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November 17, 2022

VIA HAND DELIVERY

Mr. Adam Teitzman Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**REDACTED**

RECEIVED-FPSC  
2022 NOV 17 AM 11:33

Re: Docket No. 20220001-EI

Dear Mr. Teitzman:

I enclose for filing in the above docket Florida Power & Light Company's ("FPL") Second Request for Extension of Confidential Classification of certain material provided to the Staff of the Florida Public Service Commission pursuant to Audit Control No. 2019-017-1-1. The request includes First Revised Exhibits A, B (two copies), C and D.

First Revised Exhibit A consists of the confidential documents, wherein all the information that FPL asserts is entitled to confidential treatment has been highlighted, that is the subject of FPL's Request for Confidential Classification. First Revised Exhibit B is an edited version of First Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. First Revised Exhibit C is a justification table in support of FPL's Request for Confidential Classification. First Revised Exhibit D contains the declaration in support of FPL's Request. In accordance with Rule 25-22.006(3)(d), FPL requests confidential treatment of the information in First Revised Exhibit A pending disposition of FPL's Request for Confidential Classification.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,  
  
David M. Lee

Enclosure

cc: Counsel for Parties of Record (w/ copy of FPL's Request for Confidential Classification)

COM  
AFD 1 Ex B  
APA  
ECO  
ENG  
GCL  
IDM  
CLK

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor	Docket No: 20220001-EI Date: November 17, 2022
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**FLORIDA POWER & LIGHT COMPANY'S SECOND  
REQUEST FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION OF  
MATERIALS PROVIDED PURSUANT TO AUDIT NO. 2019-017-1-1**

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company (“FPL”)<sup>1</sup> hereby submits its Second Request for Extension of Confidential Classification of certain material provided to the Staff of the Florida Public Service Commission (“Staff”) pursuant to the Commission’s review of pre-consolidated Gulf Power Company’s (“Gulf”) 2019 fuel and purchased power transactions, Audit No. 2019-017-1-1 (“Confidential Information”). In support of this Request, FPL states as follows:

1. On May 17, 2019, Gulf filed a request for confidential classification of the Confidential Information (Document No. 04436-2019, Docket No. 20190001-EI) (“May 17, 2019 Request”). By Order No. PSC-2019-0347-CFO-EI, dated August 22, 2019 (“Order 0347”), the Commission granted Gulf’s May 17, 2019 Request. FPL adopts and incorporates by reference the May 17, 2019 Request and Order 0347.

2. On February 18, 2021, Gulf filed a Request for Extension of Confidential Classification (“February 18, 2021 Request”). By Order No. PSC-2021-0177-CFO-EI, dated May 19, 2021 (“Order 0177”), the Commission granted Gulf’s February 18, 2021 Request. FPL adopts and incorporates by reference the February 18, 2021 Request and Order 0177.

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<sup>1</sup> As of January 1, 2022, Gulf Power Company (“Gulf”) no longer exists as a separate utility. FPL and the former Gulf Power Company are one consolidated ratemaking entity. The original Request for Confidential Classification and the underlying data submitted with that filing pertains to pre-consolidation operations of Gulf.

3. The period of confidential treatment granted by Order 0177 will soon expire. The Confidential Information that was the subject of Gulf's February 18, 2021 Request and Order 0177 warrants continued treatment as proprietary and confidential business information within the meaning of Section 366.093(3), Fla. Stat. Accordingly, FPL hereby submits its Second Request for Extension of Confidential Classification.

4. Some of the information designated in the February 18, 2021 Request remains confidential. Included with this request are First Revised Exhibit A, First Revised Exhibit B, and First Revised Exhibit C to reduce the number of pages for which confidential treatment is sought. FPL has identified in First Revised Exhibits A, B and C all the information in work papers that warrants continued confidential treatment. First Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory basis for confidentiality and the declarants who support the requested classification.

5. Included as First Revised Exhibit D is the declaration of Gerard J. Yupp in support of this request.

6. The Confidential Information is intended to be and has been treated by pre-consolidation Gulf and FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, Fla. Stat., such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

5. As stated in Gulf's original request and the declaration included as First Revised Exhibit D, the Confidential Information contains information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms, as well as information relating to competitive interests of FPL and its counterparties, the disclosure of which would impair the competitive interests of FPL and the counterparties. Specifically, this information relates to pricing data for negotiated purchase power agreements, and for coal, oil and natural gas transportation and/or storage. This pricing data is the product of contractual negotiations between the former Gulf Power and various counterparties. This information is specific to individual contracts and is regarded by both FPL and counterparties as confidential. Furthermore, disclosure of the pricing terms may result in counterparties refusing to conduct business with FPL, or they may charge higher prices. In addition, the Confidential Information also includes bank routing information consisting of private account numbers of the former Gulf Power's vendors. Disclosure of this information would impair the parties' ability to protect themselves from fraudulent actions, and thus harming their competitive interests. This information is protected by Sections 366.093(3)(d) and (e), Fla. Stat.

7. Pursuant to Section 366.093(4), F.S., the information for which confidential classification is granted remains protected from disclosure up to 18 months unless good cause is shown to grant protection from disclosure for a longer period. Currently, the Commission retains audit reports for period of seven years at which time the audit materials are returned to FPL unless Commission staff or another affected person requests that these audit materials continue to be retained. The nature of these materials will not change in the next three years. Therefore, to promote administrative efficiency, FPL requests confidential classification for a period of thirty-six (36) months. Upon a finding by the Commission that the Confidential Information remains

proprietary and confidential business information, the information should not be declassified for at least an additional thirty-six (36) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. See § 366.093(4), Fla. Stat.

**WHEREFORE**, for the above and foregoing reasons, as more fully set forth in the supporting materials, Florida Power & Light Company respectfully requests that its Second Request for Extension of Confidential Classification be granted.

Respectfully submitted,

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By: 

David M. Lee  
Florida Bar No. 103152

**CERTIFICATE OF SERVICE**  
**Docket No. 20220001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing\* has been furnished by electronic mail on this 17th day of November 2022 to the following:

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By:   
\_\_\_\_\_  
David M. Lee  
Florida Bar No. 103152

\*Copies of Attachments B, C and D are available upon request.

**Docket No. 20220001-EI**

**REDACTED**

**EXHIBIT "B"**

**FPL's MATERIALS PROVIDED PURSUANT  
TO AUDIT NO. 2019-017-1-1**



A	B	C	D	E	F	G	H	I	J
		International Hydrocarbon							0.00
		Magnum Coal Sales, LLC	FP08002						0.00
		Marquett Barge	GM1004/GM1003						0.00
		Marquett Trans Gulf Inland				366,883.64			366,883.64
		Marquett Trans River				159,600.00			159,600.00
		Midstream/Martin Energy	CO09005			15,811.88			15,811.88
		Miac							0.00
		Mississippi Export							0.00
		Mississippi Power	GM0917						0.00
		Nelson	GM0919						0.00
		Oxbow Mining							0.00
		Patriot Coal Sales	FP09003						0.00
		Radcliff (Barcliff)				48,634.00			48,634.00
		Sabine	GU0401						0.00
		WTRR							0.00
	TOTAL				0.00	601,039.70	0.00	0.00	601,039.70
<b>OIL INVENTORIES</b>									
Crist Oil	151-00320 Loc 41000	Atlas Oil Company							0.00
		Boswell	CO1701	0.00	0.00				0.00
		Petroleum Traders Corp							0.00
		Manfield Oil Co							0.00
		Bell Refor							0.00
		PS Energy Group, Inc	CO1102						0.00
		Transmontaigne Product Svcs	CO07004						0.00
		Truman A	CO1001						0.00
	TOTAL			0.00	0.00	0.00	0.00	0.00	0.00
Smith Diesel Fuel	151-00328 Loc 43000	Manfield Oil Co	CO09001	0.00	0.00	0.00	0.00	0.00	0.00
		Boswell							0.00
		Petroleum Traders Corp							0.00
		Truman A	CO1002						0.00
		PS Energy Group, Inc	CO1702	0.00	0.00				0.00
	TOTAL			0.00	0.00	0.00	0.00	0.00	0.00
<b>GAS INVENTORIES</b> (use prior month)									
Crist Gas	151-00600 Loc 41000	SCS Crist Purchases	Jan-18						0.00
		SCS Crist Transportation	Jan-18						0.00
		SCS Reservation Charges							0.00
		SCS CM Imbalance							0.00
		SCS PM Imbalance							0.00
		SCS Crist Purchases	Jan-18						0.00
		SCS Crist Transportation	Jan-18						0.00
		Fuel Retention Volumes	Jan-18						0.00
Smith CC Gas	151-00600 Loc 43004	SCS Smith CC-Purchases	Jan-18						278,736.31
		SCS Smith CC Transportation	Jan-18						0.00
		SCS Reservation Charges	Jan-18						0.00
		SCS CM Imbalance	Jan-18						0.00
		SCS PM Imbalance	Jan-00						0.00
		SCS PMA Purchases	Jan-18						0.00
		SCS PMA Transportation	Jan-18						0.00
		Purchase - Resale	Jan-18						0.00
		Fuel Retention Volumes	Jan-18						0.00
Central Alabama Gas	151-00600 Loc 46110	SCS Cent AL-Purchases	Jan-18						11,648,760.87
		SCS Smith CC Transportation	Jan-18						0.00
		SCS Reservation Charges	Jan-18						0.00
		SCS CM Imbalance							0.00
		SCS PM Imbalance							0.00
		SCS PMA Purchases	Jan-18						0.00
		SCS PMA Transportation	Jan-18						0.00
		PMA Reservation Charge							11,321,997.61
		Fuel Retention Volumes	Jan-18						0.00
	ALL GAS TOTAL								11,321,997.61
Beaumont PPA	547-00003					0.00	0.00	0.00	0.00
Dahlberg PPA	547-00003								0.00
Central Alabama PPA	547-00003								0.00
	PPA TOTAL					0.00	0.00	0.00	0.00

3/28/19  
ES

Do not count quantity for STU Adj. Or Retro Fuel

27,540,252.93  
JV2009 (Treasury) 50,789,761.72 23,249,508.79  
Resale of gas (Decrease JV)  
Sofia Total 50,789,761.72 23,249,508.79

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt:20190001-E1; ACN: 2019-017-J-1;  
Description: DR 23 response

SOURCE **PBC**

CONFIDENTIAL

	A	B	C	D	E	F	G	H	I	J
International Hydrocarbon										0.00
Magnum Coal Sales, LLC			FP08002							0.00
Marquett Barge			GM1004/GM1003							0.00
Marquett Trans Gulf Inland						265,722.04				265,722.04
Marquette Trans River						311,700.00				311,700.00
Midstream/Martin Energy			CO09005			18,205.37				18,205.37
Misc										0.00
Mississippi Export										0.00
Mississippi Power			CM0917							0.00
Nelson			CM0919							0.00
Oxbow Mining										0.00
Patriot Coal Sales			FP09005							0.00
Radcliff (Bercliff)						0.00				0.00
Sabine			GU0401							0.00
WTRR										0.00
<b>TOTAL</b>					0.00	591,287.96	0.00	0.00	0.00	591,287.96
<b>OIL INVENTORIES</b>					0.00	591,287.96	0.00	0.00	0.00	591,287.96
Crist Oil	151-00320	Loc 41000	Atlas Oil Company							
			Boswell	CO1701	0.00	0.00				0.00
			Petroleum Traders Corp							0.00
			Mansfield Oil Co							0.00
			Bell Refor							0.00
			PS Energy Group, Inc	GO1102						0.00
			Transmontaigne Product Svcs	CO07004						0.00
			Truman A	GO1001						0.00
<b>TOTAL</b>					0.00	0.00	0.00	0.00	0.00	0.00
Smith Diesel Fuel	151-00320	Loc 43003	Mansfield Oil Co	CO09001	0.00	0.00	0.00	0.00	0.00	0.00
			Boswell							0.00
			Petroleum Traders Corp							0.00
			Truman A	GO1002						0.00
			PS Energy Group, Inc	GO1702	0.00	0.00				0.00
<b>TOTAL</b>					0.00	0.00	0.00	0.00	0.00	0.00
<b>GAS INVENTORIES</b>					0.00	0.00	0.00	0.00	0.00	0.00
Crist Gas	151-00600	Loc 41000	SCS Crist Purchases	Feb-18						
			SCS Crist Transportation	Feb-18						
			SCS Reservation Charges							
			SCS CM Imbalance							
			SCS PM Imbalance							
			SCS Crist Purchases	Feb-18						
			SCS Crist Transportation	Feb-18						
			Fuel Retention Volumes	Feb-18						
Smith CC Gas	151-00600	Loc 43004	SCS Smith CC-Purchases	Feb-18						235,406.19
			SCS Smith CC Transportation	Feb-18						
			SCS Reservation Charges	Feb-18						
			SCS CM Imbalance	Feb-18						
			SCS PM Imbalance	Jan-00						
			SCS PMA Purchases	Jan-00						
			SCS PMA Transportation	Jan-00						
			Purchase - Resale	Feb-18						
			Fuel Retention Volumes	Feb-18						
Central Alabama Gas	151-00600	Loc 46110	SCS Cent AL-Purchases	Feb-18						7,374,940.46
			SCS Smith CC Transportation	Feb-18						
			SCS Reservation Charges	Feb-18						
			SCS CM Imbalance							
			SCS PM Imbalance							
			SCS PMA Purchases	Jan-00						
			SCS PMA Transportation	Jan-00						
			PMA Reservation Charge							
			Fuel Retention Volumes	Feb-18						7,606,160.17
<b>ALL GAS TOTAL</b>										
Bacenton PPA	547-00003						0.00	0.00	0.00	0.00
Dahlberg PPA	547-00003									0.00
Central Alabama PPA	547-00003									0.00
<b>PPA TOTAL</b>					0.00	0.00	0.00	0.00	0.00	0.00

3/28/19  
EB

Do not count quantity for BTU Adj. Or Retro Fuel

16,216,271.26	31,452,778.08	15,236,506.82
JV2009 (Treasury)		
Resale of gas (Decrease JV)		
<b>Sofia Total</b>	<b>31,452,778.08</b>	<b>15,236,506.82</b>

Gulf Power Company  
 Fuel Adjustment Clause  
 Test Year Ended 12/31/18  
 Dkt : 20190001-E1 ; ACN : 2019-017-1-1;  
 Description: DR 23 response

SOURCE **PBC**

CONFIDENTIAL

10-235

# Summary Allocation Report

11/15/18

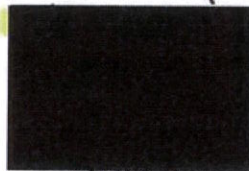
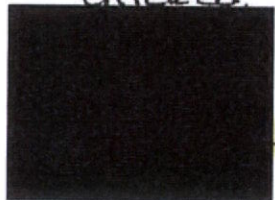
17-28-17

08/01/2018 - 09/01/2018						
A	B	C	D	E	F	G
	Amount	AL	GA	Gulf	MS	SOCO
<i>WCP2</i>						
GIS - Over TOS_FUEL_COST	\$24,216.62					
GIS - Over TOS_FUEL_COST_AVG	\$85.07					
GIS - Under Penalty	-\$8,067.57					
GIS - Under TOS_EMISSION	\$0.00					
GIS - Under TOS_FUELHANDLING	-\$95.16					
GIS - Under TOS_FUEL_COST	-\$29,307.34					
GIS - Under TOS_NOX	\$0.00					
GIS - Under TOS_VOM	-\$2,349.07					
TOTAL WCP2	-\$15,517.45					

CONFIDENTIAL

A. what should have been entered

B. what actually happened



Difference \$16.16

43-3.3.5

1-2017

FAC28.1 p.1

Gulf Power Company  
 Fuel Adjustment Clause  
 Test Year Ended 12/31/18  
 Dkt : 20190001-E1 ; ACN: 2019-017-1-1;  
 Description: DR 28 Response



SOURCE

4/25/19  
ES

PLANT	Number	Vender	PO#	Quantity	Frighit	Gas/Oil/Gas	Railcar	Other	Dollars
<b>COAL INVENTORIES</b>									
Crist Coal	151-00100	Alabama Power Co.	CSTDLAB						0.00
Lux 41000		Alabama State Docks	GU94002		12,262.85	10-31.3			12,262.85
		Alliance Coal LLC							0.00
		Arch Coal Sales Co Inc	FT07009						0.00
		Bulk Marine			9,007.50				9,007.50
		Calvert City Terminal							0.00
		C&I Railroad							0.00
		Citicorp Railmark							0.00
		Columbus and Greenville Rail							0.00
		CN							0.00
		Cronos	GL100026						0.00
		Cronos Products							0.00
		Delta Marine	GM1006						0.00
		Marin Energy							0.00
		Heartland	GM11002						0.00
		Ingram Barge	ORGL1F001/MICDLFF06						0.00
		IRX							0.00
		International Hydrocarbon							0.00
		Magnum Coal Sales, LLC	FT08002						0.00
		Marquet Barge	GM1004/GM1003						0.00
		Marquet Trans Gulf Inland			296,017.00				296,017.00
		Manquette Trans River			177,900.00				177,900.00
		Midstream/Martin Energy	CO09005		16,946.16				16,946.16
		Misc							0.00
		Mississippi Export							0.00
		Mississippi Power	GM0917						0.00
		Nelson	GM0919						0.00
		Oxbow Mining							0.00
		Patriot Coal Sales	FT09005						0.00
		Radcliff (Barcliff)			134,199.33				134,199.33
		Sabine	GL0401						0.00
		WTRR							0.00
<b>TOTAL</b>					0.00	426,332.84	0.00	0.00	426,332.84
<b>OIL INVENTORIES</b>									
Crist Oil	151-00320	Atlas Oil Company							0.00
Lux 41000		Boswell	CO1701						0.00
		Petroleum Traders Corp				156,574.51			156,574.51
		Mansfield Oil Co							0.00
		Bell Petroleum							0.00
		PS Energy Group, Inc	CO1102						0.00
		Transmontagne Product Svcs	CO07004						0.00
		Truman A	CO1001						0.00
<b>TOTAL</b>						156,574.51	0.00	0.00	156,574.51
Smith Diesel Fuel	151-00320	Mansfield Oil Co	CO09001		0.00	156,574.51	0.00	0.00	156,574.51
		Boswell							0.00
		Petroleum Traders Corp			0.00	0.00			0.00
Lux 43003		Truman A	CO1002						0.00
		PS Energy Group, Inc	CO1702		0.00	0.00			0.00
<b>TOTAL</b>					0.00	156,574.51	0.00	0.00	156,574.51
<b>GAS INVENTORIES (use prior month)</b>									
Crist Gas	151-00600	SCS Crist Purchases	Aug-18						0.00
Lux 41000		SCS Crist Transportation	Aug-18						0.00
		SCS Reservation Charges							0.00
		SCS CM Imbalance							0.00
		SCS PM Imbalance							0.00
		SCS Crist Purchases	Aug-18						0.00
		SCS Crist Transportation	Aug-18						0.00
		Fuel Retention Volume	Aug-18						0.00
Smith CC Gas	151-00600	SCS Smith CC Purchases	Aug-18						0.00
Lux 43004		SCS Smith CC Transportation	Aug-18						0.00
		SCS Reservation Charges	Aug-18						0.00
		SCS CM Imbalance							0.00
		SCS PM Imbalance							0.00
		SCS PMA Purchases	Aug-18						0.00
		SCS PMA Transportation	Aug-18						0.00
		PMA Reservation Charge							0.00
		Fuel Retention Volume	Aug-18						0.00
Central Alabama Gas	151-00600	SCS Cent AL Purchases	Aug-18						0.00
Lux 44110		SCS Smith CC Transportation	Aug-18						0.00
		SCS Reservation Charges	Aug-18						0.00
		SCS CM Imbalance							0.00
		SCS PM Imbalance							0.00
		SCS PMA Purchases	Aug-18						0.00
		SCS PMA Transportation							0.00
		PMA Reservation Charge							0.00
		Fuel Retention Volume	Aug-18						0.00
<b>ALL GAS TOTAL</b>						0.00	0.00	0.00	0.00
Baconton PPA	347-00003								0.00
Dahberg PPA	347-00003								0.00
Central Alabama PPA	347-00003								0.00
<b>PPA TOTAL</b>									0.00

Smith, 112.54

156,574.51



Do not do quantity for P, A, D, Or Retn Fuel

A B C D E F G H I J

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt : 20190001-EI ; ACN: 2019-017-1-1;  
Description: DR 31 response

JV2000 (Treasury) 39,625,262.65 21.0%, 121.30  
Retailer of gas (Decrease JV2) 39,625,262.65 24.07%, 421.30  
Softs Total



CONFIDENTIAL

10-31.4

Gulf Power Company  
 Fuel Adjustment Clause  
 Test Year Ended 12/31/18  
 Dkt: 20190001-EI; ACN: 2019-017-1-1;  
 Description: Energy Purchases

2/25/19  
 ES

**A**  
 Associated Companies 4,222,296.92

**B**  
 Interchange Analysis

**C**  
 Analysis of Interchange Analysis - Purchases  
 Jan-2019  
 Pool Bill

Associated Companies	4,222,296.92	[REDACTED]	A1 Associated Energy on 5000 A1 M Position Cost on 5000 A1 Opportunity Interchange Energy on 500 F1 True-Ups Tielines-Prev Mth on 5000 A1 IIC Purchase Allocation on 5000 IIC Purchase Adjustment A1 IIC Associated Energy on 17300 A1 IIC Purchase Allocation on 17300 AO1 External Sale on 17300 Scherer 3 Scherer 3 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000	Payments Made Composite Payments Made Composite Payments Recvd Comp rev sig Payments Made Composite Payments Recvd Comp rev sig Payments Made Composite Payments Made Composite Payments Made Composite
Associated Companies Wholesale	-	-	Scherer 3	
IIC Purchase Adjustment	-	-	A1 IIC Purchase Allocation on 5000 A1 IIC Purchase Allocation on 17300	
Opportunity Energy Purchases	(438,882.25)	[REDACTED]	A1 Opportunity Interchange Energy on 5000 AO1 External Sale on 17300 A1 Opportunity Interchange Energy on 17300	
BC Non-Asoc Ext Purchs, Swaps	2,597,396.87	[REDACTED]	A2 External Purchase on 5000 G2 Ext Purc Gbackup Surplus on 79200 555-06301 D1 External Swap P on 5000	
Central Alabama (Tenaska/Shell)	1,306,601.78	[REDACTED]	Kingfisher 1 Kingfisher 2 Eglin Holley Saufley RECs	
Renewables: Wind and Solar and I	3,583,118.02	[REDACTED]	D2. EXTRN P on 5000 F4. EMC 11 Transmission Expense on 5000 F4. EES Trans Reallocate F2. Generator Balanceing Adj 5000 D2. TRANFEE-P on 5000 Gbackup - Variable on 79200 SPC Transmission (Opportunity Sales)	
Transmission of Energy	8,873.24	[REDACTED]	0.00 AEC/BRMC inputs from Cust Accounting-C Stitzel 0.00	
Photovoltaic Customers	0.00	0.00		
Pensacola Christian College	0.00	0.00		
Ascend (old Solvia)	1,434,243.73	1,434,243.73	AEC/BRMC inputs from Cust. Accounting	
International Paper	5,108.44	5,108.44	AEC/BRMC inputs from Cust. Accounting	
Chelco	3,203.54	3,203.54	AEC/BRMC inputs from Cust. Accounting - CHELCO	
Bay County (Engen LLC)	159,488.07	159,488.07	inputs per Cust. Accounting	
<b>Total Purchases</b>	<b>12,881,448.36</b>	<b>12,881,448.36</b>		
Less Wholesale Costs	-	-		
<b>Total Recoverable Purchases</b>	<b>12,881,448.36</b>			

W - Traced to supporting schedule w/o exception.

SOURCE **PBC**

CONFIDENTIAL

43-3.1

INV007518

**Invoice**

**MSCG Wind Gulf PPA**

**Morgan Stanley Capital Group, Inc.**

**Gulf Power Company**



3/1/19  
BB

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt :20190001-EI ; ACN: 2019-017-1-1;  
Description: Energy Purchases

Invoice Date: February 02, 2018 Due Date: February 22, 2018

Invoice For: January 2018

If you have questions, please contact Renata Martins at 205-257-5797 or Shelley Sewell at 205-257-4447.

A B C D E

	Quantity	Rate	Amounts	Totals
MSCG Wind Official Billing January 2018				
Energy	[REDACTED]			[REDACTED]
Cover Costs				[REDACTED]
MSCG Wind Official Billing January 2018 Total				[REDACTED]
Total Due Morgan Stanley Capital Group, Inc.				[REDACTED]

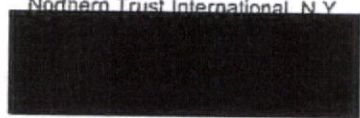
43-3.1

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the invoice will be paid to:

ACH/EFT Transfer Information:  
Morgan Stanley Capital Group, Inc.

Wire Transfer Information:  
Morgan Stanley Capital Group, Inc.  
Northern Trust International, N.Y.

ABA:  
Account No:



CONFIDENTIAL

43-3.1.12

INV007519

**Invoice**

**MSCG Wind 2 Gulf PPA**

**Morgan Stanley Capital Group, Inc.**

**Gulf Power Company**



3/1/19  
EB

Invoice Date: February 02, 2018

Due Date: February 22, 2018

Invoice For: January 2018

If you have questions, please contact Renata Martins at 205-251-4437 or Shelley Sewell at 205-251-4447.

	Quantity	Rate	Amounts	Totals
MSCG Wind II Official Billing January 2018				
Energy				
Cover Costs				\$0.00
MSCG Wind II Official Billing January 2018 Total				
Total Due Morgan Stanley Capital Group, Inc.				

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the invoice will be paid to:

ACH/EFT Transfer Information:  
Morgan Stanley Capital Group, Inc.

Wire Transfer Information:  
Morgan Stanley Capital Group, Inc.  
Northern Trust International, N.Y.

ABA:  
Account No:



Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt: 30190001-21; ACN: 2019-017-1-1;  
Description: Energy Purchase SES



CONFIDENTIAL

INV-Preview

**Invoice**

**Eglin Solar Gulf PPA  
Gulf Coast Solar Center I, LLC**



Gulf Power Company  
Paul Shimel  
One Energy Place  
Pensacola, FL 32520

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt :20190001-E1 ; ACN: 2019-017-1-1;  
Description: Energy purchases

**DRAFT**

Invoice Date: [Invoiced Date] Due Date:

Invoice For:

**A B C D E**

If you have questions, please contact Michael Bush at 205-257-6032 or Shelley Sewell at 205-257-4447.

	Quantity	Rate	Amounts	Totals
<b>Eglin Solar Gulf PPA January 2018</b>				
Test Energy	0			\$0.00
Monthly Energy Payment				
Annual True Up				\$0.00
Miscellaneous				\$0.00
<b>Eglin Solar Gulf PPA January 2018 Total</b>				
<b>Total Due Gulf Coast Solar Center I, LLC</b>				

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the Invoice will be paid to:

ACH/EFT Transfer Information:

Gulf Coast Solar Center I, LLC  
CitiBank, NA, NY

Wire Transfer Information:

Gulf Coast Solar Center I, LLC

ABA:

Account No:

SOURCE



**CONFIDENTIAL**

43-3.1.14



INV-Preview

**Invoice**

**Holley Solar Gulf PPA  
Gulf Coast Solar Center II, LLC**



3/1/19  
GB

Gulf Power Company

Paul Shimel

One Energy Place

Pensacola, FL 32520

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dist: 20190001-EI; ACN: 2019-007-1-1;  
Description: Energy Purchases

**DRAFT**

Invoice Date: [Invoiced Date]

Due Date:

Invoice For:

**A B C D E**

If you have questions, please contact Michael Bush at 205-257-6032 or Shelley Sewell at 205-257-4447.

	Quantity	Rate	Amounts	Totals
<b>Holley Solar Gulf PPA January 2018</b>				
Test Energy	0 MWh			\$0.00
Monthly Energy Payment				
Annual True Up				\$0.00
Miscellaneous				\$0.00
<b>Holley Solar Gulf PPA January 2018 Total</b>				
<b>Total Due Gulf Coast Solar Center II, LLC</b>				

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the invoice will be paid to:

ACH/EFT Transfer Information:

Gulf Coast Solar Center II, LLC  
Citibank, NA, NY



Wire Transfer Information:

Gulf Coast Solar Center II, LLC

ABA:

Account No:

SOURCE



**CONFIDENTIAL**

43-3.1.15

INV-Preview

**Invoice**

**Saufley Solar Gulf PPA  
Gulf Coast Solar Center III, LLC**

**Gulf Power Company**

**Paul Shimel**

**One Energy Place**

**Pensacola, FL 32520**



Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt : 20190001-EI ; ACN: 2019-017-1-1;  
Description: Energy Purchases

**DRAFT**

Invoice Date: [Invoiced Date]

Due Date:

Invoice For:

**A**

**B**

**C**

**D**

**E**

If you have questions, please contact Michael Bush at 205-257-8032 or Shelley Sewell at 205-257-4447.

	Quantity	Rate	Amounts	Totals
<b>Saufley Solar Gulf PPA January 2018</b>				
Test Energy				\$0.00
Monthly Energy Payment				
Annual True Up				\$0.00
Miscellaneous				\$0.00
<b>Saufley Solar Gulf PPA January 2018 Total</b>				
<b>Total Due Gulf Coast Solar Center III, LLC</b>				

Information contained in this invoice or report is to be considered "Confidential Information"  
The total amount due under the invoice will be paid to:

ACH/EFT Transfer Information:

Gulf Coast Solar Center III, LLC

Wire Transfer Information:

Gulf Coast Solar Center III, LLC

ABA:

Account No:

ABA:

Account No:

SOURCE



**CONFIDENTIAL**

43-3.1.16

Gulf Power Company  
 Fuel Adjustment Clause  
 Test Year Ended 12/31/18  
 Dkt: 20190001-EI; ACN: 2019-017-1-1;  
 Description: Energy Purchases

2/25/19  
 BS

A	B	C	D	E
Associated Companies	Interchange Analysis	Bill		
	3,187,958.95	[REDACTED]		
			A1 Associated Energy on 5000 A1 M Position Cost on 5000 A1 Opportunity Interchange Energy on 50 F1 True-Ups TieLines-Prv Mth on 5000 A1 IC Purchase Allocation on 5000 IC Purchase Adjustment A1 IC Associated Energy on 17300 A1 IC Purchase Allocation on 17300 A01 External Sale on 17300 Scherer 3 Scherer 3 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000	Payments Made Composite Payments Made Composite Payments Made Composite Payments Recvd Comp rev s- Payments Made Composite Payments Recvd Comp rev s- Payments Made Composite
Associated Companies Wholesale	-	-	Scherer 3	
IC Purchase Adjustment	-	-	A1 IC Purchase Allocation on 5000 A1 IC Purchase Allocation on 17300	
Opportunity Energy Purchases	(141,681.06)	[REDACTED]	A1 Opportunity Interchange Energy on 5000 A01 External Sale on 17300 A1 Opportunity Interchange Energy on 17300	
IC Non-Assoc Ext Purchs, Swaps	789,652.48	[REDACTED]	A2 External Purchase on 5000 G2 Ext Purc Gbackup Surplus on 78200 55508301 GIS & EIS from Transmission D1 External Swap P on 5000 A01 M Position Cost on 17300	
Central Alabama (Tenaska/Shell)	477,083.30	[REDACTED]		
Renewables: Wind and Solar and	4,143,823.51	[REDACTED]	Kingfisher 1 Kingfisher 2 Eglin Holley Sautley RECs	
Transmission of Energy	3,878.19	[REDACTED]	G2 EXTRN P on 5000 F4 EMC 11 Transmission Expense on 5000 F4 EES Trans Reallocate F2 Generator Balancing Adj 5000 G2 TRANFEE-P on 5000 SCPSA variable SPC Transmission (Opportunity Sales) rev sign	
Photovoltaic Customers	19.24	19.24	AEC/BRMC inputs from Cust. Accounting-C. Setrel	
Pensacola Christian College	0.00	0.00		
Ascend (old Solutia)	247,947.72	247,947.72	AEC/BRMC inputs from Cust. Accounting	
International Paper	14,812.11	14,812.11	AEC/BRMC inputs from Cust. Accounting	
Cheico	2,051.98	2,051.98	AEC/BRMC inputs from Cust. Accounting - CHELCO	
Bay County (Engen LLC)	146,909.46	146,909.46	inputs per Cust. Accounting	
<b>Total Purchases</b>	<b>8,852,235.88</b>	<b>8,852,235.88</b>		
Less Wholesale Costs	-	-		
<b>Total Recoverable Purchases</b>	<b>8,852,235.88</b>			

x - Traced to supporting schedule w/o exception.

INV008066

**Invoice**  
**MSCG Wind Gulf PPA**  
**Morgan Stanley Capital Group, Inc.**  
Gulf Power Company



3/1/19  
EB

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt :20190001-E1 ; ACN: 2019-017-1-1;  
Description: Energy Purchases

Invoice Date: June 04, 2018 Due Date: June 25, 2018  
Invoice For: May 2018

If you have questions, please contact Renata Martins at 205-992-0378 or Shalley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
MSCG Wind Official Billing 0518				
Energy	[REDACTED]			
Cover Costs				\$0.00
MSCG Wind Official Billing 0518 Total				[REDACTED]
Total Due Morgan Stanley Capital Group, Inc.				[REDACTED]

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the invoice will be paid to:

ACH/EFT Transfer Information:  
Morgan Stanley Capital Group, Inc.

Wire Transfer Information:  
Morgan Stanley Capital Group, Inc.  
Northern Trust International, N.Y.

ABA:  
Account No:



CONFIDENTIAL

43-3.2.12

INV008048

**Invoice**  
**MSCG Wind 2 Gulf PPA**  
**Morgan Stanley Capital Group, Inc.**  
Gulf Power Company



3/1/19  
ES

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt : 20190091-E1 ; ACN: 2019-017-1-1;  
Description: Energy Purchases

Invoice Date: June 04, 2018 Due Date: June 25, 2018  
Invoice For: May 2018

If you have questions, please contact Renata Martins at 205-992-0379 or Shelley Sewell at 205-992-0382.

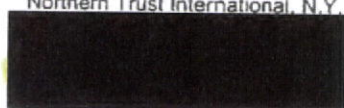
	A	B	C	D	E
	Quantity	Rate	Amounts	Totals	
MSCG Wind II Official Billing 0518					
Energy					
Cover Costs					\$0.00
MSCG Wind II Official Billing 0518 Total					
Total Due Morgan Stanley Capital Group, Inc.					

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the invoice will be paid to:

ACH/EFT Transfer Information:  
Morgan Stanley Capital Group, Inc.

Wire Transfer Information:  
Morgan Stanley Capital Group, Inc.  
Northern Trust International, N.Y.

