

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No. 20220001-EI

Filed: November 11, 2022

**Notice of Filing Amended Revised Capacity Cost Recovery
Factors Proposed To Be Effective During Month of January 2023**

Florida Power & Light Company (“FPL” or “the Company”) hereby files *Amended Revised Capacity Cost Recovery Factors*. In a separate proceeding addressing the application of the Tax Provision contained in FPL’s Rate Settlement Agreement, FPL has contemporaneously filed an Amended Petition that seeks, among other things, approval to implement a \$35.7 million refund to customers through a one-time reduction to its Capacity Cost Recovery (“CCR”) Factors for the month of January 2023 (the “Amended Tax Reform Petition”). **Attachment “A”** to this Notice comprises the calculation of January 2023 CCR Factors accounting for the \$35.7 million refund.

FPL’s September 2, 2022 projection filing in this Docket included proposed CCR Factors to be effective January 2023 through December 2023. If its Amended Tax Reform Petition is approved, FPL would implement reduced CCR Factors for the month of January and would reinstate the CCR Factors proposed on September 2, 2022 for the subsequent months. **Attachment “B”** to this Notice comprises Proposed Tariff Sheets 8.030 and 8.030.1, which set forth the CCR Factors for January as well as the CCR Factors for February through December.

FPL’s September 2, 2022 projection filing in this Docket also included Schedule E-10 which sets forth total typical 2023 residential bills assuming all proposed clause factors are approved. **Attachment “C”** to this Notice is an updated E-10 that includes the impact of the CCR refund during the month of January 2023.

WHEREFORE, Florida Power & Light Company respectfully requests that the Commission effectuate the ruling on FPL's Amended Tax Reform Petition when setting the CCR Factors in this Docket for the 2023 calendar year.

Respectfully submitted,

Maria Jose Moncada
Managing Attorney
maria.moncada@fpl.com
David M. Lee
Senior Attorney
david.lee@fpl.com
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, Florida 33408-0420
Telephone: (561) 304-5795
Fax: (561) 691-7135

By: s/ Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 20220001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 11th day of November 2022 to the following:

Suzanne Brownless
Ryan Sandy
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us
rsandy@psc.state.fl.us

Paula K. Brown, Manager
Tampa Electric Company
Regulatory Coordinator
Post Office Box 111
Tampa, Florida 33601-0111
regdept@tecoenergy.com

J. Jeffrey Wahlen
Malcolm N. Means
Virginia Ponder
Ausley & McMullen
P.O. Box 391
Tallahassee, Florida 32302
jwahlen@ausley.com
mmeans@ausley.com
vponder@ausley.com
Attorneys for Tampa Electric Company

Michelle D. Napier
Director, Regulatory Affairs Distribution
Florida Public Utilities Company
1635 Meathe Drive
West Palm Beach, FL33411
mnapier@fpuc.com

Richard Gentry
Patricia A. Christensen
Charles J. Rehwinkel
Mary Wessling
Office of Public Counsel
c/o The Florida Legislature
111 West Madison St., Room 812
Tallahassee, FL 32399-1400
gentry.richard@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
wessling.mary@leg.state.fl.us

Robert L. Pickels
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
robert.pickels@duke-energy.com
FLRegulatoryLegal@duke-energy.com

Dianne M. Triplett
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com

Matthew R. Bernier
Stephanie A. Cuello
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
matthew.bernier@duke-energy.com
stephanie.cuello@duke-energy.com
Attorneys for Duke Energy Florida

Mike Cassel
Vice President/Government and
Regulatory Affairs
Florida Public Utilities Company
208 Wildlight Ave.
Yulee, Florida 32097
mcassel@fpuc.com

Beth Keating
Gunster Law Firm
215 South Monroe St., Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com
**Attorneys for Florida Public Utilities
Company**

Jon C. Moyle, Jr.
Moyle Law Firm, P.A.
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
mqualls@moylelaw.com
**Attorneys for Florida Industrial Power
Users Group**

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com
Attorneys for Nucor Steel Florida, Inc.

