



November 18th 2022

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 20220003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of October 2022.
Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Miguel", is enclosed within a hand-drawn oval.

Miguel Bustos
Mgr. Regulatory
305-835-3605

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 12

	CURRENT MONTH: 10/22		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	13,774	13,774	100.00	14,419	82,658	68,239	82.56
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,999,227	1,265,784	(733,443)	(57.94)	13,809,677	7,468,409	(6,341,268)	(84.91)
5 DEMAND (Line 32 A-1 support detail)	838,838	933,651	94,813	10.16	3,022,700	4,166,228	1,143,528	27.45
6 OTHER (Line 38 A-1 support detail)	81,141	132,095	50,954	38.57	91,333	684,954	593,621	86.67
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	69,013	45,200	(23,813)	(52.68)	1,191,482	373,601	(817,880)	(218.92)
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	2,850,193	2,300,104	(550,089)	(23.92)	15,746,647	12,028,380	(3,718,267)	(30.91)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 45 - Page 11)	(2,136)	(1,369)	767	(56.02)	(13,751)	(7,175)	6,576	(91.65)
14 TOTAL THERM SALES	2,417,923	2,298,735	(119,188)	(5.18)	14,081,559	12,021,188	(2,060,371)	(17.14)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,932,297	3,359,473	(572,824)	(17.05)	19,096,734	20,136,259	1,039,525	5.16
16 NO NOTICE SERVICE RESERVATION Bill, Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,609,519	3,306,473	(303,046)	(9.17)	18,063,915	19,809,478	1,745,564	8.81
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	21,860,250	14,554,190	(7,306,060)	(50.20)	102,205,490	63,873,620	(38,331,870)	(60.01)
20 OTHER Commodity (Line 38 A-1 support detail)	4,839	55,000	50,162	91.20	68,397	338,872	270,476	79.82
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,614,357	3,361,473	(252,884)	(7.52)	18,132,312	20,148,351	2,016,039	10.01
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 45 - Page 11)	(4,643)	(2,000)	2,643	(132.16)	(29,277)	(12,044)	17,233	(143.08)
27 TOTAL THERM SALES (24-26 Estimated only)	3,131,988	3,359,473	227,485	6.77	18,906,601	20,136,281	1,229,680	6.11
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00410	0.00410	100.00	0.00076	0.00410	0.00334	81.46
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.55388	0.38282	(0.17106)	(44.68)	0.76449	0.37701	(0.38748)	(102.78)
32 DEMAND (5/19)	0.03837	0.06415	0.02578	40.19	0.02957	0.06523	0.03566	54.67
33 OTHER (6/20)	16.76990	2.40173	(14.36817)	(598.24)	1.33534	2.02127	0.68593	33.94
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.78858	0.68425	(0.10433)	(15.25)	0.86843	0.59699	(0.27144)	(45.47)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.68450	0.22450	32.80	0.46970	0.59574	0.12604	21.16
40 TOTAL THERM SALES (11/27)	0.91003	0.68466	(0.22537)	(32.92)	0.83287	0.59735	(0.23552)	(39.43)
41 TRUE-UP (E-2)	0.01978	0.01978	-	-	0.01978	0.01978	-	-
42 TOTAL COST OF GAS (40+41)	0.92981	0.70444	(0.22537)	(31.99)	0.85265	0.61713	(0.23552)	(38.16)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.93449	0.70799	(0.22650)	(31.99)	0.85694	0.62023	(0.23671)	(38.16)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.934	0.70800	(0.226)	(31.92)	0.857	0.620	(0.237)	(38.23)