ABA:  
Account No:



SOURCE

CONFIDENTIAL

INV008125

**Invoice**  
**Eglin Solar Gulf PPA**  
**Gulf Coast Solar Center I, LLC**



Gulf Power Company  
Paul Shimet  
One Energy Place  
Pensacola, FL 32520

3/1/19  
EB

Invoice Date: June 06, 2018      Due Date: June 28, 2018  
Invoice For: May 2018

If you have questions, please contact Michael Bush at 205-257-6032 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
<b>Eglin Solar Gulf PPA May 2018 Official Billing</b>				
Test Energy	0			\$0.00
Monthly Energy Payment				
Annual True Up				\$0.00
Miscellaneous				\$0.00
<b>Eglin Solar Gulf PPA May 2018 Official Billing Total</b>				
<b>Total Due Gulf Coast Solar Center I, LLC</b>				

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the invoice will be paid to:

**ACH/EFT Transfer Information:**

Gulf Coast Solar Center I, LLC  
CitiBank, NA, NY

**Wire Transfer Information:**

Gulf Coast Solar Center I, LLC

ABA:

Account No:

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dist: 20190001-EI ; ACN: 2015-017-1-1;  
Description: Energy Purchases

SOURCE



**CONFIDENTIAL**

42-2714

INV008126

**Invoice**  
**Holley Solar Gulf PPA**  
**Gulf Coast Solar Center II, LLC**



3/1/19  
EB

Gulf Power Company  
Paul Shimel  
One Energy Place  
Pensacola, FL 32520

Invoice Date: June 06, 2018 Due Date: June 26, 2018  
Invoice For: May 2018

If you have questions, please contact Michael Bush at 205-257-6032 or Shelley Sewell at 205-992-0382

	Quantity	Rate	Amounts	Totals
<b>Holley Solar Gulf PPA May 2018 Official Billing</b>				
Test Energy	0 MWh			\$0.00
Monthly Energy Payment				
Annual True Up				\$0.00
Miscellaneous				\$0.00
<b>Holley Solar Gulf PPA May 2018 Official Billing Total</b>				
<b>Total Due Gulf Coast Solar Center II, LLC</b>				

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the invoice will be paid to:

ACH/EFT Transfer Information:

Gulf Coast Solar Center II, LLC  
CitiBank, NA, NY

Wire Transfer Information:

Gulf Coast Solar Center II, LLC

ABA:

Account No:

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt : 20190001-EI ; ACN: 2019-017-1-1;  
Description: Energy Purchases

SOURCE



CONFIDENTIAL

43-3.2.15

INV008127

**Invoice**  
**Saufley Solar Gulf PPA**  
**Gulf Coast Solar Center III, LLC**



Gulf Power Company  
Paul ShimeI  
One Energy Place  
Pensacola, FL 32520

Invoice Date: June 06, 2018      Due Date: June 26, 2018  
Invoice For: May 2018

If you have questions, please contact Michael Bush at 205-257-6032 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
<b>Saufley Solar Gulf PPA May 2018</b>				
Test Energy				\$0.00
Monthly Energy Payment				
Annual True Up				\$0.00
Miscellaneous				\$0.00
<b>Saufley Solar Gulf PPA May 2018 Total</b>				
<b>Total Due Gulf Coast Solar Center III, LLC</b>				

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the Invoice will be paid to:

ACH/EFT Transfer Information:  
Gulf Coast Solar Center III, LLC

Wire Transfer Information:  
Gulf Coast Solar Center III, LLC

ABA:  
Account No:

ABA:  
Account No:

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dtu: 20190081-EI; ACN: 2019-017-1-1;  
Description: Energy Purchases



**CONFIDENTIAL**

43-302.116



Gulf Power Company  
 Fuel Adjustment Clause  
 Test Year Ended 12/31/18  
 Dkt: 2019004-EI; ACN: 2019-017-1-1;  
 Description: Energy Purchases

2/25/19  
 EB

**A** **B** **C** **D** **E**  
 Interchange Analysis  
 Analysis of Interchange Analysis - Purchases  
 Aug-2018  
 Poolbill

Associated Companies	271,154.66		A1 Associated Energy on 5000 A1 M Position Cost on 5000 A1 Opportunity Interchange Energy on 5000 F1 True-Ups Tieknes-Prev Mth on 5000 A1 IIC Purchase Allocation on 5000 IIC Purchase Adjustment A1 IIC Associated Energy on 17300 A1 IIC Purchase Allocation on 17300 A01 External Sale on 17300 Scherer 3 Scherer 3 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000	Payments Made Composite Payments Made Composite Payments Recvd Comp rev s Payments Made Composite Payments Recvd Comp rev s Payments Made Composite Payments Made Composite Payments Made Composite Payments Made Composite Payments Made Composite Payments Made Composite
Associated Companies Wholesale	-	-	Scherer 3	
IIC Purchase Adjustment	-	-	A1 IIC Purchase Allocation on 5000 A1 IIC Purchase Allocation on 17300	
Opportunity Energy Purchases	(203,699.02)	(203,699.02)	A1 Opportunity Interchange Energy on 5000 A01 External Sale on 17300 A1 Opportunity Interchange Energy on 17300	
IIC Non-Assoc Ext Purchs, Swaps	2,051,008.38	2,051,008.38	A2 External Purchase on 5000 G2 Ext Purc SCPSA F71 - Backup Surplus on 79200 55508301 GIS & EIS from Transmission D1 External Swap P on 5000 A01 M Position Cost on 17300	
Central Alabama (Tenaska/Shell)	1,429,215.11			
Renewables: Wind and Solar and	4,013,995.19	4,013,995.19	Kingfisher 1 Kingfisher 2 Egin Holley Saulley RECS	
Transmission of Energy	19,223.65	19,223.65	D2 EXTRN P on 5000 F4 EMC 11 Transmission Expense on 5000 F4 EES Trans Reallocate F2 Generator Balancing Adj 5000 D2 TRANFEE-P on 5000 SCPSA variable D54 rev sign SPC Transmission (Opportunity Sales) rev sign	
Net Metering	90.81	90.81	90 91 AEC/BRMC inputs from Cust. Accounting - C Stitzel	
Pensacola Christian College	0.00	0.00	0 00	
Ascend (old Solutia)	391,814.38	391,814.38	391,814.38 AEC/BRMC inputs from Cust. Accounting	
International Paper	635.26	635.26	635.26 AEC/BRMC inputs from Cust. Accounting	
Chalco	5,374.91	5,374.91	5,374.91 AEC/BRMC inputs from Cust. Accounting - CHELCO	
Bay County (Engen LLC)	172,320.99	172,320.99	172,320.99 Inputs per Cust. Accounting	
<b>Total Purchases</b>	<b>8,150,934.64</b>	<b>8,150,934.64</b>		
<b>Less Wholesale Costs</b>	<b>-</b>	<b>-</b>		
<b>Total Recoverable Purchases</b>	<b>8,150,934.64</b>	<b>8,150,934.64</b>		

x - Traced to supporting schedules w/o exception.  
 EB

SOURCE **PBC**

**CONFIDENTIAL**

INV008453

Invoice  
MSCG Wind Gulf PPA  
Morgan Stanley Capital Group, Inc.  
Gulf Power Company



3/1/19  
AS

Invoice Date: September 05, 2018 Due Date: September 24, 2018  
Invoice For: August 2018

If you have questions, please contact Renata Martins at 205-992-0379 or Shelley Sewell at 205-992-0382.

	A	B	C	D	E
	Quantity	Rate	Amounts	Totals	
MSCG GULF Wind I Official Billing 08 2018					
Energy					
Cover Costs					\$0.00
MSCG GULF Wind I Official Billing 08 2018 Total					
Total Due Morgan Stanley Capital Group, Inc.					

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the invoice will be paid to:

ACH/EFT Transfer Information:  
Morgan Stanley Capital Group, Inc.

Wire Transfer Information:  
Morgan Stanley Capital Group, Inc.  
Northern Trust International, N.Y.

ABA:  
Account No:



Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt: 20190091-EI; ACN: 2019-017-1-1;  
Description: Energy Purchases

SOURCE

CONFIDENTIAL

43-3.3.12

INV008454

Invoice

MSCG Wind 2 Gulf PPA

Morgan Stanley Capital Group, Inc.

Gulf Power Company



Southern Company

3/1/19  
GB

Invoice Date: September 05, 2018

Due Date: September 24, 2018

Invoice For: August 2018

If you have questions, please contact Renata Martins at 205-992-0379 or Shelley Sewell at 205-992-0382.

	A	B	C	D	E
	Quantity	Rate	Amounts	Totals	
MSCG Gulf Wind II Official Billing 0818					
Energy					
Cover Costs					\$0.00
MSCG Gulf Wind II Official Billing 0818 Total					
Total Due Morgan Stanley Capital Group, Inc.					

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the invoice will be paid to:

**ACH/EFT Transfer Information:**  
Morgan Stanley Capital Group, Inc.

**Wire Transfer Information:**  
Morgan Stanley Capital Group, Inc.  
Northern Trust International, N.Y.

ABA:  
Account No:



Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dir: 201900J-E1; ACN: 2019-017-1-1;  
Description: Energy Purchases

SOURCE **PBC**

CONFIDENTIAL

INV-Preview

**Invoice**

**Eglin Solar Gulf PPA  
Gulf Coast Solar Center I, LLC**



Gulf Power Company

Paul Shimel

One Energy Place

Pensacola, FL 32520

3/1/19  
EB

**DRAFT**

Invoice Date: [Invoiced Date]

Due Date:

Invoice For:

**A**

**B**

**C**

**D**

**E**

If you have questions, please contact Michael Bush at 205-257-6032 or Shelley Sewall at 205-992-0382

	Quantity	Rate	Amounts	Totals
<b>Eglin Solar Gulf PPA August 2018 Official Billing</b>				
Test Energy	0			\$0.00
Monthly Energy Payment				
Annual True Up				\$0.00
Miscellaneous				\$0.00
<b>Eglin Solar Gulf PPA August 2018 Official Billing Total</b>				
<b>Total Due Gulf Coast Solar Center I, LLC</b>				

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the invoice will be paid to:

**ACH/EFT Transfer Information:**

Gulf Coast Solar Center I, LLC  
Citibank, NA, NY

**Wire Transfer Information:**

Gulf Coast Solar Center I, LLC

ABA:

Account No:

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt 2019008-EI; ACN: 2019-017-1-1;  
Description: Energy Purchases

SOURCE



**CONFIDENTIAL**

INV-Preview

**Invoice**  
**Holley Solar Gulf PPA**  
**Gulf Coast Solar Center II, LLC**



Gulf Power Company  
Paul Shmel  
One Energy Place  
Pensacola, FL 32520

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt : 20190001-E1 ; ACN: 2019-017-1-1;  
Description: Energy Purchase

**DRAFT**

Invoice Date: [Invoiced Date]

Due Date:

Invoice For:

**A**

**B**

**C**

**D**

**E**

If you have questions, please contact Michael Bush at 205-257-6032 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
<b>Holley Solar Gulf PPA August 2018</b>				
Test Energy	0 MWh			\$0.00
Monthly Energy Payment				
Annual True Up				\$0.00
Miscellaneous				\$0.00
<b>Holley Solar Gulf PPA August 2018 Total</b>				
<b>Total Due Gulf Coast Solar Center II, LLC</b>				

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the invoice will be paid to:

ACH/EFT Transfer Information:

Gulf Coast Solar Center II, LLC  
Citibank, NA, NY



Wire Transfer Information:

Gulf Coast Solar Center II, LLC

ABA:

Account No:

SOURCE



**CONFIDENTIAL**

42.2215

INV-Preview

**Invoice**

**Saufley Solar Gulf PPA**

**Gulf Coast Solar Center III, LLC**



3/1/19  
EB

**DRAFT**

Gulf Power Company

Paul Shmel

One Energy Place

Pensacola, FL 32520

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
DK: 38199001-EI; ACN: 2019-017-1-1;  
Description: Energy Purchases

Invoice Date: [Invoiced Date]

Due Date:

Invoice For:

If you have questions, please contact Michael Bush at 205-257-0032 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
<b>Saufley Solar Gulf August 2018 Official Billing</b>				
Test Energy				\$0.00
Monthly Energy Payment				
Annual True Up				\$0.00
Miscellaneous				\$0.00
<b>Saufley Solar Gulf August 2018 Official Billing Total</b>				
<b>Total Due Gulf Coast Solar Center III, LLC</b>				

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the invoice will be paid to:

ACH/EFT Transfer Information:

Gulf Coast Solar Center III, LLC

Wire Transfer Information:

Gulf Coast Solar Center III, LLC

ABA:

Account No:

ABA:

Account No:

SOURCE



**CONFIDENTIAL**

Gulf Power Company  
 Fuel Adjustment Clause  
 Test Year Ended 12/31/18  
 Dkt: 20190001-El; ACN: 2019-017-1-1;  
 Description: Energy Purchases

2/25/19  
 EJB

A	B	C	D	E
	Interchange Analysis	Portfolio		
Associated Companies	271,154.68	[REDACTED]	A1 Associated Energy on 5000 A1 M Position Cost on 5000 A1 Opportunity Interchange Energy on 5000 A1 True-Ups Tiesnes-Prev Mth on 5000 A1 IC Purchase Allocation on 5000 IC Purchase Adjustment A1 IC Associated Energy on 17300 A1 IC Purchase Allocation on 17300 A01 External Sale on 17300 Scherer 3 Scherer 3 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000	Payments Made Composite Payments Made Composite Payments Recvd Comp rev si Payments Made Composite Payments Recvd Comp rev si Payments Made Composite Payments Made Composite Payments Made Composite Payments Made Composite Payments Made Composite Payments Made Composite
Associated Companies Wholesale	-	-	Scherer 3	
IC Purchase Adjustment	-	-	A1 IC Purchase Allocation on 5000 A1 IC Purchase Allocation on 17300	
Opportunity Energy Purchases	(203,899.02)	[REDACTED]	A1 Opportunity Interchange Energy on 5000 A01 External Sale on 17300 A1 Opportunity Interchange Energy on 17300	
IC Non-Assoc Est Purchs, Swaps	2,051,008.38	[REDACTED]	A2 External Purchase on 5000 G2 Ext Purc SCPSA F71 - Gbackup Surplus on 79200 55508301 GIS & EIS from Transmission D1 External Swap P on 5000 A01 M Position Cost on 17300	
Central Alabama (Tenaska/Shell)	1,429,215.11	[REDACTED]		
Renewables: Wind and Solar and	4,013,995.19	[REDACTED]	Kingfisher 1 Kingfisher 2 Eglin Holley Saufley REC	
Transmission of Energy	19,223.65	[REDACTED]	D2 EXTRN P on 5000 F4 EMC 11 Transmission Expense on 5000 F4 EES Trans Reallocate F2 Generator Balancing Adj 5000 D2 TRANFEE-P on 5000 SCPSA variable D54 rev sign SPC Transmission (Opportunity Sales) rev sign	
Net Metering	90.91	90.91	AEC/BRMC inputs from Cust. Accounting-C Stetel	
Pensacola Christian College	0.00	0.00		
Ascend (old Solatia)	391,614.38	391,614.38	AEC/BRMC inputs from Cust. Accounting	
International Paper	635.26	635.26	AEC/BRMC inputs from Cust. Accounting	
Cheico	5,374.91	5,374.91	AEC/BRMC inputs from Cust. Accounting - CHELCO	
Bay County (Engen LLC)	172,320.99	172,320.99	Inputs per Cust. Accounting	
<b>Total Purchases</b>	<b>8,150,934.64</b>	<b>8,150,934.64</b>		
Less Wholesale Costs	-	-		
<b>Total Recoverable Purchases</b>	<b>8,150,934.64</b>			

X - Traced to supporting schedules w/o exception,

INV008453

Invoice  
MSCG Wind Gulf PPA  
Morgan Stanley Capital Group, Inc.  
Gulf Power Company



3/1/19  
BZ

Invoice Date: September 05, 2018

Due Date: September 24, 2018

Invoice For: August 2018

If you have questions, please contact Renata Martins at 205-992-0379 or Shelley Sewell at 205-992-0382.

	A	B	C	D	E
	Quantity		Rate	Amounts	Totals
MSCG GULF Wind I Official Billing 08 2018					
Energy					
Cover Costs					\$0.00
MSCG GULF Wind I Official Billing 08 2018 Total					
Total Due Morgan Stanley Capital Group, Inc.					

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the Invoice will be paid to:

ACH/EFT Transfer Information:  
Morgan Stanley Capital Group, Inc.

Wire Transfer Information:  
Morgan Stanley Capital Group, Inc.  
Northern Trust International, N.Y.

ABA:  
Account No:



Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt: 20190001-EI; ACN: 2019-017-1-1;  
Description: Energy Purchases

SOURCE PBC

CONFIDENTIAL

43-3.3.12



INV008454

**Invoice**

**MSCG Wind 2 Gulf PPA**

**Morgan Stanley Capital Group, Inc.**

**Gulf Power Company**



Invoice Date: September 05, 2018

Due Date: September 24, 2018

Invoice For: August 2018

**A B C D E**  
If you have questions, please contact Renata Martins at 205-992-0379 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
<b>MSCG Gulf Wind II Official Billing 0818</b>				
Energy				
Cover Costs				
<b>MSCG Gulf Wind II Official Billing 0818 Total</b>				\$0.00
<b>Total Due Morgan Stanley Capital Group, Inc.</b>				

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the invoice will be paid to:

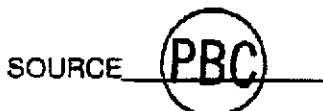
ACH/EFT Transfer Information:  
Morgan Stanley Capital Group, Inc.

Wire Transfer Information:  
Morgan Stanley Capital Group, Inc.  
Northern Trust International, N.Y.

ABA:  
Account No:



Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt: 20190001-E1; ACN: 2019-017-1-1;  
Description: Energy Purchases



CONFIDENTIAL

INV-Preview

**Invoice**

**Eglin Solar Gulf PPA  
Gulf Coast Solar Center I, LLC**

Gulf Power Company

Paul Shimel

One Energy Place

Pensacola, FL 32520



3/1/19  
BB

**DRAFT**

Invoice Date: (Invoiced Date)

Due Date:

Invoice For:

**A**

**B**

**C**

**D**

**E**

If you have questions, please contact Michael Bush at 205-257-6032 or Shelley Sewell at 205-992-0382

	Quantity	Rate	Amounts	Totals
<b>Eglin Solar Gulf PPA August 2018 Official Billing</b>				
Test Energy	0			\$0.00
Monthly Energy Payment				
Annual True Up				\$0.00
Miscellaneous				\$0.00
<b>Eglin Solar Gulf PPA August 2018 Official Billing Total</b>				
<b>Total Due Gulf Coast Solar Center I, LLC</b>				

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the invoice will be paid to:

ACH/EFT Transfer Information:

Gulf Coast Solar Center I, LLC

CitiBank, NA, NY

Wire Transfer Information:

Gulf Coast Solar Center I, LLC

ABA:

Account No:

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt: 2019000J-EI ; ACN: 2019-017-1-1;  
Description: Energy Purchases

SOURCE



**CONFIDENTIAL**

INV-Preview

Invoice

Holley Solar Gulf PPA  
Gulf Coast Solar Center II, LLC

Gulf Power Company

Paul Shmel

One Energy Place

Pensacola, FL 32520



Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt: 20190001-EI; ACN: 2019-017-1-1;  
Description: Energy Purchases

DRAFT

Invoice Date: (Invoiced Date)

Due Date:

Invoice For:

A B C D E

If you have questions, please contact Michael Bush at 205-257-6032 or Shelley Sewell at 205-992-0382.

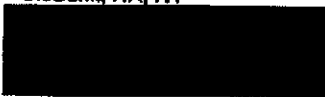
	Quantity	Rate	Amounts	Totals
<b>Holley Solar Gulf PPA August 2018</b>				
Test Energy	0 MWh			\$0.00
Monthly Energy Payment				
Annual True Up				\$0.00
Miscellaneous				\$0.00
<b>Holley Solar Gulf PPA August 2018 Total</b>				
<b>Total Due Gulf Coast Solar Center II, LLC</b>				

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the Invoice will be paid to:

ACH/EFT Transfer Information:

Gulf Coast Solar Center II, LLC

CitiBank, NA, NY



Wire Transfer Information:

Gulf Coast Solar Center II, LLC

ABA:

Account No:

SOURCE



CONFIDENTIAL

42.2215

INV-Preview

**Invoice**

**Saufley Solar Gulf PPA  
Gulf Coast Solar Center III, LLC**



Gulf Power Company

Paul Shimel

One Energy Place

Pensacola, FL 32520

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt: 1819001-EI; ACN: 1819-017-1-1;  
Description: Energy Purchases

3/1/19  
EB

**DRAFT**

Invoice Date: [Invoiced Date] Due Date:

Invoice For:

If you have questions, please contact Michael Bush at 205-257-0032 or Shelley Sewell at 205-982-0382.

	Quantity	Rate	Amounts	Totals
<b>Saufley Solar Gulf August 2018 Official Billing</b>				
Test Energy				\$0.00
Monthly Energy Payment				
Annual True Up				\$0.00
Miscellaneous				\$0.00
<b>Saufley Solar Gulf August 2018 Official Billing Total</b>				
<b>Total Due Gulf Coast Solar Center III, LLC</b>				

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the invoice will be paid to:

ACH/EFT Transfer Information:  
Gulf Coast Solar Center III, LLC

Wire Transfer Information:  
Gulf Coast Solar Center III, LLC

ABA:  
Account No:

ABA:  
Account No:



**CONFIDENTIAL**

Gulf Power Company  
 Fuel Adjustment Clause  
 Test Year Ended 12/31/18  
 Dkt : 20190001-E1 ; ACN: 2019-017-1-1;  
 Description: Energy Purchases

2/25/19  
 EB

**A**  
 Interchange  
 Analysis

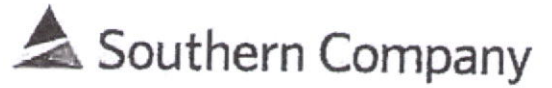
**C**  
 Pool Bill

Associated Companies	293,375.34	[REDACTED]	[REDACTED]
Associated Companies Wholesale	-	-	Schener 3
IIC Purchase Adjustment	-	-	A1 IIC Purchase Allocation on 5000 A1 IIC Purchase Allocation on 17300
Opportunity Energy Purchases	(291,545.54)	(291,545.54)	Opportunity Interchange Energy on 5000 D1 External Sale on 17300 Opportunity Interchange Energy on 17300
IIC Non-Asoc Est Purchs, Swaps	1,401,674.20	1,401,674.20	A2. External Purchase on 5000 G2 Ext Purc - Payments Made Composite SCP&A F71 - Gbackup Surplus on 79200 55506301 GIS & EIS from Transmission D1. External Swap P on 5000 G2 Ext Purc - Payments Recvd rev sign Oct GIS/EIS adjustment recorded in Nov in error - fixed in Dec
Central Alabama (Tenaska/Shell)	1,135,340.13	1,135,340.13	Kingfisher 1 Kingfisher 2 Eglin Holley Saulley RECs
Renewables: Wind and Solar and F	4,876,626.23	4,876,626.23	D2. EXTRN P on 5000 F4. EMC 11 Transmission Expense on 5000 F4. EES Trans Reallocate F2. Generator Balancing Adj 5000 D2. TRANFEE-P on 5000 SCP&A variable D54 rev sign SPC Transmission (Opportunity Sales) rev sign
Transmission of Energy	15,693.40	15,693.40	
Net Metering	4.52	4.52	AEC/BRMC inputs from Cust. Accounting-C Blizel
Pensacola Christian College	0.00	0.00	
Aacend (old Solutia)	698,822.71	698,822.71	AEC/BRMC inputs from Cust. Accounting
International Paper	1,060.79	1,060.79	AEC/BRMC inputs from Cust. Accounting
Chelco	4,372.14	4,372.14	AEC/BRMC inputs from Cust. Accounting - CHELCO
Bay County (Engen LLC)	0.00	0.00	Inputs per Cust. Accounting
<b>Total Purchases</b>	<b>8,135,423.92</b>	<b>8,135,423.92</b>	
Less Wholesale Costs	-	-	
<b>Total Recoverable Purchases</b>	<b>8,135,423.92</b>		

✓ - Traced to supporting  
 Schedule w/o exception.

INV008851

**Invoice**  
**MSCG Wind Gulf PPA**  
**Morgan Stanley Capital Group, Inc.**  
Gulf Power Company



3/1/19  
EB

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt: 2019000J-EI; ACN: 2019-017-1-1;  
Description: Energy Purchases

Invoice Date: December 03, 2018      Due Date: December 24, 2018  
Invoice For: November 2018

If you have questions, please contact Renata Martins at 205-992-0379 or Shelley Sewell at 205-992-0382.      A      B      C      D      E

	Quantity	Rate	Amounts	Totals
MSCG Gulf Wind I Official Billing 1118				
Energy	[REDACTED]			[REDACTED]
Cover Costs				\$0.00
MSCG Gulf Wind I Official Billing 1118 Total				[REDACTED]
Total Due Morgan Stanley Capital Group, Inc.				[REDACTED]

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the Invoice will be paid to:

Wire Transfer Information:  
Morgan Stanley Capital Group, Inc.  
Northern Trust International, N.Y.

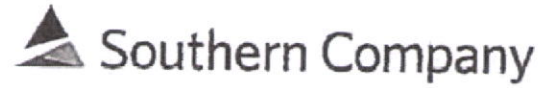


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43-3.4.12

INV008852

**Invoice**  
**MSCG Wind 2 Gulf PPA**  
**Morgan Stanley Capital Group, Inc.**  
Gulf Power Company



3/1/19  
EB

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt : 20190001-E1 ; ACN: 2019-017-1-1;  
Description: Energy Purchases

Invoice Date: December 03, 2018      Due Date: December 24, 2018  
Invoice For: November 2018

If you have questions, please contact Renata Martins at 205-992-6579 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
<b>MSCG King Fisher II Official Billing 1118</b>				
Energy				
Cover Costs				\$0.00
<b>MSCG King Fisher II Official Billing 1118 Total</b>				
<b>Total Due Morgan Stanley Capital Group, Inc.</b>				

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the Invoice will be paid to:

Wire Transfer Information:  
Morgan Stanley Capital Group, Inc.  
Northern Trust International, N.Y.



SOURCE PBC

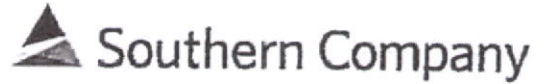
CONFIDENTIAL

43-3.4.13

INV-Preview

Invoice

Eglin Solar Gulf PPA  
Gulf Coast Solar Center I, LLC



3/1/19  
EB

Gulf Power Company  
Paul Shimmel  
One Energy Place  
Pensacola, FL 32520

DRAFT

Invoice Date: [Invoiced Date]

Due Date:

Invoice For:

If you have questions, please contact Michael Bush at 205-992-1774 or Shelley Sewell at 205-992-0382

A

B

C

D

E

	Quantity	Rate	Amounts	Totals
<b>Eglin Solar Gulf PPA November 2018 Official Billing</b>				
Test Energy	0			\$0.00
Monthly Energy Payment				
Annual True Up				\$0.00
Miscellaneous				\$0.00
<b>Eglin Solar Gulf PPA November 2018 Official Billing Total</b>				
<b>Total Due Gulf Coast Solar Center I, LLC</b>				

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the Invoice will be paid to:

ACH/EFT Transfer Information:

Gulf Coast Solar Center I, LLC

CitiBank, NA, NY



Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt: 20190001-E1; ACN: 2019-017-1-1;  
Description: Energy Purchases

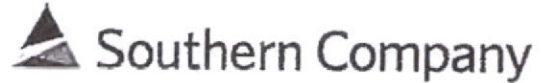


CONFIDENTIAL



INV-Preview

**Invoice**  
**Holley Solar Gulf PPA**  
**Gulf Coast Solar Center II, LLC**



3/1/19  
SS

Gulf Power Company  
Paul Shimel  
One Energy Place  
Pensacola, FL 32520

**DRAFT**

Invoice Date: [Invoiced Date] Due Date:

Invoice For:

**A**

**B**

**C**

**D**

**E**

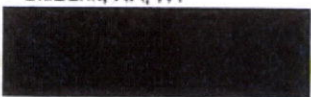
If you have questions, please contact Michael Bush at 205-992-0474 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
<b>Holley Solar Gulf PPA November 2018 Official Billing</b>				
Test Energy	0 MWh			\$0.00
Monthly Energy Payment				
Annual True Up				\$0.00
Miscellaneous				\$0.00
<b>Holley Solar Gulf PPA November 2018 Official Billing Total</b>				
<b>Total Due Gulf Coast Solar Center II, LLC</b>				

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the Invoice will be paid to:

**ACH/EFT Transfer Information:**

Gulf Coast Solar Center II, LLC  
CitiBank, NA, NY



Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt: 20190001-EI; ACN: 2019-017-1-1;  
Description: Energy Purchases

SOURCE



**CONFIDENTIAL**

INV-Preview

**Invoice**

**Saufley Solar Gulf PPA  
Gulf Coast Solar Center III, LLC**



Gulf Power Company  
Paul Shimel  
One Energy Place  
Pensacola, FL 32520

**DRAFT**

Invoice Date: [Invoiced Date] Due Date:

Invoice For:

If you have questions, please contact Michael Bush at 205-992-0474 or Shelley Sewell at 205-992-6562. **A B C D E**

	Quantity	Rate	Amounts	Totals
<b>Saufley Solar Gulf PPA November 2018 Official Billing</b>				
Test Energy	0 MWh			\$0.00
Monthly Energy Payment				
Annual True Up				\$0.00
Miscellaneous				\$0.00
<b>Saufley Solar Gulf PPA November 2018 Official Billing Total</b>				
<b>Total Due Gulf Coast Solar Center III, LLC</b>				

Information contained in this invoice or report is to be considered "Confidential Information".

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt : 20190001-EI ; ACN: 2019-017-1-1;  
Description: Energy Purchases



**CONFIDENTIAL**

Central Alabama/Tenaska Booking Report  
For the Period 7/1/2018 - 7/31/2018

3/11/19  
EB

Month Jul-2018  
Year 2018  
Month 7  
Contract Month month\_2  
Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt :20190001-E1 ; ACN: 2019-017-1-1;  
Description: Purchased Power

**GULF ENERGY PAYMENTS**

Availability Bonus Payment		
Capacity Payments		
VOM Energy Payment		43-5.1
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		3-5.1
<b>Total Payments to Shell</b>		

**SHELL ENERGY PAYMENTS**

Fired Hour True-Up Payment to Gulf	\$0.00
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
<b>Total Payments to Gulf</b>	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	
Generation in MWH	

3/11/19  
BB

Gulf Power Company  
Tenaska Central Alabama Purchased Power Agreement

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt: 20190001-EI; ACN: 2019-017-1-1;  
Description: Purchased Power

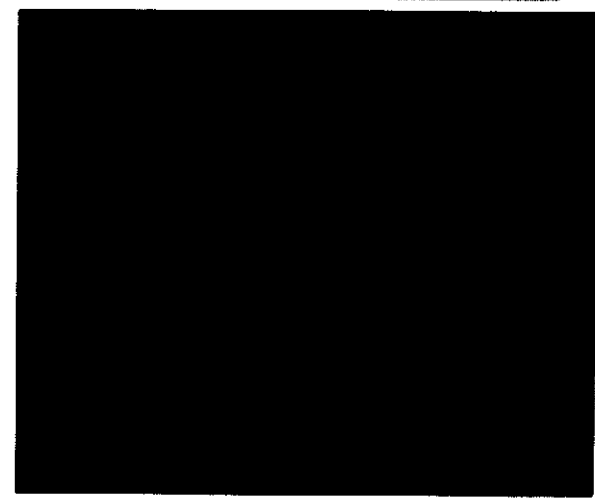
43-5.1

A

B C D E F G H I

2018 J 2018 K 2018 L  
June July August

Deal Type	PRCN	RT	ACTVY	PROJ	LOC	FERC	SUB	RORG
Capacity Payments <sup>(A)</sup>	40990	WDE	GOPP	FB	48110	55506200	6200	40TEN
Availability Bonus	40990	WDE	GOPP	FB	48110	55506200	6200	40TEN
Undelivered Energy Payment (mwh)	40990	WEN	GOPP	FB	48110	55506300	06300	40TEN
Oil-Generated Energy Surcharge Payment	40990	WEN	GOPP	FB	48110	55506300	06300	40TEN
Power Aug Surcharge Payment	40990	WEN	GOPP	FB	48110	55506300	06300	40TEN
Steam Turbine Start Charges	40990	WEN	GOPP	FB	48110	55506300	06300	40TEN
Fired Hour Payment and								
Adjusted Fired Hour Payment to Shell	40990	WEN	GOPP	FB	48110	55506300	06300	40TEN
Fired Hour Payment	40990	WDE	GOPP	FB	48110	55506200	6200	40TEN
Adjusted Fired Hour Payment to Shell	40990	WDE	GOPP	FB	48110	55506200	6200	40TEN
Heat Rate Payments to Shell	40990	WEN	GOPP	FB	48110	55506300	06300	40TEN
Provisional Off Peak Availability Refund to Shell	40990	WEN	GOPP	FB	48110	55506200	6200	40TEN
Provisional Off Peak Availability Refund to Gulf	40990	WEN	GOPP	FB	48110	55506200	6200	40TEN
Start Up Energy Payment to Shell	40990	WEN	GOPP	FB	48110	55506300	06300	40TEN
Adjusted Fired Hour Payment to Gulf	40990	WEN	GOPP	FB	48110	55506300	06300	40TEN
Gas Imbalance Settlement	40990	WEN	GOPP	FB	48110	55506300	06300	40TEN
True-up data	40990	WEN	GOPP	FB	48110	55506300	06300	40TEN
Testing Reimbursement	40990	WEN	GOPP	FB	48110	55506300	06300	40TEN
Financial Settlement	40990	WDE	GOPP	FB	48110	55506200	6200	40TEN



	2018 June	2018 July	2018 August
True-Up Booked in July	54,890.06	7,733,519.41	26,860.34
July Est Booked in July	7,558,005.10		7,760,379.75
True-Up Booked in August	0.01	7,733,519.42	0.01
		6,265,800.00	
	54,890.06	1,467,719.41	26,860.34
	54,890.06	7,733,519.41	26,860.34

Amount due to SENA (Gulf Power)  
Note (a): The capacity payments are recovered through the CCRC. Please see ACN-2019-017-1-2.

Fired Hour Payment capacity Jun-Dec 2010

Capacity  
Energy  
Total

1	€0
2	€0
3	€0
4	€0
5	€0

Payment

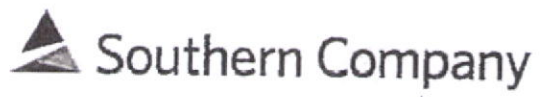
23200921 00921	€0
	€0

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SOURCE (PBC)

INV008328

**Invoice**  
**MSCG Wind Gulf PPA**  
**Morgan Stanley Capital Group, Inc.**  
Gulf Power Company



3/11/19  
ES

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt: 2019001-E1; ACN: 2018-017-1-1;  
Description: Purchased Power

Invoice Date: August 02, 2018      Due Date: August 20, 2018  
Invoice For: July 2018

If you have questions, please contact Renata Martins at 205-992-0379 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
MSCG Gulf Wind Official Billing 0718				
Energy	[REDACTED]			[REDACTED]
Cover Costs				\$0.00
MSCG Gulf Wind Official Billing 0718 Total				[REDACTED]
Total Due Morgan Stanley Capital Group, Inc.				43-5.2

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the invoice will be paid to:

ACH/EFT Transfer Information:  
Morgan Stanley Capital Group, Inc.

Wire Transfer Information:  
Morgan Stanley Capital Group, Inc.  
Northern Trust International, N.Y.

ABA:  
Account No:

[REDACTED]  
[REDACTED]

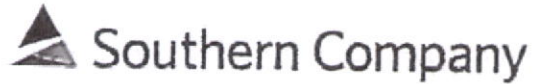


CONFIDENTIAL

43-5.2

INV008329

**Invoice**  
**MSCG Wind 2 Gulf PPA**  
**Morgan Stanley Capital Group, Inc.**  
Gulf Power Company



5/11/19  
ES

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt : 20190001-EI ; ACN: 2019-017-1-1;  
Description: Purchased Power

Invoice Date: August 02, 2018      Due Date: August 20, 2018  
Invoice For: July 2018

If you have questions, please contact Renata Martins at 205-992-0379 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
MSCG Gulf Wind II Official billing 0718				
Energy	[REDACTED]			[REDACTED]
Cover Costs				\$0.00
MSCG Gulf Wind II Official billing 0718 Total				[REDACTED]
Total Due Morgan Stanley Capital Group, Inc.				43-5.2

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the Invoice will be paid to:

ACH/EFT Transfer Information:  
Morgan Stanley Capital Group, Inc.

Wire Transfer Information:  
Morgan Stanley Capital Group, Inc.  
Northern Trust International, N.Y.

