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FPSC - COMMISSION CLERK

State of Florida



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD
TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE: November 22, 2022

TO: Office of Commission Clerk (Teitzman)

FROM: Division of Accounting and Finance (D. Buys, Cordell, Higgins, Mouring) *ALM*
Division of Economics (Draper) *JGH*
Office of the General Counsel (Brownless) *JSC*

RE: Docket No. 20220165-EI – Petition for limited proceeding to approve refund and rate reduction resulting from implementation of Inflation Reduction Act, by Florida Power & Light Company.

AGENDA: 12/06/22 – Regular Agenda – Tariff Filing – Interested Persons May Participate

COMMISSIONERS ASSIGNED: All Commissioners

PREHEARING OFFICER: Graham

CRITICAL DATES: Tariff 60-Day Suspension Date 1/13/23

SPECIAL INSTRUCTIONS: None

Case Background

Florida Power & Light Company (FPL or Company) is an investor-owned utility providing electric service to approximately 5.8 million customers in Florida. On September 23, 2022, FPL filed a petition requesting Commission approval of a refund and rate reduction resulting from the Inflation Reduction Act (IRA or Tax Reform) that was signed into law on August 16, 2022. Subsequently, on November 14, 2022, the Company filed an amended petition which corrected an error in the calculation of the 2022 impact of the IRA. Subsequent to the filing of the staff recommendation on October 20, 2022, the Company made the Commission aware of an error in its petition and asked that the item be deferred from the November 1, 2022 Commission Conference. The Company's request is being made pursuant to Paragraph 13 of the 2021 Settlement Agreement (2021 Settlement) that was approved on December 2, 2021, in Docket No.

Docket No. 20220165-EI
Date: November 22, 2022

20210015-EI.¹ Paragraph 13 of the 2021 Settlement requires, in part, that the impacts of any tax reform on base revenue requirements be adjusted for retail customers within 90 days of when the tax reform becomes law. The Commission has jurisdiction over this matter pursuant to Sections 366.05 and 366.06, Florida Statutes (F.S.).

¹Order No. PSC-2021-0446-S-EI, issued December 2, 2021, in Docket No. 20210015-EI, *In re: Petition for rate increase by Florida Power & Light Company*; and Order No. PSC-2021-0446A-S-EI, issued December 9, 2021, in Docket No. 20210015-EI, *Petition for rate increase by Florida Power & Light Company*.

Discussion of Issues

Issue 1: Should the Commission approve FPL’s calculation of the tax savings associated with the IRA for 2022?

Recommendation: Yes. The Commission should approve FPL’s calculations for the net tax savings of \$35,747,856 for 2022 resulting from the Company’s election to use PTCs instead of ITCs as allowed by the IRA. (D. Buys, Mouring)

Staff Analysis: Effective January 1, 2022, the IRA expanded federal income tax benefits for renewable energy by allowing owners of solar projects which begin construction before 2025 the option to elect to receive Production Tax Credits (PTCs) instead of Investment Tax Credits (ITCs). FPL has elected to use PTCs instead of ITCs because it provides a greater tax benefit and customer savings. The application of PTCs to FPL’s six rate base solar facilities results in a tax savings of \$31,195,561. In comparison, the amortization of ITCs is \$1,773,277 per year. The ITC amortization, and a \$7,548,582 adjustment to account for the impact to the capital structure due to a net decrease of unamortized ITCs and increase in accumulated deferred income taxes (ADITs), is netted against the PTC balance. In addition, state income tax expense and other non-jurisdictional adjustments increased by \$1,223,010 due to the removal of the ITCs and is also offset against PTC tax savings. In total, the net change in FPL’s jurisdictional adjusted base revenue requirement is a reduction of \$35,747,856.² Staff reviewed FPL’s calculations in the amended petition filed on November 14, 2022, in the instant docket, and believes they are reasonable and appropriate. FPL’s calculations are summarized in Table 1-1. Based on the aforementioned, staff recommends the Commission approve FPL’s calculations of net tax savings of \$35,747,856 for 2022 resulting from the Company’s election to use PTCs instead of ITCs as allowed by the IRA.

Table 1-1
Calculation of PTC impact on 2022 Revenue Requirement

Production Tax Credits	\$31,195,561
ITC Amortization Removal	(1,773,277)
State Income Tax Expense and Other Non-Jurisdictional Adjustments	(1,223,010)
ITC Capital Structure Impact	<u>7,548,582</u>
Net Reduction in 2022 Revenue Requirement	<u>\$35,747,856</u>

Source: DN 11040-2022.

²Document No. 11040-2022, Exhibit A-5, page 1 of 1, Line 5.

Issue 2: Should the Commission approve FPL’s request to flow back to customers the full 2022 tax reform impact through a one-time reduction to its Capacity Cost Recovery Clause (CCR) factors in January 2023?

Recommendation: Yes. Staff recommends the Commission approve a refund of \$35,747,856 in January 2023 through a one-time reduction to FPL’s CCR factors. (Cordell)

Staff Analysis: As discussed in Issue 1, FPL’s application of PTCs has reduced its 2022 jurisdictional adjusted revenue requirement by \$35,747,856. Paragraph 13(a) of the 2021 Settlement states: “[a]ny effects of tax reform on the retail revenue requirements (but no earlier than January 1, 2022) through the date of the base rate adjustment shall be flowed back to, or collected from, customers through the [CCR] Clause on the same basis as used in any base rate adjustment.”³

The impact of this refund on the capacity cost portion of a 1,000 kilowatt-hour (kWh) residential bill for January 2023 will be a credit of \$1.97 on the 1,000 kWh residential bill. The Company believes applying the entire 2022 refund to a single month, with a commensurate one-month rate impact, will provide a more noticeable reduction to customers’ bills than spreading the refund over a full twelve-month period. After January, or from February through December 2023, the proposed residential capacity charge will be \$2.12 per 1,000 kWh.⁴ Staff has reviewed the Company’s calculation of the net tax savings from the effective date of the IRA, through the base rate adjustment, and recommends the Commission approve a refund of \$35,747,856 in January 2023 through a one-time reduction to FPL’s CCR factors.

³Order No. PSC-2021-0446-S-EI, issued December 2, 2021, in Docket No. 20210015-EI, *In re: Petition for rate increase by Florida Power & Light Company*; and Order No. PSC-2021-0446A-S-EI, issued December 9, 2021, in Docket No. 20210015-EI, *Petition for rate increase by Florida Power & Light Company*.

⁴Proposed in Docket No. 20220001-EI.

Issue 3: Should the Commission approve FPL’s calculation of the projected tax savings associated with the IRA for 2023?

Recommendation: Yes. The Commission should approve FPL’s calculations of net tax savings of \$69,743,460 for 2023 resulting from the Company’s election to use PTCs instead of ITCs as allowed by the IRA. (D. Buys, Mouring)

Staff Analysis: As discussed in Issue 1, FPL has selected the option to receive PTCs instead of ITCs as allowed by the IRA. The application of PTCs to FPL’s ten solar facilities results in a tax savings of \$82,432,142, which is offset by a reduction to the ITC amortization balance of \$12,688,682, for a net tax savings of \$69,743,460. The incremental change in 2023 jurisdictional adjusted base revenue requirement is a reduction of \$33,995,604, in addition to the 2022 net tax savings of \$35,747,856, for a total reduction in base revenue requirement of \$69,743,460.⁵ FPL will not finalize its 2023 Forecast Earnings Surveillance Report until early 2023, and consequently, did not take into account the impacts to the capital structure which would likely decrease the 2023 tax savings. FPL did not include the 2023 state income tax impact which may also slightly decrease the tax savings similar to its effect on the 2022 calculation. The effects of the IRA on the Company’s capital structure and overall weighted average cost of capital should be taken into account. Staff recommends that FPL be required to file updated information within 90 days of when the 2023 Forecast Earning Surveillance Report is filed with the Commission. Any necessary adjustments should be addressed in a future proceeding. The projected change in FPL’s base revenue requirements is comprised of a \$82.4 million reduction due to lower operating income tax expense resulting from the inclusion of PTCs associated with the Company’s base rate solar plants, offset by a \$12.7 million increase due to the removal of ITC amortization associated with the 2022 and 2023 solar plants. FPL’s calculations are summarized in Table 3-1. Staff reviewed FPL’s calculations in the amended petition filed on November 14, 2022, in the instant docket, and believe they are reasonable and appropriate. Based on the aforementioned, staff recommends the Commission approve FPL’s calculations of net tax savings of \$69,743,460 for 2023 resulting from the Company’s election to use PTCs instead of ITCs as allowed by the IRA.