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-1/R
(REVISED 6/08/94)
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from doree	CURRENT MONTH: 10/22		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	-	18,234	18,234	100.00	-	659,041	659,041	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,999,227	1,967,680	(31,547)	(1.60)	21,962,946	23,789,283	1,826,337	7.68
5 DEMAND (Line 32 A-1 support detail)	838,838	550,569	(288,269)	(52.36)	8,149,449	7,084,841	(1,064,608)	(15.03)
6 OTHER (Line 56 A-1 support detail +Line 9 A-1)	81,141	117,095	35,954	30.70	104,795	803,546	698,751	86.96
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	69,013	-	(69,013)	-	1,538,526	-	(1,538,526)	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COS1(1+2+3+4+5+6+10)-(7+8+9)	2,850,193	2,653,578	(196,615)	(7.41)	28,678,664	32,336,711	3,658,047	11.31
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(2,136)	(1,618)	518	(32.01)	(17,663)	(18,607)	(944)	5.07
14 TOTAL THERM SALES	2,417,923	2,651,960	234,037	8.83	26,927,465	32,318,105	5,390,640	16.68
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,932,297	3,227,240	(705,057)	(21.85)	38,894,342	34,451,206	(4,443,136)	(12.90)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,609,519	3,227,240	(382,279)	(11.85)	35,373,574	34,451,206	(922,368)	(2.68)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	21,860,250	10,035,320	(11,824,930)	(117.83)	252,517,030	113,526,090	(138,990,940)	(122.43)
20 OTHER Commodity (Line 38 A-1 support detail)	4,839	55,000	50,162	91.20	67,294	528,900	461,606	87.28
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,614,357	3,282,240	(332,117)	(10.12)	35,440,869	34,980,106	(460,762)	(1.32)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(4,643)	(2,000)	2,643	-	(38,398)	(20,000)	18,398	(91.99)
27 TOTAL THERM SALES (24-26 Estimated only)	3,131,988	3,280,240	148,252	4.52	34,496,820	34,960,106	463,286	1.33
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00565	0.00565	100.00	-	0.01913	0.01913	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.55388	0.60971	0.05583	9.16	0.62089	0.69052	0.06963	10.08
32 DEMAND (5/19)	0.03837	0.05486	0.01649	30.06	0.03227	0.06241	0.03014	48.29
33 OTHER (6/20)	16.76990	2.12900	(14.64090)	(687.69)	1.55726	1.51928	(0.03798)	(2.50)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.78858	0.80847	0.01989	2.46	0.80920	0.92443	0.11523	12.46
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.80896	0.34896	43.14	0.46000	0.93033	0.47033	50.56
40 TOTAL THERM SALES (11/27)	0.91003	0.80896	(0.10107)	(12.49)	0.83134	0.92496	0.09362	10.12
41 TRUE-UP (E-2)	0.01978	0.01978	-	-	0.01978	0.01978	-	-
42 TOTAL COST OF GAS (40+41)	0.92981	0.82874	-0.10107	(12.20)	0.85112	0.94474	0.09362	9.91
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.93449	0.83291	(0.10158)	(12.20)	0.85540	0.94949	0.09409	9.91
45 PGA FACTOR ROUNDED TO NEAREST .001	0.934	0.833	(0.101)	(12.12)	0.855	0.949	0.094	9.91