ABA:  
Account No:

[REDACTED]  
[REDACTED]

43-5.2.1

6/1/18

Gulf Power Company  
 Fuel Adjustment Clause  
 Test Year Ended 12/31/18  
 Dkt: 2019001-EI; ACN: 2019-017-1-1;  
 Description: Fuel Adjustment Clause

43-5.2.2

Gulf Power Company  
 Morgan Stanley Wind Purchased Power Agreement  
 Kingfisher 1

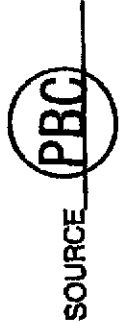
	A	B C D E F G H I							2018	2018	
		PRCN	RT	ACTVY	PROJ	LOC	FERC	SUB	RORG	June True-Up Booked in July	July Est Booked in July
Wind Purchased Power		40990	WEN	GOPP	FB	46120	555	6300	40W01		
Cover Cost to Gulf		40990	WEN	GOPP	FB	46120	555	6300	40W01	43-5	
Cover Cost to Morgan Stanley		40990	WEN	GOPP	FB	46120	555	6300	40W01		
Total Purchased Power Expense											
KWH from BM											
Expected per the Contract										43-5	
Difference									\$	\$	

Gulf Power Company  
 Morgan Stanley Wind Purchased Power Agreement  
 Kingfisher 2

		PRCN	RT	ACTVY	PROJ	LOC	FERC	SUB	RORG	2018	2018
										June True-Up Booked in July	July Est Booked in July
Wind Purchased Power		40990	WEN	GOPP	FB	46120	555	6300	40W02		
Cover Cost to Gulf		40990	WEN	GOPP	FB	46120	555	6300	40W02		
Cover Cost to Morgan Stanley		40990	WEN	GOPP	FB	46120	555	6300	40W02		
Total Purchased Power Expense											
KWH from BIN											
Expected per the Contract											
Difference											
Explanations											
									Payment		
									Total 232 - 00923	2,577,867.13	

Billed KWH  
 Rpt 5000 8.1. Firm + Rpt 10000 EMCGULFWINDPURCHASES IC KWH  
 DIT

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INV-Preview

**Invoice**  
**Eglin Solar Gulf PPA**  
**Gulf Coast Solar Center I, LLC**

Gulf Power Company  
Paul Shimel  
One Energy Place  
Pensacola, FL 32520



3/11/19  
ES

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt :20190001-EI ; ACN: 2019-017-1-1;  
Description: Purchased Power

Invoice Date: [Invoiced Date] Due Date:

Invoice For:

**A** **B** **C** **D** **E**

If you have questions, please contact Michael Bush at 205-257-6032 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
Eglin Gulf Solar PPA Official Billing July 2018				
Test Energy				\$0.00
Monthly Energy Payment				
Annual True Up				\$0.00
Miscellaneous				\$0.00
Eglin Gulf Solar PPA Official Billing July 2018 Total			43-5,	
Total Due Gulf Coast Solar Center I, LLC				

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the invoice will be paid to:

ACH/EFT Transfer Information:

Gulf Coast Solar Center I, LLC  
CitiBank, NA, NY

[Redacted]

Wire Transfer Information:

Gulf Coast Solar Center I, LLC

ABA:

Account No:



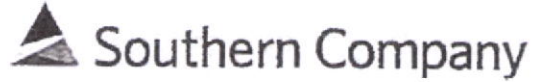
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INV-Preview

**Invoice**

**Holley Solar Gulf PPA  
Gulf Coast Solar Center II, LLC**



3/11/19  
[Signature]

Gulf Power Company  
Paul Shimei  
One Energy Place  
Pensacola, FL 32520

**DRAFT**

Invoice Date: [Invoiced Date]

Due Date:

Invoice For:

**A**

**B**

**C**

**D**

**E**

If you have questions, please contact Michael Bush at 205-257-6032 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
Holley Solar gulf PPA July 2018				
Test Energy	0 MWh			\$0.00
Monthly Energy Payment				
Annual True Up				\$0.00
Miscellaneous				\$0.00
Holley Solar gulf PPA July 2018 Total			43-	
Total Due Gulf Coast Solar Center II, LLC				

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the invoice will be paid to:

ACH/EFT Transfer Information:

Gulf Coast Solar Center II, LLC  
CitiBank, NA, NY

[Redacted]

Wire Transfer Information:

Gulf Coast Solar Center II, LLC

ABA:

Account No:

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt :20190001-EI ; ACN: 2019-017-1-1;  
Description: Purchased Power



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43-5.21

INV-Preview

Invoice

Saufley Solar Gulf PPA  
Gulf Coast Solar Center III, LLC



Gulf Power Company

Paul Shimel

One Energy Place

Pensacola, FL 32520

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt :2019001-E1 ; ACN: 2019-017-1-1;  
Description: Purchased Power

DRAFT

3/11/19  
*[Signature]*

Invoice Date: [Invoiced Date]

Due Date:

Invoice For:

A

B

C

D

E

If you have questions, please contact Michael Bush at 205-257-6032 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
Saufley Solar Gulf PPA July 2018 Official Billing				
Test Energy	0 MWh			\$0.00
Monthly Energy Payment	[REDACTED]			[REDACTED]
Annual True Up				\$0.00
Miscellaneous				\$0.00
Saufley Solar Gulf PPA July 2018 Official Billing Total			43-5.	[REDACTED]
Total Due Gulf Coast Solar Center III, LLC				[REDACTED]

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the Invoice will be paid to:

ACH/EFT Transfer Information:

Gulf Coast Solar Center III, LLC

Wire Transfer Information:

Gulf Coast Solar Center III, LLC

ABA:

Account No:

ABA:

Account No:



CONFIDENTIAL

43-5.3.2

Gulf Power Company  
Gulf Solar Centers, LLC

**B**  
2017  
Dec

**C**  
May

**D**  
June

**E** 3/11/19  
July

**A**  
Eglin Solar - Gulf Solar Center I, LLC

Date

Month

5/1/2018

6/1/2018

7/1/2018

Test Energy (MWh)

5

6

7

Test Energy

Energy (MWh)

Monthly Energy Expense

\$

Annual True-Up Expense or Credit

Miscellaneous Adjustments

\$

Total Due to Gulf Solar Center I, LLC

\$

Holley Solar - Gulf Solar Center II, LLC

Test Energy (MWh)

Test Energy

Energy (MWh)

Monthly Energy Expense

\$

Annual True-Up Expense or Credit

Penalty related to Commercial Operation Date commitment

Total Due to Gulf Solar Center II, LLC

\$

Saufley Solar - Gulf Solar Center III, LLC

Test Energy (MWh)

Test Energy

Energy (MWh)

Monthly Energy Expense

\$

Annual True-Up Expense or Credit

Miscellaneous Adjustments

Total Due to Gulf Solar Center III, LLC

\$

Subtotal Energy

\$

Payment - SOFIA query

\$

Total Ending Balance Account 232-00920

\$ 646,434.55 \$

Ending Balance

5.3

3.1

-5.3.2

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt : 20190001-EI ; ACN: 2019-017-1-1;  
Description: Purchased Power

SOURCE 

CONFIDENTIAL

**A B C D E**

3/11/19  
68

PRCN	FERC	SUB	Loc	AMT	Description	Period
40990	555	06300	40000	55,029.43	To pay CHELCO for purchased power	7
40990	555	06300	40000	\$181,031.49	Miscellaneous Adjustments	7
40990	555	06300	40000	(\$5.83)	Miscellaneous Adjustments	7
40990	555	06300	40000	55.08	RTP PX/PXT COG1	7
40990	555	06300	40000	\$154,572.76	Bay County As Available Energy Credit	7
40990	555	06300	40000	(\$87.28)	IIC Non-Associated Emissions	7
40990	555	06300	40000	\$2.76	IIC Reverse prior month International Paper	7
40990	555	06300	40000	(\$181,031.49)	IIC Reverse prior month Ascend	7
40990	555	06300	40000	587.28	IIC Non-Associated Emissions	7
40990	555	06300	40000	\$885,651.18	IIC Non-Associated recoverable	7
40990	555	06300	40000	\$231,640.14	IIC Non-Associated recoverable(Opp. Inter. Energy.)	7
40990	555	06300	40000	\$3,670.26	IIC International Paper Accrual	7
40990	555	06300	40000	\$284,336.04	IIC Ascend Accrual	7
40990	555	06300	46110		S.1 Tenaska Non-assoc June Adj Energy	7
40990	555	06300	46110		Tenaska Non-assoc July Energy	7
40990	555	06300	46120		S.2.2 Morgan Stanley Wind Contract 1 July Energy	7
40990	555	06300	46120		Morgan Stanley Wind Contract 2 July Energy	7
40990	555	06300	49002		S.3.3 Gulf Solar Center 1, LLC Energy July Accrual Eglin	7
40990	555	06300	49002		Gulf Solar Center 2, LLC Energy July Accrual Hofferly	7
40990	555	06300	49002		Gulf Solar Center 3, LLC Energy July AccrualSaulfley	7
				<b>\$6,926,773.53</b>		

Gulf Power Company  
 Fuel Adjustment Clause  
 Test Year Ended 12/31/18  
 Dkt: 2019001-E1; ACN: 2019-017-1-1;  
 Description: Purchased Power

SOURCE GL via EDP

**CONFIDENTIAL**

43-5.4

A	B	C	D	E	F	G	H	I	J	K
		International Hydrocarbon								0.00
		Magnum Coal Sales, LLC	FP08002							0.00
		Marquette Barge	GM1004/GM1003							0.00
		Marquette Trans Gulf Inland				265,722.04				265,722.04
		Marquette Trans River				311,700.00				311,700.00
		Midstream/Martin Energy	GO09005			10,305.37				10,305.37
		Misc								0.00
		Mississippi Export								0.00
		Mississippi Power	GM0917							0.00
		Nelson	GM0919							0.00
		Orbow Mining								0.00
		Patriot Coal Sales	FP09005							0.00
		Radcliff (Barcliff)				0.00				0.00
		Sabine	GU0401							0.00
		WTRR								0.00
	TOTAL					0.00	591,287.96	0.00	0.00	0.00
<b>OIL INVENTORIES</b>										
	151-00520 Loc 41300	Atlas Oil Company								591,287.96
		Boswell	GO1701	0.00	0.00					0.00
		Petroleum Traders Corp								0.00
		Mansfield Oil Co								0.00
		Bell Peter								0.00
		PS Energy Group, Inc	GO1102							0.00
		Transmontaigne Product Svcs	GO07004							0.00
		Truman A	GO1001							0.00
	TOTAL					0.00	0.00	0.00	0.00	0.00
	151-00520 Loc 43003	Mansfield Oil Co	GO09001							0.00
		Boswell								0.00
		Petroleum Traders Corp								0.00
		Truman A	GO1002							0.00
		PS Energy Group, Inc	GO1702							0.00
	TOTAL					0.00	0.00			0.00
<b>GAS INVENTORIES (see prior month)</b>										
	151-00600 Loc 41000	SCS Crist Purchases	Feb-18							0.00
		SCS Crist Transportation	Feb-18							0.00
		SCS Reservation Charges								0.00
		SCS CM Imbalance								0.00
		SCS PM Imbalance								0.00
		SCS Crist Purchases	Feb-18							0.00
		SCS Crist Transportation	Feb-18							0.00
		Fuel Retention Volumes	Feb-18							0.00
	151-00600 Loc 43004	SCS Smith CC Purchases	Feb-18							0.00
		SCS Smith CC Transportation	Feb-18							0.00
		SCS Reservation Charges	Feb-18							0.00
		SCS CM Imbalance								0.00
		SCS PM Imbalance								0.00
		SCS PMA Purchases	Feb-18							0.00
		SCS PMA Transportation	Feb-18							0.00
		PMA Reservation Charge								0.00
		Fuel Retention Volumes	Feb-18							0.00
	151-00600 Loc 46110	SCS Cent AL Purchases	Feb-18							0.00
		SCS Smith CC Transportation	Feb-18							0.00
		SCS Reservation Charges	Feb-18							0.00
		SCS CM Imbalance								0.00
		SCS PM Imbalance								0.00
		SCS PMA Purchases	Feb-18							0.00
		SCS PMA Transportation								0.00
		PMA Reservation Charge								0.00
		Fuel Retention Volumes	Feb-18							0.00
	ALL GAS TOTAL									0.00
	Baconton PPA	547-00003				0.00	0.00	0.00		0.00
	Dahlberg PPA	547-00003								0.00
	Central Alabama PPA	547-00003								0.00
	PPA TOTAL					0.00	0.00	0.00	0.00	0.00

2/28/19  
ES

Do not count quantity for BTU Adj. Or Retro Fuel

1  
2  
3

44-2.1

44-2.1

16,087,814.76  
JV009 (Treasury) 31,195,865.08 15,108,050.32  
Resale of gas (Decrease JV)  
Sofa Total 31,195,865.08 15,108,050.32

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt : 20190001-EJ ; ACN: 2019-017-1-1 ;  
Description: FTS - March Analysis

SOURCE **PBC**

**CONFIDENTIAL**

44-2

Gulf Power Company  
 Fuel Adjustment Clause  
 Test Year Ended 12/31/18  
 Dkt: 20190001-EI; ACN: 2019-017-1-1;  
 Description: ETS

2/28/19  
 BB

**CENTRAL**

DATE	DESCRIPTIONS	AMOUNT		UNIT COST
12/31/18	BEGINNING BALANCE	86,122.00	\$	3,006.01
	PRIOR MONTH ACCRUAL REVERSAL	(2,277,775)	\$	(7,626,108.17)
	FUEL RETENTION	(76,818)	\$	
	TRANSFER FROM CENTAL TO CRIST		\$	
<b>ACCRUALS</b>				
	CURRENT MONTH EXPENSE (PURCHASE)	1,704,785	\$	5,615,632.81
	CURRENT MONTH TRANSPORTATION		\$	8,441,632.81
	CURRENT MONTH RESERVATION		\$	
	CURRENT MONTH CARRIAGE		\$	
	PREVIOUS MONTH CARRIAGE		\$	(1,748.17)
	PREVIOUS MONTH EXPENSE (FOUR WAYS)		\$	
	PREVIOUS MONTH TRANSPORTATION		\$	1,848.79
<b>PURCHASES (RESALES)</b>				
	TRANSPORTATION (RESALES)		\$	
	PREVIOUS MONTH TRANSPORTATION (RESALES)		\$	
<b>TOTAL ACCRUAL</b>				
		1,704,785	\$	5,615,632.81
<b>TOTAL INVENTORY</b>				
		1,077,807	\$	3,641,632.81
<b>TOTAL SALE OF GAS</b>				
		(853,248)	\$	(278,199.89)
<b>MEASUREMENT SERVICES</b>				
			\$	1,748.17
<b>TOTAL AVAILABLE</b>				
		2,277,141	\$	11,931,263.79
<b>BURN EXPENSE</b>				
		(2,253,812)	\$	(7,843,118.36)
<b>ENDING BALANCE</b>				
		624,129	\$	2,088,145.43

44-2  
 44-7.5  
 44-7.5

**CENTRAL RESALE OF GAS**

	AMOUNT	
RE-SALE (REVENUE)	(148,168)	\$
EXPENSE (PURCHASE)		\$
INVENTORY	148,168	\$
ICAIN/LOSS		\$

**CENTRAL JVS**

REVERSAL DR/23-8070	\$	7,606,108.17		
CR/151-0060 LOC 46110			\$	7,606,108.17
ACCRUAL DR/151-0060 LOC 46110		8,612,632.81		
CR/23-8070			\$	8,612,632.81
BURN DR/547-0000		9,843,118.36		
CR/151-0060 LOC 46110			\$	9,843,118.36
RESALE DR/14-8070		538,991.79		
DR/456-0000 (LOSS)		18,107.30		
CR/456-0000 (GAIN)			\$	
CR/151-0060 LOC 46110			\$	578,199.89

SOURCE **PBC**

CONFIDENTIAL

44-2.3

Cost Breakdown - OPCO: GULF For: March 2018

2/28/19

Plant	Unit	Storage Account	Activity	Cost Type	Volume	Cost/Revenue
<b>Plant Cost</b>						
Plant Central Alabama	Plant Central Alabama Unit		Mar 2018	GAS EXPENSE	2,771,000	\$7,347,362.98 (A)
Plant Central Alabama	Plant Central Alabama Unit		Mar 2018	GAS REVENUE	(91,295) 44-2.3	(\$241,457.02) 44-2.3
Plant Central Alabama	Plant Central Alabama Unit		Feb 2018	MISC EXPENSE	0	(\$0.01) (B)
Plant Central Alabama	Plant Central Alabama Unit		Jan 2018	PMA ADJUSTMENT	0	(\$3.18) ↓
Plant Central Alabama	Plant Central Alabama Unit		Jan 2018	PMA GAS REVENUE	59,438	(\$4,692.83) 44-2.3
Plant Central Alabama	Plant Central Alabama Unit		Jan 2018	PMA STORAGE EXP	0	\$0.00
Plant Central Alabama	Plant Central Alabama Unit		Feb 2018	PMA STORAGE EXP	0	\$0.00
Plant Central Alabama	Plant Central Alabama Unit		Mar 2018	STORAGE EXPENSE	100,000 44	[REDACTED]
Plant Central Alabama	Plant Central Alabama Unit		Mar 2018	TRANSK EXPENSE	0	[REDACTED]
Plant Central Alabama	Plant Central Alabama Unit		Mar 2018	TRANSK EXPENSE	2,753,012	[REDACTED]
Plant Central Alabama	Plant Central Alabama Unit		Mar 2018	TRANSK REVENUE	0	[REDACTED]
<b>Plant Central Alabama Totals</b>					5,592,155	\$8,575,010.05
<b>Plant Crist</b>						
Plant Crist	Plant Crist Unit		Mar 2018	TRANSK EXPENSE	0	[REDACTED]
Plant Crist	Plant Crist Unit		Feb 2018	PMA GAS REVENUE	(746)	\$66.03 (Z)
Plant Crist	Plant Crist Unit		Jan 2018	PMA GAS REVENUE	(20,694)	\$5,303.25 ↓
Plant Crist	Plant Crist Unit		Jan 2018	PMA STORAGE EXP	0	\$0.00
Plant Crist	Plant Crist Unit		Mar 2018	TRANSK EXPENSE	0	[REDACTED]
Plant Crist	Plant Crist Unit		Mar 2018	TRANSK REVENUE	0	[REDACTED]
<b>Plant Crist Totals</b>					(21,440)	\$287,051.78
<b>Plant Smith CC</b>						
Plant Smith CC	Plant Smith CC Unit		Mar 2018	TRANSK EXPENSE	0 44	[REDACTED]
Plant Smith CC	Plant Smith CC Unit		Mar 2018	GAS EXPENSE	2,682,457 44-2.2	\$7,030,334.52 44-2.2
Plant Smith CC	Plant Smith CC Unit		Mar 2018	GAS REVENUE	(20,903) ↓	(\$54,598.63) ↓
Plant Smith CC	Plant Smith CC Unit		Feb 2018	MISC EXPENSE	0	\$83.48 ↓
Plant Smith CC	Plant Smith CC Unit		Feb 2018	PMA GAS EXPENSE	0	\$0.00
Plant Smith CC	Plant Smith CC Unit		Feb 2018	PMA GAS REVENUE	277	\$681.42 (3)
Plant Smith CC	Plant Smith CC Unit		Jan 2018	PMA GAS REVENUE	0	\$1,059.08 ↓
Plant Smith CC	Plant Smith CC Unit		Mar 2018	STORAGE EXPENSE	28,952 44-12	[REDACTED]
Plant Smith CC	Plant Smith CC Unit		Mar 2018	TRANSK EXPENSE	0	[REDACTED]
Plant Smith CC	Plant Smith CC Unit		Mar 2018	TRANSK EXPENSE	5,922,640	[REDACTED]
<b>Plant Smith CC Totals</b>					8,613,423	\$8,143,687.23
<b>Plant Cost Totals</b>					14,184,138	\$16,985,749.06

1 Σ(1) [REDACTED] 44-2.1

2 [REDACTED] 44-2.1

3 Σ(2) [REDACTED] 44-2.1

4 [REDACTED] 44-2.1

5 Σ(3) [REDACTED] 44-2.1

6 [REDACTED] 44-2.1

Σ(4) [REDACTED] 2

Σ(5) = [REDACTED] 44-2.3

1,474,353.70 44-2.3

Σ(7) [REDACTED] 44-2.3

7,412,487.98 44-2.3

1,940,79 44-2.3

SOURCE **PBC**

Gulf Power Company  
 Fuel Adjustment Clause  
 Test Year Ended 12/31/18  
 Dkt: 20190001-EI; ACN: 2019-017-1-1;  
 Description: FTS

**CONFIDENTIAL**

Cost Breakdown - OPCO: GULF For: March 2018

2/28/19  
ES

Plant <b>H</b>	Unit <b>B</b>	Storage Account <b>C</b>	Activity <b>D</b>	Cost Type <b>E</b>	Volume <b>F</b>	Cost/Revenue <b>G</b>
Storage Variable Cost						
		Petal Gulf	Mar 2018	GAS EXPENSE	25,000	\$85,128.00 <sup>44-2.5</sup>
		Petal Gulf	Jan 2018	PMA STORAGE EXP	124,375	\$1,943.98 ↓
		Petal Gulf	Feb 2018	PMA STORAGE EXP	0	\$0.00
		Petal Gulf	Mar 2018	STORAGE EXPENSE	24,875	[REDACTED]
		Petal Gulf	Mar 2018	TRANSM EXPENSE	24,690	[REDACTED]
		Petal Gulf Totals			199,240	\$87,622.77
Storage Variable Cost Totals						
					199,240	\$87,622.77
GULF Totals						
					14,383,387	\$18,515,280.04

Σ(R) = 553.79  
44-2.5

SOURCE



Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt: 20190001-EI; ACN: 2019-017-1-1;  
Description: PTS

CONFIDENTIAL

44-2.48



A B C D E F G H I J K

2/25/19

		International Hydrocarbon										0.00
		Magnum Coal Sales, LLC	FT08002									0.00
		Marquette Barge	GM1004/GM1003									0.00
		Marquette Trans Gulf Inland										0.00
		Marquette Trans River				432,475.93						432,475.93
		Midstream/Martin Energy	GO09005			202,828.00						202,828.00
		Misc				33,325.20						33,325.20
		Mississippi Export										0.00
		Mississippi Power	GM0917									0.00
		Nelson	GM0919									0.00
		Oxbow Mining										0.00
		Patriot Coal Sales	FT09005									0.00
		Radcliff (Bancliff)										0.00
		Sabine				135,193.95						135,193.95
		WTRR	GU0401									0.00
	TOTAL					0.00	912,676.36	0.00	0.00	0.00		912,676.36
<b>OIL INVENTORIES</b>												
		Atlas Oil Company										0.00
		Boswell	CO1701									0.00
		Petroleum Traders Corp										0.00
		Mansfield Oil Co										0.00
		Bell Pefor										0.00
		PS Energy Group, Inc	GO1102									0.00
		Transmontaigne Product Svcs	GO07004									0.00
		Truman A	CO1001									0.00
	TOTAL					0.00	0.00	0.00	0.00	0.00		0.00
		Mansfield Oil Co	GO09001									0.00
		Boswell										0.00
		Petroleum Traders Corp										0.00
		Truman A	CO1002									0.00
		PS Energy Group, Inc	GO1702									0.00
	TOTAL					0.00	0.00	0.00	0.00	0.00		0.00
<b>GAS INVENTORIES (use prior month)</b>												
		SCS Crist Purchases	Jul-18									0.00
		SCS Crist Transportation	Jul-18									0.00
		SCS Reservation Charges										0.00
		SCS CM Imbalance										0.00
		SCS PM Imbalance										0.00
		SCS Crist Purchases	Jul-18									0.00
		SCS Crist Transportation	Jul-18									0.00
		Fuel Retention Volumes	Jul-18									0.00
		SCS Smith CC Purchases	Jul-18									0.00
		SCS Smith CC Transportation	Jul-18									0.00
		SCS Reservation Charges	Jul-18									0.00
		SCS CM Imbalance										0.00
		SCS PM Imbalance										0.00
		SCS PMA Purchases	Jul-18									0.00
		SCS PMA Transportation	Jul-18									0.00
		PMA Reservation Charge										0.00
		Fuel Retention Volumes	Jul-18									0.00
		SCS Cent AL Purchases	Jul-18									0.00
		SCS Smith CC Transportation	Jul-18									0.00
		SCS Reservation Charges	Jul-18									0.00
		SCS CM Imbalance										0.00
		SCS PM Imbalance										0.00
		SCS PMA Purchases	Jul-18									0.00
		SCS PMA Transportation	Jul-18									0.00
		PMA Reservation Charge										0.00
		Fuel Retention Volumes	Jul-18									0.00
	ALL GAS TOTAL					0.00	0.00	0.00	0.00	0.00		0.00
	Bacanton PPA	547-00003						0.00	0.00	0.00		0.00
	Dahlberg PPA	547-00003										0.00
	Central Alabama PPA	547-00003										0.00
	PPA TOTAL					0.00	0.00	0.00	0.00	0.00		0.00

Do not count quantity for BTU Adj. Or Retro Fuel

1 Σ(A)  
2 Σ(B)  
3 Σ(C)

44  
Σ(D) =  
44  
Σ(E) =  
44  
Σ(F) =

35,025,360.31 57,342,569.72 22,317,209.41  
JV2009 (Treasury)  
Resale of gas (Decrease JV)  
Sofia Total 57,342,569.72 22,317,209.41

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt :20190001-E1 ; ACN: 2019-017-1-1;  
Description: FIS - August Analysis

SOURCE **PBC**

CONFIDENTIAL

2/20/19  
 BS

**A B C**

**B**

DATE	DESCRIPTIONS	MONTH	\$	UNIT COST
App #	BEGINNING BALANCE	12/1/18	\$ 3,225,771.82	\$ 3.9844
	PRIOR MONTH ACCRUAL REVERSAL	(1,533,887)	\$(1,533,887.70)	
	FUEL RETENTION	44-3	47,342	
	TRANSFER FROM CENT AL TO CRST		-	
	<b>CENTRAL AL</b>			
	CURRENT MONTH EXPENSE (PURCHASES)			
	CENTRAL AL (TRANSPORTATION)			
	CENTRAL AL (RESALE)			
	CENTRAL AL (LOSS)			
	CENTRAL AL (GAIN)			
	PRIOR MONTH REVERSAL			
	PRIOR MONTH EXPENSE (PURCHASES)			
	PRIOR MONTH TRANSPORTATION			
	<b>PURCHASES (RESALE)</b>			
	TRANSPORTATION (RESALE)			
	PRIOR MONTH TRANSPORTATION (RESALE)			
	<b>TOTAL ACCRUAL</b>			
	TOTAL INVENTORY	2,774,887	11,368,854.11	
	TOTAL SALE OF GAS	2,777,885	11,368,854.11	
	MEASUREMENT SERVICES			
	<b>TOTAL AVAILABLE</b>	4,552,772	14,737,708.22	\$ 3.2367
	<b>BURN EXPENSE</b>	12,287,265	(11,368,854.11)	\$ 3.7947
	<b>ENDING BALANCE</b>	915,718	3,368,854.11	\$ 3.6787

1,011,715.00 \$ 3,225,771.82

£0  
 44-3.4

CENTRAL AL RESALE OF GAS		MONTH	\$
RE-SALE (REVENUE)			
EXPENSE (PURCHASE)			
INVENTORY			
(GAIN/LOSS)			

CENTRAL AL JV'S			
REVERSAL 08/23/18/18			
CR/151-08668 LOC 46118	\$	11,316,881.78	11,316,881.78
ACCRUAL 08/23/18-08668 LOC 46118			
CR/23-18-08781	\$	11,365,854.11	11,365,854.11
BURN 08/23/18-08668			
CR/151-08668 LOC 46118	\$	11,364,899.25	11,364,899.25
RESALE 08/23/18-08781			
DB/156-08781 (LOSS)	\$	-	-
CR/156-08781 (GAIN)	\$	-	-
CR/151-08668 LOC 46118	\$	-	-

Gulf Power Company  
 Fuel Adjustment Clause  
 Test Year Ended 12/31/18  
 Dist: 20190001-EL; ACN: 2019-017-1-1;  
 Description: ETS

SOURCE **PBC**

CONFIDENTIAL



# OPCO Cost Breakdown

2/28/19  
BB

OPCO: GULF For: August 2018

Plant	Unit	Storage Account	Activity	Cost Type	Volume	Cost/Revenue
<b>Plant Cost</b>						
Plant Central Alabama	Plant Central Alabama Unit		Aug 2018	GAS EXPENSE	3,400,978	\$9,973,274.32 44-3,3
Plant Central Alabama	Plant Central Alabama Unit		Aug 2018	GAS REVENUE	(26,172)	(\$75,422.24) ↓
Plant Central Alabama	Plant Central Alabama Unit		Jul 2018	PMA GAS EXPENSE	0	\$0.00
Plant Central Alabama	Plant Central Alabama Unit		May 2018	PMA GAS EXPENSE	0	\$0.00
Plant Central Alabama	Plant Central Alabama Unit		Jun 2018	PMA GAS REVENUE	9,766	\$268.08 44-3,3
Plant Central Alabama	Plant Central Alabama Unit		Jul 2018	PMA STORAGE EXP	0	\$0.00
Plant Central Alabama	Plant Central Alabama Unit		Aug 2018	STORAGE EXPENSE	80,000	44-1 [REDACTED]
Plant Central Alabama	Plant Central Alabama Unit		Aug 2018	TRANSK EXPENSE	0	↓ [REDACTED]
Plant Central Alabama	Plant Central Alabama Unit		Aug 2018	TRANSK EXPENSE	3,407,465	[REDACTED]
Plant Central Alabama	Plant Central Alabama Unit		Aug 2018	TRANSK REVENUE	0	[REDACTED]
<b>Plant Central Alabama Totals</b>					6,872,038	\$11,265,854.31
Plant Crist	Plant Crist Unit		Aug 2018	GAS EXPENSE	1,011	\$2,868.18 44-3,1
Plant Crist	Plant Crist Unit		Aug 2018	GAS REVENUE	(39)	(\$112.75) ↓
Plant Crist	Plant Crist Unit		Jul 2018	MISC EXPENSE	0	\$31.88
Plant Crist	Plant Crist Unit		Jun 2017	MISC EXPENSE	0	(\$0.01) ↓
Plant Crist	Plant Crist Unit		Jul 2018	PMA GAS EXPENSE	0	\$0.00
Plant Crist	Plant Crist Unit		Jun 2018	PMA GAS REVENUE	(3,708)	\$10,850.24 44-3,1
Plant Crist	Plant Crist Unit		Aug 2018	TRANSK EXPENSE	0	44 [REDACTED]
Plant Crist	Plant Crist Unit		Aug 2018	TRANSK EXPENSE	981	[REDACTED] 4-3,1
Plant Crist	Plant Crist Unit		Aug 2018	TRANSK REVENUE	0	[REDACTED]
<b>Plant Crist Totals</b>					(1,775)	\$260,283.21
Plant Dahlberg	Plant Dahlberg Gulf Units		Aug 2018	GAS EXPENSE	0	\$0.00
Plant Dahlberg	Plant Dahlberg Gulf Units		Aug 2018	TRANSK EXPENSE	0	\$0.00
<b>Plant Dahlberg Totals</b>					0	\$0.00
Plant Smith CC			Jul 2018	PMA TRANSK EXP	0	\$0.00
Plant Smith CC			Aug 2018	TRANSK EXPENSE	0	44 [REDACTED]
Plant Smith CC	Plant Smith CC Unit		Aug 2018	GAS EXPENSE	2,851,418	\$8,255,334.15 44-3,2
Plant Smith CC	Plant Smith CC Unit		Jul 2018	MISC EXPENSE	0	\$0.01 (B)
Plant Smith CC	Plant Smith CC Unit		May 2018	MISC EXPENSE	0	(\$300.00) 44-3,2
Plant Smith CC	Plant Smith CC Unit		Jul 2018	MISC EXPENSE	0	\$396.93 (B)
Plant Smith CC	Plant Smith CC Unit		Jul 2018	PMA GAS EXPENSE	0	\$0.00
Plant Smith CC	Plant Smith CC Unit		Jun 2018	PMA GAS REVENUE	(29,115)	\$560.50 44-3,2
Plant Smith CC	Plant Smith CC Unit		Jul 2018	PMA TRANSK EXP	0	\$0.00
Plant Smith CC	Plant Smith CC Unit		Aug 2018	STORAGE EXPENSE	52,020	44-1 [REDACTED]
Plant Smith CC	Plant Smith CC Unit		Aug 2018	TRANSK EXPENSE	5,808,674	[REDACTED]
<b>Plant Smith CC Totals</b>					8,482,997	\$10,766,277.93
<b>Plant Cost Totals</b>					15,353,260	\$22,392,415.45

1 Σ(R) [REDACTED]  
 2 Σ(B) [REDACTED]  
 3 Σ(C) [REDACTED]

Σ(D) [REDACTED] 44-3,3

SOURCE **PBC**

**CONFIDENTIAL**

44-3.4

3/4/19  
SS

Please provide the following:

1. A list of parties that Gulf Power pays for transportation of natural gas.
2. Support for tariff rates or negotiated prices, or any other supporting documentation necessary to show natural gas transportation costs.
3. Any account numbers where natural gas transportation costs are recorded.

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt :20190001-EI; ACN: 2019-017-1-1;  
Description: FTS

ANSWER:

1. Gulf Power pays firm transportation (FT) demand charges on the following pipelines:  
A. Florida Gas Transmission  
B. Transco  
C. Gulf South Pipeline  
Operationally, Gulf Power can utilize other pipelines such as SESH to deliver gas to FGT and Transco. Gulf Power pays SESH variable transportation tariff rates in these situations.

2. A. Gulf Power has firm transportation on Florida Gas Transmission and pays a negotiated daily reservation rate and tariff commodity rate for deliveries to Plant Smith. During the summer months, Gulf Power maintains firm capacity of [REDACTED] MMBtu and pays a negotiated rate of [REDACTED] per MMBtu. However, during the winter months, Gulf Power pays a negotiated rate of [REDACTED] on only [REDACTED] of the daily MMBtu firm capacity. The remaining [REDACTED] MMBtu is based on a discounted reservation rate of [REDACTED] per MMBtu. 44-5

Reviewed documents returned to Utility. SS

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[REDACTED]

Please see the attached

negotiated firm transportation agreements and current tariff rates.

2A. FGT Tariff Rates 44-5

2A. SC99004-G FGT FTS2 - (Citrus Agreement)

2A. SC99004-G FGT FTS2 - (FGT and SCS as Agent)

B. Gulf Power has firm transportation for Central Alabama on Transco for [REDACTED] MMBtu and pays a negotiated reservation rate of [REDACTED]

44-7.6 44-7.4

per MMBtu

Prior to April 2018 the commodity rate was [REDACTED]

44-6.1

SOURCE



CONFIDENTIAL

44-4

3/5/19  
 [Signature]

- 1 Gulf Power also has firm transportation for Plant Smith on Transco for [redacted] 8  
 2 MMBtu to supply gas to FGT and pays a negotiated reservation rate of [redacted] 8  
 3 [redacted]  
 4 [redacted]  
 5 44-6.5 [redacted] Please see the  
 6 attached firm transportation agreements and current tariff rates.  
 7 2B. Transco Tariff Rates 44-6 to 44-6.1  
 8 2B. Central AL FT 44-7 to 44-7.1,6  
 9 2B. Smith FT 44-8 to 44-8.8  
 10 C. Gulf Power has <sup>44-10.2</sup> firm transportation of [redacted] MMBtu on Gulf South Pipeline and  
 11 pays negotiated and tariff rates for deliveries to Plant Crist. The negotiated  
 12 reservation rate for one [redacted] 44-10.2  
 13 [redacted] This package was  
 14 assigned to Emera Energy services under an Asset Management [redacted]  
 15 [redacted] The tariff  
 16 reservation rate for the [redacted] 44-9  
 17 [redacted]  
 18 Please see the attached current tariff rates. 44-1  
 19 2C. Gulf South Pipeline Tariff Rates 44-9  
 20 2C. Crist FT Agreements – (Crist FT and Gulf South EFT Neg Rate Agmt) 44-10 to 44-11.1

3.

Plant	PRCN	Location F	ERC SUB	RORG
Plant Central				
Alabama	40001	46110	54700003	40TEN
Plant Central				
Alabama	40001	46110	54700003	40420
Plant Crist Unit 4	40001	41004	50100003	40410
Plant Crist Unit 5	40001	41005	50100003	40410
Plant Crist Unit 6	40001	41006	50100003	40410
Plant Crist Unit 7	40001	41007	50100003	40410
Plant Smith	40001	43004	54700003	40420

Gulf Power Company  
 Fuel Adjustment Clause  
 Test Year Ended 12/31/18  
 Dkt: 20190001-EI; ACN: 2019-017-1-1;  
 Description: FTS



CONFIDENTIAL

44-4.1

3/5/19  
ES

FORM OF SERVICE AGREEMENT  
(For Use Under Seller's Rate Schedule FT)

THIS AGREEMENT entered into this 16<sup>th</sup> day of September, 2011, by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as "Seller," first party, and SOUTHERN COMPANY SERVICES, INC., as "Agent," for GEORGIA POWER COMPANY, ALABAMA POWER COMPANY, MISSISSIPPI POWER COMPANY, GULF POWER COMPANY, AND SOUTHERN POWER COMPANY ("Principals"), hereinafter individually and collectively referred to as "Buyer," second party, which Principals meet the requirements set forth in Section 8.3 of Rate Schedule FT which is incorporated herein by reference.

WITNESSETH

WHEREAS, by order issued August 25, 2011, in Docket No. CP11-18-000, the Federal Energy Regulatory Commission ("FERC") has authorized Seller's Mid-South Expansion Project (referred to as "Mid-South"); and

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WHEREAS, Mid-South will be constructed in two phases, with Phase I to add [redacted] dt per day of incremental firm transportation capacity by a proposed in-service date of [redacted] and Phase II to add [redacted] dt per day of incremental firm transportation capacity by a proposed in-service date of June 1, 2013; and

WHEREAS, Buyer has requested firm transportation service under Phase II of Mid-South and has executed with Seller a Precedent Agreement, dated April 29, 2010, for such service.