Table 3-1
Calculation of PTC impact on 2023 Revenue Requirement

Production Tax Credits	\$82,432,142
ITC Amortization Removal	<u>(12,688,682)</u>
Net Reduction in 2023 Revenue Requirement	69,743,460
Decrease in 2022 Revenue Requirement	<u>(35,747,856)</u>
Incremental Reduction in 2023 Revenue Requirement	<u>\$33,995,604</u>

Source: DN 11040-2022.

⁵Document No. 11040-2022, Exhibit A-6, page 1 of 1, Line 3.

Issue 4: Should the Commission approve FPL's request to flow back to customers the projected 2023 tax savings through a reduction to base rates beginning January 1, 2023?

Recommendation: Yes. The Commission should approve FPL's request to flow back to customers the projected net \$69,743,460 tax savings through a reduction to base rates beginning January 1, 2023. (D. Buys, Mouring)

Staff Analysis: As discussed in Issue 3, the Company's election to utilize PTCs instead of ITCs under the IRA has resulted in a projected net tax savings of approximately \$69.7 million. Under the provisions of Paragraph 13 of the 2021 Settlement, the Company is required to quantify the impacts of federal or state tax reform on its jurisdictional base revenue requirement as projected in its Forecast Earnings Surveillance Report and adjust its jurisdictional base revenue requirement through a uniform percentage decrease or increase to customer, demand, and energy base rates for all retail customer classes. Staff has reviewed the Company's revised calculation of the projected net tax savings associated with the IRA and the proposed method to flow back those tax savings to customers and recommends that the proposed permanent reduction in jurisdictional base rates is consistent with the terms of the 2021 Settlement and should be approved.

Issue 5: Should the Commission approve FPL's revised tariffs to implement the IRA base revenue decrease effective January 2023?

Recommendation: Yes. The Commission should approve FPL's revised tariffs to implement the IRA base revenue decrease effective January 2023. The revised tariffs are shown in Attachment A to the recommendation. (Draper)

Staff Analysis: FPL's petition includes the proposed tariff sheets (Exhibit B-4 to the amended petition) and the calculation of the IRA adjustment factor of (0.775) percent (Exhibit B-3, Part 2 at page 1 of 48, of the amended petition). The IRA adjustment factor was calculated by dividing the \$69.7 million reduction to the 2023 base revenue requirement by the 2023 projected retail base revenue from sales of electricity (\$8,999.9 million). The IRA adjustment factor was applied to the base rates for all rate classes (Exhibit B-3, Part 2 pages 3-48 to the amended petition).

In Order No. PSC-2021-0446-S-EI, the Commission approved an increase of \$560 million in FPL's base rates effective January 2023. This Commission-approved increase is also reflected in the revised tariffs, as both the previously approved \$560 million base rate increase and the proposed IRA base revenue decrease are effective January 2023.

A residential customer who uses 1,000 kWh per month currently pays \$75.82 on the base rate portion of their monthly bill. Without the IRA adjustment, the base rate portion on the 1,000 kWh residential bill would be \$80.73 effective January 2023. As a result of the IRA adjustment, the base rate portion of the 1,000 kWh residential bill will be \$80.11 effective January 2023, an increase of \$4.29 from the current \$75.82.

Staff has reviewed FPL's tariff sheets and supporting documentation. The calculations are accurate. The Commission should approve FPL's revised tariffs to implement the IRA base revenue decrease effective January 2023. The revised tariffs are shown in Attachment A to the recommendation.

Issue 6: Should this docket be closed?

Recommendation: Yes. At the conclusion of the protest period, if no protest is filed this docket should be closed upon the issuance of a consummating order. If a protest is filed within 21 days of the issuance of the order, the tariffs should remain in effect, subject to adjustment, pending the resolution of the protest. (Brownless)

Staff Analysis: At the conclusion of the protest period, if no protest is filed this docket should be closed upon the issuance of a consummating order. If a protest is filed within 21 days of the issuance of the order, the tariffs should remain in effect, subject to adjustment, pending the resolution of the protest.

FLORIDA POWER & LIGHT COMPANY

Fifty-Seventh Revised Sheet No. 8.101
Cancels Fifty-Sixth Revised Sheet No. 8.101

GENERAL SERVICE - NON DEMAND

RATE SCHEDULE: GS-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a demand of less than 25 kW.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: \$12.68

Non-Fuel Energy Charges:

Base Energy Charge 7.180¢ per kWh

Additional Charges:

General Service Load Management Program (if applicable), See Sheet No. 8.109
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: \$25.00

Non-Metered Accounts: A Base Charge of \$6.35 will apply to those accounts which are billed on an estimated basis and, at the Company's option, do not have an installed meter for measuring electric service. The minimum charge shall be \$6.35.

SPECIAL PROVISIONS:

Energy used by commonly owned facilities of condominium, cooperative and homeowners' associations may qualify for the residential rate schedule as set forth on Sheet No. 8.211, Rider CU.

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Forty-Fifth Revised Sheet No. 8.103
Cancels Forty-Fourth Revised Sheet No. 8.103

GENERAL SERVICE - NON DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GST-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a demand of less than 25 kW. This is an optional rate available to General Service - Non Demand customers upon request subject to availability of meters.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$12.68	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	13.289¢ per kWh	4.542¢ per kWh

Additional Charges:

General Service Load Management Program (if applicable), See Sheet No. 8.109
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: \$25.00

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.104)

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Fifty-First Revised Sheet No. 8.105
Cancels Fiftieth Revised Sheet No. 8.105

GENERAL SERVICE DEMAND

RATE SCHEDULE: GSD-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a measured Demand of at least 25 kW and less than 500 kW. Customers with a Demand of less than 25 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 25 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customers shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$29.98
Demand Charges:	
Base Demand Charge	\$11.29 per kW
Non-Fuel Energy Charges:	
Base Energy Charge	2.513¢ per kWh

Additional Charges:

General Service Load Management Program (if applicable), See Sheet No. 8.109
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand less than 25 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 25 kW times the Base Demand Charge; therefore the minimum charge is \$312.23.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Forty-Sixth Revised Sheet No. 8.107
Cancels Forty-Fifth Revised Sheet No. 8.107

GENERAL SERVICE DEMAND - TIME OF USE

(OPTIONAL)

RATE SCHEDULE: GSDT-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a measured Demand of at least 25 kW and less than 500 kW. Customers with Demands of less than 25 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 25 kW. This is an optional rate available to General Service Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: \$29.98

Demand Charges:

Base Demand Charge \$10.59 per kW of Demand occurring during the On-Peak period.

Maximum Demand Charge \$0.70 per kW of Maximum Demand.

Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	5.380¢ per kWh	1.356¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 25 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 25 kW times the Base Demand Charge, therefore the minimum charge is \$294.73.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.108)

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Twenty-Fourth Revised Sheet No. 8.122
Cancels Twenty-Third Revised Sheet No. 8.122

GENERAL SERVICE CONSTANT USAGE

RATE SCHEDULE: GSCU-1

AVAILABLE:

In all areas served.

APPLICATION:

Available to General Service - Non Demand customers that maintain a relatively constant kWh usage, and a demand of less than 25 kW. Eligibility is restricted to General Service customers whose Maximum kWh Per Service Day, over the current and prior 23 months, is within 5% of their average monthly kWh per service days calculated over the same 24-month period. This is an optional Rate Schedule available to General Service customers upon request.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$17.14
Non-Fuel Energy Charges:	
Base Energy Charge	4.302¢ per Constant Usage kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

TERM OF SERVICE:

Not less than one (1) billing period.

DEFINITIONS:

kWh Per Service Day – the total kWh in billing month divided by the number of days in the billing month

Maximum kWh Per Service Day - the highest kWh Per Service Day experienced over the current and prior 23 month

billing periods
Constant Usage kWh – the Maximum kWh Per Service Day multiplied by the number of service days in the current billing period.

(Continued on Sheet 8.123)

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Sixtieth Revised Sheet No. 8.201
Cancels Fifty-Ninth Revised Sheet No. 8.201

RESIDENTIAL SERVICE

RATE SCHEDULE: RS-1

AVAILABLE:

In all areas served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU.

SERVICE:

Single phase, 60 hertz at available standard distribution voltage. Three phase service may be furnished but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$9.48
Non-Fuel Charges:	
Base Energy Charge:	
First 1,000 kWh	7.063¢ per kWh
All additional kWh	8.055¢ per kWh

Additional Charges:

Residential Load Management Program (if applicable), See Sheet No. 8.217
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: \$25.00

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Fifteenth Revised Sheet No. 8.203
Cancels Fourteenth Revised Sheet No. 8.203

RESIDENTIAL TIME OF USE RIDER – RTR-1
(OPTIONAL)

RIDER: RTR-1

AVAILABLE:

In all areas served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU. This is an optional rider available to residential customers served under the RS-1 Rate Schedule subject to availability of meters. Customers taking service under RTR-1 are not eligible for service under Rate Schedule ROC.

