



**VIA Electronic Filing**

November 2, 2022

Florida Public Service Commission  
Adam Teitzman, Commission Clerk  
Office of the Commission Clerk  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

***Re: Utility Board of the City of Key West, Florida, d/b/a KEYS Energy Services –  
Revised Tariff Sheets***

Dear Mr. Teitzman:

This letter is submitted on behalf of the Utility Board of the City of Key West, Florida, doing business as KEYS Energy Services, pursuant to Rules 25-9.05 through 25-9.071 of the *Florida Administrative Code*.

Filed in legislative and filing formats are revisions to the following Volume III tariff sheets:

- a) Fourth Revised Sheet No. 5.1.1 – *Residential Service*;
- b) Fourth Revised Sheet No. 5.2 – *Small Commercial Service*;
- c) Fourth Revised Sheet No. 5.3 – *Small Commercial Service – Government*;
- d) Fourth Revised Sheet No. 5.4 – *Large Commercial Service*;
- e) Fourth Revised Sheet No. 5.5 – *Large Commercial Service – Government*;
- f) Fourth Revised Sheet No. 5.9 – *Military Installation – Secondary Service*, and,
- g) Second Revised Sheet No. 5.13 – *Senior Citizen's/Disabled American Veteran's Discount*.

Also included is a copy of the KEYS' Utility Board Meeting Minutes of September 14, 2022, approving the FY2022 Budget and Associated Tariffs under Action Item 10 (a).

Please contact our office if there are any questions.

Very truly yours,

/s/

Jody Lamar Finklea  
General Counsel and Chief Legal Officer

RESIDENTIAL SERVICESCHEDULE: RRATE: 110AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service covers energy supplied for residential purposes, including lighting, cooking, and water heating, to individually metered dwelling units. All electrical appliances to be served under this rate are subject to approval by the management of KEYS.

For commonly owned areas located in apartment houses, condominiums, cooperatives, long term care facilities, assisted living facilities, adult family-care homes and adult day care centers to qualify for the residential rate, the following criteria must be satisfied:

- (1) One hundred percent (100%) of the energy is used exclusively to serve common area residential facilities.
- (2) None of the energy is used in any endeavor which sells or rents a commodity or provides a service for a fee, including, but not limited to any coin operated machines, sewage/lift station equipment or business office.
- (3) Each point of delivery will be separately metered and billed at the customer's sole expense.
- (4) A responsible legal entity is established as the customer to whom KEYS can render its bills for said service.
- (5) Legal entity shall provide proof satisfactory to KEYS of all the foregoing, execute a contract to each point of delivery and execute a Florida State Sales and Use Tax Exemption Certificate and Indemnity Agreement.

SERVICE:

Energy delivered under this schedule shall be single-phase, 60 cycle, alternating current at nominal 120, 208, 240 volts. Service shall be provided through one meter.

MONTHLY RATE:

Customer Charge: ~~\$2426.00~~  
Energy Charge: ~~\$0.11000~~.0184 per kWh  
Demand Charge: \$0.00 per kW  
Storm Surcharge: \$0.00135 per kWh  
Power Cost Adjustment: See Sheet 5.12  
Applicable State and Local Taxes: See Sheet 5.16  
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

*Continued on Sheet 5.1.2*

RESIDENTIAL SERVICE

SCHEDULE: R

RATE: 110

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service covers energy supplied for residential purposes, including lighting, cooking, and water heating, to individually metered dwelling units. All electrical appliances to be served under this rate are subject to approval by the management of KEYS.

For commonly owned areas located in apartment houses, condominiums, cooperatives, long term care facilities, assisted living facilities, adult family-care homes and adult day care centers to qualify for the residential rate, the following criteria must be satisfied:

- (1) One hundred percent (100%) of the energy is used exclusively to serve common area residential facilities.
- (2) None of the energy is used in any endeavor which sells or rents a commodity or provides a service for a fee, including, but not limited to any coin operated machines, sewage/lift station equipment or business office.
- (3) Each point of delivery will be separately metered and billed at the customer's sole expense.
- (4) A responsible legal entity is established as the customer to whom KEYS can render its bills for said service.
- (5) Legal entity shall provide proof satisfactory to KEYS of all the foregoing, execute a contract to each point of delivery and execute a Florida State Sales and Use Tax Exemption Certificate and Indemnity Agreement.

