



November 21, 2022

**VIA E-Filing**

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20220003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of October 2022 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in blue ink, appearing to read "Matthew E. Elliott", with a horizontal line extending to the right.

Matthew E. Elliott  
Manager, Regulatory Affairs

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 1		
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22								
		CURRENT MONTH: OCTOBER 2022				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	(\$47,845)	\$70,731	\$118,576	167.64	(\$209,331)	\$448,000	\$657,331	146.73	
2	NO NOTICE SERVICE	\$33,792	\$33,792	\$0	0.00	\$391,193	\$356,566	(\$34,627)	(9.71)	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$10,752,297	\$4,714,734	(\$6,037,562)	(128.06)	\$150,948,655	\$65,486,938	(\$85,461,717)	(130.50)	
5	DEMAND	\$6,515,451	\$6,901,012	\$385,561	5.89	\$55,258,909	\$66,096,268	\$10,837,359	16.40	
6	OTHER	\$472,026	\$603,974	\$131,948	21.85	\$5,044,619	\$5,710,423	\$665,804	11.66	
LESS END-USE CONTRACT:						\$0	\$0	\$0		
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$479,678	\$461,135	(\$18,543)	(4.02)	\$5,328,713	\$5,128,581	(\$200,132)	(3.90)	
10						\$0	\$0	\$0		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$17,246,043	\$11,863,108	(\$5,382,935)	(45.38)	\$206,105,333	\$132,969,614	(\$73,135,719)	(55.00)	
12	NET UNBILLED	\$1,737,105	\$0	(\$1,737,105)	0.00	\$41,301	\$0	(\$41,301)	0.00	
13	COMPANY USE	\$26,946	\$0	(\$26,946)	0.00	\$451,195	\$0	(\$451,195)	0.00	
14	TOTAL THERM SALES (11)	\$20,325,746	\$11,863,108	(\$8,462,638)	(71.34)	\$226,053,246	\$132,969,614	(\$93,083,632)	(70.00)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	17,457,990	15,354,450	(2,103,540)	(13.70)	209,781,850	109,151,810	(100,630,040)	(92.19)	
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	73,060,000	73,395,000	335,000	0.46	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	24,480,525	7,611,531	(16,868,995)	(221.62)	295,690,092	108,620,631	(187,069,461)	(172.22)	
19	DEMAND	149,053,430	202,161,230	53,107,800	26.27	1,171,596,540	1,966,099,750	794,503,210	40.41	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:						0	0	0		
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	24,480,525	7,611,531	(16,868,995)	(221.62)	295,690,092	108,620,631	(187,069,461)	(172.22)	
25	NET UNBILLED	1,220,338	0	(1,220,338)	0.00	(2,336,051)	0	2,336,051	0.00	
26	COMPANY USE	17,063	0	(17,063)	0.00	336,865	0	(336,865)	0.00	
27	TOTAL THERM SALES (24)	15,036,328	7,611,531	(7,424,797)	(97.55)	207,191,794	108,620,631	(98,571,164)	(90.75)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline) (1/15)	(0.00274)	0.00461	0.00735	159.49	(0.00100)	0.00410	0.00510	124.31	
29	NO NOTICE SERVICE (2/16)	0.00507	0.00507	0.00000	0.00	0.00535	0.00486	(0.00050)	(10.21)	
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other) (4/18)	0.43922	0.61942	0.18020	29.09	0.51050	0.60290	0.09240	15.33	
32	DEMAND (5/19)	0.04371	0.03414	(0.00958)	(28.05)	0.04717	0.03362	(0.01355)	(40.30)	
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST (11/24)	0.70448	1.55857	0.85409	54.80	0.69703	1.22417	0.52713	43.06	
38	NET UNBILLED (12/25)	1.42346	0.00000	(1.42346)	0.00	(0.01768)	0.00000	0.01768	0.00	
39	COMPANY USE (13/26)	1.57920	0.00000	(1.57920)	0.00	1.33940	0.00000	(1.33940)	0.00	
40	TOTAL THERM SALES (11/27)	1.14696	1.55857	0.41161	26.41	0.99476	1.22417	0.22941	18.74	
41	TRUE-UP (E-4)	0.05822	0.05822	0.00000	0.00	0.05822	0.05822	0.00000	0.00	
42	TOTAL COST OF GAS (40+41)	1.20518	1.61679	0.41161	25.46	1.05298	1.28239	0.22941	17.89	
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.21124	1.62492	0.41368	25.46	1.05827	1.28884	0.23056	17.89	
45	PGA FACTOR ROUNDED TO NEAREST .001	121.124	162.492	41.36800	25.46	105.827	128.884	23.05700	17.89	

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PEOPLES GAS SYSTEM  
DOCKET NO. 20220003-GU  
MONTHLY PGA  
FILED: AUGUST 19, 2022