SERVICE:

Single phase, 60 hertz at a available standard distribution voltage. Three phase may be supplied but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule RS-1 or RTR-1.

MONTHLY RATE:

All rates and charges under Rate Schedule RS-1 shall apply. In addition, the RTR-1 Base Energy and Fuel Charges and Credits Billing Adjustments applicable to on and off peak usages shall apply.

Base Charge:	\$9.48	
RTR Base Energy Charges/Credits:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	12.697¢ per kWh	(5.552)¢ per kWh

Additional Charges/Credits:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: \$25.00

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.204)

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

First Revised Sheet No. 8213
 Cancels Original Sheet No. 8213

RESIDENTIAL ELECTRIC VEHICLE CHARGING SERVICES RIDER PILOT
 (OPTIONAL)

RATE SCHEDULE: RS-1EV

AVAILABLE:

In all areas served. This optional rider ("Rider") is available on a voluntary basis to residential Customers who desire an in-home electric vehicle charging service ("Service") through the installation of Company owned, operated, and maintained electric vehicle charging equipment, including a Level 2 charger ("Equipment"). This Rider shall expire four years from the effective date of this program, unless extended by approval of the FPSC. Service under this Rider shall continue to be provided under the terms specified in the Optional Residential Electric Vehicle Charging Agreement ("Agreement") that is in effect at such time as the Rider expires. No new Agreements may be executed following the expiration of this Rider.

APPLICATION:

Service is provided through the installation of Equipment by the Company at the Customer's premise in accordance with Scope of Services set forth in the Agreement. The Customer will have the option to select a Full Installation or Equipment Only Installation Service offering.

LIMITATION OF SERVICE:

Installation of Equipment shall be made only when, in the judgment of the Company, the location and the type of the Equipment are, and will continue to be, accessible and viable. Service shall be limited to Customers with no delinquent balances with the Company that own and reside in a single-family home or townhome with an attached garage that is a premise already being served at the RS-1 rate schedule. The Company will own, operate and maintain the Equipment for the term of the Agreement. The Company reserves the right to remotely control charging session schedules and/or curtail the energy delivered by the Equipment.

MONTHLY SERVICE PAYMENT:

The Company will design, procure, install, own, operate, and provide maintenance to the Equipment included in the Monthly Service Payment. The Monthly Service Payment under this Rider is in addition to the monthly billing determined under the Customer's otherwise applicable rate schedule and any other applicable charges. The Customer will have the option to select a Full Installation or Equipment Only Installation Service offering where the corresponding installation costs are included as part of the Monthly Program Charge. The total Monthly Service Payment is equal to the sum of the fixed Monthly Program Charge + Monthly Off-Peak Energy Charge as follows:

	Full Installation	Equipment Only Installation
Monthly Program Charge	\$25.57	\$18.41
Monthly Off-Peak Energy Charge	\$12.81	\$12.81
Total Monthly Service Payment	\$38.38	\$31.22

For energy used exclusively for electric vehicle charging, the following charges and rates shall apply:

EV Energy Charges/Credits:	On-Peak Period	Off-Peak Period
Energy Charge	23.71¢ per kWh	N/A

(Continue on Sheet No. 8.214)

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy
 Effective:

FLORIDA POWER & LIGHT COMPANY

Fortieth Revised Sheet No. 8.310
Cancels Thirty-Ninth Revised Sheet No. 8.310

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer with a measured demand of at least 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$88.00
Demand Charges:	
Base Demand Charge	\$13.49 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	1.943 ¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$6,833.00.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Forty-First Revised Sheet No. 8.320
Cancels Fortieth Revised Sheet No. 8.320

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE GSLDT-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer with a measured demand of at least 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 500 kW. This is an optional rate available to General Service Large Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customers shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$88.00
Demand Charges:	
Base Demand Charge	\$12.71 per kW of Demand occurring during the On-Peak period.
Maximum Demand Charge	\$0.78 per kW of Maximum Demand.
Non-Fuel Energy Charges:	<u>On-Peak Period</u> <u>Off-Peak Period</u>
Base Energy Charge	3.229¢ per kWh 1.402¢ per kWh
kWh	

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$6,443.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.321)

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Forty-Third Revised Sheet No. 8.330
Cancels Forty-Second Revised Sheet No. 8.330

CURTAINABLE SERVICE
(OPTIONAL)
(Closed Schedule)

RATE SCHEDULE: CS-1

AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW), will curtail this Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$117.34
Demand Charges:	
Base Demand Charge	\$13.49 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	1.943¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$6,862.34.

CURTAINMENT CREDITS:

A monthly credit of (\$2.27) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of (i) the average of the previous 12 months, or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, the Customer will be:

1. Rebilled at \$2.27/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.85 kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.331)

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Fourteenth Revised Sheet No. 8.333
Cancels Thirteenth Revised Sheet No. 8.333

(Continued from Sheet No. 8.332)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of \$1.43 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Forty-Second Revised Sheet No. 8.340
Cancels Forty-First Revised Sheet No. 8.340

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)
(Closed Schedule)

RATE SCHEDULE: CST-1

AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) will curtail this Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule. This is an optional Rate Schedule available to Curtailable General Service Customers upon request. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available distribution standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: \$117.34

Demand Charges:

Base Demand Charge \$12.71 per kW of Demand occurring during the On-Peak Period.

Maximum Demand Charge \$0.78 per kW of Maximum Demand.

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	3.229¢ per kWh	1.402¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$6,472.34.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.341)

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Twenty-First Revised Sheet No. 8.341
Cancels Twentieth Revised Sheet No. 8.341

(Continued from Sheet No. 8.340)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtail load, customers should reduce their load to their Firm Demand for the duration of the Curtailment Period, except under the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment, or
3. an event affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rate Schedule.

CURTAILMENT CREDITS:

A monthly credit of (\$2.27) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current curtailment period than the contracted maximum demand, then the Customer will be:

1. Rebilled at \$2.27/kW for the prior 36 months or the number of months since the prior curtailment period, whichever is less, and
2. Billed a penalty charge of \$4.85/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

CURTAILMENT PERIOD:

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor.

MAXIMUM DEMAND:

Maximum Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

DEFINITIONS:

Force Majeure

For the purposes of this schedule Force Majeure means causes not within the reasonable control of the Customer affected and not caused by the negligence or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, riots, environmental constraints lawfully imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinery, or similar occurrences.

Non-Firm Demand

The current Demand less the amount of Firm Demand specified below.

Firm Demand

The contracted maximum demand level to which the Customer agrees to curtail as specified in the Customer's Agreement for Curtailable Service. This is the maximum amount of the Customer's Demand that will be served during a Curtailment Period.

(Continued on Sheet No. 8.342)

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Thirteenth Revised Sheet No. 8.343
Cancels Twelfth Revised Sheet No. 8.343

(Continued from Sheet No. 8.342)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of \$1.43 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Thirty-Fifth Revised Sheet No. 8.412
Cancels Thirty-Fourth Revised Sheet No. 8.412

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-2

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer with a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$254.90
Demand Charges:	
Base Demand Charge	\$13.57 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	1.689¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$27,394.90.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Forty-First Revised Sheet No. 8.420
Cancels Fortieth Revised Sheet No. 8.420

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSLDT-2

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: \$254.90

Demand Charges:

Base Demand Charge \$12.89 per kW of Demand occurring during the On-Peak Period.
Maximum Demand Charge \$0.68 per kW of Maximum Demand.

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.700¢ per kWh	1.324¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$26,034.90.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.421)

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Twenty-Fifth Revised Sheet No. 8.425
 Cancels Twenty-Fourth Revised Sheet No. 8.425

HIGH LOAD FACTOR – TIME OF USE
 (OPTIONAL)

RATE SCHEDULE: HLEF

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a measured Demand of 25 kW or more. This is an optional rates schedule available to customers otherwise served under the GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

	<u>HLEF-1</u> <u>25-499 kW</u>	<u>HLEF-2</u> <u>500-1,999 kW</u>	<u>HLEF-3</u> <u>2,000 kW or greater</u>
Annual Maximum Demand			
Base Charge:	\$29.98	\$88.00	\$254.90
Demand Charges:			
On-Peak Demand Charge	\$13.31	\$14.19	\$13.80
Maximum Demand Charge	\$2.76	\$3.05	\$2.94
Non-Fuel Energy Charges:			
On-Peak Period per kWh	2.162¢	1.242¢	1.072¢
Off-Peak Period per kWh	1.356¢	1.201¢	1.070¢

Additional Charges

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum Charge: The Base Charge plus the currently effective Demand Charges.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.426)

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy
 Effective:

FLORIDA POWER & LIGHT COMPANY

Thirty-Seventh Revised Sheet No. 8.432
Cancels Thirty-Sixth Revised Sheet No. 8.432

CURTAILABLE SERVICE
(OPTIONAL)
(Closed Schedule)

RATE SCHEDULE: CS-2

AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLD-2 (2,000 kW and above) will curtail this Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule. Customers with demands of less than 2,000 kW may enter an Agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$283.22
Demand Charges:	
Base Demand Charge	\$13.57 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	1.689¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$27,423.22.