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2022	Feb 2022	Mar 2022	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022
1 COMMODITY (Pipeline)	181,452	179,540	168,501	19,800	19,340	18,915	17,780	17,868	17,611	18,234		
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-	-		
3 SWING SERVICE	-	-	-	-	-	-	-	-	-	-		
4 COMMODITY (Other)	1,851,626	2,604,857	1,505,536	1,938,165	2,715,453	3,109,891	1,990,584	3,085,467	3,020,024	1,967,680		
5 DEMAND	974,440	1,028,059	1,096,632	715,649	615,913	597,133	507,240	507,240	491,966	550,569		
6 OTHER	45,235	47,921	67,860	66,747	70,540	92,799	94,489	98,067	102,793	117,095		
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-		
8 DEMAND	-	-	-	-	-	-	-	-	-	-		
9 Other	-	-	-	-	-	-	-	-	-	-		
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-	-		
11 TOTAL COS1 (1+2+3+4+5+6+10)-(7+8+9)	3,052,753	3,860,377	2,838,529	2,740,361	3,421,246	3,818,738	2,610,093	3,708,642	3,632,394	2,653,578		
12 NET UNBILLED	-	-	-	-	-	-	-	-	-	-		
13 COMPANY USE	(1,534)	(1,960)	(1,534)	(1,538)	(1,962)	(2,238)	(1,631)	(2,305)	(2,287)	(1,618)		
14 TOTAL THERM SALES	3,051,219	3,858,416	2,836,996	2,738,823	3,419,283	3,816,501	2,608,462	3,706,337	3,630,107	2,651,960		
THERMS PURCHASED												
15 COMMODITY (Pipeline) Billing Determinants Only	3,936,050	3,894,586	3,655,120	3,516,870	3,435,140	3,359,720	3,146,900	3,162,520	3,117,060	3,227,240		
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-	-		
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-	-		
18 COMMODITY (Other) Commodity	3,936,050	3,894,586	3,655,120	3,516,870	3,435,140	3,359,720	3,146,900	3,162,520	3,117,060	3,227,240		
19 DEMAND Billing Determinants Only	14,856,130	15,702,920	16,785,880	10,769,100	9,193,980	8,897,400	9,193,980	9,193,980	8,897,400	10,035,320		
20 OTHER Commodity	47,100	45,800	48,600	48,600	53,500	55,100	56,200	58,100	60,900	55,000		
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-		
22 DEMAND	-	-	-	-	-	-	-	-	-	-		
23	-	-	-	-	-	-	-	-	-	-		
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,983,150	3,940,386	3,703,720	3,565,470	3,488,640	3,414,820	3,203,100	3,220,620	3,177,960	3,282,240		
25 NET UNBILLED	-	-	-	-	-	-	-	-	-	-		
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)		
27 TOTAL THERM SALES (24-26 Estimated only)	3,981,150	3,938,386	3,701,720	3,563,470	3,486,640	3,412,820	3,201,100	3,218,620	3,175,960	3,280,240		
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.04610	0.04610	0.04610	0.00563	0.00563	0.00563	0.00565	0.00565	0.00565	0.00565		
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-	-		
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-	-		
31 COMMODITY (Other) (4/18)	0.47043	0.66884	0.41190	0.55111	0.79049	0.92564	0.63255	0.97564	0.96887	0.60971		
32 DEMAND (5/19)	0.06559	0.06547	0.06533	0.06645	0.06699	0.06711	0.05517	0.05517	0.05529	0.05486		
33 OTHER (6/20)	0.96040	1.04630	1.39630	1.37340	1.31850	1.68420	1.68130	1.68790	1.68790	2.12900		
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-	-		
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	-	-		
36 Other (9/23)	-	-	-	-	-	-	-	-	-	-		
37 TOTAL COST (11/24)	0.76642	0.97970	0.76640	0.76858	0.98068	1.11828	0.81486	1.15153	1.14300	0.80847		
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-	-		
39 COMPANY USE (13/26)	0.76680	0.98019	0.76681	0.76901	0.98124	1.11894	0.81537	1.15225	1.14372	0.80896		
40 TOTAL THERM SALES (11/27)	0.76680	0.98019	0.76681	0.76901	0.98124	1.11894	0.81537	1.15225	1.14372	0.80896		
41 TRUE-UP (E-2)	0.01978	0.01978	0.01978	0.01978	0.01978	0.01978	0.01978	0.01978	0.01978	0.01978		
42 TOTAL COST OF GAS (40+41)	0.78658	0.99997	0.78659	0.78879	1.00102	1.13872	0.83515	1.17203	1.16350	0.82874		
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503		
44 PGA FACTOR ADJUSTED FOR TAXES	0.79054	1.00500	0.79055	0.79276	1.00606	1.14445	0.83935	1.17793	1.16935	0.83291		
45 PGA FACTOR ROUNDED TO NEAREST .001	0.79100	1.00500	0.79100	0.79300	1.00600	1.14400	0.83900	1.17800	1.16900	0.83300		