NOW, THEREFORE, Seller and Buyer agree as follows:

ARTICLE I  
GAS TRANSPORTATION SERVICE

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1. Subject to the terms and provisions of this agreement and of Seller's Rate Schedule FT, Buyer agrees to deliver or cause to be delivered to Seller gas for transportation and Seller agrees to receive, transport and redeliver natural gas to Buyer or for the account of Buyer, on a firm basis, up to a Transportation Contract Quantity ("TCQ") of [redacted] dt per day.

2. Transportation service rendered hereunder shall not be subject to curtailment or interruption except as provided in Section 11 and, if applicable, Section 42 of the General Terms and Conditions of Seller's FERC Gas Tariff.

ARTICLE II  
POINT(S) OF RECEIPT

Buyer shall deliver or cause to be delivered gas at the point(s) of receipt hereunder at a pressure sufficient to allow the gas to enter Seller's pipeline system at the varying pressures that may exist in

SOURCE



CONFIDENTIAL

3/5/19  
EB

such system from time to time; provided, however, the pressure of the gas delivered or caused to be delivered by Buyer shall not exceed the maximum operating pressure(s) of Seller's pipeline system at such point(s) of receipt. In the event the maximum operating pressure(s) of Seller's pipeline system, at the point(s) of receipt hereunder, is from time to time increased or decreased, then the maximum allowable pressure(s) of the gas delivered or caused to be delivered by Buyer to Seller at the point(s) of receipt shall be correspondingly increased or decreased upon written notification of Seller to Buyer. The point(s) of receipt for natural gas received for transportation pursuant to this agreement shall be:

See Exhibit A, attached hereto, for points of receipt.

ARTICLE III  
POINT(S) OF DELIVERY

Seller shall redeliver to Buyer or for the account of Buyer the gas transported hereunder at the following point(s) of delivery and at a pressure(s) of:

See Exhibit B, attached hereto, for points of delivery and pressures.

ARTICLE IV  
TERM OF AGREEMENT

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This agreement shall be effective as of the later of June 1, 2013 or the date that all of Seller's Mid-South facilities necessary to provide firm transportation service to Buyer have been constructed and are ready for service as determined in Seller's sole opinion and shall remain in force and effect until 9:00 a.m. Central Clock Time [redacted] and thereafter until terminated by Seller or Buyer upon [redacted] written notice; provided, however, this agreement shall terminate immediately and, subject to the receipt of necessary authorizations, if any, Seller may discontinue service hereunder if (a) Buyer, in Seller's reasonable judgment fails to demonstrate creditworthiness, and (b) Buyer fails to provide adequate security in accordance with Section 32 of the General Terms and Conditions of Seller's Volume No. 1 Tariff.

ARTICLE V  
RATE SCHEDULE AND PRICE

1. Buyer shall pay Seller for natural gas delivered to Buyer hereunder in accordance with Seller's Rate Schedule FT and the applicable provisions of the General Terms and Conditions of Seller's FERC Gas Tariff as filed with the Federal Energy Regulatory Commission, and as the same may be legally amended or superseded from time to time. Such rate schedule and General Terms and Conditions are by this reference made a part hereof. In the event Buyer and Seller mutually agree to a negotiated rate pursuant to the provisions in Section 53 of the General Terms and Conditions and specified term for service hereunder, provisions governing such negotiated rate (including surcharges) and term shall be set forth on Exhibit C to the service agreement.

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dia : 2019001-E1 ; ACN: 2019-017-1-1;  
Description: FIS

SOURCE PBC

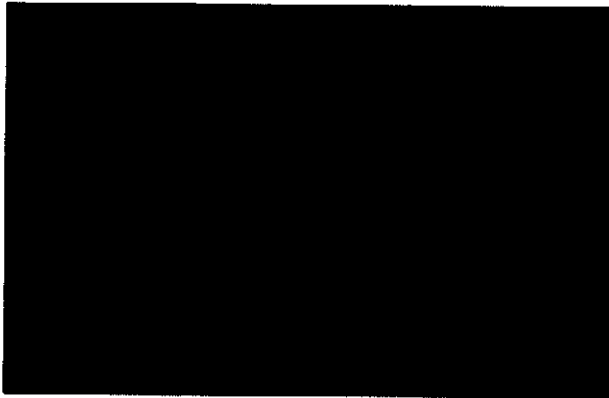
CONFIDENTIAL

Exhibit A

3/5/19  
Ⓟ

**A**

Point(s) of Receipt



**B**

Maximum Daily Capacity Entitlement  
at each Receipt Point (DT/day)\*



+4

- \* These quantities do not include the additional quantities of gas retained by Seller for applicable compressor fuel and line loss make-up provided for in Article V, 2 of this service agreement, which are subject to change as provided for in Article V, 2 hereof.

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dia: 3019001-E1; ACN: 2019-017-1-1;  
Description: ETS

SOURCE



CONFIDENTIAL

44-7.4



3/5/19  
BB

Exhibit B

A

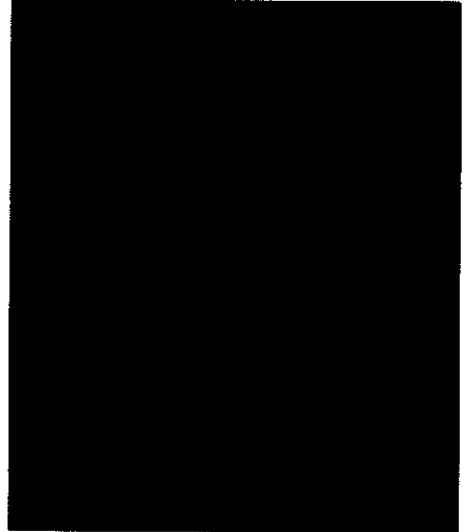
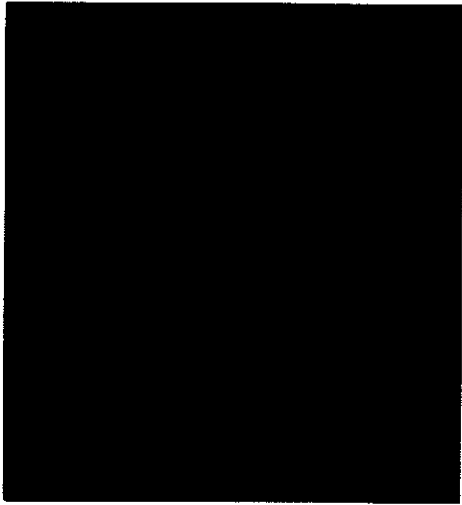
B

C

Maximum Daily Capacity  
Entitlement at each  
Delivery Point(Dt/Day)

Point(s) of Delivery

Pressure



Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt: 20190001-EL; ACN: 2019-017-1-1;  
Description: ETS

SOURCE (PBC)

CONFIDENTIAL

3/5/19  
Ⓟ

Exhibit C

Specification of Negotiated Rate and Term

During the primary term of this service agreement ("Primary Term"), Buyer shall pay the following negotiated rate:

Daily Reservation Rate per dt:

1 44-4 [REDACTED]

2 [REDACTED]  
3 [REDACTED]  
4 [REDACTED]  
5 [REDACTED]  
6 [REDACTED]

Buyer agrees not to file or cause to be filed with the FERC any action, claim, complaint, or other pleading under Section 5 of the NGA, or support or participate in any such proceeding initiated by any other party, requesting a change to or in any way opposing the negotiated rate set forth above.

Seller agrees not to file or cause to be filed with the FERC under Section 4 of the NGA to seek to modify the negotiated rate set forth above.

Unless the Service Agreement is terminated at the end of the Primary Term, after the Primary Term Buyer shall pay the total maximum recourse rates and the electric power charges, commodity charges and all applicable surcharges, and shall be responsible for compressor fuel and line-loss makeup retention, pursuant to Seller's FERC Gas Tariff, as the same may be revised from time to time, for firm transportation service under Mid-South, unless otherwise agreed to by the Parties.

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt: 20190001-EI ; ACN: 2019-017-1-1;  
Description: ETS

CONFIDENTIAL

SOURCE PBC

44-7.4



3/5/19  
B

**INTERNAL DISTRIBUTION**

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt :20190001-El ; ACN: 2019-017-1-1;  
Description: FTS

**Date:** May 27, 2014

**Subject:** Service Agreement between Transco and Southern Company Services dated May 15, 2014 for Firm Transportation Service under Mobile Bay South III Expansion Project

**From:** DeJaun Law

**To:** Jeff Wallace                      Carl Haga                      Scott Grover                      Rusty Ball  
Alan Kilpatrick                      Roy Hiller                      Carol Thomasson  
Rob Markham                      Vicki Gaston                      Cindy Grippando  
John Benefield                      Rebecca Marsh                      Chad Hewitt

1 Southern Company Services (SCS) and Transco have executed a Service Agreement  
2 related to the Mobile Bay South III Expansion Project. Pursuant to the terms of the  
3 agreement, the parties have entered into the following deal:

4	Expected Term	FT Quantity	Delivery Point	Plant
5	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
6	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
7	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

8 **Receipt Point:** [REDACTED]

9 **Reservation Rate:** [REDACTED]

10 **Commodity Rate:** [REDACTED]

11 **Fuel Rate:** [REDACTED]

If you have any questions about the agreement, please contact me at 257-5877.

SOURCE (PBC)

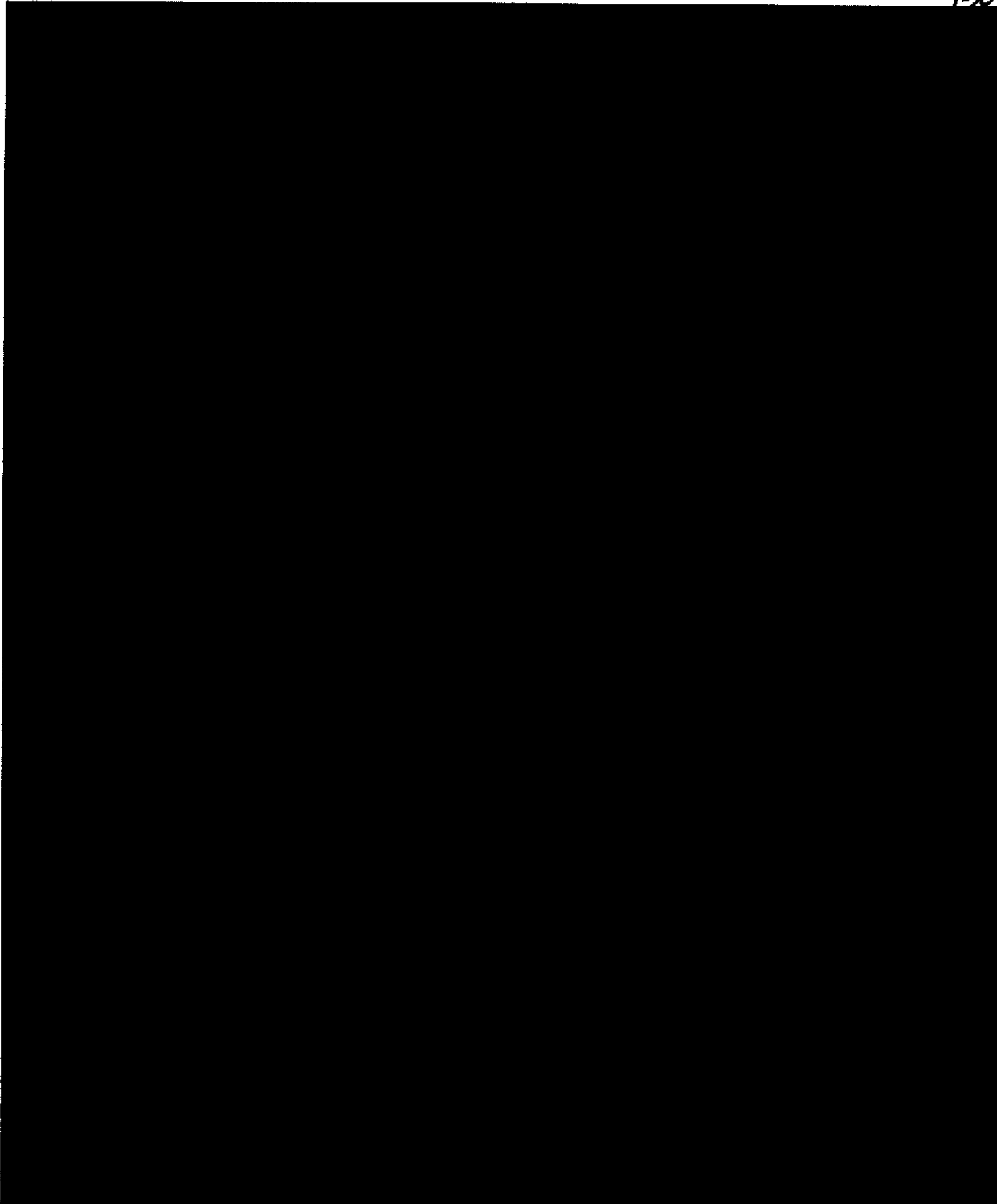
CONFIDENTIAL

44-8

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt : 20190001-E1 ; ACN: 2019-017-I-1;  
Description: ETS

**FORM OF SERVICE AGREEMENT**  
**(For Use Under Seller's Rate Schedule FT)**

3/5/19  
AS



SOURCE

**PBC**

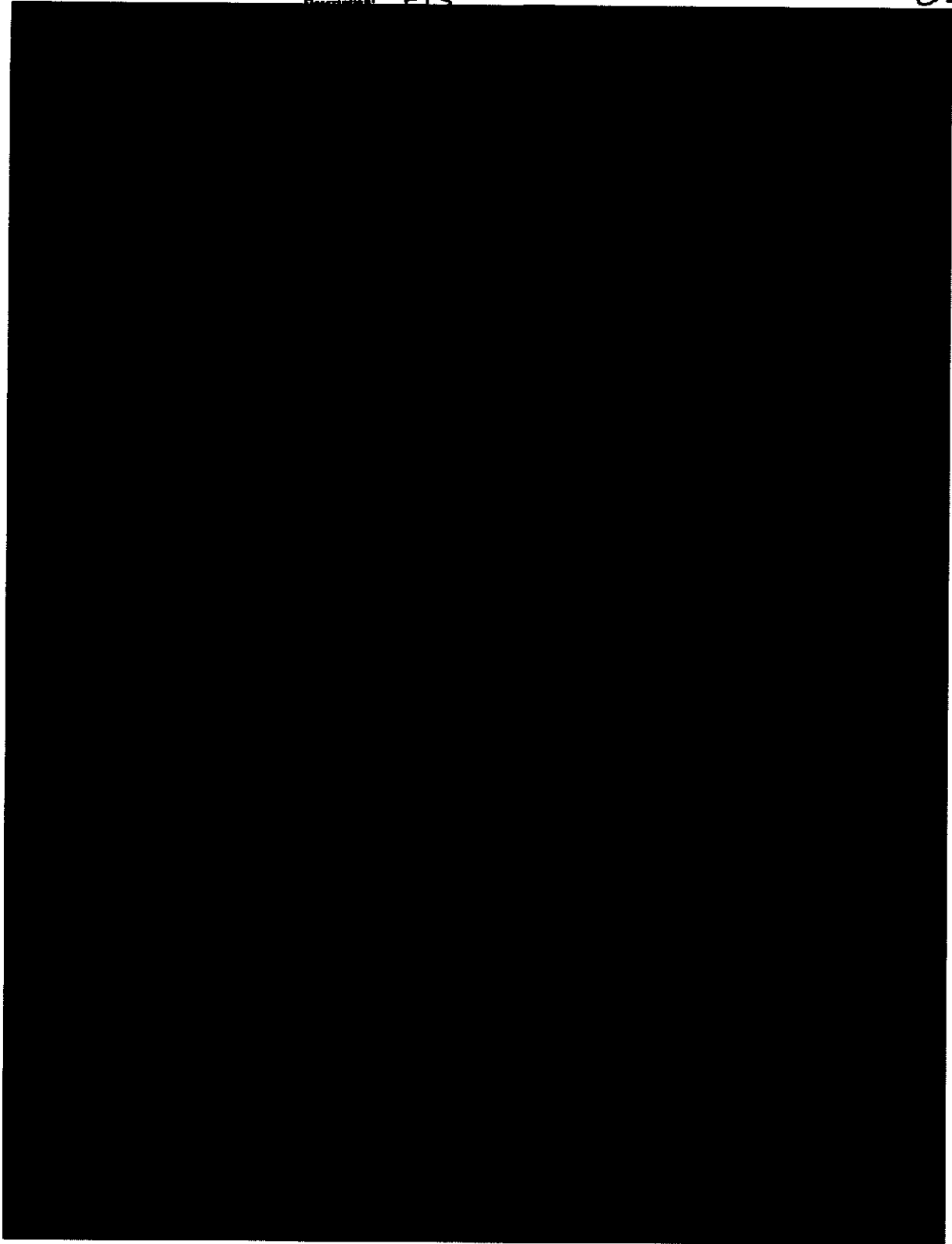
**CONFIDENTIAL**

44-8.2

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
DM : 2019001-E1 ; ACN: 2019-017-1-1;  
Regulation: FTS

3/5/19

BS



SOURCE

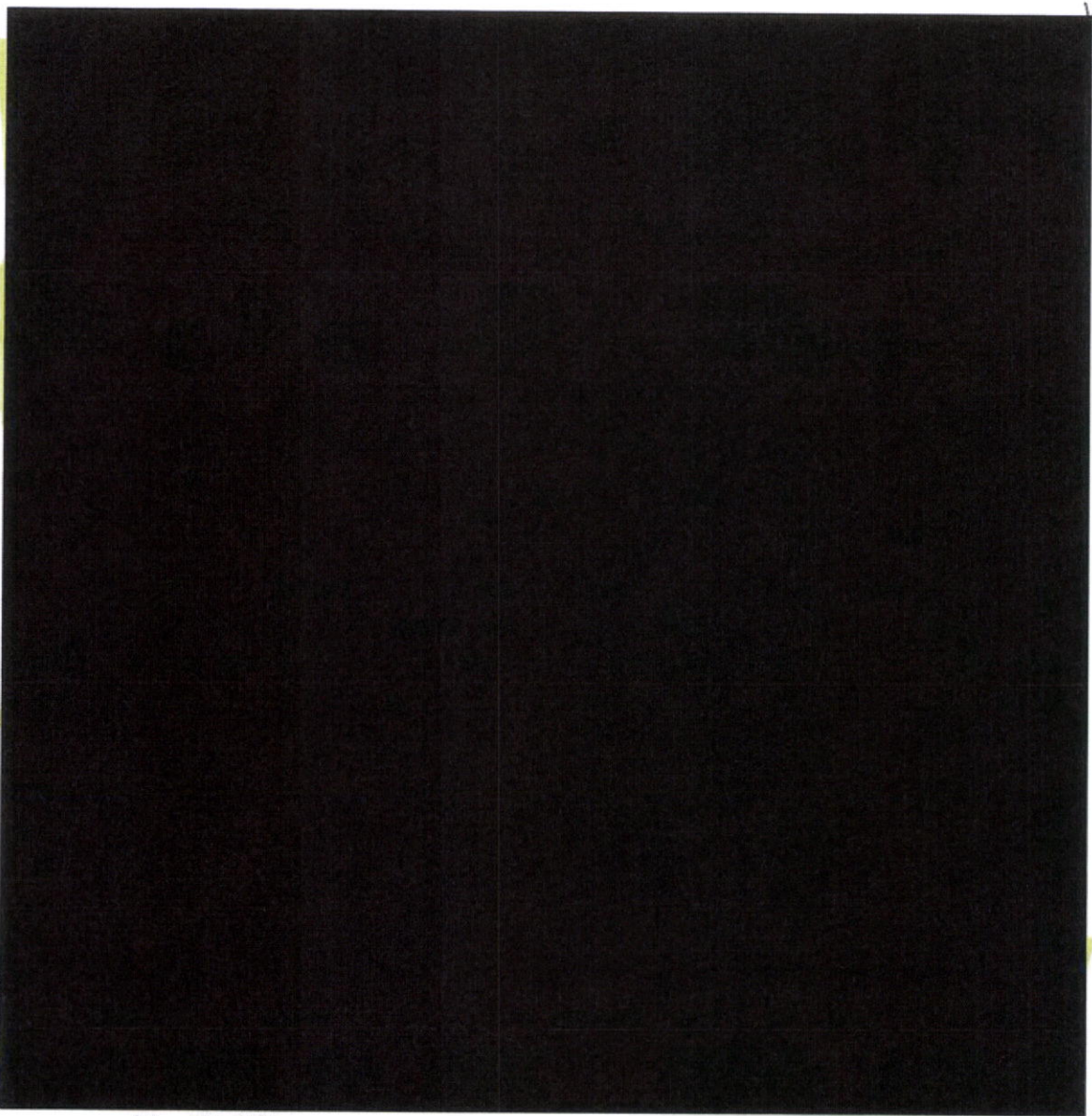


CONFIDENTIAL

44-8.3

5/19  
ES

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(a) If to Seller:  
Transcontinental Gas Pipe Line Company, LLC  
P. O. Box 1396  
Houston, Texas 77251  
Attention: Director, Customer Service

(b) If to Buyer:  
Southern Company Services, Inc.  
600 North 18<sup>th</sup> Street, Bin 2S-8164  
Birmingham, Alabama 35203  
Attention: Manager – Gas Procurement

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt: 20190001-E1; ACN: 2019-017-1-1;  
Description: FIS

SOURCE



CONFIDENTIAL

44-8.4

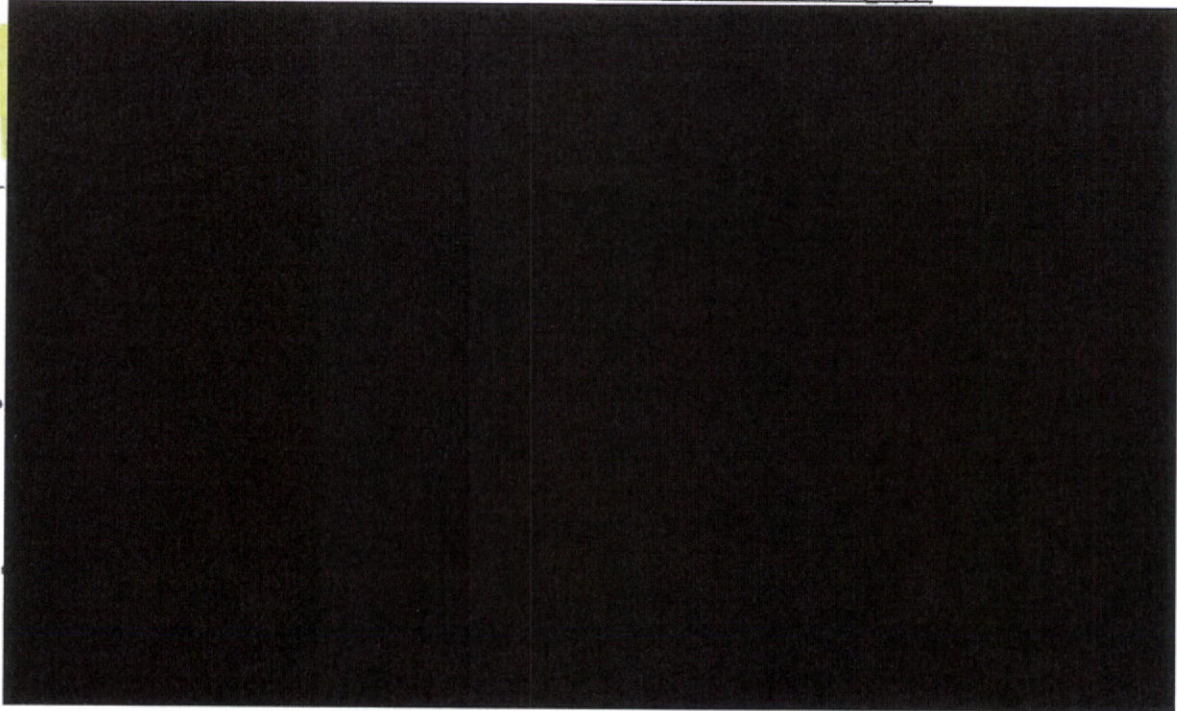
Exhibit A

3/5/19  
~~AS~~

Point(s) of Receipt

Maximum Daily Capacity Entitlement  
at each Receipt Point (DT/day)\*

- 1
- 2
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Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt: 20190001-EI; ACN: 2019-017-1-1;  
Description: FIS

SOURCE



CONFIDENTIAL

44-8.12

Exhibit B

5/5/19  
AS

Point(s) of Delivery      Maximum Daily Capacity  
Entitlement at each  
Delivery Point(Dt/Day)      Pressure

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Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt: 20190001-E1; ACN: 2019-017-1-1;  
Description: FIS

SOURCE 

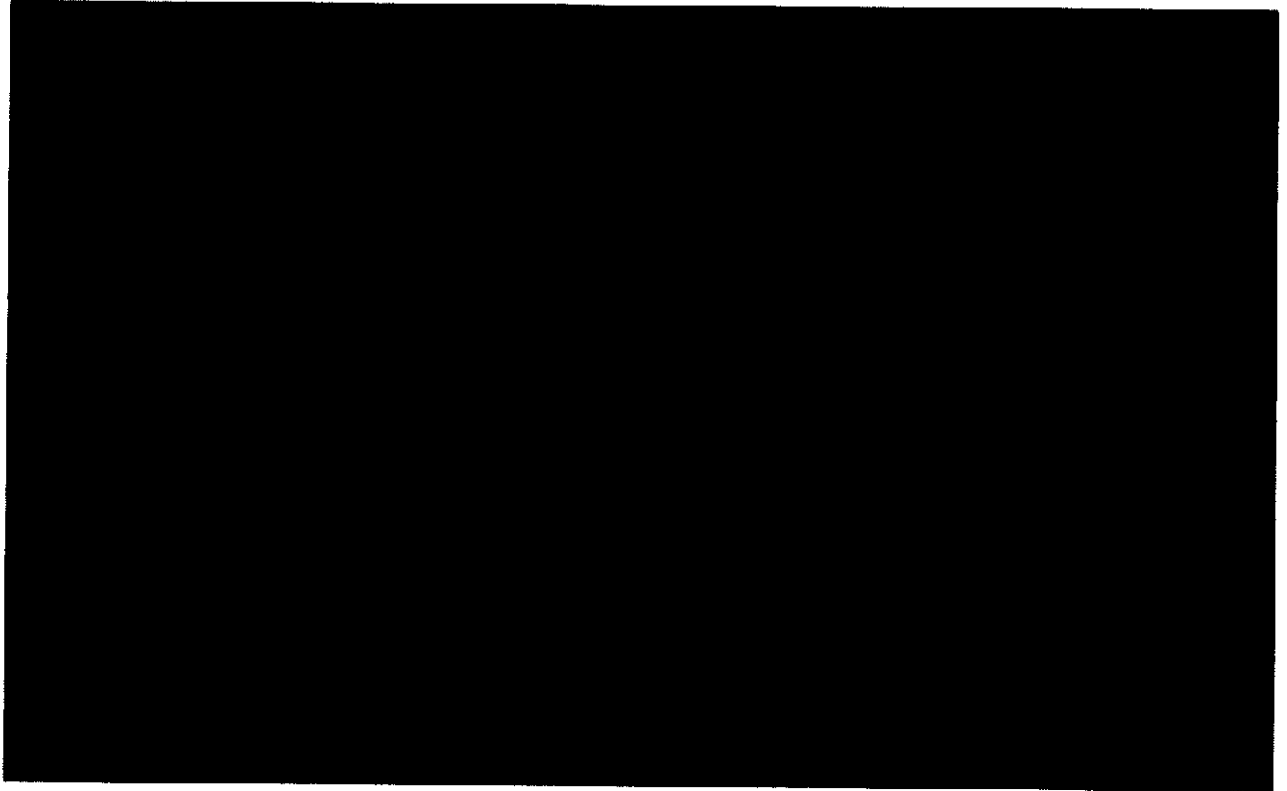
CONFIDENTIAL

44-8.7



Exhibit C

3/5/19  
AB



Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt: 20190001-21; ACN: 2019-017-1-1;  
Description: FIS

SOURCE (PBC)

CONFIDENTIAL

44-8.8

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Old: 20190081-E1; ACS: 2019-017-1-1;  
Description: FIS



3/5/19  
ES

July 19, 2018

Alan K. Patrick  
Southern Company Services, Inc.  
600 North 18th Street  
Birmingham, AL 35203

Re: Negotiated Rate Letter Agreement to  
EFT Service Agreement No. 49811  
between  
GULF SOUTH PIPELINE COMPANY, LP and  
SOUTHERN COMPANY SERVICES, INC. AS AGENT FOR ALABAMA POWER  
COMPANY, GEORGIA POWER COMPANY, GULF POWER COMPANY, MISSISSIPPI  
POWER COMPANY, AND SOUTHERN POWER COMPANY  
dated July 19, 2018

Dear Alan:

This Negotiated Rate Letter Agreement ("Agreement") specifies additional terms and conditions applicable to the referenced Service Agreement ("Contract") between Gulf South Pipeline Company, LP ("Gulf South") and Southern Company Services, Inc., as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Southern Power Company ("Customer"). This Agreement is subject to all applicable Federal Energy Regulatory Commission ("FERC") regulations. In the event the language of this Agreement conflicts with the Contract, the language of this Agreement shall control. In the event the language of this Agreement conflicts with Gulf South's FERC Gas Tariff currently in effect or any superseding tariff ("Tariff"), the language of the Tariff shall control.

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1. Gulf South shall provide primary firm service under the Agreement from Receipt Point(s) to the Delivery Point(s) listed in the attached Exhibit A. The rates charged for this service also shall be set forth in Exhibit A.

(a)

(b) The negotiated rate(s) for each Primary Point/Point Pair is reflected on Exhibit A. In addition to the rate(s) set forth in Exhibit A, Gulf South shall charge and Customer shall pay all other applicable charges, including but not limited to surcharges, Gulf South is authorized to charge pursuant to its Tariff.

2. The rates in Exhibit A are applicable only for transportation service utilizing the Primary Point(s)/Point Pair(s), Expansion Path(s), and/or ELs specifically listed on Exhibit A, up to Customer's MDQ. The rates associated with the Primary Point(s)/Point Pair(s), Expansion Path(s), and/or ELs listed in Exhibit B are applicable only if Customer elects to add such Primary Point(s), Expansion Path(s), and/or ELs to Exhibit A, pursuant to the requirements of the Tariff and prior to nomination. The rates in Exhibit C are applicable only for transportation service utilizing the eligible supplemental point(s) specifically listed on Exhibit C. If Customer utilizes any other receipt or delivery point, then the applicable maximum rate(s), including all other applicable charges Gulf South is authorized to charge pursuant to its Tariff, shall apply unless the parties amend Exhibits A, B, and/or C in writing or execute a separate rate agreement, pursuant to the requirements of the Tariff and prior to nomination, to include such transportation service.

WPC

SOURCE



CONFIDENTIAL

44-10

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt: 20190001-E1; ACN: 2019-017-1-1;  
Description: FIS

3/5/19  
AS

4. The rates set forth in this Agreement shall stay in effect for the term of this Agreement without regard to any changes that may occur to Gulf South's maximum/minimum rates, fuel charges, or surcharges other than ACA. Gulf South shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in the filed rates, charges, and services in Gulf South's Tariff, including both the level and design of such rates, charges and services and the general terms and conditions therein.

5. Except as otherwise provided in the FERC's regulations, this Agreement may not be assigned without the express written consent of the other party. Any assignment shall be in accordance with the Tariff and FERC regulations. Such consent shall not be unreasonably withheld. Any assignment made in contravention of this paragraph shall be void at the option of the other party. If such consent is given, this Agreement shall be binding upon and inure to the benefit of the parties and their successors and assigns.

6. In the event any provision of this Agreement is held to be invalid, illegal or unenforceable by any court, regulatory agency, or tribunal of competent jurisdiction, the validity, legality, and enforceability of the remaining provisions, terms or conditions shall not in any way be affected or impaired thereby, and the term, condition, or provision which is held illegal or invalid shall be deemed modified to conform to such rule of law, but only for the period of time such order, rule, regulation, or law is in effect.

7. This Agreement shall be governed by and construed under the laws of the State of Texas, excluding any provision which would direct the application of the laws of another jurisdiction.

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If Southern Company Services, Inc., as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Southern Power Company agrees with the terms and conditions, please so indicate by signing the duplicate originals in the appropriate spaces provided below and returning the originals to Gulf South.

Very truly yours,

GULF SOUTH PIPELINE COMPANY, LP  
By: GS Pipeline Company, LLC  
Its General Partner

By: Shelley Frisby  
Name: Shelley Frisby  
Title: Vice President, Power Generation  
Date: 7/25/18

ACCEPTED AND AGREED TO this \_\_\_\_ day of \_\_\_\_\_, 2018.

SOUTHERN COMPANY SERVICES, INC. AS AGENT FOR ALABAMA POWER COMPANY,  
GEORGIA POWER COMPANY, GULF POWER COMPANY, MISSISSIPPI POWER COMPANY,  
AND SOUTHERN POWER COMPANY

By: Scott Teel  
Name: Scott Teel  
Title: V.P. Commercial Operations WT  
A MK

Signature page to Negotiated Rate Letter Agreement, Agreement No. 49811, dated July 19, 2018.