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			Page 1 of 1
FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22					
CURRENT MONTH: OCTOBER 2022					
<b>COMMODITY (Pipeline)</b>		<b>THERMS-Line 15</b>	<b>INVOICE AMOUNT-Line 1</b>	<b>COST PER THERM-Line 28</b>	
1	Commodity Pipeline (FGT)	11,434,970	57,060.59	\$0.00499	
2	Commodity Pipeline (SNG)	935,320	5,537.08	\$0.00592	
3	Commodity Pipeline (Gulfstream)	4,632,320	9,959.53	\$0.00215	
4	Commodity Pipeline (FGT) -Sep'22 Accrual Adj.	140,310	429.56	\$0.00306	
5	Commodity Pipeline (Gulfstream) -Sep'22 Accrual Adj.	260	17.71	\$0.06813	
6	Commodity Pipeline (SNG) - Sep'22 Accrual Adj	(950)	(5.53)	\$0.00582	
7	Commodity Pipeline	315,760	315.76	\$0.00100	
8	Penalties	0	(121,159.35)	\$0.00000	
9	<b>TOTAL COMMODITY (Pipeline)</b>	<b>17,457,990</b>	<b>(47,844.65)</b>	<b>(\$0.00274)</b>	
<b>SWING SERVICE</b>		<b>THERMS-Line 17</b>	<b>INVOICE AMOUNT-Line 3</b>	<b>COST PER THERM-Line 30</b>	
10	Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000	
11	<b>TOTAL SWING SERVICE</b>	<b>0</b>	<b>0.00</b>	<b>\$0.00000</b>	
<b>COMMODITY OTHER</b>		<b>THERMS-Line 18</b>	<b>INVOICE AMOUNT-Line 4</b>	<b>COST PER THERM-Line 31</b>	
12	Purchases from 3rd Party Suppliers	15,136,960	9,112,219.04	\$0.60198	
13	Purchases from 3rd Party Suppliers -Sep'22 Accrual Adj	0	2.37	\$0.00000	
14	Imbalance Cashout (FGT)	3,950,810	2,628,021.84	\$0.66519	
15	Imbalance Cashout (FGT)-Sep'22 Accrual Adj.	(1,767,040)	(1,394,491.29)	\$0.78917	
16	Imbalance Cashout (SNG)	362,140	217,284.00	\$0.60000	
17	Imbalance Cashout (SNG)-Sep'22 Accrual Adj.	(950)	(98,452.52)	\$103.63423	
18	Imbalance Cashout (Gulfstream)	168,650	102,406.64	\$0.60721	
19	Imbalance Cashout (Gulfstream)-Sep'22 Accrual Adj.	10,670	16,650.88	\$1.56053	
20		(34,110)	(20,712.08)	\$0.60721	
21	Imbalance Cashout	(2,552,460)	(852,514.48)	\$0.33400	
22		35,840	27,409.72	\$0.76478	
23		8,057,441	198,424.16	\$0.02463	
24		142	2,189.93	\$15.45142	
25		(54,720)	(24,999.60)	\$0.45686	
26		380,850.00	393,798.90	\$1.03400	
27		25,190	19,018.45	\$0.75500	
28		0	650.00	\$0.00000	
29	SEACOAST Cashout	(10,196)	(72,289.64)	\$7.09000	
30	SEACOAST Cashout -Sep'22 Accrual Adj.	(794)	8,633.20	(\$10.87305)	
31		22,827	\$21,057.22	\$0.92247	
32	Cashouts-Peoples' Transportation Customers	882,284	501,666.12	\$0.56860	
33	Cashouts-NCTS Program	182,752	130,386.90	\$0.71346	
34	Injection	(315,760.00)	(164,063.06)	\$0.51958	
35	<b>TOTAL COMMODITY (Other)</b>	<b>24,480,525</b>	<b>10,752,296.70</b>	<b>\$0.43922</b>	
<b>DEMAND</b>		<b>THERMS-Line 19</b>	<b>INVOICE AMOUNT-Line 5</b>	<b>COST PER THERM-Line 32</b>	
36	Demand (SNG)	28,873,090	1,319,391.73	\$0.04570	
37	Demand (SNG) - Capacity Release	(13,485,000)	(650,905.20)	\$0.04827	
38	Demand (SNG) -Sep'22 Accrual Adj.	0	(8.60)	\$0.00000	
39	Demand (SNG) Capacity Release -Sep'22 Adj	5,880,000	(7.20)	(\$0.00000)	
40	Demand Seacoast	25,489,440	612,192.84	\$0.02402	
41	Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572	
42	Gulfstream - Volume Not Recalled	(360,000)	(20,059.20)	\$0.05572	
43	Demand (FGT)	129,198,700	7,943,643.26	\$0.06148	
44	Temporary Relinquishment Credit - (FGT)	(47,642,800)	(3,721,233.60)	\$0.07811	
45	Temporary Acquisition (FGT)	7,750,000	399,125.01	\$0.05150	
46	(FGT)-Sep'22 Accrual Adj.	0	(0.12)	\$0.00000	
47	Demand	2,500,000	28,750.00	\$0.01150	
48	<b>TOTAL DEMAND</b>	<b>149,053,430</b>	<b>6,515,450.92</b>	<b>\$0.04371</b>	
<b>OTHER</b>		<b>THERMS-Line 20</b>	<b>INVOICE AMOUNT-Line 6</b>	<b>COST PER THERM-Line 33</b>	
49	Administrative Costs	0	196,371.72	\$0.00000	
50	Legal	0	7,312.65	\$0.00000	
51	LNG/CNG	0	268,342.00	\$0.00000	
52	Odorant	0	0.00	\$0.00000	
53	<b>TOTAL OTHER</b>	<b>0</b>	<b>472,026.37</b>	<b>\$0.00000</b>	

