

P.O. Box 3395
West Palm Beach, Florida 33402-3395

November 18, 2022

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20220001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

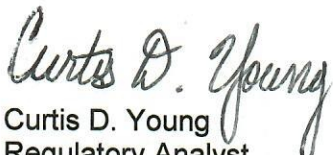
Dear Mr. Teitzman:

We are enclosing the October 2022 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is primarily due to fuel costs being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: OCTOBER 2022

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,226,227	1,362,746	863,481	63.4%	30,504	48,028	(17,524)	-36.5%	7.29815	2.83740	4.46075	157.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,198,169	1,368,853	(170,684)	-12.5%	30,504	48,028	(17,524)	-36.5%	3.92791	2.85012	1.07779	37.8%
11 Energy Payments to Qualifying Facilities (A8a)	2,087,267	1,412,500	674,767	47.8%	16,516	15,407	1,109	7.2%	12.63783	9.16791	3.46992	37.9%
12 TOTAL COST OF PURCHASED POWER	5,511,664	4,144,099	1,387,564	33.0%	47,020	63,435	(16,415)	-25.9%	11.72195	6.53284	5.18911	79.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					47,020	63,435	(16,415)	-25.9%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partrpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	54,124	163,876	(109,752)	131.7%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	5,457,540	3,980,223	1,477,317	37.1%	47,020	63,435	(16,415)	-25.9%	11.60684	6.27450	5.33234	85.0%
21 Net Unbilled Sales (A4)	(432,772) *	(52,067) *	(380,705)	731.2%	(3,729)	(830)	(2,899)	349.3%	(0.90372)	(0.08618)	(0.81754)	948.6%
22 Company Use (A4)	4,599 *	2,807 *	1,792	63.8%	40	45	(5)	-11.4%	0.00960	0.00465	0.00495	106.5%
23 T & D Losses (A4)	327,429 *	238,807 *	88,622	37.1%	2,821	3,806	(985)	-25.9%	0.68374	0.39528	0.28846	73.0%
24 SYSTEM KWH SALES	5,457,540	3,980,223	1,477,317	37.1%	47,888	60,414	(12,526)	-20.7%	11.39646	6.58825	4.80821	73.0%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	5,457,540	3,980,223	1,477,317	37.1%	47,888	60,414	(12,526)	-20.7%	11.39646	6.58825	4.80821	73.0%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	5,457,540	3,980,223	1,477,317	37.1%	47,888	60,414	(12,526)	-20.7%	11.39646	6.58825	4.80821	73.0%
28 GPIF**												
29 TRUE-UP**	758,063	758,063	0	0.0%	47,888	60,414	(12,526)	-20.7%	1.58299	1.25478	0.32821	26.2%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	6,215,603	4,738,286	1,477,317	31.2%	47,888	60,414	(12,526)	-20.7%	12.97946	7.84303	5.13643	65.5%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									13.18830	7.96922	5.21908	65.5%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									13.188	7.969	5.219	65.5%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: OCTOBER 2022