CURTAILMENT CREDITS:

A monthly credit of (\$2.19) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current period than the Firm Demand, then the Customer will be:

1. Rebilled at \$2.19/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.68/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the contracted Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.433)

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Fourteenth Revised Sheet No. 8.435
Cancels Thirteenth Revised Sheet No. 8.435

(Continued from Sheet No. 8.434)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of \$1.38 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Forty-Second Revised Sheet No. 8.440
Cancels Forty-First Revised Sheet No. 8.440

CURTAINABLE SERVICE - TIME OF USE
(OPTIONAL)
(Closed Schedule)

RATE SCHEDULE: CST-2

AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLDT-2 (2,000 kW and above) will curtail this Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$283.22
Demand Charges:	
Base Demand Charge	\$13.57 per kW of Demand occurring during the On-Peak Period.
Maximum Demand Charge	\$0.68 per kW of Maximum Demand.
Non-Fuel Energy Charges:	<u>On-Peak Period</u> <u>Off-Peak Period</u>
Base Energy Charge	2.700¢ per kWh 1.324¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$27,423.22.

RATING PERIODS:

- On-Peak:
- November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.
 - April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.
- Off-Peak:
All other hours.

(Continued on Sheet No. 8.441)

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Twenty-Fourth Revised Sheet No. 8.441
Cancels Twenty-Third Revised Sheet No. 8.441

(Continued from Sheet No. 8.440)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtail load, customers should reduce their load to their Firm Demand for the duration of the Curtailment Period, except under the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment, or
3. an event affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPS C Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rate Schedule.

CURTAILMENT CREDITS:

A monthly credit of (\$2.19) per kW is allowed based on the current Non-Firm demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter subject to the Term of Service and/or the Provisions for Early Terminations, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current curtailment period than the Firm Demand, then the Customer will be:

1. Rebilled at \$2.19/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.68/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

CURTAILMENT PERIOD:

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor.

MAXIMUM DEMAND:

Maximum Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

DEFINITIONS:

Force Majeure

For the purposes of this schedule Force Majeure means causes not within the reasonable control of the Customer affected and not caused by the negligence or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, riots, environmental constraints lawfully imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinery, or similar occurrences.

(Continued on Sheet No. 8.442)

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Fourteenth Revised Sheet No. 8.443
Cancels Thirteenth Revised Sheet No. 8.443

(Continued from Sheet No. 8.442)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of \$1.38 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Forty-Fourth Revised Sheet No. 8.542
Cancels Forty-Third Revised Sheet No. 8.542

CURTAINABLE SERVICE - TIME OF USE
(OPTIONAL)
(Closed Schedule)

RATE SCHEDULE: CST-3

AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLDT-3 will curtail this Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: \$2,327.34

Demand Charges:

Base Demand Charge \$10.69 per kW of Demand occurring during the On-Peak Period.

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	1.406¢ per kWh	1.171¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.543)

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Twenty-Sixth Revised Sheet No. 8.543
Cancels Twenty-Fifth Revised Sheet No. 8.543

(Continued from Sheet No. 8.542)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtail load, customers should reduce their load to their Firm Demand for the duration of the Curtailment Period, except under the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment, or
3. an event affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rate Schedule.

CURTAILMENT CREDITS:

A monthly credit of (\$2.23) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months, or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, then the Customer will be:

1. Rebilled at \$2.23/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.75/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

CURTAILMENT PERIOD:

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor.

(Continued on Sheet No. 8.544)

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Thirteenth Revised Sheet No. 8.544.1
Cancels Twelfth Revised Sheet No. 8.544.1

(Continued from Sheet No. 8.544)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of \$1.40 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Thirty-First Revised Sheet No. 8.545
Cancels Thirtieth Revised Sheet No. 8.545

CURTAILABLE SERVICE

(OPTIONAL)

(Closed Schedule)

RATE SCHEDULE: CS-3

AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLD-3 will curtail this Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$2,327.34
Demand Charges:	
Base Demand Charge	\$10.69 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	1.232¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum Charge: The Base Charge plus the charge for the currently effective Base Demand.

CURTAILMENT CREDITS:

A monthly credit of (\$2.23) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, then the Customer will be:

1. Rebilled at \$2.23/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.75/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.546)

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Fourteenth Revised Sheet No. 8.548
Cancels Thirteenth Revised Sheet No. 8.548

(Continued from Sheet No. 8.547)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailment Program, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of \$1.40 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Thirty-Seventh Revised Sheet No. 8.551
Cancels Thirty-Sixth Revised Sheet No. 8.551

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-3

AVAILABLE:

In all areas served.

APPLICATION:

For service required for general service or industrial lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$2,244.59
Demand Charges:	
Base Demand Charge	\$10.69 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	1.232¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Executive Director, Rate Development Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Forty-Third Revised Sheet No. 8.552
Cancels Forty-Second Revised Sheet No. 8.552

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSLDT-3

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: \$2,244.59
Demand Charges:
Base Demand Charge \$10.69 per kW of Demand occurring during the On-Peak Period.

Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	1.406¢ per kWh	1.171¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.553)

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Fifty-First Revised Sheet No. 8.602
Cancels Fiftieth Revised Sheet No. 8.602

SPORTS FIELD SERVICE
(Closed Schedule)

RATE SCHEDULE: OS-2

AVAILABLE:

In all areas served.

APPLICATION:

This is a transitional rate available to municipal, county and school board accounts for the operation of a football, baseball or other playground, or civic or community auditorium, when all such service is taken at the available primary distribution voltage at a single point of delivery and measured through one meter, and who were active as of October 4, 1981. Customer may also elect to receive service from other appropriate rate schedules.

LIMITATION OF SERVICE:

Offices, concessions, businesses or space occupied by tenants, other than areas directly related to the operations above specified, are excluded hereunder and shall be separately served by the Company at utilization voltage. Not applicable when Rider TR is used.

MONTHLY RATE:

Base Charge: \$154.24

Non-Fuel Energy Charges:

Base Energy Charge 9.705¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum Charge: \$154.24

TERM OF SERVICE:

Pending termination by Florida Public Service Commission Order.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Thirty-Seventh Revised Sheet No. 8.610
Cancels Thirty-Sixth Revised Sheet No. 8.610

METROPOLITAN TRANSIT SERVICE

RATE SCHEDULE: MET

AVAILABLE:

For electric service to Metropolitan Miami-Dade County Electric Transit System (METRORAIL) at each point of delivery required for the operation of an electric transit system on continuous and contiguous rights-of-way.

APPLICATION:

Service to be supplied will be three phase, 60 hertz and at the standard primary distribution voltage of 13,200 volts. All service required by Customer at each separate point of delivery served hereunder shall be furnished through one meter reflecting delivery at primary voltage. Resale of service is not permitted hereunder. Rider TR or a voltage discount is not applicable.

MONTHLY RATE:

Base Charge:	\$800.50
Demand Charges:	
Base Demand Charge	\$16.94 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	2.259¢ per kWh
Additional Charges:	
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.	
Minimum: The Base Charge plus the charge for the currently effective Base Demand.	

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

BILLING:

Each point of delivery shall be separately billed according to the monthly charges as stated herein. All billing units related to charges under this rate schedule shall be determined from metering data on a monthly basis and determined for each point of delivery on the same monthly billing cycle day.

TERMS OF SERVICE

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Thirty-Sixth Revised Sheet No. 8.651
 Cancels Thirty-Fifth Revised Sheet No. 8.651

(Continued from Sheet No. 8.650)

MONTHLY RATE:

Delivery Voltage Level	<u>Distribution below 69 kV</u>		<u>69 kV & above</u>
	CILC-1(G)	CILC-1(D)	CILC-1(T)
Maximum Demand Level	<u>200-499 kW</u>	<u>500 kW & above</u>	
Base Charge:	\$189.65	\$319.67	\$2,795.74
Demand Charges:			
Base Demand Charges:			
per kW of Maximum Demand	\$5.06	\$5.38	None
per kW of Load Control On-Peak Demand	\$3.32	\$3.84	\$4.03
per kW of Firm On-Peak Demand	\$12.64	\$13.92	\$14.69
Non-Fuel Energy Charges:			
Base Energy Charges:			
On-Peak Period charge per kWh	1.882¢	1.283¢	1.173¢
Off-Peak Period charge per kWh	1.882¢	1.283¢	1.173¢

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the Base Demand Charges.