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22				Page 1 of 1			
3106649		CURRENT MONTH: OCTOBER 2022				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$10,725,351	\$4,714,734	(\$6,010,616)	(\$1.27486)	\$150,497,460	\$65,486,938	(\$85,010,522)	(1.29813)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$6,493,746	\$7,148,373	\$654,627	\$0.09158	\$55,156,678	\$67,482,676	\$12,325,997	0.18265
3	TOTAL	\$17,219,097	\$11,863,108	(\$5,355,989)	(\$0.45148)	\$205,654,138	\$132,969,614	(\$72,684,524)	(0.54663)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$20,325,746	\$11,863,108	(\$8,462,638)	(\$0.71336)	\$226,053,246	\$132,969,614	(\$93,083,632)	(0.70004)
5	TRUE-UP REFUND/(COLLECTION)	-\$644,361	-\$644,361	\$0	\$0.00000	(\$6,443,610)	(\$6,443,610)	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$19,681,385	\$11,218,747	(\$8,462,638)	(\$0.75433)	\$219,609,636	\$126,526,004	(\$93,083,632)	(0.73569)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$2,462,288	-\$644,361	(\$3,106,649)	\$4.82129	\$13,955,497	(\$6,443,610)	(\$20,399,107)	3.16579
8	INTEREST PROVISION-THIS PERIOD (21)	\$32,197	\$19,852	(\$12,345)	(\$0.62186)	\$57,076	\$14,258	(\$42,818)	(3.00312)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$10,208,061	\$7,251,836	(\$2,956,226)	(\$0.40765)	(\$4,676,396)	(\$22,793,941)	(\$18,117,544)	0.79484
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$644,361	\$644,361	\$0	\$0.00000	\$6,443,610	\$6,443,610	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$13,346,907	\$7,271,688	(\$6,075,220)	(\$0.83546)	\$15,779,787	(\$22,779,683)	(\$38,559,469)	1.69271
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$4,939,678	\$0	(\$4,939,678)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$13,346,907	\$7,271,688	(\$6,075,220)	(0.83546)	\$20,719,465	(\$22,779,683)	(\$43,499,148)	1.90956
<b>INTEREST PROVISION</b>									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	10,208,061	7,251,836	(2,956,226)	(0.40765)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	13,314,710	7,251,836	(6,062,875)	(0.83605)				
15	TOTAL (13+14)	23,522,772	14,503,672	(9,019,100)	(0.62185)				
16	AVERAGE (50% OF 15)	11,761,386	7,251,836	(4,509,550)	(0.62185)				
17	INTEREST RATE - FIRST DAY OF MONTH	3.20	3.20	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.37	3.37	0	0.00000				
19	TOTAL (17+18)	6.570	6.570	0	0.00000				
20	AVERAGE (50% OF 19)	3.285	3.285	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.27375	0.27375	0	0.00000				
22	INTEREST PROVISION (16x21)	\$32,197	\$19,852	(\$12,345)	(0.62186)				

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE								SCHEDULE A-3**	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			OCT22								Page 1 of 1	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	OCT'22	FGT	PGS	FTS-1 COMM. PIPELINE	10,803,260	10,803,260		53,908.36			\$0.50	
2	OCT'22	FGT	PGS	FTS-2 COMM. PIPELINE	631,710	631,710		3,152.23			\$0.50	
3	OCT'22	FGT	PGS	FTS-3 COMM. PIPELINE	0	0		0.00				
4	OCT'22	FGT	PGS	FTS-1 DEMAND	67,178,840	67,178,840			3,151,638.67		\$4.69	
5	OCT'22	FGT	PGS	FTS-2 DEMAND	11,277,060	11,277,060			396,657.40		\$3.52	
6	OCT'22	FGT	PGS	FTS-3 DEMAND	10,850,000	10,850,000			1,073,238.60		\$9.89	
7	OCT'22	FGT	PGS	NO NOTICE	6,665,000	6,665,000			33,791.55		\$0.51	
8	OCT'22	SONAT	PGS	COMM. PIPELINE	935,320	935,320		5,537.08			\$0.59	
9	OCT'22	SONAT	PGS	DEMAND	28,873,090	28,873,090			1,319,391.73		\$4.57	
10	OCT'22	SONAT - CAPACITY RELEASE	PGS	DEMAND	(13,485,000)	(13,485,000)			(650,905.20)		\$4.83	
11	OCT'22	SONAT	PGS	COMM. OTHER	362,140	362,140	217,284.00				\$60.00	
12	OCT'22	Pipeline Penalty	PGS	COMM. PPLN-OTHER	0	0		(121,159.35)				
13	OCT'22	SEACOAST	PGS	DEMAND	25,489,440	25,489,440			612,192.84		\$2.40	
14	OCT'22	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	4,632,320	4,632,320		9,959.53			\$0.22	
15	OCT'22	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000	10,850,000			604,562.00		\$5.57	
16	OCT'22	GULFSTREAM PIPELINE - RELEASE	PGS	DEMAND	(360,000)	(360,000)			(20,059.20)		\$5.57	
17	OCT'22	GULFSTREAM PIPELINE	PGS	COMM. OTHER	168,650	168,650	102,406.64				\$60.72	
18	OCT'22		PGS	DEMAND	2,500,000	2,500,000			28,750.00		\$1.15	
19	OCT'22		PGS	COMM. OTHER	8,057,441	8,057,441	198,424.16				\$2.46	
20	OCT'22		PGS	COMM. OTHER	0	0	650.00					
21	OCT'22		PGS	COMM. OTHER	22,827	22,827	21,057.22				\$92.25	
22	OCT'22	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	882,284	882,284	501,666.12				\$56.86	
23	OCT'22	NCTS PROGRAM C/O	PGS	COMM. OTHER	182,752	182,752	130,386.90				\$71.35	
24	OCT'22	Injection	PGS	COMM. OTHER	(315,760)	(315,760)	(164,063.06)				\$51.96	
25	OCT'22	Usage	PGS	COMM. PIPELINE	315,760	315,760		315.76			\$0.10	
26	OCT'22		PGS	COMM. OTHER	380,000	380,000	191,920.00				\$50.51	
27	OCT'22		PGS	COMM. OTHER	15,000	15,000	7,792.50				\$51.95	
28	OCT'22		PGS	COMM. OTHER	1,330,020	1,330,020	702,842.16				\$52.84	
29	OCT'22		PGS	COMM. OTHER	750,200	750,200	543,926.41				\$72.50	
30	OCT'22		PGS	COMM. OTHER	195,000	195,000	95,015.00				\$48.73	
31	OCT'22		PGS	COMM. OTHER	6,267,420	6,267,420	4,186,991.04				\$66.81	
32	OCT'22		PGS	COMM. OTHER	4,459,750	4,459,750	2,488,053.42				\$55.79	
33	OCT'22		PGS	COMM. OTHER	540,000	540,000	281,180.00				\$52.07	
34	OCT'22		PGS	COMM. OTHER	739,570	739,570	355,006.01				\$48.00	
35	OCT'22		PGS	COMM. OTHER	200,000	200,000	104,800.00				\$52.40	
36	OCT'22		PGS	COMM. OTHER	260,000	260,000	154,692.50				\$59.50	
37	Total	**This report excludes prior month/period adjustments.			191,654,094	0	191,654,094	10,120,031.02	(48,286.39)	6,549,258.39	-	\$8.67