CONSOLIDATED ELECTRIC DIVISIONS

0

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	29,926,846	11,997,771	17,929,075	149.4%	445,200	430,952	14,248	3.3%	6.72211	2.78402	3.93809	141.5%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	14,096,369	14,392,991	(296,622)	-2.1%	445,200	430,952	14,248	3.3%	3.16630	3.33982	(0.17352)	-5.2%
11 Energy Payments to Qualifying Facilities (A8a)	19,983,410	13,818,511	6,164,899	44.6%	134,717	150,546	(15,829)	-10.5%	14.83358	9.17894	5.65464	61.6%
12 TOTAL COST OF PURCHASED POWER	64,006,625	40,209,273	23,797,353	59.2%	579,917	581,497	(1,580)	-0.3%	11.03720	6.91478	4.12242	59.6%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					579,917	581,497	(1,580)	-0.3%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	1,403,327	1,322,555	80,772	6.1%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	62,603,298	38,886,718	23,716,581	61.0%	579,917	581,497	(1,580)	-0.3%	10.79521	6.68734	4.10787	61.4%
21 Net Unbilled Sales (A4)	(506,388) *	(511,574) *	5,186	-1.0%	(4,691)	(7,650)	2,959	-38.7%	(0.09217)	(0.09237)	0.00020	-0.2%
22 Company Use (A4)	46,876 *	30,113 *	16,763	55.7%	434	450	(16)	-3.6%	0.00853	0.00544	0.00309	56.8%
23 T & D Losses (A4)	3,756,193 *	2,333,213 *	1,422,980	61.0%	34,795	34,890	(95)	-0.3%	0.68372	0.42130	0.26242	62.3%
24 SYSTEM KWH SALES	62,603,298	38,886,718	23,716,581	61.0%	549,379	553,807	(4,428)	-0.8%	11.39529	7.02171	4.37358	62.3%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	62,603,298	38,886,718	23,716,581	61.0%	549,379	553,807	(4,428)	-0.8%	11.39529	7.02171	4.37358	62.3%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	62,603,298	38,886,718	23,716,580	61.0%	549,379	553,807	(4,428)	-0.8%	11.39529	7.02171	4.37358	62.3%
28 GPIF**												
29 TRUE-UP**	957,328	(1,076,558)	2,033,886	-188.9%	549,379	553,807	(4,428)	-0.8%	0.17426	(0.19439)	0.36865	-189.6%
30 TOTAL JURISDICTIONAL FUEL COST	63,560,626	37,810,160	25,750,466	68.1%	549,379	553,807	(4,428)	-0.8%	11.56954	6.82732	4.74222	69.5%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									11.75569	6.93717	4.81852	69.5%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									11.756	6.937	4.819	69.5%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	2,226,227	1,362,746	863,481	63.4%	29,926,846	11,997,771	17,929,075	149.4%
3a. Demand & Non Fuel Cost of Purchased Power	1,198,169	1,368,853	(170,684)	-12.5%	14,096,369	14,392,991	(296,622)	-2.1%
3b. Energy Payments to Qualifying Facilities	2,087,267	1,412,500	674,767	47.8%	19,983,410	13,818,511	6,164,899	44.6%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	5,511,664	4,144,099	1,367,564	33.0%	64,006,625	40,209,273	23,797,353	59.2%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	36,805	74,272	(37,467)	-50.5%	232,051	747,070	(515,019)	-68.9%
7. Adjusted Total Fuel & Net Power Transactions	5,548,468	4,218,371	1,330,097	31.5%	64,238,677	40,956,343	23,282,334	56.9%
8. Less Apportionment To GSLD Customers	54,124	163,876	(109,752)	-67.0%	1,403,327	1,322,555	80,772	6.1%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 5,494,344	\$ 4,054,495	\$ 1,439,849	35.5%	\$ 62,835,350	\$ 39,633,788	\$ 23,201,562	58.5%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	3,927,957	5,080,431	(1,152,474)	-22.7%	39,837,336	41,889,871	(2,052,535)	-4.9%
c. Jurisdictional Fuel Revenue	3,927,957	5,080,431	(1,152,474)	-22.7%	39,837,336	41,889,871	(2,052,535)	-4.9%
d. Non Fuel Revenue	3,048,235	1,839,658	1,208,578	65.7%	32,625,881	27,252,045	5,373,836	19.7%
e. Total Jurisdictional Sales Revenue	6,976,192	6,920,089	56,104	0.8%	72,463,217	69,141,916	3,321,301	4.8%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 6,976,192	\$ 6,920,089	\$ 56,104	0.8%	\$ 72,463,217	\$ 69,141,916	\$ 3,321,301	4.8%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	47,806,326	57,737,952	(9,931,625)	-17.2%	529,968,290	535,489,576	(5,521,286)	-1.0%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	47,806,326	57,737,952	(9,931,625)	-17.2%	529,968,290	535,489,576	(5,521,286)	-1.0%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 3,927,957	\$ 5,080,431	\$ (1,152,474)	-22.7%	\$ 39,837,336	\$ 41,889,871	\$ (2,052,535)	-4.9%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	758,063	(188,123)	946,186	-503.0%	957,328	(1,076,558)	2,033,886	-188.9%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	3,169,894	5,268,554	(2,098,660)	-39.8%	38,880,008	42,966,429	(4,086,421)	-9.5%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	5,494,344	4,054,495	1,439,849	35.5%	62,835,350	39,633,788	23,201,561	58.5%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	5,494,344	4,054,495	1,439,849	35.5%	62,835,350	39,633,788	23,201,561	58.5%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(2,324,450)	1,214,059	(3,538,509)	-291.5%	(23,955,342)	3,332,640	(27,287,982)	-818.8%
8. Interest Provision for the Month	(72,675)	34	(72,709)	-213850.0%	(218,861)	538	(219,399)	-40818.3%
9. True-up & Inst. Provision Beg. of Month	(25,368,126)	3,488,120	(28,856,246)	-827.3%	(3,790,314)	2,257,470	(6,047,784)	-267.9%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	758,063	(188,123)	946,186	-503.0%	957,328	(1,076,558)	2,033,886	-188.9%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (27,007,189)	\$ 4,514,090	\$ (31,521,279)	-698.3%	\$ (27,007,189)	\$ 4,514,090	\$ (31,521,279)	-698.3%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ (25,368,126)	\$ 3,488,120	\$ (28,856,246)	-827.3%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(26,934,514)	4,514,056	(31,448,570)	-696.7%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(52,302,640)	8,002,176	(60,304,816)	-753.6%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (26,151,320)	\$ 4,001,088	\$ (30,152,408)	-753.6%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	3.0800%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	3.5900%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	6.6700%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	3.3350%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.2779%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(72,675)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
Month of: OCTOBER 2022