James W. Brew
Laura Wynn Baker
Stone Mattheis Xenopoulos & Brew, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007
jbrew@smxblaw.com
lwb@smxblaw.com
**Attorneys for PCS Phosphate-White
Springs**

Robert Scheffel Wright
John T. LaVia, III
Gardner, Bist, Bowden, Dee
LaVia, Wright, Perry & Harper, P.A.
1300 Thomaswood Drive
Tallahassee, FL 32308
schef@gbwlegal.com
jlavia@gbwlegal.com
**Attorneys for The Florida Retail
Federation**

By: Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

ATTACHMENT A

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR

JANUARY 2023 THROUGH DECEMBER 2023 AS FILED CAPACITY FACTORS ⁽¹⁾

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Rate Schedule	Percentage of Sales at Generation (%)	Percentage of Demand at Generation (%)	Energy Related Cost (\$)	Demand Related Cost (\$)	Total Capacity Costs (\$)	Projected Sales at Meter (kwh)	Billing KW Load Factor (%)	Projected Billed KW at Meter (KW)	Capacity Recovery Factor (\$/KW)	Capacity Recovery Factor (\$/kwh)	RDC (\$/KW)	SDD (\$/KW)
1	RS1/RTR1	54.378061%	57.632062%	10,397,997	132,242,600	142,640,597	67,365,434,409				0.00212		
2	GS1/GST1	6.996481%	7.726313%	1,337,845	17,728,808	19,066,653	8,667,484,321				0.00220		
3	GSD1/GSDT1/HLFT1/GSD1-EV	23.279624%	21.744558%	4,451,455	49,895,090	54,346,544	28,841,712,908	52.633660%	75,064,504	0.72			
4	OS2	0.008710%	0.005386%	1,666	12,359	14,025	11,010,633				0.00127		
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	7.923187%	7.467205%	1,515,046	17,134,258	18,649,305	9,826,789,195	57.652918%	23,348,957	0.80			
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	2.815111%	2.276673%	538,296	5,224,057	5,762,353	3,517,753,660	66.863714%	7,206,959	0.80			
7	GSLD3/GSLDT3/CS3/CST3	0.675154%	0.525086%	129,101	1,204,863	1,333,964	862,621,863	64.456167%	1,833,298	0.73			
8	SST1T	0.043864%	0.045853%	8,388	105,215	113,602	56,043,565	12.101605%	634,395			0.09	0.04
9	SST1D1/SST1D2/SST1D3	0.001628%	0.000654%	311	1,502	1,813	2,057,529	2.665607%	105,737			0.09	0.04
10	CILC D/CILC G	2.091680%	1.611061%	399,964	3,696,743	4,096,707	2,612,109,368	71.023370%	5,038,105	0.81			
11	CILC T	1.216069%	0.854773%	232,533	1,961,364	2,193,896	1,553,730,914	76.608188%	2,778,291	0.79			
12	MET	0.057324%	0.049970%	10,961	114,662	125,623	72,462,371	54.260811%	182,938	0.69			
13	OL1/SL1/SL1M/PL1/OS1/IL/TL1	0.421842%	0.000640%	80,663	1,468	82,131	522,592,572				0.00016		
14	SL2/SL2M/GSCU1	0.091265%	0.059764%	17,451	137,134	154,585	113,062,169				0.00137		
15	Total			19,121,677	229,460,123	248,581,801	124,024,865,477		116,193,185				

⁽¹⁾ As filed in Docket No. 20220001-EI, Exhibit RBD-8, Page 4 of 41

16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF IRA CREDIT REFUND FACTOR