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 1 of 3

FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22  
PRESENT MONTH: OCT'22

(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F
1	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	483.0484	15,000.0000	14,975	4.1900	4.19714
2	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	161.0161	5,000.0000	4,992	4.9500	4.95843
3	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	157.6613	5,000.0000	4,888	5.5000	5.62660
4	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	157.4032	5,000.0000	4,880	5.5000	5.63582
5	FGT	100729-Gillis-Trunkline	48.3871	47.2984	1,500.0000	1,466	5.1950	5.31458
6	FGT	78303-Anrr/FGT St Landry Parish Exchng	426.8710	417.2664	13,233.0000	12,935	3.9700	4.06138
7	FGT	78303-Anrr/FGT St Landry Parish Exchng	426.8710	417.2664	13,233.0000	12,935	4.6400	4.74680
8	FGT	78303-Anrr/FGT St Landry Parish Exchng	284.5806	278.1776	8,822.0000	8,624	4.7500	4.85934
9	FGT	78303-Anrr/FGT St Landry Parish Exchng	142.2903	139.0888	4,411.0000	4,312	4.9200	5.03325
10	FGT	78303-Anrr/FGT St Landry Parish Exchng	142.2903	139.0888	4,411.0000	4,312	5.0700	5.18670
11	FGT	78303-Anrr/FGT St Landry Parish Exchng	142.2903	139.0888	4,411.0000	4,312	5.0850	5.20205
12	FGT	78303-Anrr/FGT St Landry Parish Exchng	142.2903	139.0888	4,411.0000	4,312	5.2250	5.34527
13	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	314.8065	10,000.0000	9,759	5.2400	5.36940
14	FGT	78303-Anrr/FGT St Landry Parish Exchng	142.2903	139.0888	4,411.0000	4,312	5.2850	5.40665
15	FGT	78303-Anrr/FGT St Landry Parish Exchng	426.8710	417.2664	13,233.0000	12,935	5.4650	5.59079
16	FGT	78303-Anrr/FGT St Landry Parish Exchng	142.2903	139.0888	4,411.0000	4,312	5.5500	5.67775
17	FGT	78303-Anrr/FGT St Landry Parish Exchng	142.2903	139.0888	4,411.0000	4,312	5.8750	6.01023
18	FGT	78303-Anrr/FGT St Landry Parish Exchng	426.8710	417.2664	13,233.0000	12,935	5.8800	6.01535
19	FGT	78303-Anrr/FGT St Landry Parish Exchng	142.2903	139.0888	4,411.0000	4,312	5.9800	6.11765
20	FGT	78303-Anrr/FGT St Landry Parish Exchng	426.8710	417.2664	13,233.0000	12,935	6.0700	6.20972
21	FGT	25309-Cs #11 Mt Vernon Zone 3	1,290.3226	1,261.2903	40,000.0000	39,100	6.1050	6.24552
22	FGT	78303-Anrr/FGT St Landry Parish Exchng	142.2903	139.0888	4,411.0000	4,312	6.1400	6.28133
23	FGT	25309-Cs #11 Mt Vernon Zone 3	198.0000	197.6634	6,138.0000	6,128	6.2300	6.24061
24	FGT	78303-Anrr/FGT St Landry Parish Exchng	142.2903	139.0888	4,411.0000	4,312	6.2850	6.42967
25	FGT	78303-Anrr/FGT St Landry Parish Exchng	142.2903	139.0888	4,411.0000	4,312	6.3300	6.47570
26	FGT	78303-Anrr/FGT St Landry Parish Exchng	142.2903	139.0888	4,411.0000	4,312	6.3900	6.53708
27	FGT	78303-Anrr/FGT St Landry Parish Exchng	142.2903	139.0888	4,411.0000	4,312	6.5050	6.65473
28	FGT	78303-Anrr/FGT St Landry Parish Exchng	142.2903	139.0888	4,411.0000	4,312	6.7400	6.89514
29	FGT	78427-Markham Gulf Shore	168.5806	164.7876	5,226.0000	5,108	3.9950	4.08696
30	FGT	78427-Markham Gulf Shore	168.5806	164.7876	5,226.0000	5,108	4.6650	4.77238
31	FGT	78427-Markham Gulf Shore	112.3871	109.8584	3,484.0000	3,406	4.7750	4.88491
32	FGT	25309-Cs #11 Mt Vernon Zone 3	354.8387	346.8548	11,000.0000	10,753	4.9050	5.01790
33	FGT	25309-Cs #11 Mt Vernon Zone 3	258.0645	252.2581	8,000.0000	7,820	4.9250	5.03836
34	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	314.8065	10,000.0000	9,759	4.9250	5.04662
35	FGT	78427-Markham Gulf Shore	56.1936	54.9292	1,742.0000	1,703	4.9450	5.05882
36	FGT	78427-Markham Gulf Shore	56.1936	54.9292	1,742.0000	1,703	5.0950	5.21228
37	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	472.9839	15,000.0000	14,663	5.0975	5.21483
38	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	314.8065	10,000.0000	9,759	5.0975	5.22338
39	FGT	78427-Markham Gulf Shore	56.1936	54.9292	1,742.0000	1,703	5.1100	5.22762
40		SUBTOTAL	9,598.0968	9,397.8709	297,541.0000	291,334	5.0644	5.17232