(Continued on Sheet No. 8.652)

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy
 Effective:

FLORIDA POWER & LIGHT COMPANY

Fourteenth Revised Sheet No. 8.654
Cancels Thirteenth Revised Sheet No. 8.654

(Continued from Sheet No. 8.653)

LOAD CONTROL ON-PEAK DEMAND:

Load Control On-Peak Demand shall be the Customer's highest demand for the designated on-peak periods during the month less the Customer's "Firm Demand".

PROVISIONS FOR ENERGY USE DURING CONTROL PERIODS FOR CUSTOMERS DESIGNATING A FIRM DEMAND LEVEL:

Customers notified of a load control event should meet their Firm Demand during periods when the Company is controlling load. However, energy will be made available during control periods if the Customer's failure to meet its Firm Demand is a result of one of the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment necessary for the implementation of load control which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer (See Special Provisions), or
3. adding firm load that was not previously non-firm load to the Customer's facility, or
4. an event affecting local, state or national security, or
5. an event whose nature requires that space launch activities be placed in the critical mode (requiring a closed-loop configuration of FPL's transmission system) as designated and documented by the NASA Test Director at Kennedy Space Center and/or the USAF Range Safety Officer at Cape Canaveral Air Force Station.

The Customer's energy use (in excess of the "Firm Demand") for the conditions listed above will be billed pursuant to the Continuity of Service Provision. For periods during which power under the Continuity of Service Provision is no longer available, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cent per kilowatt-hour basis) that FPL is purchasing or selling during that period, less the applicable class fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C.

If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, then the Company will terminate service under this rate schedule as described in TERM OF SERVICE.

If the Customer exceeds the "Firm Demand" during a period when the Company is controlling load for any reason other than those specified above, then the Customer will be:

1. billed the difference between the Firm On-Peak Demand Charge and the Load Control On-Peak Demand Charge for the excess kw for the prior sixty (60) months or the number of months the Customer has been billed under this rate schedule, whichever is less, and
2. billed a penalty charge of \$1.35 per kw of excess kw for each month of rebilling.

Excess kw for rebilling and penalty charges is determined by taking the difference between the maximum demand during the Load Control Period and the Customer's "Firm Demand".

(Continued on Sheet No. 8.655)

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Seventh Revised Sheet No. 8.656
Cancels Sixth Revised Sheet No. 8.656

(Continued from Sheet No. 8.655)

2. billed a penalty charge of \$1.35 per kw of excess kw for each month of rebilling.

The kw for rebilling and penalty charges is determined by taking the difference between the Controllable Demand and the maximum demand actually reduced during the Load Control Period. The Customer will not be rebilled or penalized twice for the same excess kw in the calculation described above.

As long as the Customer's load reduction from the operation of the control circuit results in a demand during the Load Control Period that is at or below the calculated Firm Demand for that billing period, the Customer will not be required to pay the penalty and rebilling charges.

TERM OF SERVICE:

During the first year of service under this Rate Schedule, the Customer will determine whether or not this program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide and the Customer will continue to take service under this Rate Schedule for the life of the generating unit which has been avoided by the rate. There is, however, a five-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schedule should there be circumstances under which the termination of the Customer's participation or the Company's offering of the program is desired.

Service under this Rate Schedule shall continue, subject to Limitation of Availability, until terminated by either the Company or the Customer upon written notice given at least five (5) years prior to termination. Should a Customer terminate service or be removed by the Company and later desire to resume service under this Rate Schedule, the Customer must provide five (5) years' written notice prior to resuming service under this Rate Schedule.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Commercial/Industrial Load Control Program Agreement. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable firm service rate schedule.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than five (5) years' written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to cogenerate to serve all of the previously controlled Load Control On-Peak Demand and to take interruptible standby service from the Company, the Customer may terminate the Commercial/Industrial Load Control Program Agreement by giving at least thirty (30) days' advance written notice to the Company.

(Continued on Sheet No. 8.657)

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FLORIDA POWER & LIGHT COMPANY

Seventh Revised Sheet No. 8.658
Cancels Sixth Revised Sheet No. 8.658

(Continued on Sheet No. 8.657)

then the Customer will be:

1. rebilled under the otherwise applicable firm or curtailable service rate schedule for the shorter of (a) the prior sixty (60) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of \$1.35 per kw times the number of months rebilled in No. 1 above times the highest Load Control On-Peak Demand occurring during the current month or the prior twenty-three (23) months.

SPECIAL PROVISIONS:

1. Control of the Customer's load shall be accomplished through the Company's load management systems by use of control circuits connected directly to the Customer's switching equipment or the Customer's load may be controlled by use of an energy management system where the firm demand or controllable demand level can be established or modified only by means of joint access by the Customer and the Company.
2. The Customer shall grant the Company reasonable access for installing, maintaining, inspecting, testing and/or removing Company-owned load control equipment.
3. It shall be the responsibility of the Customer to determine that all electrical equipment to be controlled is in good repair and working condition. The Company will not be responsible for the repair, maintenance or replacement of the Customer's electrical equipment.
4. The Company is not required to install load control equipment if the installation cannot be economically justified.
5. Billing under this schedule will commence after the installation, inspection and successful testing of the load control equipment.
6. Maintenance of generation equipment necessary for the implementation of load control will not be scheduled during periods where the Company projects that it would not be able to withstand the loss of its largest unit and continue to serve firm service customers.

CONTINUITY OF SERVICE PROVISION:

In order to minimize the frequency and duration of interruptions or requests that the Customer operate its backup generation equipment, the Company will attempt to obtain reasonably available additional capacity and/or energy during periods for which interruptions or operation of the Customer's backup generation equipment may be requested. The Company's obligation in this regard is no different than its obligation in general to purchase power to serve its Customers during a capacity shortage; in other words, the Company is not obligated to account for, or otherwise reflect in its generation planning and construction, the possibility of providing capacity and/or energy under this Continuity of Service Provision. Any non-firm customers so electing to receive capacity and/or energy which enable(s) the Company to continue service to the Customer's non-firm loads during these periods will be subject to the additional charges set forth below.

(Continued on Sheet No. 8.659)

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy
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FLORIDA POWER & LIGHT COMPANY

Twenty-Fourth Revised Sheet No. 8.680
Cancels Twenty-Third Revised Sheet No. 8.680

COMMERCIAL/INDUSTRIAL DEMAND REDUCTION RIDER (CDR)
(OPTIONAL)

AVAILABLE:

In all areas served. Available to any commercial or industrial customer receiving service under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT through the execution of a Commercial/Industrial Demand Reduction Rider Agreement in which the load control provisions of this rider can feasibly be applied.

LIMITATION OF AVAILABILITY:

This Rider may be modified or withdrawn subject to determinations made under Commission Rules 25-17.0021(4), F.A.C., Goals for Electric Utilities and 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

For electric service provided to any commercial or industrial customer receiving service under Rate Schedule GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT who as a part of the Commercial/Industrial Demand Reduction Rider Agreement between the Customer and the Company, agrees to allow the Company to control at least 200 kW of the Customer's load, or agrees to operate Backup Generation Equipment (see Definitions) and designate (if applicable) additional controllable demand to serve at least 200 kW of the Customer's own load during periods when the Company is controlling load. A Customer shall enter into a Commercial/Industrial Demand Reduction Rider Agreement with the Company to be eligible for this Rider. To establish and maintain qualification for this Rider, the Customer must have had a Utility Controlled Demand during the summer Controllable Rating Period (April 1 through October 31) for at least three out of seven months of at least 200 kW greater than the Firm Demand level specified in Section 4 of the Commercial/Industrial Demand Reduction Rider Agreement. The Utility Controlled Demand shall not be served on a firm service basis until service has been terminated under this Rider.

LIMITATION OF SERVICE:

Customers participating in the General Service Load Management Program (FPL "Business On Call" Program) or Economic Development programs are not eligible for this Rider.

MONTHLY RATE:

All rates and charges under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, HLFT shall apply. In addition, the applicable Monthly Administrative Adder and Utility Controlled Demand Credit shall apply.