JANUARY 2023 IRA REFUND FACTORS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Rate Schedule	Percentage of Sales at Generation (%) ⁽¹⁾	Percentage of Demand at Generation (%) ⁽²⁾	Energy Related Cost (\$) ⁽³⁾	Demand Related Cost (\$) ⁽⁴⁾	Total Costs (\$) ⁽⁵⁾	Projected Sales at Meter (kwh) ⁽⁶⁾	Billing KW Load Factor (%) ⁽⁷⁾	Projected Billed KW at Meter (KW) ⁽⁸⁾	Recovery Factor (\$/KW) ⁽⁹⁾	Recovery Factor (\$/kwh) ⁽¹⁰⁾	RDC (\$/KW) ⁽¹¹⁾	SDD (\$/KW) ⁽¹²⁾
1	RS1/RTR1	54.378061%	57.632062%	(1,495,307)	(19,017,440)	(20,512,747)	5,012,547,373				(0.00409)		
2	GS1/GST1	6.996481%	7.726313%	(192,392)	(2,549,531)	(2,741,922)	655,773,782				(0.00418)		
3	GSD1/GSDT1/HLFT1/GSD1-EV	23.279624%	21.744558%	(640,151)	(7,175,274)	(7,815,425)	2,228,143,032	52.633660%	5,689,925	(1.37)			
4	OS2	0.008710%	0.005386%	(240)	(1,777)	(2,017)	887,083				(0.00227)		
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	7.923187%	7.467205%	(217,875)	(2,464,030)	(2,681,905)	780,929,911	57.652918%	1,820,614	(1.47)			
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	2.815111%	2.276673%	(77,411)	(751,257)	(828,668)	276,846,040	66.863714%	556,512	(1.49)			
7	GSLD3/GSLDT3/CS3/CST3	0.675154%	0.525086%	(18,566)	(173,268)	(191,834)	63,121,335	64.456167%	131,625	(1.46)			
8	SST1T	0.043864%	0.045853%	(1,206)	(15,131)	(16,337)	4,003,357	12.101605%	44,464			(0.16)	(0.08)
9	SST1D1/SST1D2/SST1D3	0.001628%	0.000654%	(45)	(216)	(261)	170,417	2.665607%	8,593			(0.16)	(0.08)
10	CILC D/CILC G	2.091680%	1.611061%	(57,518)	(531,618)	(589,136)	216,597,416	71.023370%	409,901	(1.44)			
11	CILC T	1.216069%	0.854773%	(33,440)	(282,058)	(315,498)	130,583,261	76.608188%	229,108	(1.38)			
12	MET	0.057324%	0.049970%	(1,576)	(16,489)	(18,066)	6,120,600	54.260811%	15,161	(1.19)			
13	OL1/SL1/SL1M/PL1/OS1/II/ILT1	0.421842%	0.000640%	(11,600)	(211)	(11,811)	43,763,733				(0.00027)		
14	SL2/SL2M/GSCU1	0.091265%	0.059764%	(2,510)	(19,721)	(22,230)	9,692,104				(0.00229)		
15	Total			(2,749,835)	(32,998,021)	(35,747,856)	9,429,179,444		8,905,903				

⁽¹⁾ Source: Docket No. 20220001-EI, Exhibit RBD-8, Page 4 of 41

⁽²⁾ Source: Docket No. 20220001-EI, Exhibit RBD-8, Page 4 of 41

⁽³⁾ (Total Capacity Costs/13) * Col(3)

⁽⁴⁾ (Total Costs/13 * 12) * Col(4)

⁽⁵⁾ Col(5) + Col(6)

⁽⁶⁾ Projected kwh sales for the period January 2023

⁽⁷⁾ Source: Docket No. 20220001-EI, Exhibit RBD-8, Page 4 of 41

⁽⁸⁾ Col(8) / (Col(9) *744)

⁽⁹⁾ Col(7) / Col(10)

⁽¹⁰⁾ Col(7) / Col(8)

⁽¹¹⁾ RDC = Reservation Demand Charge - (Total Col 7)/(Page 3 Total Col 9)/(Page 3 Col 6)

⁽¹²⁾ SDD = Sum of Daily Demand Charge - (Total Col 7)/(Page 3 Total Col 9)/(21 on-peak days)(Page 3 Col 6)

29

30 Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

31

32 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF IRA CREDIT REFUND FACTOR

JANUARY 2023 CAPACITY FACTORS WITH IRA REFUND

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Rate Schedule	2023 Capacity Recovery Factors As Filed				IRA Refund Factors				January 2023 Factors with IRA			
		Capacity Recovery Factor (\$/KW)	Capacity Recovery Factor (\$/kwh)	RDC (\$/KW)	SDD (\$/KW)	Capacity Recovery Factor (\$/KW)	Capacity Recovery Factor (\$/kwh)	RDC (\$/KW)	SDD (\$/KW)	Capacity Recovery Factor (\$/KW)	Capacity Recovery Factor (\$/kwh)	RDC (\$/KW)	SDD (\$/KW)
1	RS1/RTR1		0.00212				(0.00409)				(0.00197)		
2	GS1/GST1		0.00220				(0.00418)				(0.00198)		
3	GSD1/GSDT1/HLFT1/GSD1-EV	0.72				(1.37)				(0.65)			
4	OS2		0.00127				(0.00227)				(0.00100)		
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	0.80				(1.47)				(0.67)			
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	0.80				(1.49)				(0.69)			
7	GSLD3/GSLDT3/CS3/CST3	0.73				(1.46)				(0.73)			
8	SST1T			0.09	0.04			(0.16)	(0.08)			(0.07)	(0.04)
9	SST1D1/SST1D2/SST1D3			0.09	0.04			(0.16)	(0.08)			(0.07)	(0.04)
10	CILC D/CILC G	0.81				(1.44)				(0.63)			
11	CILC T	0.79				(1.38)				(0.59)			
12	MET	0.69				(1.19)				(0.50)			
13	OL1/SL1/SL1M/PL1/OS1/IL1		0.00016				(0.00027)				(0.00011)		
14	SL2/SL2M/GSCU1		0.00137				(0.00229)				(0.00092)		
15	Total												
16													
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
31													
32	Totals may not add due to rounding												

