE COAL LLC	6,WV,69	TUNNEL RIDGE	RB	44,603.05		0								\$90.233
2	CENTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	126,177.74	ļ.	0								\$60.170
3	FORESIGHT COAL SALES LLC	10,IL,55	SUGAR CAMP	RB	21,871.08	3	0								\$49.993
4	IRON COAL SALES	2,PA,59	CUMBERLAND	RB	9,743.30		0								\$199.027
Septer	mber 2022						_								_
1	ALLIANCE COAL LLC	6,WV,69	TUNNEL RIDGE	RB	39,997.50										\$90.693
2	CENTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	60,231.12										\$60.770
3	FORESIGHT COAL SALES LLC	10,IL,135	DEER RUN MINE, IL (24)	RB	3,471.35										\$51.503
4	FORESIGHT COAL SALES LLC	10,IL,55	SUGAR CAMP	RB	5,936.44										\$50.103

**REDACTED** 

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



DUKE ENERGY.

Report For:

July - September 2022

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

arry yu

Plant Name: IMT (Intl Marine Terminal)

Reporting Company: DE Florida

DATE COMPLETED: 10/23/2022

								Rail Charges		Waterborne Charges					
						Effective	Additional								
						Purchase	Short Haul &		Other Charges	River Barge	Transloading		Other		
Line		Mine		Transp		Price	Loading	Rail Rate	Incurred	Rate	Rate	Ocean Barge			
No.	Supplier Name	Location	Shipping Point	Mode	Tons	(\$)	Charges (\$)	(\$)	(\$)	(\$)	(\$)	Rate (\$)	Incurred (\$)	Charges (\$)	FOB Plant Price (\$)
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	<b>(j)</b>	(k)	(1)	(m)	(n)	(o)	(p)

July 2022

NO ITEMS TO REPORT.

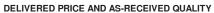
August 2022

NO ITEMS TO REPORT.

September 2022

FPSC FORM 423-2b REDACTED

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE,





DUKE ENERGY.

Report For: July - September 2022 NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida Signature of Official Submitting Report:

arny yu

Plant Name: ZITO

DATE COMPLETED: 10/23/2022

								Rail Cl	harges	Waterborne Charges					
						Effective	Additional Short Haul &		Other Charges	River Barge	Translanding		Other Charges	Total Transn	
Line		Mine		Transp		Purchase Price		Rail Rate		Rate		Ocean Barge Rate			
No.	Supplier Name	Location	Shipping Point	Mode	Tons	(\$/ton)	Charges (\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)

July 2022

NO ITEMS TO REPORT.

August 2022

NO ITEMS TO REPORT.

September 2022