MONTHLY ADMINISTRATIVE ADDER:

<u>Rate Schedule</u>	<u>Adder</u>
GSD-1	\$149.95
GSDT-1, HLFT (25-499 kW)	\$149.95
GSLD-1, GSLDT-1, HLFT (500-1,999 kW)	\$205.35
GSLD-2, GSLDT-2, HLFT (2,000 kW or greater)	\$84.97
GSLD-3, GSLDT-3	\$258.59

UTILITY CONTROLLED DEMAND CREDIT:

A monthly credit of (\$8.63) per kW is allowed based on the Customer's Utility Controlled Demand.

UTILITY CONTROLLED DEMAND:

The Utility Controlled Demand for a month in which there are no load control events during the Controllable Rating Period shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand.

In the event of Load Control occurring during the Controllable Rating Period, the Utility Controlled Demand shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period less the sum of the Customer's kWh usage during the Load Control Period, divided by the number of non-load control hours occurring during the applicable Controllable Rating Period, less the Customer's Firm Demand.

(Continued on Sheet No. 8.681)

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FLORIDA POWER & LIGHT COMPANY

Sixteenth Revised Sheet No. 8.682
Cancels Fifteenth Revised Sheet No. 8.682

(Continued from Sheet No. 8.681)

PROVISIONS FOR ENERGY USE DURING CONTROL PERIODS:

Customers notified of a load control event should not exceed their Firm Demand during periods when the Company is controlling load. However, electricity will be made available during control periods if the Customer's failure to meet its Firm Demand is a result of one of the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment necessary for the implementation of load control which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer (See Special Provisions), or
3. adding firm load that was not previously non-firm load to the Customer's facility, or
4. an event affecting local, state or national security, or
5. an event whose nature requires that space launch activities be placed in the critical mode (requiring a closed-loop configuration of FPL's transmission system) as designated and documented by the NASA Test Director at Kennedy Space Center and/or the USAF Range Safety Officer at Cape Canaveral Air Force Station.

The Customer's energy use (in excess of the Firm Demand) for the conditions listed above will be billed pursuant to the Continuity of Service Provision. For periods during which power under the Continuity of Service Provision is no longer available, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cent per kilowatt-hour basis) that FPL is purchasing or selling during that period, less the applicable class fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C.

If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this rider as described in TERM OF SERVICE.

If the Customer exceeds the Firm Demand during a period when the Company is controlling load for any reason other than those specified above, then the Customer will be:

1. billed a \$8.63 charge per kW of excess kW for the prior sixty (60) months or the number of months the Customer has been billed under this rider, whichever is less, and
2. billed a penalty charge of \$1.28 per kW of excess kW for each month of rebilling.

Excess kW for rebilling and penalty charges is determined by taking the difference between the Customer's kWh usage during the load control period divided by the number of hours in the load control period and the Customer's "Firm Demand". The Customer will not be rebilled or penalized twice for the same excess kW in the calculation described above.

(Continued on Sheet No. 8.683)

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Effective:

FLORIDA POWER & LIGHT COMPANY

Twelfth Revised Sheet No. 8.684
Cancels Eleventh Revised Sheet No. 8.684

(Continued from Sheet No. 8.683)

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph d. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rider or FPL later determines that there is no need for the MW reduction in accordance with the FPL Numeric Commercial/Industrial Conservation Goals, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any load control periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service or a curtailable service rate schedule, or under this rider with a shift from non-firm load to firm service,
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite five (5) years' advance written notice, or
- c) the Customer transfers the controllable portion of the Customer's load to "Firm Demand" or to a firm or a curtailable service rate schedule without providing at least five (5) years' advance written notice,

then the Customer will be:

1. rebilled \$8.63 per kW of Utility Controlled Demand for the shorter of (a) the most recent prior sixty (60) months during which the Customer was billed for service under this Rider, or (b) the number of months the Customer has been billed under this Rider, and
2. billed a penalty charge of \$1.28 per kW of Utility Controlled Demand times the number of months rebilled in No. 1 above.

SPECIAL PROVISIONS:

1. Control of the Customer's load shall be accomplished through the Company's load management systems by use of control circuits connected directly to the Customer's switching equipment or the Customer's load may be controlled by use of an energy management system where the firm demand level can be established or modified only by means of joint access by the Customer and the Company.
2. The Customer shall grant the Company reasonable access for installing, maintaining, inspecting, testing and/or removing Company-owned load control equipment.
3. It shall be the responsibility of the Customer to determine that all electrical equipment to be controlled is in good repair and working condition. The Company will not be responsible for the repair, maintenance or replacement of the Customer's electrical equipment.
4. The Company is not required to install load control equipment if the installation cannot be economically justified.
5. Credits under this Rider will commence after the installation, inspection and successful testing of the load control equipment.
6. Maintenance of equipment (including generators) necessary for the implementation of load control will not be scheduled during periods where the Company projects that it would not be able to withstand the loss of its largest unit and continue to serve firm service customers.

(Continued on Sheet No. 8.685)

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FLORIDA POWER & LIGHT COMPANY

**Forty-Second Revised Sheet No. 8.716
 Cancels Forty-First Revised Sheet No. 8.716**

(Continued from Sheet No. 8.715)

These costs shall be paid by the Customer prior to the initiation of any construction work by FPL. The Customer shall also pay any additional costs associated with design modifications requested after the original estimate has been made.

REMOVAL OF FACILITIES:

If Street Lighting facilities are removed by either Customer request or termination or breach of the agreement, the Customer shall pay FPL an amount equal to the original installed cost of the removed facilities less any salvage value and any depreciation (based on current depreciation rates as approved by the Florida Public Service Commission) plus removal cost.

MONTHLY RATE:

Luminaire Type	Lamp Size Initial Lumens / Watts	kWh/Mo. Estimate	Fixtures	Charge for FPL-Owned Unit (\$)			Total ***	Charge for Customer-Owned Unit (\$) ****	
				Maintenance	Energy Non-Fuel **	Energy		Relamping/Energy	Energy Only
High Pressure Sodium Vapor	6,300	70	29	\$5.30	\$2.16	\$0.99	\$8.45	\$3.16	\$0.99
" "	9,500	100	41	\$4.92	\$2.17	\$1.40	\$8.49	\$3.57	\$1.40
" "	16,000	150	60	\$5.07	\$2.20	\$2.04	\$9.31	\$4.25	\$2.04
" "	22,000	200	88	\$7.69	\$2.81	\$3.00	\$13.50	\$5.80	\$3.00
" "	50,000	400	168	\$7.77	\$2.80	\$5.73	\$16.30	\$8.54	\$5.73
" "	27,500	250	116	\$8.18	\$3.05	\$3.96	\$15.19	\$7.01	\$3.96
" "	140,000	1,000	411	\$12.30	\$5.48	\$14.02	\$31.80	\$19.50	\$14.02
Mercury Vapor	6,000	140	62	\$3.82	\$1.93	\$2.11	\$7.86	\$4.05	\$2.11
" "	8,600	175	77	\$3.89	\$1.93	\$2.63	\$8.45	\$4.56	\$2.63
" "	11,500	250	104	\$6.48	\$2.79	\$3.54	\$12.81	\$6.86	\$3.54
" "	21,500	400	160	\$6.45	\$2.75	\$5.46	\$14.66	\$8.83	\$5.46

** The non-fuel energy charge is 3.410¢ per kWh.
 *** Bills rendered based on "Total" charge. Unbundling of charges is not permitted.
 **** New customer-owned facilities are closed to this rate effective January 1, 2017.

Charges for other FPL-owned facilities:

Wood pole used only for the street lighting system	\$5.94
Concrete pole used only for the street lighting system	\$8.14
Fiberglass pole used only for the street lighting system	\$9.61
Steel pole used only for the street lighting system	\$8.14
Underground conductors not under paving	4.865¢ per foot
Underground conductors under paving	11.884¢ per foot

The Underground conductors under paving charge will not apply where a CIAC is paid pursuant to section "a)" under "Customer Contributions." The Underground conductors not under paving charge will apply in these situations.

SPECIAL PROVISION:

Where the Company provides facilities other than those listed above, the monthly charges, as applicable shall be computed as follows:

- Facilities Charge: 1.28% of the Company's average installed cost of the pole, light fixture, or both.
- Maintenance Charge: FPL shall use the maintenance charges in this tariff for fixtures that fall under the special provision based on wattage. If a special provision fixture falls between two wattages, the maintenance charge will be averaged between two existing wattages.
- Non-Fuel Energy Charge: 3.410¢/kWh

(Continued on Sheet No. 8.717)

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FLORIDA POWER & LIGHT COMPANY

Thirty-First Revised Sheet No. 8.717
Cancels Thirtieth Revised Sheet No. 8.717

(Continued from Sheet No. 8.716)

On Customer-owned Street Lighting Systems, where Customer contracts to relamp at no cost to FPL, the Monthly Rate for non-fuel energy shall be 3.410¢ per kWh of estimated usage of each unit plus adjustments. On Street Lighting Systems, where the Customer elects to install Customer-owned monitoring systems, the Monthly Rate for non-fuel energy shall be 3.273¢ per kWh of estimated usage of each monitoring unit plus adjustments. The minimum monthly kWh per monitoring device will be 1 kilowatt-hour per month, and the maximum monthly kWh per monitoring device will be 5 kilowatt-hours per month.