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.25%, 1.55%, and 2.52% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 64,627 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:				Page 2 of 3			
		PRESENT MONTH:				JANUARY 22 through DECEMBER 22			
		OCT'22							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
41	FGT	25309-Cs #11 Mt Vernon Zone 3	80.6452	78.8307	2,500.0000	2,444	5.2450	5.36573	
42	FGT	25309-Cs #11 Mt Vernon Zone 3	80.6452	78.7016	2,500.0000	2,440	5.2450	5.37453	
43	FGT	78427-Markham Gulf Shore	56.1936	54.9292	1,742.0000	1,703	5.2500	5.37084	
44	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	314.8065	10,000.0000	9,759	5.2575	5.38733	
45	FGT	78427-Markham Gulf Shore	56.1936	54.9292	1,742.0000	1,703	5.3100	5.43223	
46	FGT	78427-Markham Gulf Shore	168.5806	164.7876	5,226.0000	5,108	5.4900	5.61637	
47	FGT	10240-Ngpl-Jefferson FGT	129.0323	126.1290	4,000.0000	3,910	5.5000	5.62660	
48	FGT	78427-Markham Gulf Shore	56.1936	54.9292	1,742.0000	1,703	5.5750	5.70332	
49	FGT	78427-Markham Gulf Shore	56.1936	54.9292	1,742.0000	1,703	5.9000	6.03581	
50	FGT	78427-Markham Gulf Shore	168.5806	164.7876	5,226.0000	5,108	5.9050	6.04092	
51	FGT	78427-Markham Gulf Shore	56.1936	54.9292	1,742.0000	1,703	6.0050	6.14322	
52	FGT	78427-Markham Gulf Shore	168.5806	164.7876	5,226.0000	5,108	6.0950	6.23529	
53	FGT	78427-Markham Gulf Shore	56.1936	54.9292	1,742.0000	1,703	6.1650	6.30691	
54	FGT	78427-Markham Gulf Shore	56.1936	54.9292	1,742.0000	1,703	6.3100	6.45524	
55	FGT	78427-Markham Gulf Shore	56.1936	54.9292	1,742.0000	1,703	6.3550	6.50128	
56	FGT	78427-Markham Gulf Shore	56.1936	54.9292	1,742.0000	1,703	6.4150	6.56266	
57	FGT	78427-Markham Gulf Shore	56.1936	54.9292	1,742.0000	1,703	6.5300	6.68031	
58	FGT	78427-Markham Gulf Shore	56.1936	54.9292	1,742.0000	1,703	6.7650	6.92072	
59	FGT	78533-Frisco Acadian	354.8387	346.8548	11,000.0000	10,753	4.7700	4.87980	
60	FGT	78533-Frisco Acadian	112.9032	110.1823	3,500.0000	3,416	4.7700	4.88780	
61	FGT	78533-Frisco Acadian	161.2903	157.4032	5,000.0000	4,880	5.1700	5.29767	
62	FGT	57391-Ngpl Vermilion	1,358.1290	1,327.5711	42,102.0000	41,155	4.0550	4.14834	
63	FGT	57391-Ngpl Vermilion	452.7097	442.5237	14,034.0000	13,718	4.7700	4.87980	
64	FGT	57391-Ngpl Vermilion	452.7097	442.5237	14,034.0000	13,718	4.8650	4.97698	
65	FGT	57391-Ngpl Vermilion	1,358.1290	1,327.5711	42,102.0000	41,155	4.9000	5.01279	
66	FGT	57391-Ngpl Vermilion	570.3548	557.5219	17,681.0000	17,283	5.0000	5.11509	
67	FGT	57391-Ngpl Vermilion	452.7097	442.5237	14,034.0000	13,718	5.1550	5.27366	
68	FGT	57391-Ngpl Vermilion	117.0000	114.1803	3,627.0000	3,540	5.1550	5.28230	
69	FGT	57391-Ngpl Vermilion	570.3548	557.5219	17,681.0000	17,283	5.1600	5.27877	
70	FGT	57391-Ngpl Vermilion	452.7097	442.5237	14,034.0000	13,718	5.2500	5.37084	
71	FGT	57391-Ngpl Vermilion	452.7097	442.5237	14,034.0000	13,718	5.3500	5.47315	
72	FGT	57391-Ngpl Vermilion	452.7097	442.5237	14,034.0000	13,718	5.3950	5.51918	
73	FGT	57391-Ngpl Vermilion	452.7097	442.5237	14,034.0000	13,718	5.9800	6.11765	
74	FGT	57391-Ngpl Vermilion	1,358.1290	1,327.5711	42,102.0000	41,155	6.0200	6.15857	
75	FGT	57391-Ngpl Vermilion	452.7097	442.5237	14,034.0000	13,718	6.1450	6.28645	
76	FGT	57391-Ngpl Vermilion	1,358.1290	1,327.5711	42,102.0000	41,155	6.1500	6.29156	
77	FGT	57391-Ngpl Vermilion	452.7097	442.5237	14,034.0000	13,718	6.1550	6.29668	
78	FGT	57391-Ngpl Vermilion	1,358.1290	1,327.5711	42,102.0000	41,155	6.1900	6.33248	
79	FGT	57391-Ngpl Vermilion	452.7097	442.5237	14,034.0000	13,718	6.2600	6.40409	
80		SUBTOTAL	14,941.2581	14,603.8087	463,179.0000	452,718	5.0644	5.18145	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.25%, 1.55%, and 2.52% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 64,627 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