ATTACHMENT B

Proposed Tariff Sheets
8.030 and 8.030.1
for January 1, 2023

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL	STORM PROTECTION	
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh	¢/kWh	\$/kW
SCHEDULE	Levelized	On-Peak	Off-Peak							
RS-1, RS-1 w/RTR-1 1 st 1,000 kWh	3.745			0.122		(0.197)		0.312	0.382	
RS-1, RS-1 w/ RTR-1 all addn kWh	4.745			0.122		(0.197)		0.312	0.382	
RS-1 w/RTR-1 All kWh		0.320	(0.137)	0.122		(0.197)		0.312	0.382	
GS-1	4.047			0.125		(0.198)		0.323	0.346	
GST-1		4.367	3.910	0.125		(0.198)		0.323	0.346	
GSD-1, GSD1-EV, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	4.047				0.43	(0.65)		0.279		0.70
GSD-1 w/SDTR (Jun-Sept)		5.383	3.877		0.43	(0.65)		0.279		0.70
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		4.367	3.910		0.43	(0.65)		0.279		0.70
GSDT-1 w/SDTR (Jun-Sept)		5.383	3.877		0.43	(0.65)		0.279		0.70
GSLD-1, CS-1, GSLD1-EV GSLD-1w/SDTR (Jan – May)(Oct – Dec)	4.043				0.47	(0.67)		0.281		0.73
GSLD-1 w/SDTR (Jun-Sept)		5.377	3.873		0.47	(0.67)		0.281		0.73
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		4.362	3.906		0.47	(0.67)		0.281		0.73
GSLDT-1 w/SDTR (Jun-Sept)		5.377	3.873		0.47	(0.67)		0.281		0.73
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	4.012				0.49	(0.69)		0.244		0.66
GSLD-2 w/SDTR (Jun-Sept)		5.337	3.844		0.49	(0.69)		0.244		0.66
GSLDT-2, CST-2, HLFT-3, GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		4.330	3.876		0.49	(0.69)		0.244		0.66
GSLDT-2 w/SDTR (Jun-Sept)		5.337	3.844		0.49	(0.69)		0.244		0.66
GSLD-3, CS-3	3.924				0.45	(0.73)		0.226		0.10
GSLDT-3, CST-3		4.235	3.791		0.45	(0.73)		0.226		0.10

(Continued on Sheet No. 8.030.1)

(Continued from Sheet No. 8.030)

BILLING ADJUSTMENTS (Continued)

RATE	FUEL			CONSERVATION			CAPACITY			ENVIRON- MENTAL	STORM PROTECTION			
	SCHEDULE	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	\$/kW	¢/kWh	\$/kW		\$/kW	¢/kWh	¢/kWh	\$/kW
	Levelized	On-Peak	Off-Peak											
OS-2	4.012			0.085			(0.100)			0.211	0.815			
MET	4.012				0.42			(0.50)		0.258		0.74		
CILC-1(G)		4.367	3.910		0.51			(0.63)		0.234		0.68		
CILC-1(D)		4.331	3.877		0.51			(0.63)		0.234		0.68		
CILC-1(T)		4.235	3.791		0.51			(0.59)		0.208		0.11		
SL-1,OL-1, RL-1, PL- 1/SL-1M, LT-1,OS I/II	3.983			0.038			(0.011)			0.044	0.288			
SL-2, GSCU- 1/SL- 2M	4.047			0.090			(0.092)			0.207	0.316			
					<u>RDC</u>	<u>DDC</u>		<u>RDC</u>	<u>DDC</u>			<u>RDC</u>	<u>DDC</u>	
SST-1(T)		4.235	3.791		0.05	0.03		(0.07)	(0.04)	0.292		0.01	0.01	
SST-1(D1)		4.367	3.910		0.05	0.03		(0.07)	(0.04)	0.565		0.12	0.05	
SST-1(D2)		4.362	3.906		0.05	0.03		(0.07)	(0.04)	0.565		0.12	0.05	
SST-1(D3)		4.330	3.876		0.05	0.03		(0.07)	(0.04)	0.565		0.12	0.05	
ISST-1(D)		4.331	3.877		0.05	0.03		(0.07)	(0.04)	0.565		0.12	0.05	
ISST-1(T)		4.235	3.791		0.05	0.03		(0.07)	(0.04)	0.292		0.01	0.01	