During the initial installation period:

- Facilities in service for 15 days or less will not be billed;
- Facilities in service for 16 days or more will be billed for a full month.

WILLFUL DAMAGE:

Upon the **second** occurrence of willful damage to any FPL-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, FPL will:

- a) Replace the fixture with a shielded cutoff cobra head. The Customer shall pay \$280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the \$280.00 cost of the shield; or
- b) Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified under "Removal of Facilities"; or
- c) Terminate service to the fixture.

Option selection shall be made by the Customer in writing and apply to all fixtures which FPL has installed on the Customer's behalf. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

SPECIAL CONDITIONS:

Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off.

TERM OF SERVICE:

Initial term of ten (10) years with automatic, successive five (5) year extensions unless terminated in writing by either FPL or the Customer at least ninety (90) days prior to the current term's expiration.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

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Effective:

FLORIDA POWER & LIGHT COMPANY

Eleventh Revised Sheet No. 8.718
Cancels Tenth Revised Sheet No. 8.718

STREET LIGHTING METERED SERVICE

RATE SCHEDULE: SL-1M

AVAILABLE:

In all areas served.

APPLICATION:

For customer-owned lighting of streets and roadways, whether public or private, which are thoroughfares for normal flow of vehicular traffic. Lighting for other applications such as: municipally and privately-owned parking lots; parks and recreational areas; or any other area not expressly defined above, is not permitted under this schedule.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder. This service is specific for only customer owned roadway or area lighting. The Company will determine at its discretion a single point of service at the Company's supply lines for the customer owned circuits. The Customer will provide the necessary equipment, including the permitted meter can and disconnect panel, and all circuits servicing the customers lighting system up to the point of service. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

MONTHLY RATE:

Base Charge:	\$17.06
Non-Fuel Energy Charges:	
Base Energy Charge	3.445¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges

Minimum: \$17.06

TERM OF SERVICE:

Not less than one (1) year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

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FLORIDA POWER & LIGHT COMPANY

Thirty-Seventh Revised Sheet No. 8.721
Cancels Thirty-Sixth Revised Sheet No. 8.721

(Continued from Sheet No. 8.720)

MONTHLY RATE:

Facilities:

Paid in full: Monthly rate is zero, for Customer's who have executed a Premium Lighting Agreement before March 1, 2010:
10 years payment option: 1.265% of total work order cost.
20 years payment option: 0.848% of total work order cost.

Maintenance: FPL's estimated costs of maintaining lighting facilities.

Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Energy: KWH Consumption for fixtures shall be estimated using the following formula:

$$\text{KWH} = \text{Unit} \frac{\text{Wattage (usage)} \times 353.3 \text{ hours per month}}{1000}$$

Non-Fuel Energy 3.410¢/kWh

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

During the initial installation period:

Facilities in service for 15 days or less will not be billed;
Facilities in service for 16 days or more will be billed for a full month.

MINIMUM MONTHLY BILL:

The minimum monthly bill shall be the applicable Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.722)

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy
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FLORIDA POWER & LIGHT COMPANY

Thirty-Seventh Revised Sheet No. 8.725
 Cancels Thirty-Sixth Revised Sheet No. 8.725

OUTDOOR LIGHTING
 (Closed Schedule)

RATE SCHEDULE OL-1

AVAILABLE:

In all areas served.

APPLICATION:

For year-round outdoor security lighting of yards, walkways and other areas. Lights to be served hereunder shall be at locations which are easily and economically accessible to Company vehicles and personnel for construction and maintenance.

It is intended that Company-owned security lights will be installed on existing Company-owned electric facilities, or short extension thereto, in areas where a street lighting system is not provided or is not sufficient to cover the security lighting needs of a particular individual or location. Where more extensive security lighting is required, such as for large parking lots or other commercial areas, the Customer will provide the fixtures, supports and connecting wiring; the Company will connect to the Customer's system and provide the services indicated below. All services will be applicable to Customers who were active prior to January 1, 2022. All new Outdoor Lighting will now be offered in the lighting tariff LT-1.

SERVICE:

Service includes lamp renewals, energy from approximately dusk each day until approximately dawn the following day, and maintenance of Company-owned facilities. The Company will replace all burned-out lamps and will maintain its facilities during regular daytime working hours as soon as practicable following notification by the Customer that such work is necessary. The Company shall be permitted to enter the Customer's premises at all reasonable times for the purpose of inspecting, maintaining, installing and removing any or all of its equipment and facilities.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

The Company has the right at any time to remove the light for non-payment and decline new request to customers with prior non-payment activity.

LIMITATION OF SERVICE:

This schedule is not available for service normally supplied on the Company's standard street lighting schedules. Company-owned facilities will be installed only on Company-owned poles. Customer-owned facilities will be installed only on Customer-owned poles. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source. Customer must have an active house or premise account associated with this service. Stand-by or resale service not permitted hereunder.

MONTHLY RATE:

Luminaire Type	Lamp Size		KWH/Mo Estimate	Charge for Company-Owned			Charge for Customer-Owned		
	Initial Lumens/Watts			Fixtures	Unit (\$) Maintenance	Energy Non-Fuel	Total	Relamping/Energy	Unit (\$) Only
High Pressure Sodium Vapor	6,300	70	29	\$5.90	\$2.19	\$1.03	\$9.12	\$3.09	\$1.03
" "	9,500	100	41	\$6.02	\$2.19	\$1.47	\$9.68	\$3.52	\$1.47
" "	16,000	150	60	\$6.24	\$2.23	\$2.14	\$10.61	\$4.23	\$2.14
" "	22,000	200	88	\$9.07	\$2.87	\$3.15	\$15.09	\$5.79	\$3.15
" "	50,000	400	168	\$9.65	\$2.82	\$6.00	\$18.47	\$8.61	\$6.00
" "	12,000	150	60	\$6.80	\$2.48	\$2.14	\$11.42	\$5.09	\$2.14
Mercury Vapor	6,000	140	62	\$4.52	\$1.96	\$2.21	\$8.69	\$4.54	\$2.21
" "	8,600	175	77	\$4.56	\$1.96	\$2.75	\$9.27	\$4.63	\$2.75
" "	21,500	400	160	\$7.46	\$2.76	\$5.72	\$15.94	\$8.06	\$5.72

** The non-fuel energy charge is 3.571¢ per kWh.

(Continued on Sheet No. 8.726)

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FLORIDA POWER & LIGHT COMPANY

Thirty-Eighth Revised Sheet No. 8.726
Cancels Thirty-Seventh Revised Sheet No. 8.726

(Continued from Sheet No. 8.725)

Charges for other Company-owned facilities:

Wood pole and span of conductors:	\$12.92
Concrete pole and span of conductors:	\$17.46
Fiberglass pole and span of conductors:	\$20.51
Steel pole used only for the street lighting system	\$17.46
Underground conductors (excluding trenching)	\$0.099 per foot
Down-guy, Anchor and Protector	\$11.75

For Customer-owned outdoor lights, where the Customer contracts to relamp at no cost to FPL, the monthly rate for non-fuel energy shall be 3.571¢ per kWh of estimated usage of each unit plus adjustments.

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

SPECIAL PROVISION:

Where the Company provides facilities other than those listed above, the monthly charges, as applicable shall be computed as follows:

Facilities Charge:	1.28% of the Company's average installed cost of the pole, light fixture, or both.
Maintenance Charge:	FPL shall use the maintenance charges in this tariff for fixtures that fall under the special provision based on wattage. If a special provision fixture falls between two wattages, the maintenance charge will be averaged between two existing wattages.
Non-Fuel Energy Charge:	3.571¢ per kWh

TERM OF SERVICE:

Not less than one year. In the event the Company installs any facilities for which there is an added monthly charge, the Term of Service shall be for not less than three years.

If the Customer terminates service before the expiration of the initial term of the agreement, the Company may require reimbursement for the total expenditures made to provide such service, plus the cost of removal of the facilities installed less the salvage value thereof, and less credit for all monthly payments made for Company-owned facilities.