SERVICE:

Energy delivered under this schedule shall be single-phase, 60 cycle, alternating current at nominal 120, 208, 240 volts. Service shall be provided through one meter.

MONTHLY RATE:

Customer Charge: \$26.00  
Energy Charge: \$0.0184 per kWh  
Demand Charge: \$0.00 per kW  
Storm Surcharge: \$0.00135 per kWh  
Power Cost Adjustment: See Sheet 5.12  
Applicable State and Local Taxes: See Sheet 5.16  
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

*Continued on Sheet 5.1.2*

SMALL COMMERCIAL SERVICESCHEDULE: SCRATE: 210AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for lighting or power purposes in any commercial establishment having a maximum demand as determined by KEYS of less than 20 kilowatts (20 kW). An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). KEYS will install a demand meter for accounts without a demand meter and an average monthly electrical usage greater than 5,000 kilowatts hours (5,000 kWh). This annual review will determine the applicable rate classification.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

Customer Charge: ~~\$32.50~~**\$35.00**  
Energy Charge: ~~\$0.12740~~**.1258** per kWh  
Demand Charge: \$0.00 per kW  
Storm Surcharge: \$0.00135 per kWh  
Power Cost Adjustment: See Sheet 5.12  
Applicable State and Local Taxes: See Sheet 5.16  
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14  
Net-Metering Service for Renewable Generation System: See Sheets 5.15.1-5.15.3

SMALL COMMERCIAL SERVICESCHEDULE: SCRATE: 210AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for lighting or power purposes in any commercial establishment having a maximum demand as determined by KEYS of less than 20 kilowatts (20 kW). An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). KEYS will install a demand meter for accounts without a demand meter and an average monthly electrical usage greater than 5,000 kilowatts hours (5,000 kWh). This annual review will determine the applicable rate classification.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

Customer Charge: \$35.00  
Energy Charge: \$0.1258 per kWh  
Demand Charge: \$0.00 per kW  
Storm Surcharge: \$0.00135 per kWh  
Power Cost Adjustment: See Sheet 5.12  
Applicable State and Local Taxes: See Sheet 5.16  
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14  
Net-Metering Service for Renewable Generation System: See Sheets 5.15.1-5.15.3

SMALL COMMERCIAL SERVICE – GOVERNMENT

SCHEDULE: GS

RATE: G210

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for municipal, federal, state or county institution, camp, building or other service having a maximum demand as determined by KEYS of less than 20 kilowatts (20 kW). An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). KEYS will install a demand meter for accounts without a demand meter and an average monthly electrical usage greater than 5,000 kilowatts hours (5,000 kWh). This annual review will determine the applicable rate classification.

This schedule may also apply to energy used for municipal, federal, state or county owned recreational lighting facilities with maximum demands greater than 20 kilowatts (20 kW) at KEYS' discretion.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

Customer Charge: ~~\$32.50~~**\$35.00**  
Energy Charge: ~~\$0.12740~~**\$0.1258** per kWh  
Demand Charge: \$0.00 per kW  
Storm Surcharge: \$0.00135 per kWh  
Power Cost Adjustment: See Sheet 5.12  
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14  
Net-Metering Service for Renewable Generation System: See Sheets 5.15.1-5.15.3

SMALL COMMERCIAL SERVICE – GOVERNMENT

SCHEDULE: GS

RATE: G210

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for municipal, federal, state or county institution, camp, building or other service having a maximum demand as determined by KEYS of less than 20 kilowatts (20 kW). An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). KEYS will install a demand meter for accounts without a demand meter and an average monthly electrical usage greater than 5,000 kilowatts hours (5,000 kWh). This annual review will determine the applicable rate classification.