(Continued on Sheet No. 8.030.2)

Proposed Tariff Sheets
8.030 and 8.030.1
for February 1, 2023

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL	STORM PROTECTION	
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh	¢/kWh	\$/kW
SCHEDULE	Levelized	On-Peak	Off-Peak							
RS-1, RS-1 w/RTR-1 1 st 1,000 kWh	3.745			0.122		0.212		0.312	0.382	
RS-1, RS-1 w/ RTR-1 all addn kWh	4.745			0.122		0.212		0.312	0.382	
RS-1 w/RTR-1 All kWh		0.320	(0.137)	0.122		0.212		0.312	0.382	
GS-1	4.047			0.125		0.220		0.323	0.346	
GST-1		4.367	3.910	0.125		0.220		0.323	0.346	
GSD-1, GSD1-EV, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	4.047				0.43	0.72		0.279		0.70
GSD-1 w/SDTR (Jun-Sept)		5.383	3.877		0.43	0.72		0.279		0.70
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		4.367	3.910		0.43	0.72		0.279		0.70
GSDT-1 w/SDTR (Jun-Sept)		5.383	3.877		0.43	0.72		0.279		0.70
GSLD-1, CS-1, GSLD1-EV GSLD-1w/SDTR (Jan – May)(Oct – Dec)	4.043				0.47	0.80		0.281		0.73
GSLD-1 w/SDTR (Jun-Sept)		5.377	3.873		0.47	0.80		0.281		0.73
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		4.362	3.906		0.47	0.80		0.281		0.73
GSLDT-1 w/SDTR (Jun-Sept)		5.377	3.873		0.47	0.80		0.281		0.73
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	4.012				0.49	0.80		0.244		0.66
GSLD-2 w/SDTR (Jun-Sept)		5.337	3.844		0.49	0.80		0.244		0.66
GSLDT-2, CST-2, HLFT-3, GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		4.330	3.876		0.49	0.80		0.244		0.66
GSLDT-2 w/SDTR (Jun-Sept)		5.337	3.844		0.49	0.80		0.244		0.66
GSLD-3, CS-3	3.924				0.45	0.73		0.226		0.10
GSLDT-3, CST-3		4.235	3.791		0.45	0.73		0.226		0.10

(Continued on Sheet No. 8.030.1)

(Continued from Sheet No. 8.030)

BILLING ADJUSTMENTS (Continued)

RATE	FUEL			CONSERVATION			CAPACITY			ENVIRON- MENTAL	STORM PROTECTION			
	SCHEDULE	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	\$/kW	¢/kWh	\$/kW		\$/kW	¢/kWh	¢/kWh	\$/kW
	Levelized	On-Peak	Off-Peak											
OS-2	4.012			0.085				0.127			0.211	0.815		
MET	4.012				0.42			0.69		0.258		0.74		
CILC-1(G)		4.367	3.910		0.51			0.81		0.234		0.68		
CILC-1(D)		4.331	3.877		0.51			0.81		0.234		0.68		
CILC-1(T)		4.235	3.791		0.51			0.79		0.208		0.11		
SL-1,OL-1, RL-1, PL- 1/SL-1M, LT-1,OS I/II	3.983			0.038				0.016		0.044	0.288			
SL-2, GSCU- 1/SL- 2M	4.047			0.090				0.137		0.207	0.316			
					<u>RDC</u>	<u>DDC</u>		<u>RDC</u>	<u>DDC</u>			<u>RDC</u>	<u>DDC</u>	
SST-1(T)		4.235	3.791		0.05	0.03		0.09	0.04	0.292		0.01	0.01	
SST-1(D1)		4.367	3.910		0.05	0.03		0.09	0.04	0.565		0.12	0.05	
SST-1(D2)		4.362	3.906		0.05	0.03		0.09	0.04	0.565		0.12	0.05	
SST-1(D3)		4.330	3.876		0.05	0.03		0.09	0.04	0.565		0.12	0.05	
ISST-1(D)		4.331	3.877		0.05	0.03		0.09	0.04	0.565		0.12	0.05	
ISST-1(T)		4.235	3.791		0.05	0.03		0.09	0.04	0.292		0.01	0.01	