0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	30,504	48,028	(17,524)	-36.49%	445,200	430,952	14,248	3.31%
4a Energy Purchased For Qualifying Facilities	16,516	15,407	1,109	7.20%	134,717	150,546	(15,829)	-10.51%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	47,020	63,435	(16,415)	-25.88%	579,917	581,497	(1,580)	-0.27%
8 Sales (Billed)	47,888	60,414	(12,526)	-20.73%	549,379	553,807	(4,428)	-0.80%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	40	45	(5)	-11.43%	434	450	(16)	-3.57%
10 T&D Losses Estimated @ 0.06	2,821	3,806	(985)	-25.88%	34,795	34,890	(95)	-0.27%
11 Unaccounted for Energy (estimated)	(3,729)	(830)	(2,899)	349.32%	(4,691)	(7,650)	2,959	-38.68%
12								
13 % Company Use to NEL	0.08%	0.07%	0.01%	14.29%	0.07%	0.08%	-0.01%	-12.50%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	-7.93%	-1.31%	-6.62%	505.34%	-0.81%	-1.32%	0.51%	-38.64%

(\$)

16 Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	2,226,227	1,362,746	863,481	63.36%	29,926,846	11,997,771	17,929,075	149.44%
18a Demand & Non Fuel Cost of Pur Power	1,198,169	1,368,853	(170,684)	-12.47%	14,096,369	14,392,991	(296,622)	-2.06%
18b Energy Payments To Qualifying Facilities	2,087,267	1,412,500	674,767	47.77%	19,983,410	13,818,511	6,164,899	44.61%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	5,511,664	4,144,099	1,367,564	33.00%	64,006,625	40,209,273	23,797,353	59.18%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	7.298	2.837	4.461	157.24%	6.722	2.784	3.938	141.45%
23a Demand & Non Fuel Cost of Pur Power	3.928	2.850	1.078	37.82%	3.166	3.340	(0.174)	-5.21%
23b Energy Payments To Qualifying Facilities	12.638	9.168	3.470	37.85%	14.834	9.179	5.655	61.61%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	11.722	6.533	5.189	79.43%	11.037	6.915	4.122	59.61%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

OCTOBER 2022 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	48,028			48,028	2.837404	5.687525	1,362,746
TOTAL		48,028	0	0	48,028	2.837404	5.687525	1,362,746

ACTUAL:

FPL	MS	8,954			8,954	13.815055	19.101820	1,237,000
GULF/SOUTHERN		21,550			21,550	4.590382	7.953686	989,227
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		30,504	0	0	30,504	18.405437	19.101820	2,226,227

CURRENT MONTH: DIFFERENCE		(17,524)	0	0	(17,524)	15.568033	13.41430	863,481
DIFFERENCE (%)		-36.5%	0.0%	0.0%	-36.5%	548.7%	235.9%	63.4%
PERIOD TO DATE: ACTUAL	MS	445,200			445,200	6.722113	6.822113	29,926,846
ESTIMATED	MS	430,952			430,952	2.784019	2.884019	11,997,771
DIFFERENCE		14,248	0	0	14,248	3.938094	3.938094	17,929,075
DIFFERENCE (%)		3.3%	0.0%	0.0%	3.3%	141.5%	136.5%	149.4%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: OCTOBER 2022 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,407			15,407	9.167911	9.167911	1,412,500
TOTAL		15,407	0	0	15,407	9.167911	9.167911	1,412,500

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		16,516			16,516	12.637829	12.637829	2,087,267
TOTAL		16,516	0	0	16,516	12.637829	12.637829	2,087,267

CURRENT MONTH: DIFFERENCE		1,109	0	0	1,109	3.469918	3.469918	674,767
DIFFERENCE (%)		7.2%	0.0%	0.0%	7.2%	37.8%	37.8%	47.8%
PERIOD TO DATE: ACTUAL	MS	134,717			134,717	14.833582	14.833582	19,983,410
ESTIMATED	MS	150,546			150,546	9.178935	9.178935	13,818,511
DIFFERENCE		(15,829)	0	0	(15,829)	5.654647	5.654647	6,164,899
DIFFERENCE (%)		-10.5%	0.0%	0.0%	-10.5%	61.6%	61.6%	44.6%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

OCTOBER 2022 0

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS
					(a) CENTS/KWH	(b) TOTAL COST \$	(6)(b)-(5) \$

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							