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PEOPLES GAS SYSTEM  
 DOCKET NO. 20220003-GU  
 MONTHLY PGA  
 FILED: AUGUST 19, 2022

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 3 of 3			
		FOR THE PERIOD OF: PRESENT MONTH:		JANUARY 22 through DECEMBER 22 OCT'22					
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
81	FGT	57391-Ngpl Vermilion	452.7097	442.5237	14,034.0000	13,718	6.3300	6.47570	
82	FGT	57391-Ngpl Vermilion	452.7097	442.5237	14,034.0000	13,718	6.3700	6.51662	
83	FGT	57391-Ngpl Vermilion	452.7097	442.5237	14,034.0000	13,718	6.5350	6.68542	
84	FGT	57391-Ngpl Vermilion	452.7097	442.5237	14,034.0000	13,718	6.6500	6.80307	
85	FGT	78427-Markham Gulf Shore	290.3226	283.7903	9,000.0000	8,798	4.8000	4.91049	
86	FGT	78349-Crosstex Energy/FGT Refugio	96.7742	94.5968	3,000.0000	2,933	4.8500	4.96164	
87	FGT		354.8387	346.8548	11,000.0000	10,753	5.0450	5.16113	
88	FGT	78427-Markham Gulf Shore	290.3226	283.7903	9,000.0000	8,798	5.1950	5.31458	
89	FGT	78427-Markham Gulf Shore	258.0645	252.2581	8,000.0000	7,820	5.2100	5.32992	
90	FGT	78427-Markham Gulf Shore	258.0645	252.2581	8,000.0000	7,820	5.4000	5.52430	
91	FGT	78427-Markham Gulf Shore	193.5484	189.1936	6,000.0000	5,865	6.0500	6.18926	
92	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	157.4032	5,000.0000	4,880	4.9500	5.07224	
93	FGT	25309-Cs #11 Mt Vernon Zone 3	645.1613	630.6452	20,000.0000	19,550	5.2400	5.36061	
94	FGT	25309-Cs #11 Mt Vernon Zone 3	435.4839	425.6855	13,500.0000	13,196	5.2550	5.37596	
95	Gulfstream	8205171-Williams Mobile Bay	258.0645	254.0645	8,000.0000	7,876	6.1650	6.26206	
96	Gulfstream	8205175-Destin	645.1613	635.1613	20,000.0000	19,690	6.1050	6.20112	
97	Gulfstream	8205175-Destin	645.1613	635.1613	20,000.0000	19,690	6.3650	6.46521	
98	Gulfstream	8205175-Destin	645.1613	635.1613	20,000.0000	19,690	6.6150	6.71915	
99	Gulfstream	8205175-Destin	645.1613	635.1613	20,000.0000	19,690	6.7300	6.83596	
100	Gulfstream	8205175-Destin	241.9355	238.1855	7,500.0000	7,384	6.9000	7.00863	
101	Gulfstream	8205175-Destin	11,173.0000	10,999.8185	346,363.0000	340,994	7.3300	7.44540	
102	Gulfstream	8205175-Destin	193.5484	190.5484	6,000.0000	5,907	6.0550	6.15033	
103	Gulfstream	9004282-Sesh Coden Gngs In - 095	327.6452	322.5667	10,157.0000	10,000	4.9300	5.00762	
104	Gulfstream	9004282-Sesh Coden Gngs In - 095	403.2258	396.9758	12,500.0000	12,306	6.7000	6.80549	
105	SONAT	960530-Jacksonville	2,420.0000	2,420.0000	75,020.0000	75,020	7.2500	7.25042	
106	SONAT	611001-South LA Zone 0 pool	1,896.7742	1,870.4090	58,800.0000	57,983	4.7650	4.83217	
107		SUBTOTAL	24,290	23,920	752,976	741,513	153.79042	156.66450	
108		TOTAL	48,829	47,921	1,513,696	1,485,565	5.06442	5.16032	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.25%, 1.55%, and 2.52% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 64,627 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY											SCHEDULE A-5 - SUMMARY	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22											Page 1 of 1	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
<b>PGA COST</b>														
1	Commodity Costs	\$ 16,433,428.05	\$ 12,952,545.50	\$ 11,993,308.20	\$ 10,225,794.48	\$ 18,979,301.10	\$ 17,922,147.14	\$ 17,566,307.36	\$ 19,420,211.47	\$ 14,703,314.57	\$ 10,752,296.70			\$ 150,948,655
2	Transportation Costs	\$ 6,731,431.69	\$ 6,037,611.58	\$ 7,241,870.37	\$ 6,987,875.27	\$ 5,734,500.52	\$ 4,354,684.48	\$ 3,507,200.95	\$ 3,236,557.99	\$ 258,606.42	\$ 6,021,719.94			\$ 50,112,059