SOURCE PBC

CONFIDENTIAL

44-10.1

2/19/18  
BFB

Rate Schedule EFT  
Agreement/Contract No. 49811  
Dated July 19, 2018

EFT Negotiated Rate Letter Agreement  
Effective: August 1, 2018

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt : 2019001-El ; ACN: 2019-017-1-1;  
Description: FIS

EXHIBIT A

Primary Point(s)/Point Pair(s)

Effective August 1, 2018 through initial primary term

Receipt SLN	Receipt Point Name	Delivery SLN	Delivery Point Name	Expansion Path Begin Location ID	Expansion Path Begin Location Name	Entry ELI	Expansion Path End Location ID	Expansion Path End Location Name	Exit ELI	Volume (Dth)	Daily Reservation Charge per Dth	Fuel Rate
[REDACTED]												
[REDACTED]												

2-19-18  
BFB

2-19-18  
BFB

44-10.2

CONFIDENTIAL

SOURCE 

3/5/19

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt : 20190001-EL; ACN: 2019-017-1-1;  
Description: FCS

44-10.3

Rate Schedule EFT  
Agreement/Contract No. 49811  
Dated July 19, 2018

EFT Negotiated Rate Letter Agreement  
Effective: August 1, 2018

EXHIBIT A


Primary Point(s)/Point Pair(s)

Effective August 1, 2018 through initial primary term

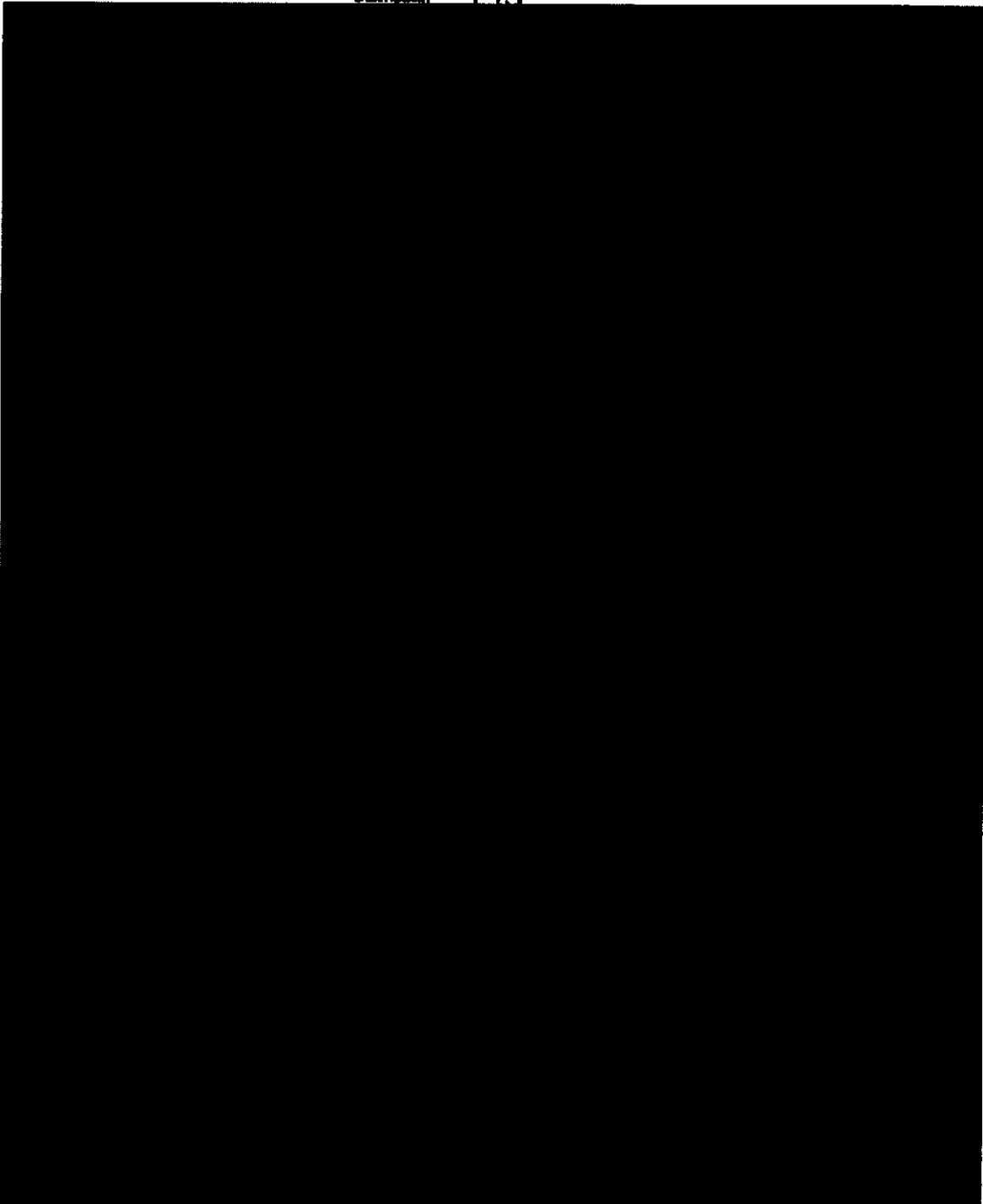
Receipt SLN	Receipt Point Name	Delivery SLN	Delivery Point Name	Expansion Path Begin Location ID	Expansion Path Begin Location Name	Entry ELI	Expansion Path End Location ID	Expansion Path End Location Name	Exit ELI	Volume (Dth)	Daily Reservation Charge per Dth	Fuel Rate
[Redacted Data]												

12  
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CONFIDENTIAL

SOURCE 

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt. 20190001-EI ; ACN: 2019-017-1-1;  
Description: ETS



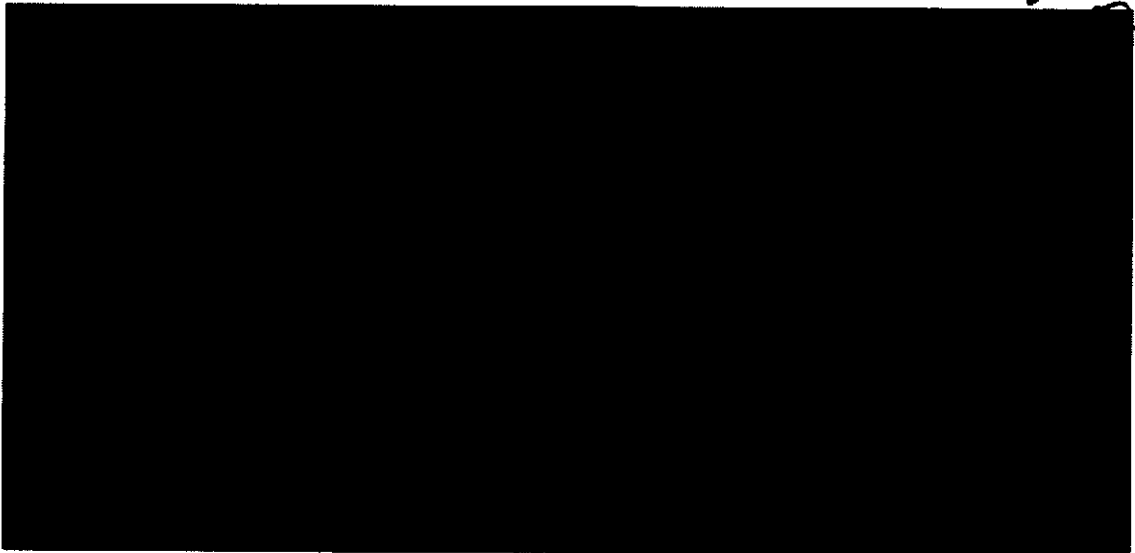
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BB

SOURCE       
PBC

CONFIDENTIAL

44-10.4

3/5/19



Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
DM: 20190001-EI; ACN: 2019-017-1-1;  
Description: FIS

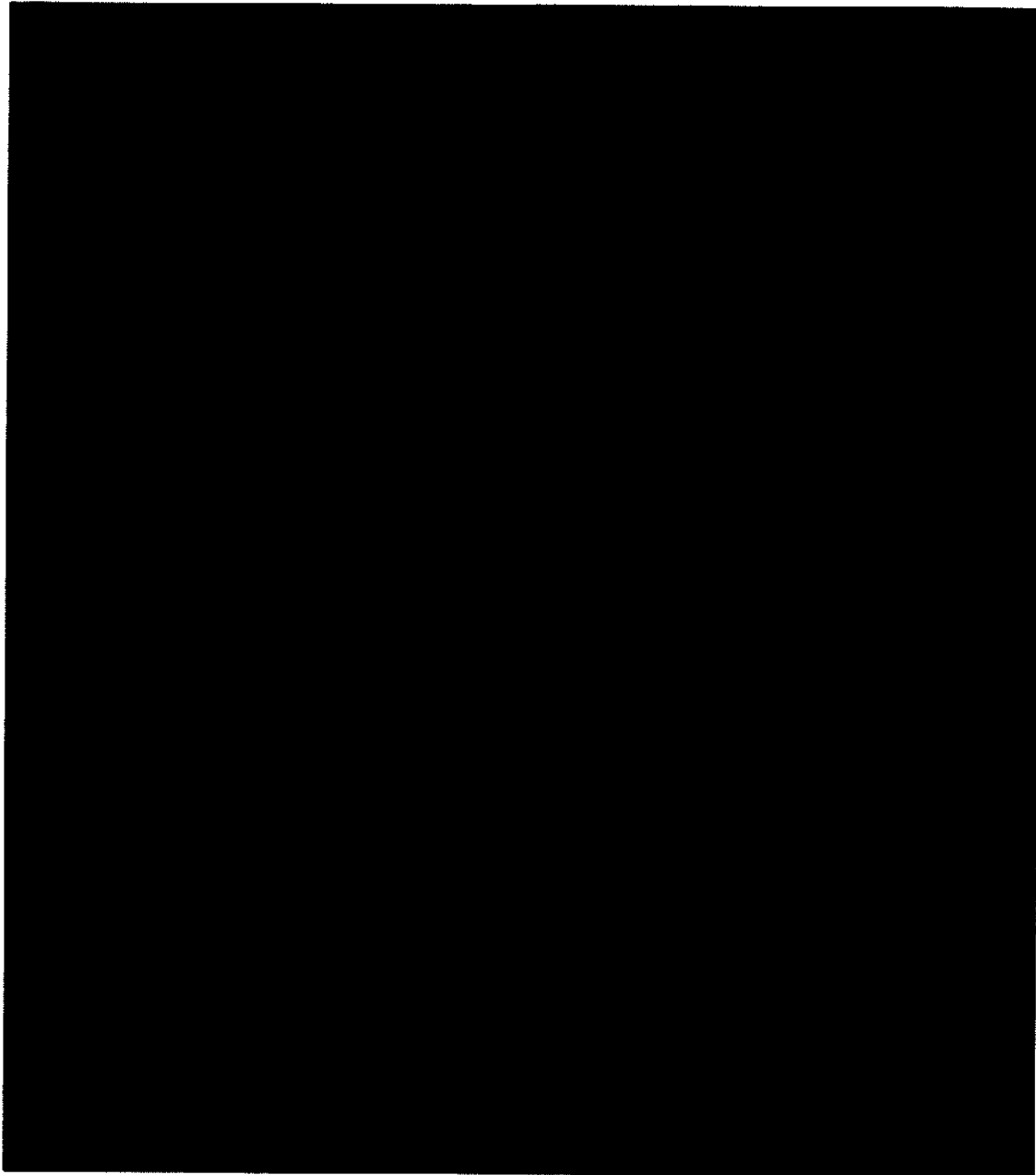
SOURCE (PBC)

CONFIDENTIAL

44-10.5

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dia : 20190001-EI ; ACN: 2019-017-1-1;  
Description: ETS

3/5/19  
BB



SOURCE 

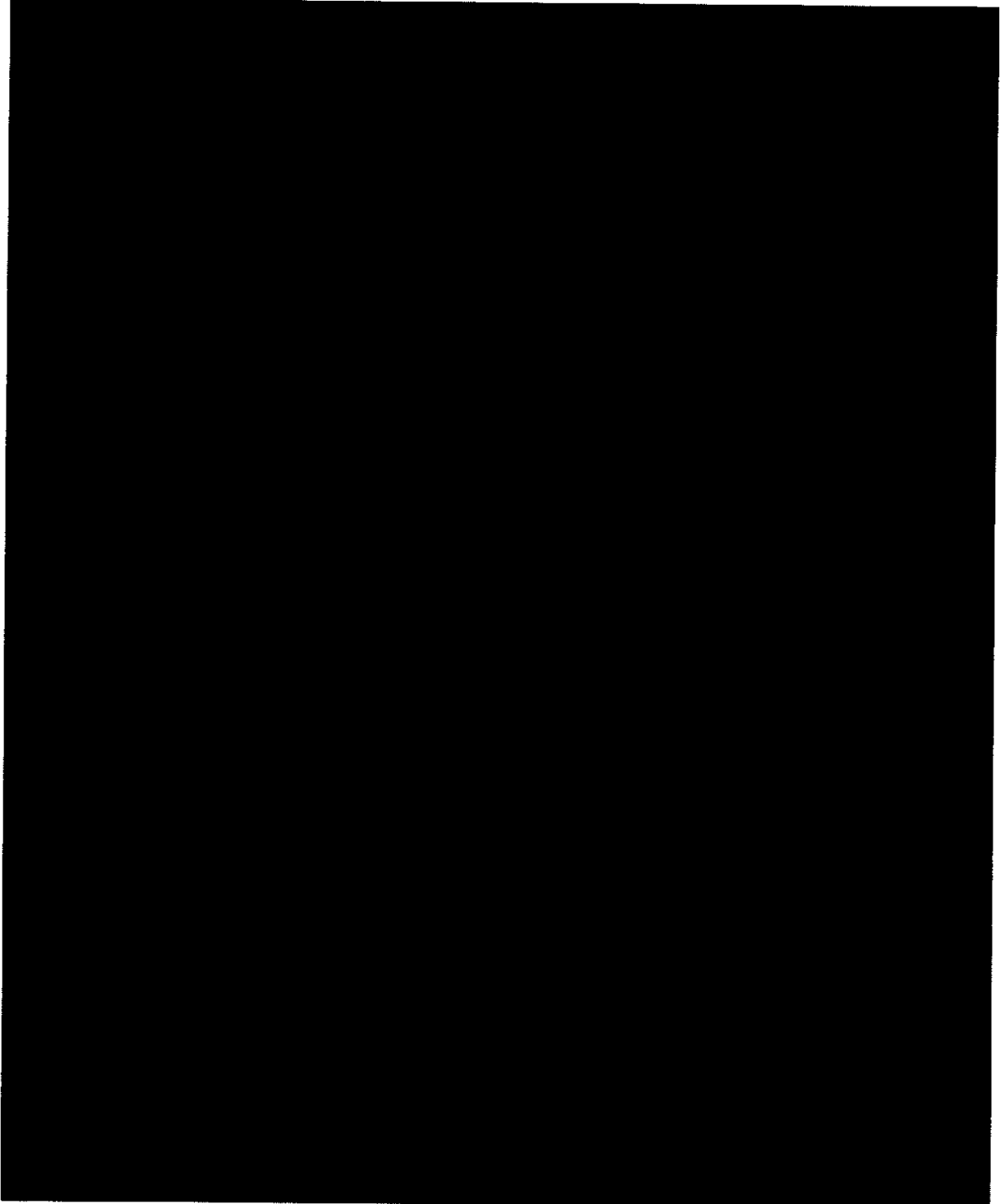
CONFIDENTIAL

44-10.6



Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Date: 20190001-EI; ACN: 2019-017-1-1;  
Description: ETS

3/5/19  
BZ



SOURCE

~~PBC~~

CONFIDENTIAL

44-10.7

3/5/19

EB



Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt: 20190001-E1; ACN: 1819-017-1-1;  
Description: FIS

SOURCE 

CONFIDENTIAL

44-10,8

3/5/19  
EB

Rate Schedule FTS  
Agreement/Contract No.: 49029  
Dated: February 12, 2018

This Agreement is entered into by and between Gulf South Pipeline Company, LP, ("Gulf South") and Southern Company Services, Inc. as agent for its affiliated electric generating companies, Alabama Power Company, Georgia Power Company, Mississippi Power Company, Gulf Power Company, and Southern Power Company ("Principals"), hereinafter individually and collectively referred to as "Customer", which Principals meet the requirements set forth in Section 6.21.13 of the General Terms and Conditions of this Tariff, which is incorporated herein by reference., ("Customer").

Services under this Agreement are provided pursuant to Subpart B or Subpart G, Title 18, of the Code of Federal Regulations. Service is subject to and governed by the applicable Rate Schedule and the General Terms and Conditions of the Gulf South FERC Gas Tariff ("Tariff") as they exist or may be modified from time to time and such are incorporated by reference. In the event the language of this Agreement conflicts with Gulf South's then-current Tariff, the language of the Tariff will control.

Receipt and Delivery Points: Primary Receipt and Primary Delivery Points shall be listed on Exhibit "A".

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At the end of such primary term, or subsequent evergreen term, this Agreement shall automatically be extended for an additional term of one year at the applicable maximum rate. Such evergreen is automatic unless Customer notifies Gulf South in writing at least 180 days in advance of the expiration of the primary term of this Agreement, or any subsequent evergreen term, that it intends to exercise its right of first refusal; wishes to negotiate a different extension period; or wishes to terminate the service agreement at the end of the current term.

Rate: The rate for this Agreement shall be the maximum applicable rate (including all other applicable charges Gulf South is authorized to charge pursuant to its Tariff) unless the parties have entered into an associated discounted or negotiated rate letter agreement.

Exhibit(s): The following Exhibit(s) are attached and made a part of this Agreement:  
Exhibit A, Primary Point Pair(s)

IF YOU ARE IN AGREEMENT WITH THE FOREGOING, PLEASE INDICATE IN THE SPACE PROVIDED BELOW.

Gulf South Pipeline Company, LP  
By: GS Pipeline Company, LLC  
Its General Partner  
Signature: Shelley Frisby Date: 3/5/18  
Name: Shelley Frisby Title: VP

Southern Company Services, Inc  
Signature: Scott Teel Date: 3/5/18  
Name: Scott Teel Title: VP Commercial Operations  
AMK  
PAC

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt: 20190001-E1; ACN: 2019-017-1-1;  
Description: FTS

SOURCE PBC

CONFIDENTIAL

3/5/19  
EB

44-11.1

### Firm Transportation Service Agreement

Between GULF SOUTH PIPELINE COMPANY, LP and SOUTHERN COMPANY SERVICES, INC.

Rate Schedule FTS

Amendment No. 0

Agreement/Contract No. 49029

#### EXHIBIT A

Primary Point(s)/Point Pair(s)

Effective June 01, 2018 through May 31, 2021

Receipt Point	Receipt Zone	Receipt Point Name	Capacity Allocation Area	Aggregate Delivery Point	Delivery Point	Delivery Zone	Delivery Point Name	Capacity Allocation Area	Volume (DTH)
[REDACTED]								02	15,000
<b>2008 EXPANSION PATH</b>									
Exp Path Begin Loc ID	Exp Path Begin Loc Name	Entry ELJ	Entry ELJ Name	Exp Path End Loc ID	Exp Path End Loc Name	Exit ELJ	Exit ELJ Name		
[REDACTED]				[REDACTED]					
<b>CONTRACT TOTAL:</b>									<b>15,000</b>

CONFIDENTIAL

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt: 20190001-E1 ; ACN: 2019-017-1-1;  
Description: FTS



Gulf Reservation Charges

Month	Counterparty	Plant	Contract	Gulf	SCS Amount
March	Transco	Central AL	9137423	\$44	
March	Transco	Central AL	9195277	\$44	
March	Transco	Central AL	9195277	\$	
March	Transco	Central AL	9199996	\$44	
March	Transco	Smith	9167971	\$	44-12.4 772,861.00
March	Gulf South	Crist	41617	\$	44-12.5 444,462.50
March	Gulf South	Crist	41616	\$	44-12.6 961,000.00
March	Gulf South	Crist	43982	\$44	
March	FGT	Smith		\$44	
March	Citrus	Smith		\$44	
March	Texa	Central AL		\$	4-2.5
March	Texa	Central AL		\$	44-12.10 (81,900.00)
March	Tenaska	Crist		\$	1 (66,600.00)
March	Bay Gas Storage	Smith		\$44	
March	Leaf River	Central AL		\$50	44-12.12 656,800.00
March	Petal	Central AL (Gulf South)		\$50	44-12.13 1,140,000.00
March				\$50	44-12.14 1,357,223.00

Schaepferklaus, Mark:  
Showed specific cost when  
gulf portion list broken  
down on invoice

3/5/19  
BB

March	Central AL	\$
March	Smith	\$
March	Crist	\$



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Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt: 20190001-EI; ACN: 2019-017-1-1;  
Description: FIS

SOURCE **PBC**

CONFIDENTIAL

44-12

3/12/19  
MS

# Williams Gas Pipeline - Transco Invoice Detail Statement - Final

1  
44-12.1

Invoice Identifier: 195169  
Billable Party (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174  
GAS ACCT DEPT- S. Flemming  
800 North 18th Street, 5S-8816  
Birmingham, AL 35203  
sflemmin@southernco.com

Accounting Period: Mar, 2018  
Service Requester Contract Number: 9137423  
Service Requester (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174  
Invoice Date: 04/01/2018  
Net Due Date: 04/10/2018  
Contact Name/Phone: Amy Dearman / (713) 215-3183  
Contact E-mail: Amy.Dearman@williams.com

Service Code: FT  
Rate Schedule Description: MID-SOUTH EXPANSION PHASE 2

A	B	C	D	E	F	G	H	I	J	K
Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Du



03/01/2018  
03/31/2018



Contract Total Amount:



44-12

CONFIDENTIAL

Run Date/Time: 3/28/2018 18:50:55  
Report Number I-1516

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt : 20190001-EI ; ACN: 2019-017-1-1;  
Description: FTS



SOURCE

6/17/18  
ms

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt: 20190001-E1; ACN: 2019-017-1-1;  
Description: ETS

44-12.2

### Williams Gas Pipeline - Transco Invoice Detail Statement - Final

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FINE

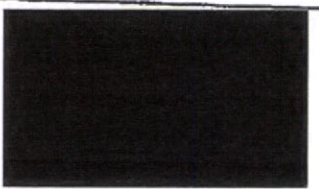
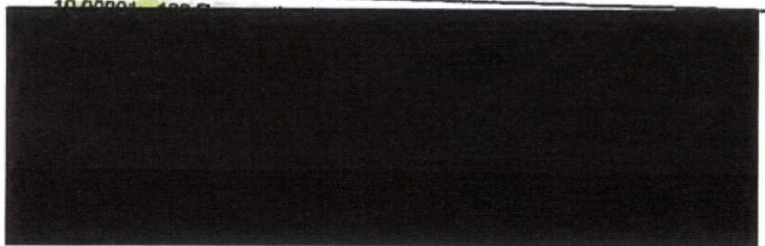
Invoice Identifier: 195160  
Billable Party (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174  
GAS ACCT DEPT- S. Flemming  
600 North 18th Street, 5S-8816  
Birmingham, AL 35203  
aflemmin@southernpc.com

Accounting Period: Mar, 2018  
Service Requester Contract Number: 9195277  
Service Requester (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174  
Invoice Date: 04/01/2018  
Net Due Date: 04/10/2018  
Contact Name/Phone: Amy Dearman / (713) 215-3183  
Contact E-mail: Amy.Dearman@williams.com

Service Code: FT  
Rate Schedule Description: SOUTHCOAST EXP PROJ-GEORGIA EXTENSION

CONFIDENTIAL

A	B	C	D	E	F	G	H	I	J	K	L
Line Number	TT / Misc Note / Charge Description	Receipt Location Name: Zone/OIA:	Delivery Location Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due	



03/01/2018  
03/31/2018  
  
03/01/2018  
03/31/2018



Contract Total Amount: 001h                       \$0.00



AMS 12/13

# Williams Gas Pipeline - Transco Invoice Detail Statement - Final

44-12.3

Invoice Identifier: 195169  
Billable Party (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174  
GAS ACCT DEPT- S. Flemming  
600 North 18th Street, 5S-8816  
Birmingham, AL 35203  
sflemmin@southernco.com

Accounting Period: Mar, 2018  
Service Requester Contract Number: 9199996  
Service Requester (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174  
Invoice Date: 04/01/2018  
Net Due Date: 04/10/2018  
Contact Name/Phone: Amy Dearman / (713) 215-3183  
Contact E-mail: Amy.Dearman@williams.com

Service Code: FT  
Rate Schedule Description: SOUTHCOAST EXP PROJ-GEORGIA EXTENSION

A	B	C	D	E	F	G	H	I	J	K
Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
[REDACTED]										

Contract Total Amount: [REDACTED]

CONFIDENTIAL

Run Date/Time: 3/28/2018 18:50:55  
Report Number: I-1516

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt :20190001-E1 ; ACN: 2019-017-1-1;  
Description: FTS

SOURCE PBC



**Williams Gas Pipeline - Transco**  
**Invoice Detail Statement - Final**

44-12.4

Invoice Identifier: 195169  
 Billable Party (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174  
 GAS ACCT DEPT- S. Flemming  
 600 North 18th Street, 5S-8816  
 Birmingham, AL 35203  
 sflemmin@southemco.com

Accounting Period: Mar. 2018  
 Service Requester Contract Number: 9167971  
 Service Requester (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174  
 Invoice Date: 04/01/2018  
 Net Due Date: 04/10/2018  
 Contact Name/Phone: Amy Dearman / (713) 215-3183  
 Contact E-mail: Amy.Dearman@williams.com

Service Code: FT  
 Rate Schedule Description: MOBILE BAY SOUTH III


A	B	C	D	E	F	G	H	I	J	K
Line Number	TT / Misc Note / Charge Description	Receipt Location Name: Zone/OIA:	Delivery Location Name: Zone/OIA:	Package ID	Replacement Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	03/01/2018 03/31/2018	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	03/01/2018 03/31/2018	[REDACTED]	[REDACTED]	[REDACTED]

Contract Total Amount: [REDACTED]

CONFIDENTIAL

44-12



3/12/19 



Residence Address: GULF SOUTH PIPELINE COMPANY LP  
PO BOX 730808  
DALLAS TX 75373  
USA

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt: 20190001-EI; ACN: 2019-017-1-1;  
Description: FIS

Contract Holder: SOUTHERN COMPANY SERVICES, INC  
Account Number: 11447

Invoice Detail - March 2018  
FINAL  
Invoice Date: 04/10/2018  
Invoice Identifier: 1721086

TGS FTS  
Service Requestor Contract: 41617

Line No.	Rev #	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Area	Reg Tran End Tran Dates	A/R Type	Fuel M	Fuel DTH	Sched Num. DTH	Billed MCF @14.73	Billed DTH	Rate	Booked Amount
----------	-------	-----------------	---------------	------------	-------------	------------	-------------	------	-------------------------	----------	--------	----------	----------------	-------------------	------------	------	---------------

DEMAND

DEMAND CHARGES - DAILY

41	R	023030	PERRYVILLE EXCHANGE POINT				NA	SYSTEM	17									
	D	023030	PETAL (TO/FROM Q2 EXP) DEL				NA	SYSTEM	10									
42	R	023030	PERRYVILLE EXCHANGE POINT				NA	SYSTEM	17									
	D	023030	PETAL (TO/FROM Q2 EXP) DEL				NA	SYSTEM	10									

Total Receipts  
Total Debits  
Total Current Month DEMA  
Total DEMAND CHARGES - DAILY  
Total DEMAND

TRANSPORTATION

TRANSPORTATION CHARGES



EUP  
SUT






12 = 0.00359 - 50.72  
13  
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16

Should you have any questions regarding these bills, please call your account representative CHRIS MAGGARD at (713) 478-0018

CONFIDENTIAL

SOURCE 

44-12.5

3/12/19



Recipients Address: GULF SOUTH PIPELINE COMPANY LP  
PO BOX 730000  
DALLAS TX 75373  
USA

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt: 20190001-EI; ACN: 2819-817-1-1;  
Description: FIS

Contract Holder SOUTHERN COMPANY SERVICES, INC  
Account Number 11447

Invoice Detail - March 2018  
FINAL  
Invoice Date: 04/10/2018  
Invoice Identifier 1721086

Line No.	Rate	Location Number	Property Name	Package ID	Primary Fuel	Florida Code	Zone / Year	Area	Reg Type	Reg When Dates	Adj Type	Fuel %	Plant DTH	Stand New. DTH	Stand MCF @14.73	Stand DTH	Rate	Invoice Amount
----------	------	-----------------	---------------	------------	--------------	--------------	-------------	------	----------	----------------	----------	--------	-----------	----------------	------------------	-----------	------	----------------

DEMAND

DEMAND CHARGES - DAILY

1	R	022031	PETAL (TOPFROM 42 EXP) REC					SYSTEM 01		03/01/2018 - 03/31/2018			0	0	0			
	D	003426	GULF POWER FLT @ PENSACOLA					SYSTEM 02		03/01/2018 - 03/31/2018			0	0	0			
2	R	022031	PETAL (TOPFROM 42 EXP) REC					SYSTEM 01		03/01/2018 - 03/31/2018			0	0	0			
3	R	022031	PETAL (TOPFROM 42 EXP) REC					SYSTEM 01		03/01/2018 - 03/31/2018			0	0	0			
	D	002634	JACK WATSON POWER PLANT (					SYSTEM 02		03/01/2018 - 03/31/2018			0	0	0			
													Total Receipts	0	0	0		
													Total Deliveries	0	0	0		
													Total Current Month DEMA					
													Total DEMAND CHARGES - DAILY					
													Total DEMAND					

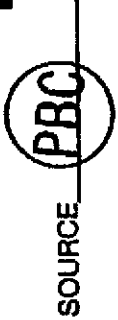
TRANSPORTATION

CONTRACT OVERRUN CHARGE

Should you have any questions regarding these billings, please call your account representative CHRIS MAGGARD at (713) 475-6018

44-12.6

CONFIDENTIAL



3/12/19



Remittance Address: GULF SOUTH PIPELINE COMPANY LP  
 PO BOX 730000  
 DALLAS TX 75373  
 USA

Gulf Power Company  
 Fuel Adjustment Clause  
 Test Year Ended 12/31/18  
 Dtl: 20190001-EI; ACN: 2019-017-1-1;  
 Description: FIS

Contract Holder: SOUTHERN COMPANY SERVICES, INC.  
 Account Number: 11447

44-12.7

Invoice Detail - March 2018  
 FINAL  
 Invoice Date: 04/10/2018  
 Invoice Identifier: 1721086

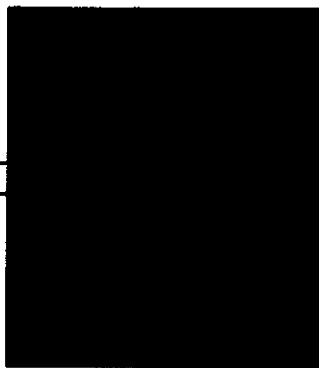
TDS: FIS    O    P    Q    R  
 Service Requester Contract: 43882

Line No.	Rev / Del	Location Number	Property Name	Package ID	Primary Inv	Rate Code	Zone / Tier	Area	Reg Term End Tran Dates	Adj Type	Fact %	Fact DTH	Sched Meter DTH	Bill MCF @44.72	Bill DTH	Cost	Invoice Amount
----------	-----------	-----------------	---------------	------------	-------------	-----------	-------------	------	-------------------------	----------	--------	----------	-----------------	-----------------	----------	------	----------------

**DEMAND**

**DEMAND CHARGES - DAILY**

01	R	022110	DELTA (FROM CENTERPOINT)			NA	SYSTEM	17	03/01/2018 - 03/31/2018			0	0	0			
	D	001426	GULF POWER PLT @ PENSACOLA			NA	SYSTEM	02	03/01/2018 - 03/31/2018			0	0	0			
02	R	022110	DELTA (FROM CENTERPOINT)			NA	SYSTEM	17	03/01/2018 - 03/31/2018			0	0	0			
	D	001425	GULF POWER PLT @ PENSACOLA			NA	SYSTEM	03	03/01/2018 - 03/31/2018			0	0	0			
												Total Receipts	0	0	0		
												Total Deliveries	0	0	0		
												Total Current Month DEMA					
												Total DEMAND CHARGES - DAILY					
												Total DEMAND					
												Total charges for Contract 43882					



-12

CONFIDENTIAL

Should you have any questions regarding these billings, please call your account representative CHRIS MAGGARD at (713) 475-8018



6/12/19  
3/11/18



# FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

FINAL

44-12.8

3/11/18

**Billable Party:** 075463174  
 SOUTHERN COMPANY SERVICES, INC.  
 STEPHANIE FLEMMING  
 P.O. Box 2641  
 BIRMINGHAM AL 35202

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION CO LLC  
 DISBURSEMENT  
**Remit Addr:** P.O. BOX 204032  
 Dallas, TX 75320-4032  
**Payee:** 006924518

**Stmt D/T:** 3/31/2018 12:00:00AM  
**Payee's Bank:** Wells Fargo Bank NA  
**Payee's Name:** FLORIDA GAS TRANSMISSION CO LLC  
 DISBURSEMENT  
**Contact Name:** KIMBERLY CARTER  
**Contact Phone:** 713-989-2089

4/5/18

**Svc Req Name:** SOUTHERN COMPANY SERVICES, I  
**Svc Req:** 075463174  
**Svc Req K:** 005997  
**Svc CD:** FTS-2

**Invoice Date:** 4/1/2018 12:00:00AM  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:**  
**Invoice Identifier:**  
**Account Number:**  
**Net Due Date:**

Begin Transaction Date: March 01 2018

End Transaction Date: March 31 2018

Please reference your invoice number and your account number in your wire transfer

TT	Rec DRN	Rec Loc	Rec Zn	Location Name	Del DRN	Del Loc	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chg	Unit	Price	Qty	Amnt Due	Seg Tran Date	End Tran Date
	0			Reservation/Demand D1	0												

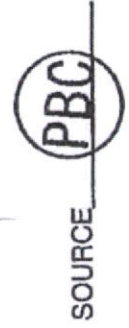
**Invoice Sub-Total Amount:**  
**Invoice Total Amount:**

4-12  
JAF  
4/15/18

CONFIDENTIAL

Gulf Power Company  
 Fuel Adjustment Clause  
 Test Year Ended 12/31/18  
 Dkt :20190001-EI ; ACN: 2019-017-1-1;  
 Description: FTS

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to ORL All contribution payments must be clearly and specifically marked as "ORL Contributions", and the ORL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be emailed to your Gas Logistics Representative.



Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt: 20190001-E1; ACN: 2019-017-1-1;  
Description: FIS

3/12/19  
BB

### CITRUS ENERGY SERVICES, INC.

**A B C D E F**  
INVOICE

TO Southern Company Services, Inc  
600 N. 18th Street  
P.O. BOX 2641, GS-82569  
Birmingham, AL 35291  
  
ATTN: Stephanie Fleming

Please Remit To.  
**CITRUS CORP.**  
c/o CITRUS ENERGY SERVICES, INC.  
WELLS FARGO BANK NA

[REDACTED]

: Invoice :		Terms	
: Date :			
: 04/10/18 :		NET 10	
Account Number :	Your Order No. :	Vendor Number :	Invoice Number :
1321218 :	:	5000000979 :	20180301 :

TO INVOICE YOU FOR THE MONTH OF MARCH, 2018  
FOR FIRM TRANSPORTATION SERVICE COSTS PER  
AGREEMENT DATED JUNE 4, 1999.

DAILY CHARGE [REDACTED]  
Credit for Release  
SURCHARGES (see attached)  
SURCHARGES (see attached)

TOTAL AMOUNT DUE

[REDACTED]

44-12

8/12/18  
4/12/18

PLEASE ADDRESS INQUIRIES TO.  
1300 Main Street  
Houston, TX 77002  
ATTN: Theresa Porter  
Or Call: (713) 989-2139

PREPARED BY: THERESA PORTER

SOURCE PBC

CONFIDENTIAL

3/12/19  
BB



# Texia Energy Management, Inc.

1100 Louisiana  
Suite 4700  
Houston, TX 77002  
Phone: 713.655.9900 Fax: 713.655.9906

## INVOICE

Southern Company Services, Inc.

Contract Number: NAESB

Statement Number: 77022

Statement Version: 1

Pipeline: FGT  
Meter: 716 : CS #11 Mount Vernon Zone 1

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[Redacted]

Pipeline: Leaf River  
Meter: Leaf River Storage : Leaf River Storage

Total For Gas: Leaf River Storage : Leaf River Storage 0 0.00

[Redacted]

4-12

Pipeline: Petal Gas Storage LLC  
Meter: PETAL INV : PETAL INV

Total For Gas: PETAL INV : PETAL INV 0 0.00

Charges & Fees for Meter: PETAL INV : PETAL INV

[Redacted]

4-12

Total - Southern Company Services, Inc.

Grand Total - Net Receivable Due From Southern Company Services, Inc.

JP Morgan  
4/16/18

27 Funds due on or before Due Date

28 Remit To

29 Check Information	Wire Transfer Information	ACH Information
30 Texia Energy Management Inc	Bank Name: JPMorgan Chase Bank, N.A.	Bank Name: JPMorgan Chase Bank, N.A.
31 1100 Louisiana	[Redacted]	[Redacted]
32 Suite 4700	Bank City/State: Houston/TX	Bank City/State: Houston/TX
33 Houston, TX 77002	Further Instructions:	Further Instructions:

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt :20190001-EI ; ACN: 2019-017-1-1;  
Description: FIS

Print Date 4/16/2018  
Print Time: 10:05:17 AM

Volumes Subject To Adjustment  
2 of 2

SOURCE

# CONFIDENTIAL

44-12,10



Gulf Power Company  
 Fuel Adjustment Clause  
 Test Year Ended 12/31/18  
 Dkt :20190001-E1 ; ACN: 2019-017-1-1;  
 Description: FIS

3/12/19

# Transportation Invoice

Invoice #: 38966  
 Statement Date: 04/03/2018  
 Activity Month: Mar 2018  
 Due Date: 04/25/2018

To: Tenaska Marketing Ventures  
 11718 Nicholas Street  
 Omaha, NE 68154

Deal ID/Contract	Pricing	Description	Volume	Price	Total
1		[REDACTED]			
2		Monthly)			1-12
3		[REDACTED]			
4		Monthly)			

- 5 Please direct all inquiries to:
- 6 Stephanie Fleming - 205-257-5568 / sflemmin@southernco.com
- 7 Cindy Burgess - 205-257-3538 / cmburgess@southernco.com
- 8 Mark Schaeperklaus - 205-257-4520 / mschaepe@southernco.com

Subtotal: [REDACTED]  
 Tax Due: \$0.00  
 Balance Due: [REDACTED]

- 9 Please remit by Wire to:
- 10 Routing No.: [REDACTED]
- 11 Bank: Bank of America- Dallas, TX
- 12 Southern Company Services, Inc.
- 13 To account: [REDACTED]

- Please remit by ACH to:
- Routing No.: [REDACTED]
- Bank: Bank of America-Dallas, TX
- Southern Company Services, Inc.
- To account: [REDACTED]

2/18/19 10:52 AM

Fileshare account name 0080/responses/invoice\_by\_Activity\_Month\_1543274657225\_150762

SOURCE

CONFIDENTIAL

44-12.11



A Svc Req K Totals	B	C	D	E
Line No	Item	Quantity	Unit Price	Amnt Due
1	Monthly Flat Storage Fee Fee			[REDACTED]
2	Injection Deliverability Rate	0	0	
3	Total Transaction Rate Fee			
4	Total Transportation Rate Fee			
<b>Invoice Total Amount</b>				

3/12/19  
  
 4-12

Gulf Power Company  
 Fuel Adjustment Clause  
 Test Year Ended 12/31/18  
 Dir: 20190001-E1; ACN: 2019-017-1-1;  
 Description: ETS

CONFIDENTIAL

3/2/19

Leaf River Energy Center LLC  
2500 City West Blvd., Suite 1050  
Houston, TX 77042  
(281) 605-2640

Southern Company Services, Inc.  
600 North 18th Street, Bin 14N-8164  
Birmingham, AL 35203  
Attention - Accounts Payable

Customer Southern Company Services Inc.