This schedule may also apply to energy used for municipal, federal, state or county owned recreational lighting facilities with maximum demands greater than 20 kilowatts (20 kW) at KEYS' discretion.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

Customer Charge: \$35.00  
Energy Charge: \$0.1258 per kWh  
Demand Charge: \$0.00 per kW  
Storm Surcharge: \$0.00135 per kWh  
Power Cost Adjustment: See Sheet 5.12  
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14  
Net-Metering Service for Renewable Generation System: See Sheets 5.15.1-5.15.3

LARGE COMMERCIAL SERVICE

SCHEDULE: L

RATE: 214

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used in any commercial establishment having a maximum demand as determined by KEYS to be greater than 20 kilowatts (20 kW).

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge:

First 5,000 kWh: ~~\$0.12740.1258~~ per kWh

All Additional kWh: ~~\$0.10230.1027~~ per kWh

Demand Charge:

First 20 kW: \$0.00 per kW

All Additional kW: \$12.50 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service for Renewable Generation System: See Sheets 5.15.1-5.15.3



LARGE COMMERCIAL SERVICESCHEDULE: L

RATE: 214

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used in any commercial establishment having a maximum demand as determined by KEYS to be greater than 20 kilowatts (20 kW).

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge:

First 5,000 kWh: \$0.1258 per kWh

All Additional kWh: \$0.1027 per kWh

Demand Charge:

First 20 kW: \$0.00 per kW

All Additional kW: \$12.50 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service for Renewable Generation System: See Sheets 5.15.1-5.15.3

LARGE COMMERCIAL SERVICE – GOVERNMENTSCHEDULE: GMRATE: G214AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for any municipal, federal, state or county institution, camp, building, or other service having a maximum demand as determined by KEYS to be greater than 20 kilowatts (20 kW).

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge:

First 5,000 kWh: ~~\$0.12740.1258~~ per kWhAll Additional kWh: ~~\$0.10230.1027~~ per kWh

Demand Charge:

First 20 kW: \$0.00 per kW

All Additional kW: \$12.50 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service for Renewable Generation System: See Sheets 5.15.1-5.15.3

LARGE COMMERCIAL SERVICE – GOVERNMENT

SCHEDULE: GM

RATE: G214

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for any municipal, federal, state or county institution, camp, building, or other service having a maximum demand as determined by KEYS to be greater than 20 kilowatts (20 kW).

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge:

First 5,000 kWh: \$0.1258 per kWh

All Additional kWh: \$0.1027 per kWh

Demand Charge:

First 20 kW: \$0.00 per kW

All Additional kW: \$12.50 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service for Renewable Generation System: See Sheets 5.15.1-5.15.3

MILITARY INSTALLATION – SECONDARY SERVICE

SCHEDULE: MS

RATE: MS214

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for general power purposes to military installations agreeing to establish a contract demand amount. The monthly billing demand shall not be less than the kW amount specified by contract between the customer and the Utility Board, which amount as of the effective date of this schedule is 10,500 kW.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge:

First 5,000 kWh: ~~\$0.12740.1258~~ per kWh

All Additional kWh: ~~\$0.10230.1027~~ per kWh

Demand Charge:

First 20 kW: \$0.00 per kW

All Additional kW: \$12.50 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge \$95.00, plus minimum contract demand.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service for Renewable Generation System: See Sheets 5.15.1-5.15.3

MILITARY INSTALLATION – SECONDARY SERVICESCHEDULE: MSRATE: MS214AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for general power purposes to military installations agreeing to establish a contract demand amount. The monthly billing demand shall not be less than the kW amount specified by contract between the customer and the Utility Board, which amount as of the effective date of this schedule is 10,500 kW.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge:

First 5,000 kWh: \$0.1258 per kWh

All Additional kWh: \$0.1027 per kWh

Demand Charge:

First 20 kW: \$0.00 per kW

All Additional kW: \$12.50 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge \$95.00, plus minimum contract demand.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service for Renewable Generation System: See Sheets 5.15.1-5.15.3

SENIOR CITIZEN'S/DISABLED AMERICAN VETERAN'S DISCOUNTSCHEDULE: RS

RATE: 111

APPLICATION:

This discount has been established for any residential customer who meets low income standards adopted by the Utility Board; is a permanent resident of the geographical service area covered by the Utility Board; and is sixty-two (62) years of age or older or a totally and permanently disabled American veteran. The customer's monthly average consumption cannot exceed 2,000 kilowatt hours based on the previous twelve-month history.