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
4	Company Use	\$ (34,618.61)	\$ (57,529.21)	\$ (72,339.99)	\$ (33,118.60)	\$ (12,869.27)	\$ 23,149.87	\$ (87,239.26)	\$ (81,634.34)	\$ (68,049.56)	\$ (26,945.96)			\$ (451,195)
5	Administrative Costs	\$ 251,013.20	\$ 586,051.93	\$ 798,020.19	\$ 451,599.62	\$ 350,920.67	\$ 632,475.25	\$ 412,024.21	\$ 383,873.65	\$ 195,500.36	\$ 464,713.72			\$ 4,526,193
6	Odorant Charges	\$ -	\$ 36,851.29	\$ 171,016.14	\$ 73,617.71	\$ -	\$ 14,828.30	\$ -	\$ (61,241.43)	\$ -	\$ -			\$ 235,072
7	Legal	\$ (7,843.24)	\$ 35,841.13	\$ 18,997.23	\$ 9,166.12	\$ 3,185.00	\$ 23,013.23	\$ 113,854.51	\$ 76,302.38	\$ 3,525.40	\$ 7,312.65			\$ 283,354
8	<b>Total</b>	\$ 23,373,411	\$ 19,591,372	\$ 20,150,872	\$ 17,714,935	\$ 25,055,038	\$ 22,970,298	\$ 21,512,148	\$ 22,974,070	\$ 15,092,897	\$ 17,219,097			\$ 205,654,138
<b>PGA THERM SALES</b>														
9	Residential	10,475,821	12,553,984	9,108,818	7,664,491	6,366,583	4,824,841	4,038,985	3,940,585	4,146,986	5,347,458			68,468,552
10	Commercial	5,466,478	5,466,317	5,028,743	4,753,040	4,568,699	4,114,355	2,735,282	3,082,191	3,206,269	4,014,409			42,435,783
11	Off System Sales	8,667,930	7,411,790	8,738,280	5,480,000	13,235,660	15,071,460	12,803,200	10,486,730	8,717,950	5,674,460			96,287,460
12	<b>Total</b>	24,610,228	25,432,091	22,875,842	17,897,531	24,170,942	24,010,656	19,577,466	17,509,507	16,071,204	15,036,328			207,191,794
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>														
13	Residential	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.70492	\$1.70492	\$1.62492			\$1.33762
14	Commercial	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.70492	\$1.70492	\$1.62492			\$1.33762
<b>PGA REVENUES</b>														
15	Residential	\$ 12,420,866	\$ 14,884,883	\$ 10,800,053	\$ 9,087,557	\$ 7,548,666	\$ 5,720,669	\$ 4,788,903	\$ 6,684,770	\$ 7,034,905	\$ 8,645,717			\$ 87,616,988
16	Commercial	\$ 5,967,260	\$ 6,369,386	\$ 5,596,810	\$ 5,182,452	\$ 4,601,116	\$ 4,745,793	\$ 3,001,898	\$ 5,065,222	\$ 5,402,513	\$ 5,570,334			\$ 51,502,783
17	Off System Sales	\$ 5,247,347	\$ 3,987,448	\$ 4,944,357	\$ 4,061,063	\$ 11,852,121	\$ 13,879,820	\$ 14,840,105	\$ 13,092,426	\$ 8,526,048	\$ 3,772,735			\$ 84,203,471
18	Cash Outs-Transportation Customers	\$ 470,943	\$ 220,760	\$ 676,069	\$ 362,737	\$ 500,627	\$ 303,453	\$ 335,054	\$ 159,200	\$ (9,995)	\$ 703,188			\$ 3,722,036
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)			\$ (1,033,333)
20	Unbilled Revenues-Residential	\$ 2,914,606	\$ (10,077)	\$ (2,042,417)	\$ (856,248)	\$ (769,444)	\$ (913,999)	\$ (465,883)	\$ 947,933	\$ (352,551)	\$ 1,333,025			\$ (215,055)
21	Unbilled Revenues-Commercial	\$ 1,018,310	\$ (396,812)	\$ (341,573)	\$ (178,426)	\$ (168,880)	\$ (362,966)	\$ (124,724)	\$ 615,035	\$ (207,688)	\$ 404,080			\$ 256,356
22	<b>Total</b>	\$ 27,935,998	\$ 24,952,254	\$ 19,529,966	\$ 17,555,801	\$ 23,460,874	\$ 23,269,436	\$ 22,272,019	\$ 26,461,252	\$ 20,289,899	\$ 20,325,746			\$ 226,053,246
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>														
23	Residential	405,820	407,691	409,779	411,147	412,859	414,145	415,349	417,476	418,954	420,814			413,403
24	Commercial	15,195	15,213	15,238	15,310	15,293	15,343	15,647	15,645	15,669	15,715			15,427
25	Off System Sales	5	8	5	2	4	7	9	6	6	2			5
26	<b>Total</b>	421,020	422,912	425,022	426,459	428,156	429,495	431,005	433,127	434,629	436,531			428,836