Date: 04/04/2018  
For: March/2018  
Invoice No: SCS-5911  
Due Date: 15 days from date of invoice

Due 4/19/18

Southern Company Services Inc.

Inv ID SCS-5911 March 2018

Invoice Summary

	Svc Req K	Svc Cd	Invoice Amount
1	SCS00062S	FS	[REDACTED] 4-12
2	SCS00115H	IS	\$ 0.00
3	SCS00116S	IS	\$ 0.00
4	Summary Total		[REDACTED]
5	Supporting Document Indicator: Invoice		
6	Payment Instructions: Wire		
7	Account Name: Leaf River Energy Center LLC		
8	Bank: CNBank		
9	[REDACTED]		
10	[REDACTED]		

For questions concerning this invoice  
please contact: Chief Commercial Officer

JAF  
4/18/18

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Doc: 20190001-EI; ACN: 2019-017-1-1;  
Description: FIS

SOURCE (PBC)

Bill # 1111



Remittance Address: GULF SOUTH PIPELINE COMPANY, LP  
PO BOX 730000  
DALLAS, TX 75373  
USA

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt: 20190001-E1; ACN: 2019-017-1-1;  
Description: FIS

Contract Holder: SOUTHERN COMPANY SERVICES, INC.  
Account Number: 11447

44-12114

Invoice Detail - March 2018  
FINAL  
Invoice Date: 04/10/2018  
Invoice Identifier: 1721086

A B C D

E F G H I J

K L M N

TOS: FSS-P  
Service Requester Contract: 5877  
O P Q R

Line No.	Rec / Def	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Area	Req Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Non. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
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DEMAND

DEMAND CHARGES

53									03/01/2018 - 03/01/2018		0.00%	0	0	0	0		
54									03/01/2018 - 03/01/2018		0.00%	0	0	0	0		
55	R								03/01/2018 - 03/31/2018			0	0	0	0		
56									03/01/2018 - 03/31/2018		0.00%	0	0	0	0		
57	R								03/01/2018 - 03/31/2018			0	0	0	0		

Total Receipts 0 0 0  
 Total Deliveries 0 0 0  
 Total Current Month DEM  
 Total DEMAND CHARGES  
 Total DEMAND 50

STORAGE  
1  
2  
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44-12114

A  
B  
C

Should you have any questions regarding these bills, please call your account representative CHRIS MAGGARD at (713) 479-3018

CONFIDENTIAL



SOURCE

FILE



Remittance Address: GULF SOUTH PIPELINE COMPANY, LP  
PO BOX 730000  
DALLAS, TX 75373  
USA

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkr: 20190001-EI; ACN: 2019-017-1-1;  
Description: FIS

Contract Holder: SOUTHERN COMPANY SERVICES, INC.  
Account Number: 11447

Invoice Detail - March 2018  
FINAL  
Invoice Date: 04/10/2018  
Invoice Identifier: 1721086

TOS: FSS-P D P Q R  
Service Requester Contract: 5877

Line No.	Res / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Area	Gas Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Non. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
----------	-----------	-----------------	---------------	------------	-------------	------------	-------------	------	----------------------------	----------	--------	----------	-------------------	-------------------	------------	------	----------------

COMPRESSION FEE

58									03/01/2018 - 03/31/2018		0.00%	0	0	0	0		
----	--	--	--	--	--	--	--	--	-------------------------	--	-------	---	---	---	---	--	--

Total COMPRESSION FEE

STORAGE

STORAGE DELIVERABILITY CHARGE

59	R								03/01/2018 - 03/31/2018			0	0	0			
60	R								03/01/2018 - 03/31/2018			0	0	0			

Total Receipts

Total Deliveries

Total Current Month SD

Total STORAGE DELIVERABILITY CHARGE

STORAGE



CONFIDENTIAL

44-12-14.1

Should you have any questions regarding these billings, please call your account representative CHRIS MAGGARD at (713) 478-8018

SOURCE

Gulf Reservation Charges

Month	Counterparty	Plant	Contract	Gulf Am	CS Amount
August	Transco	Central AL	9137423	\$44-13,	
August	Transco	Central AL	9195277	\$44-13,	
August	Transco	Central AL	9195277	\$	
August	Transco	Central AL	9199996	\$44-13,	
August	Transco	Smith	9167971	\$	44-13,4 793,414.00
August	Gulf South	Crist	49811	\$	44-13,5 1,405,462.50
August	Gulf South	Crist	49029	\$44-13,	
August	FGT	Smith		\$44-13,7	
August	Texla	Central AL		\$	(77,350.00) (D)
August	Texla	Central AL		\$	44-13,9 (51,300.00)
August	Emera	Crist		\$	44-13,9 (201,500.00)
August	Bay Gas Storage	Smith		\$ 50-2,	44-13,10 500,000.00
August	Leaf River	Central AL		\$ 50-3,	44-13,11 1,140,000.00
August	Petal	Central AL (Gulf South)		\$ 50-4,	1,357,223.00
					1-13,12

Schaepferklaus, Mark:  
Showed specific cost when  
gulf portion isn't broken  
down on invoice

3/13/19

August	Central AL	\$	1,454,016.82
August	Smith	\$	2,472,720.70
August	Crist	\$	246,837.50

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Σ(A) = [redacted] 11,350.4

Σ(B) = [redacted] 44,314

Σ(D) = [redacted] 5.4

[redacted] 9.1

7 Σ(B) = [redacted] 3.4

(D): See WP 10-29.1, response 4.

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt : 20190001-E1 ; ACN: 2019-017-1-1;  
Description: FIS

SOURCE **PBC**

CONFIDENTIAL

44-13

11/18/18  
Williams

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt: 20190601-EL; ACN: 2019-017-1-1;  
Description: FTS

**Williams Gas Pipeline - Transco  
Invoice Detail Statement - Final**

44-13.1

Invoice Identifier: 109875  
Billable Party (Prop)(Duns): 401888 SCS Agri & GPC APC MPC GPC SP / 075483174  
GAS ACCT DEPT- S. Fleming  
600 North 18th Street, 5S-8916  
Birmingham, AL 35203  
sflemmn@southemco.com

Accounting Period: Aug, 2018  
Service Requester Contract Number: 9137423  
Service Requester (Prop)(Duns): 401888 SCS Agri & GPC APC MPC GPC SP / 075483174  
Invoice Date: 09/01/2018  
Net Due Date: 09/10/2018  
Contact Name/Phone: Amy Dearman / (713) 215-3183  
Contact E-mail: Amy.Dearman@williams.com

Service Code: FT  
Rate Schedule Description: MID-SOUTH EXPANSION PHASE 2

Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID Route	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(Price Tier 1)	4/1	4/2				08/01/2018 08/31/2018			

Contract Total Amount: [REDACTED]

CONFIDENTIAL

SOURCE PBC



Gulf Power Company  
 Fuel Adjustment Clause  
 Test Year Ended 12/31/18  
 Dkt: 20190001-EL; ACN: 2019-017-1-1;  
 Description: FTS

**Williams Gas Pipeline - Transco  
 Invoice Detail Statement - Final**

**CONF**

44-13.2

Invoice Identifier: 199675  
 Billable Party (Prop)/(Owner): 401998 SCS Agri k GPC APC MPC GPC SP / 075463174  
 GAS ACCT DEPT- S. Fleming  
 800 North 18th Street, 5S-8818  
 Birmingham, AL 35203  
 sfleming@southernco.com

Accounting Period: Aug, 2018  
 Service Requester Contract Number: 9185277  
 Service Requester (Prop)/(Owner): 401998 SCS Agri k GPC APC MPC GPC SP / 075463174  
 Invoice Date: 09/01/2018  
 Net Due Date: 09/10/2018  
 Contact Name/Phone: Amy Dearman / (713) 215-3183  
 Contact E-mail: Amy.Dearman@williams.com

Service Code: FT  
 Rate Schedule Description: SOUTHCOAST EXP PROJ-GEORGIA EXTENSION

Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID Route	Replacement Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
					122855401		08/01/2018			
					1037178/ATLANTA GAS		08/31/2018			
					123087101		08/01/2018			
					9199984/ATLANTA GAS		08/31/2018			
Contract Total Amount:								00th		<u>\$0.00</u>

02575000-

100

44-13

**CONFIDENTIAL**



SOURCE

Williams

Billable

### Williams Gas Pipeline - Transco Invoice Detail Statement - Final

LINE

44-13.3

Invoice Identifier: 199675  
 Billable Party (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174  
 GAS ACCT DEPT- S Flemming  
 600 North 18th Street, 5S-8816  
 Birmingham, AL 35203  
 sflemmin@southemco.com

Accounting Period: Aug, 2018  
 Service Requester Contract Number: 9199996  
 Service Requester (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174  
 Invoice Date: 09/01/2018  
 Net Due Date: 09/10/2018  
 Contact Name/Phone: Amy Dearman / (713) 215-3183  
 Contact E-mail: Amy.Dearman@williams.com

Service Code: FT  
 Rate Schedule Description: SOUTHCOAST EXP PROJ-GEORGIA EXTENSION

1-432

Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID Route	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
					123088701					
					9199984/ATLANTA GAS		08/31/2018			

Contract Total Amount:

[Redacted]

4-13

CONFIDENTIAL

Gulf Power Company  
 Fuel Adjustment Clause  
 Test Year Ended 12/31/18  
 Dkt : 20190001-E1 ; ACN: 2019-017-1-1;  
 Description: ETS

Run Date/Time: 8/30/2018 16:21:47  
 Report Number: I-1516

PBC  
 SOURCE



8/13/19



# Williams Gas Pipeline - Transco Invoice Detail Statement - Final

LINE

44-13.4

Invoice Identifier: 198675  
Billable Party (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174  
GAS ACCT DEPT- S Flemming  
600 North 18th Street, 5S-8816  
Birmingham, AL 35203  
sflemmm@southernco.com

Accounting Period: Aug. 2018  
Service Requester Contract Number: 9167971  
Service Requester (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174  
Invoice Date: 09/01/2018  
Net Due Date: 09/10/2018  
Contact Name/Phone: Amy Dearman / (713) 215-3183  
Contact E-mail: Amy.Dearman@williams.com

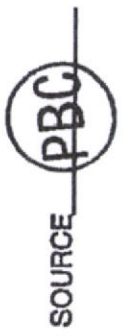
Service Code: FT  
Rate Schedule Description: MOBILE BAY SOUTH III

800-255-4422

Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID Route	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(Price Tier 1)	4A/1	4A/1				08/01/2018 08/31/2018			
							08/01/2018 08/31/2018			
Contract Total Amount										

CONFIDENTIAL

13



3/13/18



Remittance Address: GULF SOUTH PIPELINE COMPANY, LP  
PO BOX 730090  
DALLAS, TX 75373  
USA

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt : 20190001-EI ; ACN: 2019-017-1-1;  
Description: FIS

Contract Holder SOUTHERN COMPANY SERVICES, INC.  
Account Number 11447

Invoice Detail - August 2018  
FINAL  
Invoice Date: 08/12/2018  
Invoice Identifier: 1776987

TOS: EFT  
Service Requestor Contract: 49811

Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zona / Tier	Area	Beg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Hess. DTH	Billed MCP @14.7%	Billed DTH	Rate	Invoice Amount
----------	-----------	-----------------	---------------	------------	-------------	------------	-------------	------	-------------------------	----------	--------	----------	-----------------	-------------------	------------	------	----------------

DEMAND

DEMAND CHARGES - DAILY

8	R	023039	PERRYVILLE EXCHANGE POINT			NA	SYSTEM	17	08/01/2018 - 08/31/2018			0	0	0			
	D	002425	GULF POWER PLT @ PENSACOLA			NA	SYSTEM	02	08/01/2018 - 08/31/2018			0	0	0			
10	R	023039	PERRYVILLE EXCHANGE POINT			NA	SYSTEM	17	08/01/2018 - 08/31/2018			0	0	0			
	D	002425	GULF POWER PLT @ PENSACOLA			NA	SYSTEM	02	08/01/2018 - 08/31/2018			0	0	0			
11	R	023039	PERRYVILLE EXCHANGE POINT			NA	SYSTEM	17	08/01/2018 - 08/31/2018			0	0	0			
12	R	023039	PERRYVILLE EXCHANGE POINT			NA	SYSTEM	17	08/01/2018 - 08/31/2018			0	0	0			
	D	002534	JACK WATSON POWER PLANT			NA	SYSTEM	02	08/01/2018 - 08/31/2018			0	0	0			

Total Receipts: 0 0 0  
 Total Deliveries: 0 0 0  
 Total Current Month DEMAND: 0 0 0  
 Total DEMAND CHARGES - DAILY  
 Total DEMAND

TRANSPORTATION

Should you have any questions regarding these billings, please call your account representative CHANTEL BROWN at ( ) -

44-13.5

CONFIDENTIAL

44-13



SOURCE

2/11/13  
**GULF SOUTH**  
 PIPELINE

Remittance Address: **GULF SOUTH PIPELINE COMPANY, LP**  
 PO BOX 730000  
 DALLAS, TX 75373  
 USA

Gulf Power Company  
 Fuel Adjustment Clause  
 Test Year Ended 12/31/18  
 Dtl: 2019001-E1; ACN: 2015-017-1-1;  
 Description: FTS

Contract Holder: **SOUTHERN COMPANY SERVICES, INC.**  
 Account Number: 11447

Invoice Detail - August 2018  
 FINAL  
 Invoice Date: 08/12/2018  
 Invoice Identifier: 1778087

Line No.	Rec / Cust	Location Number	Property Name	Package ID	Primary Ind	Asset Code	Zone / Tier	Area	Seg Type	End Trans Dates	Adj Type	Fuel %	Fuel DTH	Deliv Non. DTH	Deliv MCP @14.73	Deliv DTH	Rate	Service Amount
<p style="text-align: center;">A B C D E F G H I J K L M N <sup>TOS: FTS</sup> O <sup>P</sup> Q R            Service Responder Contract: 48820</p>																		

**DEMAND**

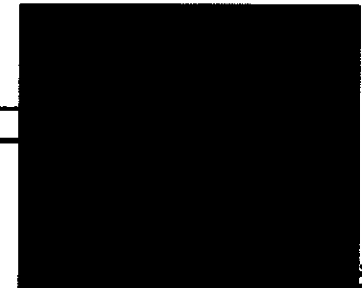
**DEMAND CHARGES - DAILY**

1 R 00425 MARKWEST CARTHAGE (EUPAN)  
 0 00425 GULF POWER FLT @ PENSACOL

NA SYSTEM 10 08/01/2018 - 08/31/2018  
 NA SYSTEM 02 08/01/2018 - 08/31/2018

Total Receipts  
 Total Deliveries  
 Total Current Month DEMA  
 Total DEMAND CHARGES - DAILY  
 Total DEMAND

0	0	0
0	0	0
0	0	0
0	0	0

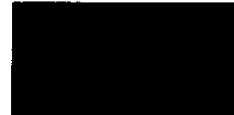


**TRANSPORTATION**

**CONTRACT OVERLAP CHARGE**

2 0  
 3 0

SUP  
 SUP



LSM



Should you have any questions regarding these billings, please call your account representative CHANTEL BROWN at ( ) -

CONFIDENTIAL

44-13.4

SOURCE PBC

3/13/19



# FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

44-13.7

FINAL

1  
2  
3

<b>Billable Party:</b> 075483174 SOUTHERN COMPANY SERVICES, INC. STEPHANIE FLEMMING P.O. Box 2641 BIRMINGHAM AL 35202	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT <b>Remit Addr:</b> P.O. BOX 204032 Dallas TX 75320-4032 008924618	<b>Stmt D/T:</b> 8/31/2018 12:00:00AM <b>Payee's Bank Account Number:</b> [REDACTED] <b>Payee's Bank ACH Number:</b> [REDACTED] <b>Payee's Bank Wire Number:</b> [REDACTED] <b>Payee's Bank:</b> Wells Fargo Bank NA <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT KIMBERLY CARTER <b>Contact Name:</b> [REDACTED] <b>Contact Phone:</b> 713-989-2089
---	--	--

<b>Svc Req Name:</b> SOUTHERN COMPANY SERVICES, I <b>Svc Req:</b> 075483174 <b>Svc Req K:</b> 005997 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> 9/1/2018 12:00:00AM <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$2,032,469.20 <b>Invoice Identifier:</b> 000371722 <b>Account Number:</b> 5000000079 <b>Net Due Date:</b> 09/11/2018
--	--	---

**Begin Transaction Date:** August 01 2018  
**End Transaction Date:** August 31 2018

Please reference your invoice identifier and your account number in your wire transfer

4  
5  
6

TT	Rec DRN	Rec Loc	Rec Zn	Location Name	Del DRN	Del Loc	Del Zn	Location Name	Repl Rel Cd	Accl Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Seg Tran Date	End Tran Date
	0			Reservation/Demand D1															

**Invoice Sub-Total Amount:** [REDACTED]  
**Invoice Total Amount:** [REDACTED] -13

9/7/18

CONFIDENTIAL

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt : 20190001-E1 ; ACN: 2019-017-1-1;  
Description: FTS

Late Payment Charges are assessed on past due balances after the invoice date.  
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be emailed to your Gas Logistics Representative.



SOURCE



# Texla Energy Management, Inc.

1100 Louisiana  
Suite 4700

Houston, TX 77002

Phone: 713.655.9900 Fax: 713.655.9906

3/13/19  
EB

## INVOICE

Southern Company Services, Inc.

Contract Number: NAESB

Statement Number: 80655

Statement Version: 0

1	Meter: 1000139 : Pooling Station 165		
2	[REDACTED]		
3	[REDACTED]		
4	1000139 : Pooling Station 165		
5	Total For Meter: 1000139 : Pooling Station 165		
6	Total for Pipeline: Transco		

Total - Southern Company Services, Inc.

Purchases from Southern Company Services, Inc.

7	Pipeline: Leaf River		
8	Meter: Leaf River Storage : Leaf River Storage		
9	[REDACTED]		
10	Total For Gas: Leaf River Storage : Leaf River Storage		0.00
11	Charges & Fees for Meter: Leaf River Storage		
12	[REDACTED]		
13	Total For Charges & Fees: Leaf River Storage : Leaf River Storage		
14	Total For Meter: Leaf River Storage : Leaf River Storage		
15	Total for Pipelines: Leaf River		

Pipeline: Petal Gas Storage LLC  
Meter: PETAL INV : PETAL INV

16	[REDACTED]		
17	Total For Gas: PETAL INV : PETAL INV		0.00
18	Charges & Fees for Meter: PETAL INV : PETAL INV		
19	[REDACTED]		
20	Total For Charges & Fees: PETAL INV : PETAL INV		
21	Total For Meter: PETAL INV : PETAL INV		
22	Total for Pipelines: Petal Gas Storage LLC		-13

Pipeline: Transco

23	Meter: 1000139 : Pooling Station 165		
24	[REDACTED]		
25	Total For Gas: 1000139 : Pooling Station 165		
26	Total For Meter: 1000139 : Pooling Station 165		
27	Total for Pipeline: Transco		

Total - Southern Company Services, Inc.

31	Grand Total - Net Receivable Due From Southern Company Services, Inc.	1,305,271	
----	---	-----------	--

MS  
9/24/18

Funds due on or before Due Date

Remit To

Check Information

Wire Transfer Information

ACH Information

Texla Energy Management, Inc  
1100 Louisiana  
Suite 4700  
Houston, TX 77002

Bank Name: JPMorgan Chase Bank, N.A.  
[REDACTED]  
Bank City/State: Houston/TX  
Further Instructions:

Bank Name: JPMorgan Chase Bank, N.A.  
[REDACTED]  
Bank City/State: Houston/TX  
Further Instructions:

Print Date: 9/13/2018

Print Time: 8:20:39 AM

Volumes Subj: 2

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt: 20190001-E1; ACN: 2019-017-1-1;  
Description: FTS

SOURCE



CONFIDENTIAL

44-13.8

Gulf Power Company  
 Fuel Adjustment Clause  
 Test Year Ended 12/31/18  
 Dkt: 20190001-EI ; ACN: 2019-017-1-1;  
 Description: ETS

3/13/19  
 SS


Loss on Injections 73,335  
 Withdrawals 1,100  
 Fuel Loss on Withdrawals 303,289  
 Inventory Adjustments 0  
 Dome Swaps 0  
 none

Ending Balance 2,349,071 ✓

**A** **B** **C** **D** **E**  
 Svc Req K Totals

Line No	Item	Quantity	Unit Price	Amt Due
1	Monthly Storage Rate Fee			
2	Injection Deliverability Rate	0	0	
3	Total Transaction Rate Fee			
4	Total Transportation Rate Fee			
<b>Invoice Total Amount</b>				<b>\$ 503,755.24</b>

4-13

SOURCE 

CONFIDENTIAL

44-13,10

**STORAGE**  
Briarpark Drive  
Suite 850  
Houston, TX 77042

Customer Southern Company

Southern Company  
Attn: Stephanie Flemming  
600 North 18th Street, 5S-8816  
Birmingham, AL 35203

Date: 09/06/2018  
For: August/2018  
Invoice No: SOCO-7047  
Due Date: 09/25/18

3/13/19  
*[Signature]*

Southern Company

Inv ID SOCO-7047 August 2018

**Invoice Summary**

Svc Req K

SOU18001FS

Svc Cd

FS

Invoice Amount

\$ 503,755.24

\$ 503,755.24

Summary Total

Supporting Document Indicator: Invoice

**Payment Instructions:**

Payment Method: Wire Transfer  
Please remit to: Wells Fargo Bank  
Portland, OR

*CMB*  
*7/20/18*

Payment Method: Check Payment  
Natural Gas Accounting  
488 8th Ave, HQ05E  
San Diego, CA 92101-7123

For questions concerning this invoice  
please contact: Kyle Barilar  
email: kbarilar@sempraglobal.com  
Phone: (619) 696-2407  
Fax: (619) 696-4906

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt :20190001-E1, ACN: 2019-017-1-1.  
Description: PTS

•••••  
nn2  
•••••

SOURCE



Fuel Loss on Injections  
 Withdrawals  
 Fuel Loss on Withdrawals  
 Inventory Adjustments  
 Dome Swaps

3/13/19 *BB*  
 960  
 504,592  
 0  
 0  
 none

Ending Balance

3,640,748

<b>P</b>	<b>B</b>	<b>C</b>	<b>D</b>	<b>E</b>
Svc Req K Totals				
Line No	Item	Quantity	Unit Price	Amnt Due
1	Monthly Storage Rate Fee			
2	Monthly Flat Storage Fee Fee			
3	Total Injection Charge Fee			
4	Total Unit Charge Fee			
Invoice Total Amount				\$1,141,200.00

Gulf Power Company  
 Fuel Adjustment Clause  
 Test Year Ended 12/31/18  
 Dkt :20190001-EI ; ACN: 2019-017-1-1;  
 Description: F.T.S

SOURCE **(PBC)**

CONFIDENTIAL



Leaf River Energy Center LLC  
2500 City West Blvd., Suite 1050  
Houston, TX 77042  
(281) 605-2640

3/10/19  
Southern Company Services, Inc.  
600 North 18th Street, Bin 14N-8164  
Birmingham, AL 35203  
Attention - Accounts Payable

Customer Southern Company Services Inc.

Date: 09/05/2018  
For: August/2018  
Invoice No: SCS-6259  
Due Date: 15 days from date of Invoice

*Due 9-20-18*

Southern Company Services Inc.

Inv ID SCS-6259 August 2018

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount
SCS00062S	FS	\$1,141,200.00
SCS00115H	IS	\$ 0.00
SCS00116S	IS	\$ 0.00
<b>Summary Total</b>		<b>\$1,141,200.00</b>
Supporting Document Indicator: Invoice		

Payment Instructions: Wire  
Account Name: Leaf River Energy Center LLC  
Bank: Citibank

1  
2 [Redacted]

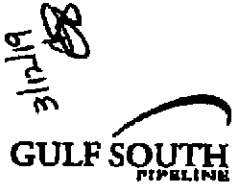
For questions concerning this invoice  
please contact: Chief Commercial Officer

*JAF*  
*albt*

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt: 20190001-E1; ACN: 2019-017-1-1;  
Description: FS

SOURCE PBC

CONFIDENTIAL



Recipients Address: GULF SOUTH PIPELINE COMPANY, LP  
 PO BOX 730000  
 DALLAS, TX 75373  
 USA

Contract Holder: SOUTHERN COMPANY SERVICES, INC.  
 Account Number: 11447

Gulf Power Company  
 Fuel Adjustment Clause  
 Test Year Ended 12/31/18  
 Dist: 20190001-E1; ACN: 2019-017-1-1;  
 Description: FTS

Invoice Detail - August 2018  
 FINAL  
 Invoice Date: 08/12/2018  
 Invoice Identifier: 1778987

TOS: FSS-P  
 Service Requester Contract: 5677

Line No.	Fee / Del	Location Number	Property Name	Package ID	Primary Ind	Rate Code	Zone / Tier	Area	Reg Trm End Trm Dates	Adj Type	Pool %	Pool DTH	Sched New. DTH	Used BCF @14.73	Billed DTH	Rate	Invoice Amount
----------	-----------	-----------------	---------------	------------	-------------	-----------	-------------	------	--------------------------	----------	--------	----------	-------------------	--------------------	------------	------	----------------

1 DEMAND

2 DEMAND CHARGES

3

4

5

6

7

STORAGE = 0.400

STORAGE

08/01/2018 - 08/01/2018

0.00%

0

0

0

08/01/2018 - 08/01/2018

0.00%

0

0

0

08/01/2018 - 08/31/2018

0

0

0

08/01/2018 - 08/31/2018

0.00%

0

0

0

08/01/2018 - 08/31/2018

0

0

0

Total Receipts

0

0

0

Total Deliveries

0

0

0

Total Current Month DEM

Total DEMAND CHARGES

Total DEMAND

44-13.1

-13

CONFIDENTIAL



SOURCE

Should you have any questions regarding these billings, please call your account representative CHANTEL BROWN at ( ) .

44-13.12



Residence Address: GULF SOUTH PIPELINE COMPANY, LP  
 PO BOX 730000  
 DALLAS, TX 75373  
 USA

Gulf Power Company  
 Fuel Adjustment Clause  
 Test Year Ended 12/31/18  
 Dkt: 20190001-EI; ACN: 2019-017-1-1;  
 Description: FIS

Contract Holder: SOUTHERN COMPANY SERVICES, INC.  
 Account Number: 11447

44-13.12.1

Invoice Detail - August 2018  
 FINAL  
 Invoice Date: 09/12/2018  
 Invoice Identifier: 1778987

Line No.	Rate / Dtl	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Title	Area	Beg Trm End Trm Dates	Adj Type	Fuel %	Fuel DTH	Sched Month DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
----------	------------	-----------------	---------------	------------	-------------	------------	--------------	------	--------------------------	----------	--------	----------	--------------------	-------------------	------------	------	----------------

TGS: FSS-P D Q R  
 Service Requester Contract 5877

COMPRESSION FEE

88									08/01/2018 - 08/31/2018		0.08%	0	0	0				
Total COMPRESSION FEE																		

STORAGE  
 STORAGE DELIVERABILITY CHARGE

89 R									08/01/2018 - 08/31/2018			0	0	0				
90 R									08/01/2018 - 08/31/2018			0	0	0				
												Total Receipts		0	0	0		
												Total Deliveries		0	0	0		
												Total Current Month SD						
Total STORAGE DELIVERABILITY CHARGE																		

STORAGE  
 STORAGE CHARGES

91 R	05/02/03								SYSTEM 22	08/03/2018 - 08/07/2018		0						
D	05/02/02								SYSTEM 22	08/03/2018 - 08/07/2018		0						

CONFIDENTIAL

12

PE

Should you have any questions regarding these billings, please call your account representative CHANTEL BROWN at ( ) .

SOURCE

3/28/19

COMPANY: Gulf Power Company  
 AUDIT: Fuel Adjustment Clause  
 DESCRIPTION: Coal and Oil Purchases Reconciliation  
 AUDITOR: George Simmons

DOCKET NO.: 20190001-E1  
 ACN: 2019-017-1-1

March 2018 Coal Receipts (Terminal)

A	B	C	D	E	F	G	H	I	J	K	L	M	N
Line No	Terminal	Vendor	Fuel Type	PO #	Tons Monthly Receipts	Dollars	Tons Shipped	Coal In Transit	Tons Shipped & Received Current Mo.	Total Dollars	S/Ton	Tons Moved To Plant Current Mo.	Plant
					46-8				46-8	46-8			
1	McDuffie 2	Alliance Coal LLC	Coal (Tons)										
		Freight Costs											
		Rail Costs											
						46-8							
		Total											46-1

CONFIDENTIAL

SOURCE As Referenced

bill file

Southern Company  
Accounting Transactions - Excludes Transfers

Commodity Type: Coal  
Station Name: MCDUFFIE - GULF

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
OH: 20190001-01; ACN: 2019-017-1-1;  
Description: Coal & Oil Reconciliation

440-8.1

A	B	C	D	E	F	G
Entry Type	Storage Location	Station	Ship Date	FERC-Sub	Inventor	Description
Ad Valorem Taxes	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	Ad Val Taxes for March 2018
Subtotal : Ad Valorem Taxes					0.000	
Subtotal : Ad Valorem Taxes					0.000	
Freight Cost	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	88-106-00149; 2/22/2018; Fri. Cost - Tractor
Freight Cost	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	88-106-00153; 2/23/2018; Fri. Cost - Capital Recor
Freight Cost	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	9732683; 3-6/18; Fri Cost - Freight empty car mov
Freight Cost	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	8036; 3/1/18; Fri Cost - barge drafting Feb. 2018
Subtotal : Freight Cost					0.000	
Subtotal : Freight Cost					0.000	
Penalty / Premium	COAL PILE 2	MCDUFFIE - GULF	12/29/2017	15100500	0.000	OPNIE
Penalty / Premium	COAL PILE 2	MCDUFFIE - GULF	2/6/2018	15100500	0.000	PP1602F093
Penalty / Premium	COAL PILE 2	MCDUFFIE - GULF	2/16/2018	15100500	0.000	PP1602F094
Penalty / Premium	COAL PILE 2	MCDUFFIE - GULF	2/23/2018	15100500	0.000	PP1602F095
Subtotal : Penalty / Premium					0.000	
Subtotal : Penalty / Premium					0.000	
Railcar Lease	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	Power-Company Railcar Billing - March 2018
Railcar Lease	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	810598; 2/28/2018; Railcar lease storage, Feb. 2
Railcar Lease	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	40118-GLP; 3/9/2018; Railcar Lease April 2018; GL
Railcar Lease	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	7698/9/2018; Railcar Lease; April 2018 GLFX Cars
Railcar Lease	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	Power-Company Railcar Billing - March 2018
Railcar Lease	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	68487; 3-13/2018; Railcar Lease April 2018; HPJX
Subtotal : Railcar Lease					0.000	
Subtotal : Railcar Lease					0.000	
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	Invoice: CAL180081 Railcar Lease and Maintenance
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	NV08093111FX; 3/9/2018; Railcar Main-Car Location M
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	Invoice: MSE7726 Railcar Lease and Maintenance
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	Power-Company Railcar Billing - March 2018
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	Invoice: MSE7691 Railcar Lease and Maintenance
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	Invoice: UP1802GLFX Railcar Lease and Maintenance
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	Invoice: MSE7702 Railcar Lease and Maintenance
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	Invoice: MSE7729 Railcar Lease and Maintenance
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	Invoice: 090166800 Railcar Lease and Maintenance
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	Invoice: MSE7703 Railcar Lease and Maintenance
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	Invoice: MSE7670 Railcar Lease and Maintenance
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	Power-Company Railcar Billing - March 2018
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	Invoice: CX1802GLFX Railcar Lease and Maintenance
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	Invoice: MSE7692 Railcar Lease and Maintenance
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	Invoice: MSE7673 Railcar Lease and Maintenance

CONFIDENTIAL

ΣD = (2,275.82)

44-9.3



SOURCE

Billing

Southern Company  
Accounting Transactions - Excludes Transfers

Commodity Type: Coal  
Station Name: MCDUFFIE - GULF

46-8.2

Entry Type	Storage Location	Station	Ship Date	FERC-Sub	Inventory Qty	Amount	Description
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.0000		5019777, 3/14/2018; Railcar Maint. - Car Repairs -
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.0000		Invoice: MSE7725, Railcar Lease and Maintenance.
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.0000		IRRX2253; 3/1/18; Railcar Maintenance - Railcar co
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.0000		Invoice: NISE7718, Railcar Lease and Maintenance.
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.0000		Invoice: NISE7716, Railcar Lease and Maintenance.
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.0000		Invoice: NISE7688, Railcar Lease and Maintenance.
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.0000		INV08093GLFX; 3/9/2018; Railcar Maintenance - Car
Subtotal - Railcar Maintenance				15100500	0.0000		Invoice: CAL180094, Railcar Lease and Maintenance.
Subtotal - Railcar Maintenance					0.0000		46-8
Railcar Tax	COAL PILE 2	MCDUFFIE - GULF		15100500	0.0000		Inter-Company Railcar Billing - March 2018
Railcar Tax	COAL PILE 2	MCDUFFIE - GULF		15100500	0.0000		Inter-Company Railcar Billing - March 2018
Subtotal - Railcar Tax					0.0000		46-8
Subtotal - Railcar Tax					0.0000		17
Receipt Adjustment	COAL PILE 2	MCDUFFIE - GULF	2/21/2018	15100500	0.0000	\$0.00	FP160217895
Subtotal - Receipt Adjustment					0.0000	\$0.00	
Subtotal - Receipt Adjustment					0.0000	\$0.00	
<b>Total</b>					0.0000	\$394,424.40	46-8

CONFIDENTIAL

Σ0 = 339.20  
46-8.3

46-11

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Date: 20190001-ET; ACN: 2019-017-1.1;  
Description: Coal & Oil Reconciliation



SOURCE

WJH/E

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Date: 20190001-E1; ACN: 2019-017-1-1;  
Description: Coal & Oil Reconciliation

Southern Company  
Accounting Transactions - Excludes Transfers  
Commodity Type: Coal  
Station Name: CRIST

46-9.1

Entry Type	Storage Location	Station	Ship Date	FERC-Sub	Inventory Qty	Amount	Description	Counter Party
Freight Cost	COAL PILE 1	CRIST	15100100		0.0000		River-01460; 4/1/2018, Fri. Cost-Barge Charter; An	MARQ TRANS RIVER DIV
Freight Cost	COAL PILE 1	CRIST	15100100		0.0000		BR-106-B0025; 3/7/18, Fri cost - flat floating cba	ALABAMA STATE DOCKS DEPT
Freight Cost	COAL PILE 1	CRIST	15100100		0.0000		River - 01453; 3.1.18 Fri cost - Coal Barge Transp	MARQ TRANS RIVER DIV
Freight Cost	COAL PILE 1	CRIST	15100100		0.0000		CO18-100729; 3/7/2018; Fri cost-Charter-out, March	MARQ TRANS RIVER DIV
Freight Cost	COAL PILE 1	CRIST	15100100		0.0000		BR-106-B0064; 2/27/18, Fri Cost - Flat Floating C	ALABAMA STATE DOCKS DEPT
Freight Cost	COAL PILE 1	CRIST	15100100		0.0000		NINGTDAVSFEB18, 2/28/2018, Fri cost - barge charter	MARQ TRANS GULF INLAND
Freight Cost	COAL PILE 1	CRIST	15100100		0.0000		BR-106-B0048; 2.13/18, Fri cost - flat floating cb	ALABAMA STATE DOCKS DEPT
Freight Cost	COAL PILE 1	CRIST	15100100		0.0000		BR-106-B0026; 2/9/18; Fri cost - Flat Floating Char	ALABAMA STATE DOCKS DEPT
Freight Cost	COAL PILE 1	CRIST	15100100		0.0000		Barge Charter 022018(Coal); 3/7/18; Fri. Cost - barge	MARQ TRANS GULF INLAND
Freight Cost	COAL PILE 1	CRIST	15100100		0.0000		089340; 3/9/18; Fri cost - diesel fuel 4089 gal. S	MARTIN ENERGY
Freight Cost	COAL PILE 1	CRIST	15100100		0.0000		BR-106-B0024; 2/7/18; Fri cost - flat floating cba	ALABAMA STATE DOCKS DEPT.
Subtotal: Freight Cost						0.0000		
Subtotal: Freight Cost						0.0000		
Freight Cost Adjustment	COAL PILE 1	CRIST	15100100		0.0000		Credit for Barge Shifting Charges for March 2018.	
Subtotal: Freight Cost Adjustment						0.0000		
Subtotal: Freight Cost Adjustment						0.0000		
Inventory Adjustment	UNIT 4 BUNKER	CRIST	15100100		0.0000		Rounding adj for ComTrac	
Subtotal: Inventory Adjustment						0.0000		
Subtotal: Inventory Adjustment						0.0000		
Total						0.0000		