MONTHLY CREDIT:

A ~~\$15.00~~17.00 credit will be applied to the customer charge per billing period.

SENIOR CITIZEN'S/DISABLED AMERICAN VETERAN'S DISCOUNT

SCHEDULE: RS

RATE: 111

APPLICATION:

This discount has been established for any residential customer who meets low income standards adopted by the Utility Board; is a permanent resident of the geographical service area covered by the Utility Board; and is sixty-two (62) years of age or older or a totally and permanently disabled American veteran. The customer's monthly average consumption cannot exceed 2,000 kilowatt hours based on the previous twelve-month history.

MONTHLY CREDIT:

A \$17.00 credit will be applied to the customer charge per billing period.

**MINUTES FROM THE REGULAR MEETING,  
ORGANIZATIONAL MEETING AND BUDGET WORKSHOP OF  
THE UTILITY BOARD OF THE CITY OF KEY WEST, FLORIDA,  
HELD AT 5:00 P.M. ON WEDNESDAY, SEPTEMBER 14, 2022  
KEYS ENERGY SERVICES BOARD ROOM  
1001 JAMES STREET, KEY WEST, FLORIDA**

1. Pledge of Allegiance ►
2. Invocation ►
3. Mission and Vision ►
4. Roll Call ►

**Present:** Mr. Robert Barrios, Mr. Pat Labrada (virtual), Mr. Steve Wells, Utility Board Vice Chair Mr. Timothy Root, Utility Board Chair Ms. Mona Clark.

**Also present at the meeting:**

Lynne Tejada, General Manager & CEO; Nathan Eden, Board Attorney; Dan Sabino, Assistant General Manager & Director of Engineering & Control Center, Nick Batty, Director of Legal & Regulatory Services; Fred Culpepper, Director of Transmission & Distribution; Julio Torrado, Director of HR Communications Director (virtual); Jesse Perloff, Director of Finance & CFO and Joe Weldon, Director of Generation.

5. Set Agenda ►
  - **Motion:** To Approve Agenda as stated, **Moved by** Utility Board Vice Chair Mr. Timothy Root **Seconded by** Mr. Steve Wells
  - **Vote:** Motion carried by unanimous roll call vote (**summary:** Yes = 5).  
**Yes:** Mr. Robert Barrios, Mr. Pat Labrada (virtual), Mr. Steve Wells, Utility Board Vice Chair Mr. Timothy Root, Utility Board Chair Ms. Mona Clark.
6. **ORGANIZATIONAL MEETING** ►
  - a) Open Organizational Meeting at 5:03 p.m. ►
  - b) • Elect Chairperson to the Utility Board ►
    - **Motion:** To Elect Mr. Timothy Root as Utility Board Chair, **Moved by** Mr. Steve Wells, **Seconded by** Mr. Pat Labrada, for discussion ►
    - **Vote:** Motion carried by unanimous roll call vote (summary: Yes = 5).  
**Yes:** Mr. Robert Barrios, Mr. Pat Labrada (virtual), Mr. Steve Wells, Utility Board Vice Chair Mr. Timothy Root, Utility Board Chair Ms. Mona Clark.
  - Elect Vice Chairperson to the Utility Board
    - **Motion:** To Elect Mr. Steve Wells as Utility Board Vice Chair, **Moved by** Mr. Pat Labrada, **Seconded by** Mr. Timothy Root
    - **Vote:** Motion carried by unanimous roll call vote (summary: Yes = 5).  
**Yes:** Mr. Robert Barrios, Mr. Pat Labrada (virtual), Mr. Steve Wells, Mr. Timothy Root, Ms. Mona Clark.
- c) Close Organizational Meeting at 5:10 p.m. ►



7. **PUBLIC BUDGET HEARING – FISCAL YEAR 2023** ►

- a) Open Public Hearing at 5:10 p.m.
- b) Presentation and Overview of Fiscal Year 2023 Budget and Five-Year Financial Plan ► / Discussion ►
- c) Close Public Hearing at 5:25 p.m. ►