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22											Page 1 of 5	
		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUN 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22	
<b>SOUTH FLORIDA DIVISION:</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0256	1.0256	1.0246	1.0226	1.0217	1.0226	1.0236	1.0236	1.0266			
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.043	1.042	1.040	1.039	1.040	1.041	1.041	1.044			
<b>TAMPA</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0226	1.0236	1.0236	1.0226	1.0217	1.0207	1.0207	1.0217	1.0246	1.0266			
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.041	1.041	1.040	1.039	1.038	1.038	1.039	1.042	1.044			
<b>ST. PETE</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0246	1.0246	1.0226	1.0207	1.0197	1.0197	1.0207	1.0226	1.0256			
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.042	1.040	1.038	1.037	1.037	1.038	1.040	1.043			

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22											Page 2 of 5	
ORLANDO DIVISION:		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0256	1.0266	1.0256	1.0226	1.0217	1.0226	1.0236	1.0236	1.0276			
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044	1.043	1.040	1.039	1.040	1.041	1.041	1.045			
TRIANGLE:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0256	1.0266	1.0246	1.0226	1.0207	1.0226	1.0236	1.0236	1.0285			
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044	1.042	1.040	1.038	1.040	1.041	1.041	1.046			
JACKSONVILLE DIVISION:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0266	1.0285	1.0295	1.0276	1.0256	1.0295	1.0305	1.0305	1.0246	1.0305			
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.046	1.047	1.045	1.043	1.047	1.048	1.048	1.042	1.048			

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22											Page 3 of 5	
LAKELAND		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0246	1.0246	1.0236	1.0226	1.0217	1.0226	1.0226	1.0226	1.0266			
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.042	1.041	1.040	1.039	1.040	1.040	1.040	1.044			
DAYTONA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0256	1.0266	1.0246	1.0226	1.0207	1.0226	1.0236	1.0236	1.0276			
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044	1.042	1.040	1.038	1.040	1.041	1.041	1.045			

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22											Page 4 of 5	
		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22	
<b>AVON PARK:</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0246	1.0246	1.0226	1.0217	1.0197	1.0217	1.0217	1.0226	1.0256			
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.042	1.040	1.039	1.037	1.039	1.039	1.040	1.043			
<b>SARASOTA</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0246	1.0246	1.0226	1.0207	1.0197	1.0217	1.0217	1.0226	1.0256			
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.042	1.040	1.038	1.037	1.039	1.039	1.040	1.043			
<b>JUPITER DIVISIONS:</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0256	1.0256	1.0246	1.0226	1.0217	1.0226	1.0236	1.0236	1.0266			
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.043	1.042	1.040	1.039	1.040	1.041	1.041	1.044			

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22												
PANAMA CITY:		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22	
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0243	1.0253	1.0253	1.0233	1.0213	1.0204	1.0213	1.0223	1.0233	1.0262			
<b>2 PRESSURE CORRECTION FACTOR</b>														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444			
<b>3 BILLING FACTOR</b>														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.050	1.050	1.048	1.046	1.045	1.046	1.047	1.048	1.051			
<b>OCALA:</b>														
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0246	1.0266	1.0246	1.0217	1.0207	1.0226	1.0226	1.0236	1.0266			
<b>2 PRESSURE CORRECTION FACTOR</b>														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
<b>3 BILLING FACTOR</b>														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.044	1.042	1.039	1.038	1.040	1.040	1.041	1.044			
<b>FORT MYERS</b>														
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0246	1.0246	1.0226	1.0217	1.0197	1.0217	1.0217	1.0226	1.0256			
<b>2 PRESSURE CORRECTION FACTOR</b>														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
<b>3 BILLING FACTOR</b>														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.042	1.040	1.039	1.037	1.039	1.039	1.040	1.043			

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