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

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FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

CURRENT MONTH: 10/22

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,944,810	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(7,870)	0.00	0.00000
5 Commodity Adjustments (Line 45+ 46, Pg.11)	(4,643)	0.00	
6 Commodity Adjustments FGT Supplier Refund		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,932,297	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	3,936,940	2,314,872.60	0.58799
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 25 Page 11)	(290,800.00)	(256,144.18)	
21 Imbalance Cashout - Transporting Cust (Line 2 Page 11)	(31,978)	(66,811.72)	
22 Other Shippers	0.00	9,446.32	
23 Less: OSS, Company Use, and Refund	(4,643)	(2,135.88)	0.46000
24 TOTAL COMMODITY (Other)	3,609,519	1,999,227.14	0.55388
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	21,860,250	768,838.37	0.03517
26 FPU - Capacity Indian River (Line 21 Page 10)		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	21,860,250	838,838.37	0.03837
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other Monthly purchases and expense (Line 19+22+23 Page 10)	4,839	90,258.01	18.65413
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Activity (Line 30 to 32, Page 10)	0	(9,116.87)	
35 Realized Gain/Loss (Line 20, Page 10)		(69,013.15)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	4,839	12,127.99	2.50656
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 10/22		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	2,080,368	2,084,775	4,407	0.21%	22,067,741	24,592,829	2,525,088	10.27%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	838,838	568,803	(270,035)	-47.47%	8,149,449	7,743,882	(405,567)	-5.24%
3	TOTAL	2,919,206	2,653,578	(265,628)	-10.01%	30,217,190	32,336,711	2,119,521	6.55%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	2,417,923	2,651,960	234,037	8.83%	26,927,465	32,318,105	5,390,640	16.68%
5	TRUE-UP (COLLECTED) OR REFUNDED	(69,560)	(69,560)	-	0.00%	(695,598)	(695,598)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,348,363	2,582,400	234,037	9.06%	26,231,866	31,622,506	5,390,640	17.05%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(570,843)	(71,178)	499,665	-702.00%	(3,985,324)	(714,205)	3,271,119	-458.01%
8	INTEREST PROVISION-THIS PERIOD (21)	(12,393)	(1,804)	10,589	-586.97%	(45,220)	(7,059)	38,161	-540.60%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(4,241,830)	(648,172)	3,593,658	-554.43%	(2,890,073)	(625,928)	2,264,145	-361.73%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	69,560	69,560	-	0.00%	695,598	695,598	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	69,013	-	(69,013)	---	1,538,526	-	(1,538,526)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(4,686,492)	(651,594)	4,034,899	-619.24%	(4,686,492)	(651,594)	4,034,899	-619.24%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(4,241,830)	(648,172)	3,593,658	-554.43%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(4,674,099)	(649,790)	4,024,310	-619.33%				
14	TOTAL (12+13)	(8,915,929)	(1,297,961)	7,617,968	-586.92%				
15	AVERAGE (50% OF 14)	(4,457,964)	(648,981)	3,808,983	-586.92%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.03080	0.03080	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.03590	0.03590	-	0.00%				
18	TOTAL (16+17)	0.06670	0.06670	-	0.00%				
19	AVERAGE (50% OF 18)	0.03335	0.03335	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00278	0.00278	-	0.00%				
21	INTEREST PROVISION (15x20)	(12,393)	(1,804)	10,589	-586.97%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 10/22

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						785,407.04		20.03
2	Florida Power & Light	System Supply	FTS	3,944,810		3,944,810	2,314,872.60			4,733.77	58.68
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,944,810	-	3,944,810	2,314,873	-	785,407	4,734	78.71