8. Informational Items: ►

- a) Power Supply Report – August 2022
- b) Rate Comparison Report – July 2022
- c) Financial and Operational Indicators – July 2022
- d) Approve Renewal of Property, General Liability, Automobile Liability, Physical Damage Comprehensive and Collision, Workers' Compensation Insurance and Equipment Breakdown ►
- e) Investment Committee Update ►

9. Consent Agenda\* ►

- a) Approve Minutes – Regular Utility Board Meeting/ Budget Workshop – August 24, 2022
- b) Approve Disbursements Report
- c) Declare Non-Stock HP DesignJet Multifunction Printer as Surplus

► **Motion:** To Approve Consent Agenda, **Moved by** Mr. Robert Barrios, **Seconded by** Ms. Mona Clark.

► **Vote:** Motion carried by unanimous roll call vote (**summary:** Yes = 5).  
**Yes:** Mr. Robert Barrios, Ms. Mona Clark, Mr. Pat Labrada (virtual), Utility Board Vice Chair Mr. Steve Wells, Utility Board Chair Mr. Timothy Root.

10. Action Items: ►

- a) Approve Fiscal Year 2023 Budget and Associated Tariffs Effective January 1, 2023 ►

► **Motion:** To Approve Fiscal Year 2023 Budget and Associated Tariffs Effective January 1, 2023, **Moved by** Ms. Mona Clark, **Seconded by** Vice Chair Mr. Steve Wells.

► **Vote:** Motion carried by unanimous roll call vote (**summary:** Yes = 5).  
**Yes:** Mr. Robert Barrios, Ms. Mona Clark, Mr. Pat Labrada (virtual), Utility Board Vice Chair Mr. Steve Wells, Utility Board Chair Mr. Timothy Root.

- b) Approve Revisions to KEYS Rules and Regulations Handbook ►

► **Motion:** To Approve Revisions to KEYS Rules and Regulations Handbook, **Moved by** Vice Chair Mr. Steve Wells, **Seconded by** Mr. Robert Barrios.

► **Vote:** Motion carried by unanimous roll call vote (**summary:** Yes = 5).  
**Yes:** Mr. Robert Barrios, Ms. Mona Clark, Mr. Pat Labrada (virtual), Utility Board Vice Chair Mr. Steve Wells, Utility Board Chair Mr. Timothy Root.

Regular Utility Board Meeting, Organizational Meeting and Budget Hearing  
Wednesday, September 14, 2022

Page 3

c) Approve Revisions to KEYS Management Employee Handbook ►

► **Motion:** To Approve Revisions to KEYS' Management Employee Handbook, **Moved by** Mr. Robert Barrios, **Seconded by** Vice Chair Mr. Steve Wells.

► **Vote:** Motion carried by unanimous roll call vote (**summary:** Yes = 5).  
**Yes:** Mr. Robert Barrios, Ms. Mona Clark, Mr. Pat Labrada (virtual), Utility Board Vice Chair Mr. Steve Wells, Utility Board Chair Mr. Timothy Root.

d) Approve Revisions to Customer Service Policy Manual ►

► **Motion:** To Approve Revisions to Customer Service Policy Manual, **Moved by** Ms. Mona Clark, **Seconded by** Vice Chair Mr. Steve Wells.

► **Vote:** Motion carried by unanimous roll call vote (**summary:** Yes = 5).  
**Yes:** Mr. Robert Barrios, Ms. Mona Clark, Mr. Pat Labrada (virtual), Utility Board Vice Chair Mr. Steve Wells, Utility Board Chair Mr. Timothy Root.

11. Public Input/ Other Business ►

► Andrew Dzykewiez – Speaker (60 Palm Drive, Bay Point Key)


12. Adjournment ►

► **Motion:** To Adjourn the Regular Utility Board Meeting of Wednesday, September 14, 2022, at 5:41 p.m., **Moved** Vice Chair Mr. Steve Wells, **Seconded by** Ms. Mona Clark.

APPROVE:

  
\_\_\_\_\_  
Timothy Root, Utility Board Chair

ATTEST:

  
\_\_\_\_\_  
Lynne E. Tejada, General Manager & CEO

/ed