← Only ComTrac Adj. Not need to Adj FSL

591,251<sup>12</sup>  
 46-9 591,251<sup>14</sup>  
 (6.02)6

L-Immaterial pass, BS

CONFIDENTIAL



SOURCE

1/1/18

Southern Company  
Accounting Transactions - Transfers from McDuffie

Commodity Type: Coal  
Station Name: CRIST

03/01/2018 - 03/31/2018

A	B	C	D	E	F	G		
Entry Type	Storage Location	Station	Ship Date	FERC-Sub	Inventory Qty	Amount	Description	Counter Party
Receipt Adjustment	COAL PILE 1	CRIST	2/1/2018	15100100	1,547.7000		MTC0151	GULF
Receipt Adjustment	COAL PILE 1	CRIST	2/1/2018	15100100	0.0000		MTC0151	GULF
Receipt Adjustment	COAL PILE 1	CRIST	2/7/2018	15100100	1,592.0000		MTC0158	GULF
Receipt Adjustment	COAL PILE 1	CRIST	2/7/2018	15100100	0.0000		MTC0158	GULF
Subtotal: Receipt Adjustment					3,139.7000	46-9	46-9	
Subtotal: Receipt Adjustment					3,139.7000		(21)	
Total					3,139.7000			

46-9.2

CONFIDENTIAL

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt: 20190001-E1; ACN: 2019-017-1-1;  
Description: Coal & Oil Receipts 1/1/18




SOURCE



A      B      C      D      E      F      G

### CRIST PLANT FUELS-MONTHLY BARGE SHIFTING CHARGES

3/14/19  


TOTAL SERVICE MINUTES	TOTAL SERVICE HOURS	TOTAL SERVICE CHARGE	TOTAL FUEL CHARGE	COMBINED TOTAL
10				

March 2018

46-9.1 → \$ 36.82

FUEL RATE	SERVICE RATE
March 2018 <span style="background-color: black;"></span>	<span style="background-color: black;"></span>

DAY OF MONTH	SERVICE MINUTES
1	0
2	10
3	0
4	0
5	0
6	0
7	0
8	0
9	0
10	0
11	0
12	0
13	0
14	0
15	0
16	0
17	0
18	0
19	0
20	0
21	0
22	0
23	0
24	0
25	0
26	0
27	0
28	0
29	0
30	0
31	0

Gulf Power Company  
 Fuel Adjustment Clause  
 Test Year Ended 12/31/18  
 Dkt: 20190001-E1; ACN: 2019-017-1-1;  
 Description: Coal & Oil Reconciliation

46-9.3

SOURCE PBC

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46-9.3

3/14/19  
ES

		International Hydrocarbon							0.00
		Magnum Coal Sales, LLC	FP08002						0.00
		Marqueti Barge	GM1004/GM1003						0.00
		Marqueti Trans Gulf Inland			265,722.04				265,722.04
		Marqueti Trans River			311,700.00				311,700.00
		Midstream/Martin Energy	CO09005		10,205.37				10,205.37
		Misc							0.00
		Mississippi Export							0.00
		Mississippi Power	GM0917						0.00
		Nelson	GM0919						0.00
		Oxbow Mining							0.00
		Patriot Coal Sales	FP09005						0.00
		Radclyff (Barcliff)			0.00				0.00
		Sabine	CU0401						0.00
		WTRR							0.00
	TOTAL			0.00	591,287.96	0.00	0.00	0.00	591,287.96
<b>OIL INVENTORIES</b>									
Crist Oil	151-00320 Loc 41000	Atlas Oil Company							0.00
		Boswell	CO1701	0.00	0.00				0.00
		Petroleum Traders Corp							0.00
		Manafield Oil Co							0.00
		Bell Profor							0.00
		PS Energy Group, Inc	GO1102						0.00
		Transmontaine Product Svcs	CO07004						0.00
		Truman A	CO1001						0.00
	TOTAL			0.00	0.00	0.00	0.00	0.00	0.00
Smith Diesel Fuel	151-00320 Loc 43003	Manafield Oil Co	CO09001						0.00
		Boswell							0.00
		Petroleum Traders Corp							0.00
		Truman A	CO1002						0.00
		PS Energy Group, Inc	GO1702	0.00	0.00				0.00
	TOTAL			0.00	0.00	0.00	0.00	0.00	0.00
<b>GAS INVENTORIES (use prior month)</b>									
Crist Gas	151-00600 Loc 41000	SCS Crist Purchases	Feb-18						
		SCS Crist Transportation	Feb-18						
		SCS Reservation Charges							
		SCS CM Imbalance							
		SCS PM Imbalance							
		SCS Crist Purchases	Feb-18						
		SCS Crist Transportation	Feb-18						
		Fuel Retention Volumes	Feb-18						
Smith CC Gas	151-00600 Loc 43004	SCS Smith CC Purchases	Feb-18						
		SCS Smith CC Transportation	Feb-18						
		SCS Reservation Charges	Feb-18						
		SCS CM Imbalance							
		SCS PM Imbalance							
		SCS PMA Purchases	Feb-18						
		SCS PMA Transportation	Feb-18						
		PMA Reservation Charge							
		Fuel Retention Volumes	Feb-18						
Central Alabama Gas	151-00600 Loc 46110	SCS Cent AL Purchases	Feb-18						
		SCS Smith CC Transportation	Feb-18						
		SCS Reservation Charges	Feb-18						
		SCS CM Imbalance							
		SCS PM Imbalance							
		SCS PMA Purchases	Feb-18						
		SCS PMA Transportation							
		PMA Reservation Charge							
		Fuel Retention Volumes	Feb-18						
	ALL GAS TOTAL					0.00	0.00	0.00	
Baconton PPA	547-00003								0.00
Dahlberg PPA	547-00001								0.00
Central Alabama PPA	547-00002								0.00
	PPA TOTAL			0.00	0.00	0.00	0.00	0.00	0.00

Do not count quantity for RTU Adj. Or Retro Fuel

A B C D E F G H I

16,087,814.76 31,195,865.08 15,108,050.32  
JV2009 (Treasury)  
Resale of gas (Decrease JV)  
Sofia Total 31,195,865.08 15,108,050.32

K

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Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt: 20190001-EI; ACN: 2019-017-1-1;  
Description: Coal & Oil Reconciliation

SOURCE **PBC**

46-111

3/19/19  
 EB

Please provide the following:

1. A schedule of natural gas storage expense, (i.e. salt domes), by gas storage facility for 2018. Please break down the amounts between firm gas storage and non-firm gas storage.
2. Any gas storage contracts in effect for 2018.

ANSWER:

1. All of Gulf Power's natural gas storage is secured under firm commitment agreements with salt dome storage facilities. Attachment A is a breakdown of natural gas storage expenses for 2018 by storage facility between fixed gas storage cost and variable gas storage cost. The storage fixed costs are the monthly capacity charges. The variable storage costs consist of storage injection and withdrawal charges based on the actual quantity of gas injected or withdrawn.

	VARIABLE DOLLARS	FIXED DOLLARS	TOTAL DOLLARS
1 BAY GAS	[REDACTED]		
2 PETAL			
3 LEAF RIVER			
4 TOTAL			

- 5 2. Gulf has the following gas contracts in effect for 2018. Southern Company  
 6 Services, as agent for Gulf Power, Alabama Power, Georgia Power, Mississippi  
 7 Power and Southern Power, has contracted for underground storage capacity in  
 8 Bay Gas Storage, Leaf River Energy Center and Petal Gas Storage. Gulf had a  
 9 portion of this storage capacity allocated to its account in 2018 as follows:

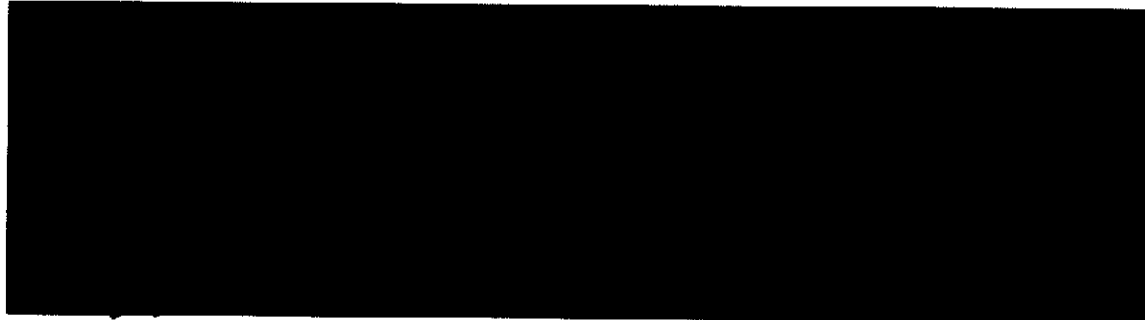
10	•	[REDACTED]
11		
12		
13	•	
14		
15		
16	•	
17		
18		

3/28/19  
B

1 RE: Phone call on March 20<sup>th</sup> regarding the calculation of the Bay Gas calculation.

2 ANSWER:

with 5-2-2018



Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt: 20180001-EI ; ACN: 2019-017-1-1;  
Description: NG Storage Expense

SOURCE 

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50.7

3/19/19  
B

ARTICLE X

RATES

1 10.1 Storage Charges. In accordance with the billing procedures described in  
2 the General Terms and Conditions, attached as Exhibit "B" beginning with the month in  
3 which the Commencement Date occurs, Shipper shall pay to Bay Gas during the  
4 Primary Term or any Renewal Term of the Contract the following charges, which include  
5 all taxes in effect on the date of this Contract:

6 (a) Firm Services Monthly Demand Charge [redacted] per MMBtu of Shipper's  
7 FMSQ for each month of the Primary Term and Renewal Term of the  
8 Contract; provided, however, that during the Start-Up Period the Firm  
9 Services Monthly Demand Charge shall be [redacted]

10 (b) Injection and Withdrawal Charges [redacted] per MMBtu of gas received by  
11 Bay Gas for injection into storage hereunder (excluding gas retained by  
12 Bay Gas as fuel) ("Injection Charge") and [redacted] for each MMBtu of gas  
13 delivered by Bay Gas to Shipper hereunder ("Withdrawal Charge") during  
14 the Primary Term and Renewal Term of the Contract. Bay Gas reserves  
15 the right to exchange gas in lieu of physically injecting or withdrawing  
16 nominated gas volumes, and gas so exchanged shall be accounted and  
17 charged for as having been injected or withdrawn as nominated.

18 (c) Fuel Charge --A Fuel Charge shall be paid by permitting Bay Gas to retain  
19 [redacted] of all volumes of gas tendered by Shipper for injection at the  
20 Storage Facility during the Primary Term and Renewal Term of the  
21 Contract. Upon measurement of volumes tendered by Shipper for a given  
22 day [redacted] of the total amount measured shall be retained by Bay Gas to  
23 satisfy Shipper's fuel cost obligation hereunder, and the remaining [redacted]  
24 shall be applied to computing compliance with the applicable FMDIQ and  
25 FMSQ, and computing the amount of Shipper's Gas Storage Inventory.

26 10.2 Suspension of Payments. In the event that Bay Gas is, due to an event of  
27 force majeure as defined in the General Terms and Conditions attached as Exhibit "B"  
28 unable to provide storage services, or a portion thereof, [redacted]  
29 [redacted] then the obligation of Shipper to make payment  
30 hereunder for such unavailable services, or a portion thereof, shall thereafter be  
31 suspended, to the extent of the unavailable services, until such service is again made  
32 available hereunder. Any subsequent curtailment or excused failure to provide storage  
33 services hereunder during the same calendar year shall result in a pro-rata reduction in  
34 the monthly charges to be paid by Shipper for the month or months in which the failure  
35 occurred.

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Date: 20190415 1:42:43 AM  
Description: N/A Storage Expense



**CONFIDENTIAL**

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt. 2019001-EI, ACN: 2019-017-1-1;  
Description: NG Storage Expense

5/19/19  
EB

shall have the option to notify Bay Gas within sixty (60) days of such notice that it agrees that the Expanded Facilities Commencement Date shall occur on the date provided in the Bay Gas notice.

The Parties also wish to modify the Contract to reflect changes in the companies for which SCS acts as agent under the Contract.

ACCORDINGLY, THE PARTIES AGREE TO THE FOLLOWING CHANGES IN THE CONTRACT:

1. Effective as of the execution of this Contract modification the Parties agree to modify the first paragraph of Article 15.7 – Agent's Authority by deleting "Savannah Electric and Power Company" and adding "Southern Power Company".
2. Beginning on the Expanded Facilities Commencement Date and continuing for the term of the Contract and any Renewal Term the Parties agree to:
  - A. Delete Article 2.2 in its entirety.
  - B. Delete Article 3.1 – Contract Quantities in its entirety and to substitute the following:

3.1 Contract Quantities. Subject to the terms and conditions established herein and in Bay Gas' General Terms and Conditions, attached as Exhibit "B", and made a part hereof, and Statement of Conditions, attached as Exhibit "C" and made a part hereof, Bay Gas shall provide the following capacities to Shipper, provided that under no circumstances will Bay Gas be obligated to provide to Shipper capacities in excess of the maximum quantities set forth below:

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10.1 Storage Charges. In accordance with the billing procedures described in the General Terms and Conditions, attached as Exhibit "B", Shipper shall pay to Bay Gas during the Primary Term or any Renewal Term of the Contract the following charges, which include all taxes in effect on the date of this Contract:

SOURCE PBC

**CONFIDENTIAL**

3/19/19  
EB

- 1 (a) [REDACTED]
- 2
- 3 (b) Injection and Withdrawal Charges [REDACTED] per MMBtu of gas received by Bay
- 4 Gas for injection into storage hereunder (excluding gas retained by Bay Gas as
- 5 fuel) ("Injection Charge") and [REDACTED] for each MMBtu of gas delivered by Bay
- 6 Gas to Shipper hereunder ("Withdrawal Charge"). Bay Gas reserves the right
- 7 to exchange gas in lieu of physically injecting or withdrawing nominated gas
- 8 volumes, and gas so exchanged shall be accounted and charged for as having
- 9 been injected or withdrawn as nominated.
- 10 (c) Fuel Charge - A Fuel Charge shall be paid by permitting Bay Gas to retain
- 11 [REDACTED] of all volumes of gas tendered by Shipper for injection at the Storage
- 12 Facility. Upon measurement of volumes tendered by Shipper for a given day,
- 13 [REDACTED] of the total amount measured shall be retained by Bay Gas to satisfy
- 14 Shipper's fuel cost obligation hereunder, and the remaining [REDACTED]
- 15 applied to computing compliance with the applicable FMDIQ and FMSQ, and
- 16 computing the amount of Shipper's Gas Storage Inventory.

17 Beginning on the Expanded Facilities Commencement Date and continuing for the term of  
 18 the Contract, and any Renewal Term, the Parties agree to delete EXHIBIT "A" in its entirety and  
 19 substitute the following:  
 20 [REDACTED]

EXHIBIT "A"

(EFFECTIVE AS OF THE EXPANDED FACILITIES COMMENCEMENT DATE)

23 TO STORAGE AGREEMENT ("CONTRACT") BETWEEN BAY GAS STORAGE  
 24 COMPANY, LTD. AND SOUTHERN COMPANY SERVICES, INC. AS AGENT FOR  
 25 ALABAMA POWER COMPANY, GEORGIA POWER COMPANY, GULF POWER  
 26 COMPANY, MISSISSIPPI POWER COMPANY AND SOUTHERN POWER COMPANY

27		
28	<u>POINT(S) OF RECEIPT</u>	<u>MINIMUM PRESSURE</u>
29		(PSIG)
30	Interconnection between the Storage	<u>FMDIQ</u>
31	Facilities and the pipeline facilities of	(MMBtus)

32 FGT in Mobile County, Alabama  
 33 (Interconnect ID: BG- 1002)

[REDACTED] 30.2 44.5 30.2

34 Interconnection between the Storage  
 35 Facilities and the pipeline facilities  
 36 of Gulf South Pipeline in Mobile County,  
 37 Alabama (Interconnect ID: BG-1003)

[REDACTED]

Gulf Power Company  
 Fuel Adjustment Clause  
 Test Year Ended 12/31/18  
 Dkt. 10199001-EL-ACN: 2019-07-1-1-1  
 Description: NG Storage Expense

ARTICLE VIII

3/28/19  
EB

RATES

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8.1. Storage Charges. On the 25<sup>th</sup> day of each month after receipt of an invoice for same, Shipper shall pay to Bay Gas the following charges:

8.1.1. Firm Services Monthly Demand Charge ██████████ <sup>50-2.1, 50.2</sup> per MMBtu of Shipper's FMSQ for each month of the Primary Term and Renewal Term of the Contract.

8.1.2. Injection and Withdrawal Charges ██████████ per MMBtu of gas received by Bay Gas for injection into storage hereunder (excluding gas retained by Bay Gas as fuel) ("Injection Charge") and ██████████ for each MMBtu of gas delivered by Bay Gas to Shipper hereunder ("Withdrawal Charge") during the Primary Term and Renewal Term of the Contract. Bay Gas reserves the right to exchange gas in lieu of physically injecting or withdrawing nominated gas volumes, and gas so exchanged shall be accounted and charged for as having been injected or withdrawn as nominated.

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15  
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8.1.3. Fuel Charge - A Fuel Charge shall be paid by permitting Bay Gas to retain ██████████ of all volumes of gas tendered by Shipper for injection at the Storage Facility during the Primary Term and Renewal Term of the Contract. Upon measurement of volumes tendered by Shipper for a given day, ██████████ of the total amount measured shall be retained by Bay Gas to satisfy Shipper's fuel cost obligation hereunder, and the remaining ██████████ shall be applied to computing compliance with the applicable FMDIQ and FMSQ, and computing the amount of Shipper's Gas Storage Inventory.

8.2. Suspension of Payments. In the event that Bay Gas is, due to an event of force majeure as defined in Section 12.14 of the Statement of Conditions, unable to provide storage services, or a portion thereof, under this Contract for a consecutive twenty (20) day period, then the obligation of Shipper to make payment hereunder for such unavailable services, or a portion thereof, shall thereafter be suspended, to the extent of the unavailable services, until such service is again made available hereunder. Any subsequent curtailment or excused failure to provide storage services hereunder during the same calendar year shall result in a pro-rata reduction in the monthly charges to be paid by Shipper for the month or months in which the failure occurred.

ARTICLE IX

TAXES

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt : 20190001-EI ; ACN: 2019-017-1-1;  
Description: NG Storage Expense

9.1. (a) Shipper agrees to pay Bay Gas, by way of reimbursement, on the twenty-fifth (25th) day of each month after receipt of an invoice for same, all taxes levied or imposed upon Bay Gas after the date hereof; and any increases in existing taxes which may be made effective after the date hereof, with respect to the storage of gas hereunder. Bay Gas agrees to pass through to Shipper in its monthly billings any savings resulting from decreases in existing taxes which may be made effective

SOURCE



7  
CONFIDENTIAL

50-2.2



3/19/19  
EB

Exhibit A to the Firm Storage Service Agreement  
between LEAF RIVER ENERGY CENTER LLC (LEAF RIVER) and  
SOUTHERN COMPANY SERVICES, INC. as Agent for Alabama Power Company, Georgia  
Power Company, Gulf Power Company, Mississippi Power Company and Southern  
Power Company(Customer) dated March 27, 2012

**A**

Transaction Confirmation B

**B**

**C**

Maximum Storage Quantity ("MSQ")	[Redacted]	Dth	5
Maximum Daily Injection Quantity ("MDIQ")	[Redacted]	Dth	
Maximum Daily Withdrawal Quantity ("MDWQ")	[Redacted]	Dth	
Primary Receipt Point	Southern Natural Gas Company		
Maximum Daily Receipt Quantity ("MDRQ")	[Redacted]	Dth+	
Primary Receipt Point	Transcontinental Gas Pipe Line Co		
Maximum Daily Receipt Quantity ("MDRQ")	[Redacted]	Dth+	
Primary Receipt Point	Midcontinent Express Pipeline, LLC		
Maximum Daily Receipt Quantity ("MDRQ")	[Redacted]	Dth+	
Primary Delivery Point	Southern Natural Gas Company		
Maximum Daily Delivery Quantity ("MDDQ")	[Redacted]	Dth+	
Primary Delivery Point	Transcontinental Gas Pipe Line Co		
Maximum Daily Delivery Quantity ("MDDQ")	[Redacted]	Dth+	
Start Date	[Redacted]		
End Date	[Redacted]		
Storage Reservation Charge	[Redacted]	\$/Dth-mo	
Withdrawal Reservation Charge	[Redacted]	\$/Dth-mo	
Injection Reservation Charge	[Redacted]	\$/Dth-mo	
Storage Injection Charge	[Redacted]	\$/Dth	
Storage Withdrawal Charge	[Redacted]	\$/Dth	
Fuel Reimbursement	[Redacted]		

The quantity of Gas Customer may inject pursuant to the Firm Storage Service Agreement at any time shall be subject to the following ratchet provisions:

Level of MSQ                      MDIQ Multiplier

1	[Redacted]
2	[Redacted]
3	[Redacted]
4	[Redacted]

\* Add additional lines for multiple Receipt and/or Delivery Points. Any point with an MDRQ and/or MDDQ that is greater than zero (0) is considered to be a Primary Point. All other points are considered to be Secondary Points.

Customer:

Signature: [Signature] Date: 3/30/2012

LEAF RIVER's Approval:  
Signature: [Signature] Date: 4/9/2012

AMK  
ZHA  
RT

Note: LEAF RIVER and Customer may enter into a transaction for storage or hub services pursuant to the Transaction Confirmation Procedure set forth at Section 6.34 of the General Terms and Conditions of LEAF RIVER's FERC Gas Tariff.

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt: 20190001-EI; ACN: 2019-017-1-1;  
Description: Gas Storage Expense

SOURCE



CONFIDENTIAL

3/19/19  
CB

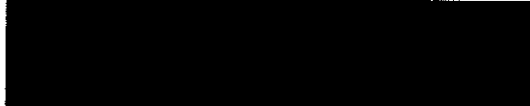
minimum coverages and limits for policies of insurance that Petal shall maintain throughout the term of such Firm Storage Service Agreement, and (iv) set forth obligations with respect to compliance with the Federal Acquisition Regulation.

NOW THEREFORE, for valuable consideration received and in consideration of the mutual covenants herein assumed, Petal and Customer agree as follows:

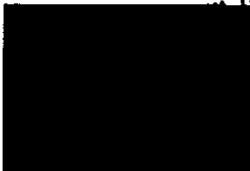
1. Market-Based Prices. Customer agrees to pay Petal the following market-based monthly charges for firm storage service under Article III of the Firm Storage Service Agreement:

1  
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Storage Capacity Charge:  
Storage Deliverability Charge:  
Storage Injection Charge:  
Overrun Injection Charge:  
Storage Withdrawal Charge  
Overrun Withdrawal Charge  
FTS Credit:



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12

Each month during the term of the Firm Storage Service Agreement, the amount due for service in such month based upon the foregoing charges, plus any applicable surcharges, shall be reduced by an amount equal to (i) the amounts (excluding fuel) invoiced Customer by Petal for service under the Firm Transportation Service Agreement between Petal and Customer providing for Petal's firm transportation of up to [redacted] MMBtu per day between its storage facilities and the pipeline facilities of Southern Natural Gas Company, Transcontinental Gas Pipe Line Corporation and Destin Pipeline, L.L.C. plus (ii) the amounts (excluding fuel) invoiced Customer by Tennessee Gas Pipeline Company ("Tennessee") for Firm Transportation of up to [redacted] MMBtu per day by backhaul from the Petal-Tennessee interconnect to Tennessee's interconnect with Koch Gateway Pipeline Company's high pressure line at Kiln, Mississippi.

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt: 20190001-E1; ACN: 2019-017-1-1;  
Description: Nka Storage Expense



PRCN	FERC	SUB	Loc	AMT	Description	Period
00000	151	00100	41000		to record payables	1
40000	151	00500	48015		To book payables to inventory.	1
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF IIRX	1
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF BN	1
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF INTELLITRANS	1
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL	1
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK	1
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC	1
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MSE	1
January 2018 Total						
00000	151	00100	41000		to record payables	2
40000	151	00500	48015		To book payables to inventory.	2
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CSXT	2
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF IIRX	2
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF INTELLITRANS	2
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF RAILINC	2
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MSE	2
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL	2
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF BN	2
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK	2
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC	2
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF TRANSKENTUCKY TRANSPORTATION	2
February 2018 Total						
00000	151	00100	41000		to record payables	3
40000	151	00500	48015		To book payables to inventory.	3
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF UP	3
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CSXT	3
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF IIRX	3
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF INTELLITRANS	3
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF BN	3
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF O'NEIL TRANS	3
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK	3
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF TRANSKENTUCKY TRANSPORTATION	3
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL	3
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC	3
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MSE	3
March 2018 Total						
00000	151	00100	41000		to record payables	4
40000	151	00500	48015		To book payables to inventory.	4
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF IIRX	4
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF INTELLITRANS	4
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF PROGRESS RAIL SERVICES, INC	4
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MSE	4
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL	4
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK	4
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF TRANSKENTUCKY TRANSPORTATION	4
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC	4
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF BN	4
April 2018 Total						
00000	151	00100	41000		to record payables	5
40000	151	00500	48015		To book payables to inventory.	5

3/28/19  
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Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Date: 201903-21 : ACN: 2019-07-1-1:  
Description: Mcduffie # Rail Tarpor 1000

SOURCE GL via EDP

CONFIDENTIAL

57.7

A B C D E F

3/28/19

PRCN	FERC	SUB	Loc	AMT	Description	Period
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL	5
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF TTX-NS	5
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF SOUTHERN RAIL SERVICES, INC.	5
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF BN	5
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF IIRX	5
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK	5
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MSE	5
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF TRANSKENTUCKY TRANSPORTATION	5
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF APPALACHIAN RAILCAR SERVICES,	5
40000	151	00500	48015		GULF Railcar FERC SUB correction	5
May 2018 Total						
00000	151	00100	41000		to record payables	6
40000	151	00500	48015		To book payables to inventory.	6
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF IIRX	6
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF O'NEIL TRANS	6
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF INTELLITRANS	6
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF BN	6
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF TRANSKENTUCKY TRANSPORTATION	6
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL	6
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK	6
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF APPALACHIAN RAILCAR SERVICES,	6
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC	6
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MSE	6
June 2018 Total						
00000	151	00100	41000		to record payables	7
40000	151	00500	48015		To book payables to inventory.	7
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF INTELLITRANS	7
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MSE	7
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF O'NEIL TRANS	7
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF IIRX	7
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL	7
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK	7
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF APPALACHIAN RAILCAR SERVICES,	7
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC	7
July 2018 Total						
00000	151	00100	41000		to record payables	8
40000	151	00500	48015		To book payables to inventory.	8
40000	151	00500	48015		Location Correction - Gulf Railcar Lease Citi Corp	8
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF IIRX	8
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF INTELLITRANS	8
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CSXT	8
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF RAILUNC	8
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF BN	8
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL	8
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF APPALACHIAN RAILCAR SERVICES,	8
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC	8
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MSE	8
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF O'NEIL TRANS	8
August 2018 Total						
00000	151	00100	41000		to record payables	9
40000	151	00500	48015		To book payables to inventory.	9

Gulf Power Company  
 Fuel Adjustment Clause  
 Test Year Ended 12/31/18  
 Date: 20190801-ET; ACN: 2019-017-11;  
 Description: Location of Rail Transportation

PRCN	FERC	SUB	Loc	AMT	Description	Period
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF IC2	9
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF O'NEIL TRANS	9
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF SOUTHERN RAIL SERVICES, INC.	9
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF INTELLITRANS	9
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF UP	9
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF IIRX	9
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CSXT	9
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MSE	9
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL	9
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF BN	9
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK	9
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC	9
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF APPALACHIAN RAILCAR SERVICES,	9
					September 2018 Total	
00000	151	00100	41000		to record payables	10
40000	151	00500	48015		To book payables to inventory.	10
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CSXT	10
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF SOUTHERN RAIL SERVICES, INC.	10
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF IIRX	10
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF INTELLITRANS	10
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF BN	10
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF PROGRESS RAIL SERVICES, INC	10
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MSE	10
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL	10
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK	10
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC	10
					October 2018 Total	
00000	151	00100	41000		to record payables	11
40000	151	00500	48015		To book payables to inventory.	11
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CSXT	11
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF IIRX	11
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC	11
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF UP	11
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF INTELLITRANS	11
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF BN	11
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK	11
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL	11
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MSE	11
					November 2018 Total	
40000	151	00500	48015		To book payables to inventory.	12
00000	151	00100	41000		to record payables	12
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CSXT	12
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF IIRX	12
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF INTELLITRANS	12
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF O'NEIL TRANS	12
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF BN	12
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MSE	12
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL	12
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC	12
					December 2018 Total	

3/28/19

Gulf Power Company  
 Fuel Adjustment Clause  
 Test Year Ended 12/31/18  
 DR: 20190001-E1 ; ACN: 2019-07-1-1;  
 Description: Unsettled & Res. Transfer/Action

SOURCE GL via EDP

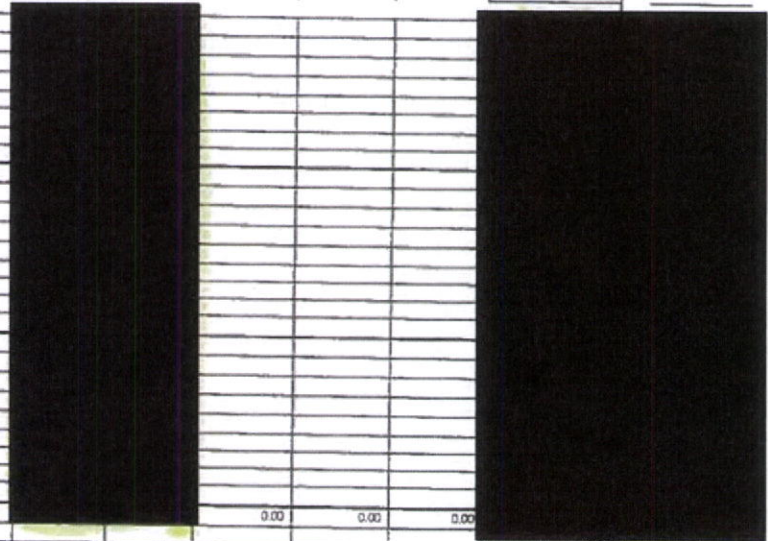
CONFIDENTIAL

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		International Hydrocarbon								0.00
		Magnum Coal Sales, LLC	FF06002							0.00
		Marquett Barge	GM1004/GM1003							0.00
		Marquett Trans Gulf Inland			366,883.64	✓				366,883.64
		Marquette Trans River			159,600.00	✓				159,600.00
		Midstream/Martin Energy	CO09005		15,811.88	✓				15,811.88
		Misc								0.00
		Mississippi Export								0.00
		Mississippi Power	GM0917							0.00
		Nelson	GM0919							0.00
		Oxbow Mining								0.00
		Patriot Coal Sales	FF09005							0.00
		Radcliff (Barcliff)			48,634.00	✓				48,634.00
		Sabine	GU0401							0.00
		WTRR								0.00
	TOTAL				0.00	601,039.70	0.00	0.00	0.00	601,039.70
<b>OIL INVENTORIES</b>										
Crist Oil	151-00320	Atlas Oil Company								0.00
	Loc 41000	Boswell	CO1701	0.00	0.00					0.00
		Petroleum Traders Corp								0.00
		Manfield Oil Co								0.00
		Bell Pefer								0.00
		PS Energy Group, Inc	CO1102							0.00
		Transmontaigne Product Svcs	CO07004							0.00
		Truman A	CO1001							0.00
	TOTAL			0.00	0.00	0.00	0.00	0.00	0.00	0.00
Smith Diesel Fuel	151-00320	Manfield Oil Co	CO09001							0.00
		Boswell								0.00
		Petroleum Traders Corp								0.00
	Loc 43003	Truman A	CO1002							0.00
		PS Energy Group, Inc	CO1702	0.00	0.00					0.00
	TOTAL			0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>GAS INVENTORIES (use prior month)</b>										
Crist Gas	151-00600	SCS Crist Purchases	Jan-18							0.00
	Loc 41000	SCS Crist Transportation	Jan-18							0.00
		SCS Reservation Charges								0.00
		SCS CM Imbalance								0.00
		SCS PM Imbalance								0.00
		SCS Crist Purchases	Jan-18							0.00
		SCS Crist Transportation	Jan-18							0.00
		Fuel Retention Volumes	Jan-18							0.00
Smith CC Gas	151-00600	SCS Smith CC-Purchases	Jan-18							0.00
	Loc 43004	SCS Smith CC Transportation	Jan-18							0.00
		SCS Reservation Charges	Jan-18							0.00
		SCS CM Imbalance								0.00
		SCS PM Imbalance								0.00
		SCS PMA Purchases	Jan-18							0.00
		SCS PMA Transportation	Jan-18							0.00
		PMA Reservation Charge								0.00
		Fuel Retention Volumes	Jan-18							0.00
Central Alabama Gas	151-00600	SCS Cent AL-Purchases	Jan-18							0.00
	Loc 46110	SCS Smith CC Transportation	Jan-18							0.00
		SCS Reservation Charges	Jan-18							0.00
		SCS CM Imbalance								0.00
		SCS PM Imbalance								0.00
		SCS PMA Purchases	Jan-18							0.00
		SCS PMA Transportation								0.00
		PMA Reservation Charge								0.00
		Fuel Retention Volumes	Jan-18							0.00
	ALL GAS TOTAL					0.00	0.00	0.00	0.00	0.00
Baconton PPA	547-00003									0.00
Dahlberg PPA	547-00003									0.00
Central Alabama PPA	547-00003									0.00
	PPA TOTAL					0.00	0.00	0.00	0.00	0.00

3/22/19  
ES

✓ - Traced to supporting documentation  
ES



Do not count quantity for BTU Adj. Or Retro Fuel

A	B	C	D	E	F	G	H	I	J	K	
									27,523,656.19	50,756,568.24	23,232,912.05
									JV2009 (Treasury)		
									Resale of gas (Decrease JV)		
									Sofia Total	50,756,568.24	23,232,912.05

Gulf Power Company  
 Fuel Adjustment Clause  
 Test Year Ended 12/31/18  
 Dkt : 20190001-EJ ; ACN: 2019-017-1-1;  
 Description: Wet Leases & Fuel Transportation

SOURCE **PBC**

**CONFIDENTIAL**

57-3.1

		International Hydrocarbon								0.00
		Magnum Coal Sales, LLC	FP08002							0.00
		Manquett Berge	GM1004/GM1003							0.00
		Manquett Trans Gulf Inland				296,017.00	✓			296,017.00
		Manquett Trans River				177,900.00	✓			177,900.00
		Midstream/Martin Energy	GO09005			16,946.16	✓			16,946.16
		Misc								0.00
		Mississippi Export								0.00
		Mississippi Power	GM0917							0.00
		Nelson	GM0919							0.00
		Oxbow Mining								0.00
		Patriot Coal Sales	FP09005							0.00
		Radcliff (Bascliff)				134,199.33	✓			134,199.33
		Sabine	GU0401							0.00
		WTRR								0.00
		<b>TOTAL</b>				0.00	647,064.95	0.00	0.00	0.00
<b>OIL INVENTORIES</b>										
Crist Oil	151-00320	Atlas Oil Company								3.00
	Loc 41003	Boswell	GO1701							0.00
		Petroleum Traders Corp	GO1801			156,574.51				156,574.51
		Mansfield Oil Co								0.00
		Bell Refor								0.00
		PS Energy Group, Inc	GO1702							0.00
		Transmontaine Product Svcs	GO0704							0.00
		Truman A	CO1001							0.00
		<b>TOTAL</b>				0.00	156,574.51	0.00	0.00	156,574.51
Smith Diesel Fuel	151-00320	Mansfield Oil Co	GO09001			0.00	156,574.51	0.00	0.00	156,574.51
		Boswell	GO1802							0.00
		Petroleum Traders Corp				0.00	0.00			0.00
	Loc 43003	Truman A	GO1002							0.00
		PS Energy Group, Inc	GO1702			0.00	0.00			0.00
		<b>TOTAL</b>				0.00	0.00	0.00	0.00	0.00
<b>GAS INVENTORIES (use prior month)</b>										
Crist Gas	151-00600	SCS Crist Purchases	Aug-18							
	Loc 41000	SCS Crist Transportation	Aug-18							
		SCS Reservation Charges								
		SCS CM Imbalance								
		SCS PM Imbalance								
		SCS Crist Purchases	Aug-18							
		SCS Crist Transportation	Aug-18							
		Fuel Retention Volumes	Aug-18							
Smith CC Gas	151-00600	SCS Smith CC-Purchases	Aug-18							
	Loc 43004	SCS Smith CC Transportation	Aug-18							
		SCS Reservation Charges	Aug-18							
		SCS CM Imbalance								
		SCS PM Imbalance								
		SCS PMA Purchases	Aug-18							
		SCS PMA Transportation	Aug-18							
		PMA Reservation Charge								
		Fuel Retention Volumes	Aug-18							
Central Alabama Gas	151-00600	SCS Cent AL-Purchases	Aug-18							
	Loc 46110	SCS Smith CC Transportation	Aug-18							
		SCS Reservation Charges	Aug-18							
		SCS CM Imbalance								
		SCS PM Imbalance								
		SCS PMA Purchases	Aug-18							
		SCS PMA Transportation								
		PMA Reservation Charge								
		Fuel Retention Volumes	Aug-18							
<b>ALL GAS TOTAL</b>										
Baconton PPA	547-00003					0.00	0.00	0.00		0.00
Dahlberg PPA	547-00003									0.00
Central Alabama PPA	547-00003									0.00
<b>PPA TOTAL</b>						0.00	0.00	0.00	0.00	0.00