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

CURRENT MONTH: 10/22

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Florida Power & Light	Various	12,725	12,375	394,481	383,633	5.8681	6.0340
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
TOTAL			12,725	12,375	394,481	383,633	5.8681	6.0340
WEIGHTED AVERAGE							5.8681	6.0340

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

	CURRENT MONTH: 10/22		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,184,786	1,318,878	134,092	11.32%	13,965,846	14,373,941	408,095	2.92%
2 GAS LIGHTS	-	1,481	1,481	0.00%	-	17,671	17,671	0.00%
3 COMMERCIAL	1,826,552	1,915,472	88,920	4.87%	19,513,360	19,365,637	(147,723)	-0.76%
4 LARGE COMMERCIAL	120,649	123,641	2,992	2.48%	1,017,612	1,247,509	229,897	22.59%
5 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	2	-	(2)	-100.00%
6 TOTAL FIRM	3,131,988	3,359,472	227,484	7.26%	34,496,820	35,004,758	507,938	1.47%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	4,553,799	7,535,861	2,982,062	65.49%	47,959,646	78,152,248	30,192,602	62.95%
11 SMALL COMMERCIAL TRANSP. FIRM	2,297,414	2,677,817	380,403	16.56%	25,111,268	27,239,642	2,128,374	8.48%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	4,176,315	1,763,326	(2,412,989)	-57.78%	42,431,366	13,837,311	(28,594,055)	-67.39%
19 TOTAL TRANSPORTATION	11,027,528	11,977,004	949,476	8.61%	115,502,280	119,229,201	3,726,921	3.23%
TOTAL THERMS SALES & TRANSP.	14,159,516	15,336,476	1,176,960	8.31%	149,999,100	154,233,959	4,234,859	2.82%
NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
20 RESIDENTIAL	109,898	112,006	2,108	1.92%	109,266	110,962	1,696	1.55%
21 GAS LIGHTS	1	15	14	1400.00%	1	15	14	1400.00%
22 COMMERCIAL	5,472	5,520	48	0.88%	5,411	5,443	32	0.59%
23 LARGE COMMERCIAL	11	11	-	0.00%	10	11	1	10.00%
24 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	1	-	(1)	-100.00%
25 TOTAL FIRM	115,383	117,552	2,169	1.88%	114,689	116,431	1,742	1.52%
NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
29 COMMERCIAL TRANSP.	98	104	6	6.12%	97	103	6	6.19%
30 SMALL COMMERCIAL TRANSP. FIRM	2,870	2,602	(268)	-9.34%	2,885	2,658	(227)	-7.87%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	5	4	(1)	-20.00%	5	4	(1)	-20.00%
38 TOTAL TRANSPORTATION	2,973	2,710	(263)	-8.85%	2,987	2,765	(222)	-7.43%
TOTAL CUSTOMERS	118,356	120,262	1,906	1.61%	117,676	119,196	1,520	1.29%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	11	12	1	9.09%	13	13	-	0.00%
40 GAS LIGHTS	-	99	99	0.00%	-	118	118	0.00%
41 COMMERCIAL	334	347	13	3.89%	361	356	(5)	-1.39%
42 LARGE COMMERCIAL	10,968	11,240	272	2.48%	10,176	11,341	1,165	11.45%
43 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	46,467	72,460	25,993	55.94%	49,443	75,876	26,433	53.48%
47 SMALL COMMERCIAL TRANSP. FIRM	800	1,029	229	28.63%	870	1,025	155	17.82%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	835,263	440,832	(394,431)	-47.22%	848,627	345,933	(502,694)	-59.24%