(Continued on Sheet No. 8.030.2)

ATTACHMENT C

FLORIDA POWER & LIGHT COMPANY
INFLATION REDUCTION ACT REFUND
RESIDENTIAL BILL COMPARISON

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

FPL	AS FILED 2023 ⁽¹⁾	WITH IRA		DIFFERENCE AS-FILED v JAN 2023		DIFFERENCE JAN 2023 v FEB-DEC 2023	
		JAN 2023	FEB - DEC 2023	\$	%	\$	%
BASE	\$80.73	\$80.11	\$80.11	(\$0.62)	-0.8%	\$0.00	0.0%
FUEL COST RECOVERY	\$37.45	\$37.45	\$37.45	\$0.00	0.0%	\$0.00	0.0%
ENERGY CONSERVATION COST RECOVERY	\$1.22	\$1.22	\$1.22	\$0.00	0.0%	\$0.00	0.0%
CAPACITY COST RECOVERY	\$2.12	(\$1.97)	\$2.12	(\$4.09)	-192.9%	\$4.09	192.9%
ENVIRONMENTAL COST RECOVERY	\$3.12	\$3.12	\$3.12	\$0.00	0.0%	\$0.00	0.0%
STORM PROTECTION PLAN COST RECOVERY	\$3.82	\$3.82	\$3.82	\$0.00	0.0%	\$0.00	0.0%
TRANSITION RIDER	(\$1.58)	(\$1.58)	(\$1.58)	\$0.00	0.0%	\$0.00	0.0%
SUBTOTAL	\$126.88	\$122.17	\$126.26	(\$4.71)	-3.7%	\$4.09	3.2%
GROSS RECEIPTS TAX/RAF	\$3.35	\$3.22	\$3.33	(\$0.13)	-3.9%	\$0.11	3.3%
TOTAL	\$130.23	\$125.39	\$129.59	(\$4.84)	-3.7%	\$4.20	3.2%

⁽¹⁾ As filed in Docket No. 20220001-EI, Exhibit RBD-7, Page 161 of 168

FLORIDA POWER & LIGHT COMPANY
INFLATION REDUCTION ACT REFUND
RESIDENTIAL BILL COMPARISON

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

NWFL	AS FILED 2023 ⁽¹⁾	WITH IRA		DIFFERENCE AS-FILED v JAN 2023		DIFFERENCE JAN 2023 v FEB-DEC 2023	
		JAN 2023	FEB - DEC 2023	\$	%	\$	%
BASE	\$80.73	\$80.11	\$80.11	(\$0.62)	-0.8%	\$0.00	0.0%
FUEL COST RECOVERY	\$37.45	\$37.45	\$37.45	\$0.00	0.0%	\$0.00	0.0%
ENERGY CONSERVATION COST RECOVERY	\$1.22	\$1.22	\$1.22	\$0.00	0.0%	\$0.00	0.0%
CAPACITY COST RECOVERY	\$2.12	(\$1.97)	\$2.12	(\$4.09)	-192.9%	\$4.09	192.9%
ENVIRONMENTAL COST RECOVERY	\$3.12	\$3.12	\$3.12	\$0.00	0.0%	\$0.00	0.0%
STORM PROTECTION PLAN COST RECOVERY	\$3.82	\$3.82	\$3.82	\$0.00	0.0%	\$0.00	0.0%
STORM RESTORATION SURCHARGE	\$11.00	\$11.00	\$11.00	\$0.00	0.0%	\$0.00	0.0%
TRANSITION RIDER	\$16.85	\$16.85	\$16.85	\$0.00	0.0%	\$0.00	0.0%
SUBTOTAL	\$156.31	\$151.60	\$155.69	(\$4.71)	-3.0%	\$4.09	2.6%
GROSS RECEIPTS TAX/RAF	\$4.12	\$4.00	\$4.12	(\$0.12)	-2.9%	\$0.12	2.9%
TOTAL	\$160.43	\$155.60	\$159.81	(\$4.83)	-3.0%	\$4.21	2.6%

⁽¹⁾ As filed in Docket No. 20220001-EI, Exhibit RBD-7, Page 162 of 168