3/20/19  
BB

647,064.95  
✓ - Traced to supporting documentation w/10 excep  
A

156,574.51

Do not count quantity for BTU Adj. Or Retro Fuel

A B C D E F G H I

J 32,861,587.61 55,254,003.06 22,392,413.45  
JV2009 (Treasury)  
Resale of gas (Decrease JV)  
Sofia Total 55,254,003.06 22,392,413.45

SOURCE **PBC**

CONFIDENTIAL

577-4.1

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Dkt: 20190001-E1; ACN: 2019-017-1-1;  
Description: Waterbone & Rail Transportation

		International Hydrocarbon						0.00	
		Morgan Coal Sales, LLC	FP06002					0.00	
		Manquent Range	CM1004/CM1003					0.00	
		Manquent Range Gulf Inland		428,431.27	✓			428,431.27	
		Manquent Range River		262,980.89	✓			182,900.00	
		Midstream/Martin Energy	CC09028	51,890.82	✓			51,890.82	
		Myc						0.00	
		Mississippi Energy						0.00	
		Mississippi Power	GM0917					0.00	
		Nelson	GM0919					0.00	
		Ozark Mining						0.00	
		Parish Coal Sales	PT09005					0.00	
		Radcliff (Barrick)		126,636.28	✓			126,636.28	
		Sabers	CU0401					0.00	
		WTEB						0.00	
	TOTAL			0.00	831,954.57	0.00	0.00	0.00	831,954.57
<b>OIL INVENTORIES</b>									
Crist Oil	151-00320	Adas Oil Company						0.00	
	Loc 41000	Boswell	CO1701					0.00	
		Petroleum Traders Corp	CO1801	0.00		100.00		100.00	
		Manfield Oil Co						0.00	
		Bell Refor						0.00	
		PS Energy Group, Inc	CO1802					0.00	
		Transcontinental Product Svcs	CO17004					0.00	
		Truman A	CO1001					0.00	
	TOTAL			0.00	0.00	100.00	0.00	0.00	100.00
Smith Diesel Fuel	151-00320	Manfield Oil Co	CO09001					0.00	
		Boswell						0.00	
		Petroleum Traders Corp	CO1802			178,419.03		178,419.03	
	Loc 43003	Truman A	CO1002					0.00	
		PS Energy Group, Inc	CO1702	0.00				0.00	
	TOTAL			0.00	0.00	178,419.03	0.00	0.00	178,419.03
<b>GAS INVENTORIES (see prior month)</b>									
Crist Gas	151-00600	SCS Crist Purchases	Sep-18						
	Loc 41000	SCS Crist Transportation	Sep-18						
		SCS Reservation Changes							
		SCS CM Imbalance							
		SCS PM Imbalance							
		SCS Crist Purchases	Sep-18						
		SCS Crist Transportation	Sep-18						
		Fuel Retention Volumes	Sep-18						
Smith CC Gas	151-00600	SCS Smith CC Purchases	Sep-18						
	Loc 43004	SCS Smith CC Transportation	Sep-18						
		SCS Reservation Changes	Sep-18						
		SCS CM Imbalance							
		SCS PM Imbalance							
		SCS PMA Purchases	Sep-18						
		SCS PMA Transportation	Sep-18						
		PMA Reservation Changes							
		Fuel Retention Volumes	Sep-18						
Central Alabama Gas	151-00600	SCS Cent AL Purchases	Sep-18						
	Loc 46110	SCS Smith CC Transportation	Sep-18						
		SCS Reservation Changes	Sep-18						
		SCS CM Imbalance							
		SCS PM Imbalance							
		SCS PMA Purchases	Sep-18						
		SCS PMA Transportation							
		PMA Reservation Changes							
		Fuel Retention Volumes	Sep-18						
	ALL GAS TOTAL					0.00	0.00	0.00	
Bacwater PFA	547-00003							0.00	
Dahlberg PFA	547-00003							0.00	
Central Alabama PFA	547-00003							0.00	
	PPA TOTAL			0.00	0.00	0.00	0.00	0.00	0.00

3/20/19  
EB

✓ Traced to supporting documentation w/o exception  
EB

831,954.57

100.00

178,419.03

Do not count quantity for BTU Adj. Or Retn Fuel

A	B	C	D	E	F	G	H	I	J	K
									34,252,932.35	38,339,353.65
									JV2009 (Treasury)	24,078,421.30
									Result of gas (Decrease JV)	
									Both Total	34,337,353.65
										24,078,421.30

Gulf Power Company  
Fuel Adjustment Clause  
Tax Year Ended 12/31/18  
Date: 20190001-EI; ACN: 2019-017-L-1;  
Description: Waterbase 7 Fuel 1145000000

SOURCE **PBC**

CONFIDENTIAL

57-S.1

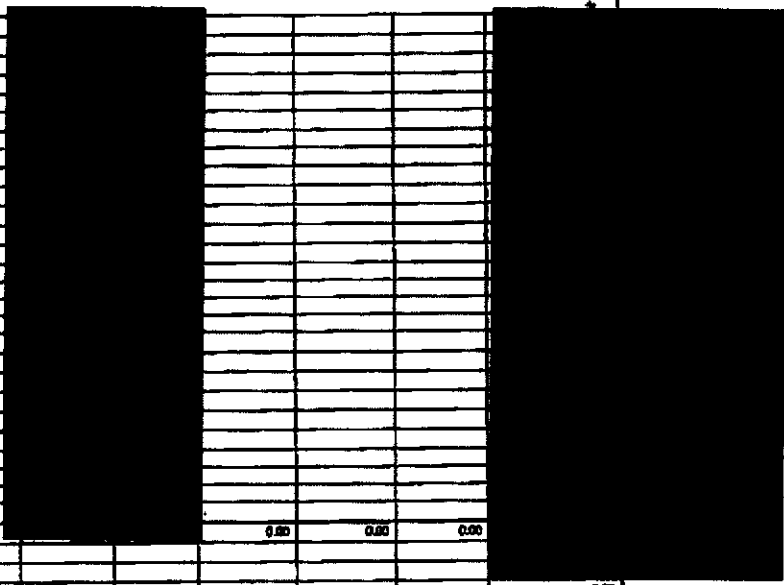


		International Hydrocarbon							0.00	
		Magnan Coal Sales, LLC	F08002						0.00	
		Manquett Range	004/C&M005						0.00	
		Manquett Trest Gulf Island		484,777.50	✓				484,777.50	
		Manquett Trest River		177,000.00	✓				177,000.00	
		Midstream/Martin Energy	G08905						0.00	
		Misc							0.00	
		Mississippi Export							0.00	
		Mississippi Power	G18917						0.00	
		Nelson	G18979						0.00	
		Osber Mining							0.00	
		Palmetto Coal Sales	F10005						0.00	
		Radcliff (Banciff)		43,263.70	✓				43,263.70	
		Selma	G18981						0.00	
		WTRR							0.00	
	TOTAL			0.00	498,264.66	0.00	0.00	0.00	498,264.66	
GAS INVENTORIES										
Cris Oil	151-00320 Loc 41000	Atlas Oil Company							0.00	
		Bonwell	G01701						0.00	
		Petroleum Traders Corp	G01801	0.00		0.00			0.00	
		Manfield Oil Co							0.00	
		Roll Paper							0.00	
		FS Energy Group, Inc	G01102						0.00	
		Transmontaigne Product Svcs	G02904						0.00	
		Truman A	G01021					0.00		
	TOTAL			0.00	0.00	0.00	0.00	0.00	0.00	
Smith Diesel Fuel	151-00320 Loc 43000	Manfield Oil Co	G02901						0.00	
		Bonwell							0.00	
		Petroleum Traders Corp	G01802	0.00	8,448.60		0.00			8,448.60
		Truman A	G01002							0.00
		FS Energy Group, Inc	G01702	0.00	0.00				0.00	
	TOTAL			0.00	8,448.60	0.00	0.00	0.00	8,448.60	
GAS INVENTORIES (see prior sheets)										
Cris Gas	151-00600 Loc 41000	SCS Cris Purchases	Oct-18							
		SCS Cris Transportation	Oct-18							
		SCS Reservation Charges								
		SCS Cris Imbalance								
		SCS PM Imbalance								
		SCS Cris Purchases	Oct-18							
		SCS Cris Transportation	Oct-18							
		Fuel Retention Volumes	Oct-18							
		SCS Smith CC Purchases	Oct-18							
		SCS Smith CC Transportation	Oct-18							
Smith CC Gas	151-00600 Loc 43004	SCS Reservation Charges	Oct-18							
		SCS Cris Imbalance								
		SCS PM Imbalance								
		SCS PMA Purchases	Oct-18							
		SCS PMA Transportation	Oct-18							
		PMA Reservation Charges	Oct-18							
		Fuel Retention Volumes	Oct-18							
		Purchases (Resale)	Oct-18							
		SCS Cris AL Purchases	Oct-18							
		SCS Smith CC Transportation	Oct-18							
Central Alabama Gas	151-00600 Loc 46110	SCS Reservation Charges	Oct-18							
		SCS Cris Imbalance								
		SCS PM Imbalance								
		SCS PMA Purchases	Oct-18							
		SCS PMA Transportation	Oct-18							
		PMA Reservation Charge	Oct-18							
		Fuel Retention Volumes	Oct-18							
ALL GAS TOTAL						0.00	0.00	0.00	0.00	
Baconess PPA	547-0000								0.00	
Dahlberg PPA	547-0000								0.00	
Central Alabama PPA	547-0000								0.00	
PPA TOTAL				0.00	0.00	0.00	0.00	0.00	0.00	

3/25/19  
ES

✓ Traced to supporting documentation to exception  
ES

8,448.60



Do not count quantity for BTU Adj. Or Extra Fuel

A	B	C	D	E	F	G	H	I	J	23,292,070.07	41,104,289.72	15,814,219.65
										732009 (Treasury)		
										Resale of gas (Decrease JV)		
										Sofia Total	41,104,289.72	15,814,219.65

SOURCE **PBC**

CONFIDENTIAL

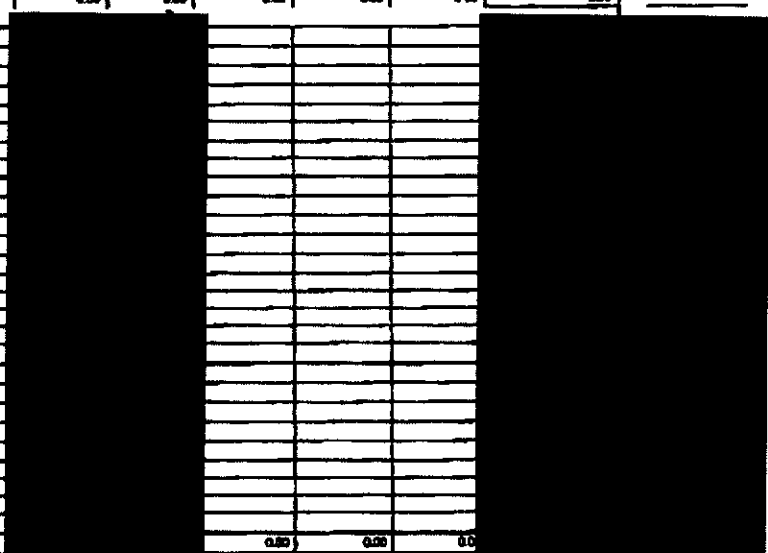
57-611

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Date: 20190001-E1; ACN: 2019-017-1-1;  
Description: Wasted Done & Fuel Transportation

		International Hydrocarbon							0.00
		Magnum Coal Sales, LLC	PO8002						0.00
		Manquest Barge	0004/GM1000						0.00
		Manquest Trans Gulf Inland				287,271.72	✓		287,271.72
		Manquest Trans River				125,000.00	✓		125,000.00
		Midstream/Merion Energy	GO09003			29,250.00	✓		29,250.00
		Mer							0.00
		Mississippi Export							0.00
		Mississippi Power	GM0917						0.00
		Nelson	GM0919						0.00
		Osbow Mining							0.00
		Parrot Coal Sales	PP09005						0.00
		Redcliff (Barcliff)				64,147.20	✓		64,147.20
		Selma	CL0401						0.00
		WTRR							0.00
	TOTAL				0.00	620,116.72	0.00	0.00	0.00
<b>OIL INVENTORIES</b>									
Crist Oil	131-00120 Loc 41000	Atlas Oil Company							0.00
		Borwell	GO1701						0.00
		Petroleum Traders Corp	GO1801	0.00		0.00			0.00
		Mansfield Oil Co							0.00
		Bell Refor							0.00
		PS Energy Group, Inc	GO1102						0.00
		Truman/Magee Product Svcs	GO07004						0.00
		Truman A	GO1001					0.00	
	TOTAL			0.00	0.00	0.00	0.00	0.00	
Smith Diesel Fuel	131-00320 Loc 43000	Mansfield Oil Co	GO09001						0.00
		Borwell							0.00
		Petroleum Traders Corp	GO1802	0.00	0.00	0.00			0.00
		Truman A	GO1002						0.00
		PS Energy Group, Inc	GO1702	0.00	0.00			0.00	
	TOTAL			0.00	0.00	0.00	0.00	0.00	
<b>GAS INVENTORIES (see prior month)</b>									
Crist Gas	131-00600 Loc 41000	SCS Crist Purchases	Nov-18						
		SCS Crist Transportation	Nov-18						
		SCS Reservation Charges							
		SCS CM Imbalance							
		SCS PM Imbalance							
		SCS Crist Purchases	Nov-18						
		SCS Crist Transportation	Nov-18						
		Fuel Retention Volumes	Nov-18						
		SCS Smith CC Purchases	Nov-18						
		SCS Smith CC Transportation	Nov-18						
		SCS Reservation Charges	Nov-18						
		SCS CM Imbalance							
		SCS PM Imbalance							
Smith CC Gas	131-00600 Loc 43004	SCS PMA Purchases	Nov-18						
		SCS PMA Transportation	Nov-18						
		PMA Reservation Charge	Nov-18						
		Fuel Retention Volumes	Nov-18						
		Purchases (Retail)	Nov-18						
		SCS Cent AL Purchases	Nov-18						
		SCS Smith CC Transportation	Nov-18						
		SCS Reservation Charge	Nov-18						
		SCS CM Imbalance							
		SCS PM Imbalance							
		SCS PMA Purchases	Nov-18						
		SCS PMA Transportation							
		PMA Reservation Charge							
Fuel Retention Volumes	Nov-18								
	ALL GAS TOTAL					0.00	0.00	0.00	
	Barstow PPA	347-00003						0.00	
	Dahlberg PPA	347-00003						0.00	
	Central Alabama PPA	347-00003						0.00	
	PPA TOTAL			0.00	0.00	0.00	0.00	0.00	

3/28/19  
ES

Traced to supporting documentation w/o exception  
ES



Do not count quantity for BTU Adj. Or Electric Fuel

A B C D E F G H I J

29,336,728.94  
JV0009 (Treasury)  
Resale of Gas (Decrease JV)  
Sales Total 40,959,741.20 21,621,008.76

Gulf Power Company  
Fuel Adjustment Clause  
Test Year Ended 12/31/18  
Date: 20190001-EI; ACN: 2018-017-J-1;  
Description: Underbore & Fuel Transportation

SOURCE **PBC**

CONFIDENTIAL

57-9.1

FIRST REVISED EXHIBIT C

COMPANY: Florida Power & Light Company  
 TITLE: List of Confidential Work Papers  
 AUDIT: Gulf Power 2018 Fuel and Purchased Power Cost Recovery Clause Audit  
 AUDIT CONTROL NO.: 2019-017-1-1  
 DOCKET NO.: 20220001-EI

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**Bold denotes revision to reduce the amount of confidential classification previously requested or a new declarant**

Work Paper No.	Conf. Y/N	Line No. Column No.	Florida Statute 366.093 (3) Subsection	Declarant
10-23.2	N	<b>Column E, as marked</b>		
10-23.3	Y	Columns E, F and J, as marked	(d)(e)	Gerard J. Yupp
10-23.5	Y	Columns E, F and J, as marked	(d)(e)	Gerard J. Yupp
<b>10-24.1</b>	N	<b>Lines 1-9, as marked</b>		
10-28.2	Y	Columns, C-G and Lines 1-4, as marked	(d)(e)	Gerard J. Yupp
<b>10-28.6</b>	N	<b>Columns B-C, as marked</b>		
<b>10-29.1</b>	N	<b>Columns A-0, as marked</b>		
<b>10-31.3</b>	N	<b>Column E, as marked</b>		
10-31.4	Y	Columns E-F and J-K, as marked	(d)(e)	Gerard J. Yupp
43-3.1	Y	Column C, as marked	(d)(e)	Gerard J. Yupp
<b>43-3.1.4</b>	N	<b>Columns C-D and I, as marked</b>		
<b>43-3.1.5</b>	N	<b>Column D, as marked</b>		
<b>43-3.1.6</b>	N	<b>Columns D-E, as marked</b>		
<b>43-3.1.7</b>	N	<b>Columns E-F, as marked</b>		
<b>43-3.1.8</b>	N	<b>Columns E-F, as marked</b>		
<b>43-3.1.9</b>	N	<b>Columns E-F, as marked</b>		

Work Paper No.	Conf. Y/N	Line No. Column No.	Florida Statute 366.093 (3) Subsection	Declarant
43-3.1.10	N	Columns E-G, as marked		
43-3.1.12	Y	Columns B-E, as marked	(d)(e)	Gerard J. Yupp
43-3.1.13	Y	Columns B-E, as marked	(d)(e)	Gerard J. Yupp
43-3.1.14	Y	Columns A-C and E, as marked	(d)(e)	Gerard J. Yupp
43-3.1.15	Y	Columns A-C and E, as marked	(d)(e)	Gerard J. Yupp
43-3.1.16	Y	Columns B and E, as marked	(d)(e)	Gerard J. Yupp
43-3.2	Y	Column C, as marked	(d)(e)	Gerard J. Yupp
43-3.2.4	N	Column C, as marked		
43-3.2.5	N	Columns D-E, as marked		
43-3.2.6	N	Columns D-E, as marked		
43-3.2.7	N	Columns E-F, as marked		
43-3.2.8	N	Columns E-F, as marked		
43-3.2.9	N	Columns E-G, as marked		
43-3.2.11	N	Lines 1-4, as marked		
43-3.2.12	Y	Columns B-E, as marked	(d)(e)	Gerard J. Yupp
43-3.2.13	Y	Columns B-E, as marked	(d)(e)	Gerard J. Yupp
43-3.2.14	Y	Columns A-C and E, as marked	(d)(e)	Gerard J. Yupp
43-3.2.15	Y	Columns A-C and E, as marked	(d)(e)	Gerard J. Yupp
3-3.2.16	Y	Columns B and E, as marked	(d)(e)	Gerard J. Yupp
43-3.3	Y	Column C, as marked	(d)(e)	Gerard J. Yupp
43-3.3.4	N	Column C, as marked		

<b>Work Paper No.</b>	<b>Conf. Y/N</b>	<b>Line No. Column No.</b>	<b>Florida Statute 366.093 (3) Subsection</b>	<b>Declarant</b>
43-3.3.5	N	Columns D-E, as marked		
43-3.3.6	N	Columns E-F, as marked		
43-3.3.7	N	Columns E-F, as marked		
43-3.3.8	N	Columns E-F, as marked		
43-3.3.9	N	Columns E-F, as marked		
43-3.3.11	N	Lines 1-4, as marked		
43-3.3.12	Y	Columns B-E, as marked	(d)(e)	Gerard J. Yupp
43-3.3.13	Y	Columns B-E, as marked	(d)(e)	Gerard J. Yupp
43-3.3.14	Y	Columns A-C and E, as marked	(d)(e)	Gerard J. Yupp
43-3.3.15	Y	Columns A-C and E, as marked	(d)(e)	Gerard J. Yupp
43-3.3.16	Y	Columns B and E, as marked	(d)(e)	Gerard J. Yupp
43-3.4	Y	Column C, as marked	(d)(e)	Gerard J. Yupp
43-3.4.4	N	Column C, as marked		
43-3.4.5	N	Columns E-F, as marked		
43-3.4.6	N	Columns E-F, as marked		
43-3.4.7	N	Columns E-F, as marked		
43-3.4.8	N	Columns E-F, as marked		
43-3.4.9	N	Columns E-G, as marked		
43-3.4.11	N	Lines 1-4, as marked		
43-3.4.12	Y	Columns B-E, as marked	(d)(e)	Gerard J. Yupp
43-3.4.13	Y	Columns B-E, as marked	(d)(e)	Gerard J. Yupp

<b>Work Paper No.</b>	<b>Conf. Y/N</b>	<b>Line No. Column No.</b>	<b>Florida Statute 366.093 (3) Subsection</b>	<b>Declarant</b>
43-3.4.14	Y	Columns A-C and E, as marked	(d)(e)	Gerard J. Yupp
43-3.4.15	Y	Columns A-C and E, as marked	(d)(e)	Gerard J. Yupp
43-3.4.16	Y	Columns B and E, as marked	(d)(e)	Gerard J. Yupp
43-5	Y	Column A, as marked	(d)(e)	Gerard J. Yupp
43-5.1	Y	Columns J-L and Lines 1-5, as marked	(d)(e)	Gerard J. Yupp
43-5.2	Y	Columns B-C and E, as marked	(d)(e)	Gerard J. Yupp
43-5.2.1	Y	Columns B-C and E, as marked	(d)(e)	Gerard J. Yupp
43-5.2.2	Y	Columns J-K, as marked	(d)(e)	Gerard J. Yupp
43-5.3	Y	Columns B-C and E, as marked	(d)(e)	Gerard J. Yupp
43-5.3.1	Y	Columns B-C and E, as marked	(d)(e)	Gerard J. Yupp
43-5.3.2	Y	Columns B and E, as marked	(d)(e)	Gerard J. Yupp
43-5.3.3	Y	Columns C-E, as marked	(d)(e)	Gerard J. Yupp
43-5.4	Y	Column E, as marked	(d)(e)	Gerard J. Yupp
<b>43-6.1</b>	<b>N</b>	<b>Column B, as marked</b>		
<b>43-6.1.2</b>	<b>N</b>	<b>Column E, as marked</b>		
<b>43-6.2</b>	<b>N</b>	<b>Column B, as marked</b>		
<b>43-6.2.2</b>	<b>N</b>	<b>Column E, as marked</b>		
<b>43-6.3</b>	<b>N</b>	<b>Column B, as marked</b>		
<b>43-6.3.2</b>	<b>N</b>	<b>Column E, as marked</b>		
<b>43-6.4</b>	<b>N</b>	<b>Column B, as marked</b>		
<b>43-6.4.2</b>	<b>N</b>	<b>Column E, as marked</b>		

Work Paper No.	Conf. Y/N	Line No. Column No.	Florida Statute 366.093 (3) Subsection	Declarant
44-1	N	Column E, as marked		
44-1.1	N	Column E, as marked		
44-2	Y	Columns E-F and J-K and Lines 1-3, as marked	(d)(e)	Gerard J. Yupp
44-2.1	N	Column B, as marked		
44-2.2	N	Columns A-B and D, as marked		
44-2.3	Y	Columns A-B and D, as marked	(d)(e)	Gerard J. Yupp
44-2.4	N	Column G, as marked		
44-2.5	Y	Column G and lines 1-6, as marked	(d)(e)	Gerard J. Yupp
44-2.6	Y	Column G, as marked	(d)(e)	Gerard J. Yupp
44-3	Y	Columns E-F and J-K and Lines 1-3, as marked	(d)(e)	Gerard J. Yupp
44-3.1	N	Columns A-B, as marked		
44-3.2	N	Columns A-B and D, as marked		
44-3.3	Y	Columns A-B and D, as marked	(d)(e)	Gerard J. Yupp
44-3.4	Y	Column G and lines 1-3, as marked	(d)(e)	Gerard J. Yupp
44-4	Y	Lines 3-11 and 16-20, as marked	(d)(e)	Gerard J. Yupp
44-4.1	Y	Lines 1-5, 10, 12-17, as marked	(d)(e)	Gerard J. Yupp
44-5	N	Columns B-G and Lines 1-5, 7-8, 12, 15-16, 18, and 19-22, as marked		
44-6	N	Columns B-E and Lines 1-7, as marked		
44-6.1	N	Column 8-F, as marked		
44-7	Y	Lines 1-3 and 8, as marked	(d)(e)	Gerard J. Yupp

Work Paper No.	Conf. Y/N	Line No. Column No.	Florida Statute 366.093 (3) Subsection	Declarant
44-7.1	Y	Lines 4-5, as marked	(d)(e)	Gerard J. Yupp
44-7.4	Y	Columns A-B, as marked	(d)(e)	Gerard J. Yupp
44-7.5	Y	Columns A-C, as marked	(d)(e)	Gerard J. Yupp
44-7.6	Y	Lines 1-6, as marked	(d)(e)	Gerard J. Yupp
44-8	Y	Lines 5-11, as marked	(d)(e)	Gerard J. Yupp
44-8.2	Y	Page in entirety	(d)(e)	Gerard J. Yupp
44-8.3	Y	Page in entirety	(d)(e)	Gerard J. Yupp
44-8.4	Y	Lines 1-26, as marked	(d)(e)	Gerard J. Yupp
44-8.6	Y	Lines 1-13, as marked	(d)(e)	Gerard J. Yupp
44-8.7	Y	Lines 1-12, as marked	(d)(e)	Gerard J. Yupp
44-8.8	Y	Page in entirety	(d)(e)	Gerard J. Yupp
<b>44-9</b>	<b>N</b>	<b>Page in entirety</b>		
44-10	Y	Lines 4-8, as marked	(d)(e)	Gerard J. Yupp
44-10.1	Y	Lines 1-2, as marked	(d)(e)	Gerard J. Yupp
44-10.2	Y	Lines 1-19, as marked	(d)(e)	Gerard J. Yupp
44-10.3	Y	Lines 1-19, as marked	(d)(e)	Gerard J. Yupp
44-10.4	Y	Page in entirety	(d)(e)	Gerard J. Yupp
44-10.5	Y	Page in entirety	(d)(e)	Gerard J. Yupp
44-10.6	Y	Page in entirety	(d)(e)	Gerard J. Yupp
44-10.7	Y	Page in entirety	(d)(e)	Gerard J. Yupp
44-10.8	Y	Page in entirety	(d)(e)	Gerard J. Yupp



<b>Work Paper No.</b>	<b>Conf. Y/N</b>	<b>Line No. Column No.</b>	<b>Florida Statute 366.093 (3) Subsection</b>	<b>Declarant</b>
44-11	Y	Lines 1-3, as marked	(d)(e)	Gerard J. Yupp
44-11.1	Y	Lines 1-2, as marked	(d)(e)	Gerard J. Yupp
44-12	Y	Column E and Lines 1-7, as marked	(d)(e)	Gerard J. Yupp
44-12.1	Y	Columns A-D and I-K, as marked	(d)(e)	Gerard J. Yupp
44-12.2	Y	Columns A-E, G, and J-L, as marked	(d)(e)	Gerard J. Yupp
44-12.3	Y	Columns A-D and F-K, as marked	(d)(e)	Gerard J. Yupp
44-12.4	Y	Columns A-D, F and I-K, as marked	(d)(e)	Gerard J. Yupp
44-12.5	Y	Lines 3-12 and 15-16, as marked	(d)(e)	Gerard J. Yupp
44-12.6	Y	Columns P-R, as marked	(d)(e)	Gerard J. Yupp
44-12.7	Y	Columns P-R, as marked	(d)(e)	Gerard J. Yupp
44-12.8	Y	Lines 1-7, as marked	(d)(e)	Gerard J. Yupp
44-12.9	Y	Columns B, D and F, as marked	(d)(e)	Gerard J. Yupp
44-12.10	Y	Lines 1-8, 12-16, 21-26 and 31-32, as marked	(d)(e)	Gerard J. Yupp
44-12.11	Y	Lines 1,3, 5, 8, 10 and 13, as marked	(d)(e)	Gerard J. Yupp
44-12.12	Y	Column E, as marked	(d)(e)	Gerard J. Yupp
44-12.13	Y	Lines 1,4 and 9-10, as marked	(d)(e)	Gerard J. Yupp
44-12.14	Y	Columns P-R and Lines 1-3, as marked	(d)(e)	Gerard J. Yupp
44-12.14.1	Y	Columns P-R and Lines 1-2, as marked	(d)(e)	Gerard J. Yupp
44-13	Y	Columns E and H and Lines 1-3, 5 and 7, as marked	(d)(e)	Gerard J. Yupp
44-13.1	Y	Lines 1-3 and 5, as marked	(d)(e)	Gerard J. Yupp
44-13.2	Y	Lines 1-11, as marked	(d)(e)	Gerard J. Yupp

Work Paper No.	Conf. Y/N	Line No. Column No.	Florida Statute 366.093 (3) Subsection	Declarant
44-13.3	Y	Lines 1-5, as marked	(d)(e)	Gerard J. Yupp
44-13.4	Y	Lines 1-8 and 10, as marked	(d)(e)	Gerard J. Yupp
44-13.5	Y	Columns P-R, as marked	(d)(e)	Gerard J. Yupp
44-13.6	Y	Columns J and P-R, as marked	(d)(e)	Gerard J. Yupp
44-13.7	Y	Lines 1-6, as marked	(d)(e)	Gerard J. Yupp
44-13.8	Y	Lines 1-6, 10-15, 18-23, 26-32 and 37-38, as marked	(d)(e)	Gerard J. Yupp
44-13.10	Y	Columns C-E, as marked	(d)(e)	Gerard J. Yupp
44-13.10.1	Y	Lines 1-3, as marked	(d)(e)	Gerard J. Yupp
44-13.11	Y	Column C-E, as marked	(d)(e)	Gerard J. Yupp
44-13.11.1	Y	Lines 1-2, as marked	(d)(e)	Gerard J. Yupp
44-13.12	Y	Lines 3-15, as marked	(d)(e)	Gerard J. Yupp
44-13.12.1	Y	Columns P-R and Lines 1-2, as marked	(d)(e)	Gerard J. Yupp
46	Y	Columns G, and L-N, as marked	(d)(e)	Gerard J. Yupp
46-8.1	Y	Column G, as marked	(d)(e)	Gerard J. Yupp
46-8.2	Y	Column G, as marked	(d)(e)	Gerard J. Yupp
46-9.1	Y	Column F, as marked	(d)(e)	Gerard J. Yupp
46-9.2	Y	Column G, as marked	(d)(e)	Gerard J. Yupp
46-9.3	Y	Columns C and E-G, as marked	(d)(e)	Gerard J. Yupp
<b>46-10</b>	<b>N</b>	<b>Columns C-0 and F-G, as marked</b>		
<b>46-10.1</b>	<b>N</b>	<b>Columns B-D, as marked</b>		

<b>Work Paper No.</b>	<b>Conf. Y/N</b>	<b>Line No. Column No.</b>	<b>Florida Statute 366.093 (3) Subsection</b>	<b>Declarant</b>
<b>46-10.2</b>	<b>N</b>	<b>Columns B-0, as marked</b>		
46-11.1	Y	Columns E-F and J-K, as marked	(d)(e)	Gerard J. Yupp
<b>46-12</b>	<b>N</b>	<b>Columns C-F, as marked</b>		
<b>46-12.2</b>	<b>N</b>	<b>Columns B-D, as marked</b>		
50	Y	Lines 1-4 and 10-18, as marked	(d)(e)	Gerard J. Yupp
50.2	Y	Lines 3-9, as marked	(d)(e)	Gerard J. Yupp
50-1	Y	Lines 6, 9, 10, 12, 19, 23-34, and 28-29, as marked	(d)(e)	Gerard J. Yupp
50-2	Y	Lines 1-11, as marked	(d)(e)	Gerard J. Yupp
50-2.1	Y	Lines 1-3, 5, 11, 13-14, 20, 32-33 and 37-38, as marked	(d)(e)	Gerard J. Yupp
50-2.2	Y	Lines 3, 6, 8, 15, 17 and 19, as marked	(d)(e)	Gerard J. Yupp
50-3	Y	Columns B-C and Lines 1-4, as marked	(d)(e)	Gerard J. Yupp
50-4	Y	Lines 1-12, as marked	(d)(e)	Gerard J. Yupp
57-2	Y	Column E, as marked	(d)(e)	Gerard J. Yupp
57-2.1	Y	Column E, as marked	(d)(e)	Gerard J. Yupp
57-2.2	Y	Column E, as marked	(d)(e)	Gerard J. Yupp
<b>57-3</b>	<b>N</b>	<b>Column E, as marked</b>		
57-3.1	Y	Columns E-F and J-K, as marked	(d)(e)	Gerard J. Yupp
<b>57-4</b>	<b>N</b>	<b>Column E, as marked</b>		
57-4.1	Y	Columns E-F and J-K, as marked	(d)(e)	Gerard J. Yupp
<b>57-5</b>	<b>N</b>	<b>Column E, as marked</b>		

Work Paper No.	Conf. Y/N	Line No. Column No.	Florida Statute 366.093 (3) Subsection	Declarant
57-5.1	Y	Columns E-F and J-K, as marked	(d)(e)	Gerard J. Yupp
<b>57-6</b>	<b>N</b>	<b>Column E, as marked</b>		
57-6.1	Y	Columns E-F and J-K, as marked	(d)(e)	Gerard J. Yupp
<b>57-7</b>	<b>N</b>	<b>Column E, as marked</b>		
57-7.1	Y	Columns E-F and J-K, as marked	(d)(e)	Gerard J. Yupp

**FIRST REVISED EXHIBIT D**

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and purchased power cost recovery  
clause with generating performance incentive  
factor.

Docket No: 20220001-EI

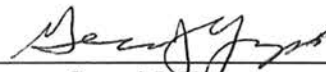
**DECLARATION OF GERARD J. YUPP**

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director, Wholesale Operations, Energy Marketing and Trading. I have personal knowledge of the matters stated in this written declaration.

2. I have reviewed First Revised Exhibit C and the documents and information included in First Revised Exhibit A of FPL's Request for Extension of Confidential Classification. The documents and materials in First Revised Exhibit A which are asserted by FPL to be proprietary confidential business information contain information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms, as well as information relating to competitive interests, the disclosure of which would impair the competitive interests of FPL and its counter parties. Specifically, this information relates to pricing data for negotiated purchase power agreements, and for coal, oil and natural gas transportation and/or storage. This pricing data is the product of contractual negotiations between the former Gulf Power Company and various counterparties. This information is specific to individual contracts and is regarded by both FPL and the counterparties as confidential. Furthermore, disclosure of the pricing terms may result in counterparties refusing to conduct business with FPL, or they may charge higher prices. In addition, the Confidential Information also includes bank routing information consisting of private account numbers of the former Gulf Power's vendors. Disclosure of this information would impair the parties' ability to protect themselves from fraudulent actions, and thus harming their competitive interests. To the best of my knowledge, FPL has maintained the confidentiality of this information.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of thirty-six (36) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.

  
\_\_\_\_\_  
Gerard J. Yupp

Date: \_\_\_\_\_

11/14/22