GAS INVOICES
CURRENT MONTH: 10/22

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	3,944,810	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice					
4	Total Firm:		3,944,810	n/a	<u>0.00</u>	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	5,482,040	0.72998354	0.05150	282,325.06 ()
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	221,340	0.03001259	0.05150	11,399.01 ()
8	" System supply	Brevard	1,541,940	0.24000387	0.05150	79,409.91 ()
9	" " "	Merritt Sq.	0		0.05150	0.00 ()
10	Total FTS-1 demand		7,245,320		373,134	
11						
12	FTS Demand - System supply	Miami	7,308,870		0.05150	376,407 ()
13	FTS Demand		0		---	0
14						
15	Total FTS-2 demand		7,308,870		376,406.81	
16						
17	Fuel Transport		11,690,460			19,290
18	FGT Storage Demand		1,576,630			16,577
19						
20						
21	Total fixed charges		27,821,280			785,407.04 ()
22						
23	OTHER SUPPLIERS:					
24			THERMS	AMOUNT		
25	Florida Power & Light		3,944,810			2,314,872.60 ()
26	Bay Gas Storage - Injection					()
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:		3,944,810			2,314,872.60
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					3,100,279.64

CURRENT MONTH: 10/22

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		This month				
FGT -				Payments	Accruals			
1 FTS - Commod. (Mia.Br.v.TC) 10/22		3,944,810.0			-	-		
2 Reverse FTS Commod accr 09/22		(2,440,790.0)			-	-		
3 FTS - Commodity 09/22		2,432,920.0						
4		3,936,940.0						
5								
6 FTS Demand (Mia.Br.v.TC) 10/22	16,130,820.0				785,407.04	785,407.04		
7 Reverse FTS Demand accr 09/22	(11,239,170.0)				(528,344.16)	(528,344.16)		
8 FTS Demand 09/22	16,968,600.0			511,775.49		511,775.49	B1 (1)	
9								
10 TOTAL FGT DEMAND	21,860,250.0					768,838.37		
11 No-Notice Demand								
12								
13								
14								
15								
16 TOTAL NO-NOTICE DEMAND								
17								
18								
19 PGA Admin				18,576.41		18,576.41		
20 Cost Optimization Sharing				(69,013.15)		(69,013.15)		
21 FPU - Capacity Indian River				70,000.00		70,000.00		
22 TECO - Peoples Gas & Marlin CNG				65,422.08		65,422.08	B2 & B3	
23 FPL Energy Services		4,839		6,259.52		6,259.52	B4	
24 Reverse FPL - 09/22	(2,440,790.0)				(2,157,662.08)	(2,157,662.08)		
25								
26 FPL - 10/22	4,001,590.0			2,167,108.40		2,167,108.40	B1 (2)	
27								
28								
29								
30 Storage Activity				(9,116.87)		(9,116.87)		
31								
32								
33								
34								
35							B1(7)	
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47 Net Activity	1,560,800.00					329.45		
48								
49 CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,944,810.0				2,314,872.60	2,314,872.60		
50								
51 Total purchases & accruals -		3,941,778.5		2,761,011.88	414,273.40	3,175,285.28		

CURRENT MONTH: 10/22

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022								
FGT	therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1					-			
2		(31,978.0)	(66,811.72)		(66,811.72)	B5		JE RVBI085364 - Mar'07
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	(31,978.0)	(66,811.72)	0.00	(66,811.72)		
BOOK-OUT TRANSACTIONS								
24					-			
25	FGT Imbalance					B1 (3)		
26	Other Imbalances	(290,800.0)	(256,144.18)		(256,144.18)			
27	Bay Gas Property Tax Allocation					B1 (10)		
28	Total book-outs	0.0	(290,800.0)	(256,144.18)	0.00	(256,144.18)		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	0		0.00	0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0		0.00	0.00	B1 (9)		
33	Storage Injections Purch. - Bay Gas	0		0.00	0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0		0.00	0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas			0.00	0.00	B1 (7)		
37	Total storage costs	0.0		0.00	0.00			
38								
39			3,619,000.5	2,438,056.98	414,273.40	2,852,329.38		
40				(a)	(b)			
41								
42	Total Gas Cost - (a + b):			2,852,329.38				
43				0.00				
44								
45	Company Use		(4,643.2)	(2,135.88)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		3,614,357.28	2,850,193.50				