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

COMPANY-OWNED FACILITIES:

Company-owned luminaires normally will be mounted on Company's existing distribution poles and served from existing overhead wires. The Company will provide one span of secondary conductor from existing secondary facilities to a Company-owned light at the Company's expense. When requested by the Customer, and at the option of the Company, additional spans of wire or additional poles or underground conductors may be installed by the Company upon agreement by the Customer to use the facilities for a minimum of three years and pay each month the charges specified under MONTHLY RATE.

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Fifty-Third Revised Sheet No. 8.730
Cancels Fifty-Second Revised Sheet No. 8.730

TRAFFIC SIGNAL SERVICE
(Closed Schedule)

RATE SCHEDULE: SL-2

AVAILABLE:

In all areas served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer and were active prior to January 1, 2017.

All new or modifications on existing Customer-owned traffic signal lights are to be metered under SL-2M Traffic Signal Metered Service tariff.

SERVICE:

Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:

Non-Fuel Energy Charges:

Base Energy Charge 5.769¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: \$4.31 at each point of delivery.

Note: During the initial installation period of facilities:

Lights and facilities in service for 15 days or less will not be billed;

Lights and facilities in service for 16 days or more will be billed for a full month.

CALCULATED USAGE:

The Calculated Usage at each point of delivery shall be determined by operating tests or utilization of manufacturers' ratings and specifications. The monthly operation shall be based on a standard of 730 hours; however, that portion of the operation which is on a noncontinuous basis shall be adjusted to reflect such operation.

TERM OF SERVICE:

Not less than one (1) billing period.

NOTICE OF CHANGES:

The Customer shall notify the Company at least 30 days prior to any change in rating of the equipment served or the period of operation.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Eleventh Revised Sheet No. 8.731
Cancels Tenth Revised Sheet No. 8.731

TRAFFIC SIGNAL METERED SERVICE

RATE SCHEDULE: SL-2M

AVAILABLE:

In all areas served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer.

Traffic signals active prior to January 1, 2017 may be operating under the closed SL-2 Traffic Signal Service tariff; however, any modifications on existing Customer-owned traffic signal lights under SL-2 will require the customer to convert to a metered service under this tariff.

SERVICE:

Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:

Base Charge:	\$7.78
Non-Fuel Energy Charges:	
Base Energy Charge	5.939¢ per kWh
Additional Charges:	
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges	
Minimum:	\$7.78

TERM OF SERVICE:

Not less than one (1) year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Third Revised Sheet No. 8.736.1
 Cancels Second Revised Sheet No. 8.736.1

MONTHLY RATES FOR MAINTENANCE AND CONVERSION:

Maintenance per Fixture (FPL Owned Fixture and Pole)	\$1.45
Maintenance per Fixture for FPL fixtures on Customer Pole	\$1.16
LED Conversion Recovery	\$2.08

MONTHLY RATES FOR POLES USED ONLY FOR LIGHTING SYSTEM:

Standard Wood pole	\$5.94
Standard Concrete pole	\$8.14
Standard Fiberglass pole	\$9.61
Decorative Concrete pole	\$17.46

MONTHLY RATES FOR LED FIXTURES*:

Energy Tier	Charge	Fixture Tier														
		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
A	\$ -	1.50	4.50	7.50	10.50	13.50	16.50	19.50	22.50	25.50	28.50	31.50	34.50	37.50	40.50	43.50
B	\$ 0.20	1.70	4.70	7.70	10.70	13.70	16.70	19.70	22.70	25.70	28.70	31.70	34.70	37.70	40.70	43.70
C	\$ 0.40	1.90	4.90	7.90	10.90	13.90	16.90	19.90	22.90	25.90	28.90	31.90	34.90	37.90	40.90	43.90
D	\$ 0.60	2.10	5.10	8.10	11.10	14.10	17.10	20.10	23.10	26.10	29.10	32.10	35.10	38.10	41.10	44.10
E	\$ 0.80	2.30	5.30	8.30	11.30	14.30	17.30	20.30	23.30	26.30	29.30	32.30	35.30	38.30	41.30	44.30
F	\$ 1.00	2.50	5.50	8.50	11.50	14.50	17.50	20.50	23.50	26.50	29.50	32.50	35.50	38.50	41.50	44.50
G	\$ 1.20	2.70	5.70	8.70	11.70	14.70	17.70	20.70	23.70	26.70	29.70	32.70	35.70	38.70	41.70	44.70
H	\$ 1.40	2.90	5.90	8.90	11.90	14.90	17.90	20.90	23.90	26.90	29.90	32.90	35.90	38.90	41.90	44.90
I	\$ 1.60	3.10	6.10	9.10	12.10	15.10	18.10	21.10	24.10	27.10	30.10	33.10	36.10	39.10	42.10	45.10
J	\$ 1.80	3.30	6.30	9.30	12.30	15.30	18.30	21.30	24.30	27.30	30.30	33.30	36.30	39.30	42.30	45.30
K	\$ 2.00	3.50	6.50	9.50	12.50	15.50	18.50	21.50	24.50	27.50	30.50	33.50	36.50	39.50	42.50	45.50
L	\$ 2.20	3.70	6.70	9.70	12.70	15.70	18.70	21.70	24.70	27.70	30.70	33.70	36.70	39.70	42.70	45.70
M	\$ 2.40	3.90	6.90	9.90	12.90	15.90	18.90	21.90	24.90	27.90	30.90	33.90	36.90	39.90	42.90	45.90
N	\$ 2.60	4.10	7.10	10.10	13.10	16.10	19.10	22.10	25.10	28.10	31.10	34.10	37.10	40.10	43.10	46.10
O	\$ 2.80	4.30	7.30	10.30	13.30	16.30	19.30	22.30	25.30	28.30	31.30	34.30	37.30	40.30	43.30	46.30
P	\$ 3.00	4.50	7.50	10.50	13.50	16.50	19.50	22.50	25.50	28.50	31.50	34.50	37.50	40.50	43.50	46.50
Q	\$ 3.20	4.70	7.70	10.70	13.70	16.70	19.70	22.70	25.70	28.70	31.70	34.70	37.70	40.70	43.70	46.70
R	\$ 3.40	4.90	7.90	10.90	13.90	16.90	19.90	22.90	25.90	28.90	31.90	34.90	37.90	40.90	43.90	46.90
S	\$ 3.60	5.10	8.10	11.10	14.10	17.10	20.10	23.10	26.10	29.10	32.10	35.10	38.10	41.10	44.10	47.10
T	\$ 3.80	5.30	8.30	11.30	14.30	17.30	20.30	23.30	26.30	29.30	32.30	35.30	38.30	41.30	44.30	47.30
U	\$ 4.00	5.50	8.50	11.50	14.50	17.50	20.50	23.50	26.50	29.50	32.50	35.50	38.50	41.50	44.50	47.50
V	\$ 4.20	5.70	8.70	11.70	14.70	17.70	20.70	23.70	26.70	29.70	32.70	35.70	38.70	41.70	44.70	47.70
W	\$ 4.40	5.90	8.90	11.90	14.90	17.90	20.90	23.90	26.90	29.90	32.90	35.90	38.90	41.90	44.90	47.90
X	\$ 4.60	6.10	9.10	12.10	15.10	18.10	21.10	24.10	27.10	30.10	33.10	36.10	39.10	42.10	45.10	48.10
Y	\$ 4.80	6.30	9.30	12.30	15.30	18.30	21.30	24.30	27.30	30.30	33.30	36.30	39.30	42.30	45.30	48.30
Z	\$ 5.00	6.50	9.50	12.50	15.50	18.50	21.50	24.50	27.50	30.50	33.50	36.50	39.50	42.50	45.50	48.50
AA	\$ 5.20	6.70	9.70	12.70	15.70	18.70	21.70	24.70	27.70	30.70	33.70	36.70	39.70	42.70	45.70	48.70
BB	\$ 5.40	6.90	9.90	12.90	15.90	18.90	21.90	24.90	27.90	30.90	33.90	36.90	39.90	42.90	45.90	48.90
CC	\$ 5.60	7.10	10.10	13.10	16.10	19.10	22.10	25.10	28.10	31.10	34.10	37.10	40.10	43.10	46.10	49.10
DD	\$ 5.80	7.30	10.30	13.30	16.30	19.30	22.30	25.30	28.30	31.30	34.30	37.30	40.30	43.30	46.30	49.30
EE	\$ 6.00	7.50	10.50	13.50	16.50	19.50	22.50	25.50	28.50	31.50	34.50	37.50	40.50	43.50	46.50	49.50

* Catalog of available fixtures and the assigned billing tier for each can be viewed at www.FPL.com/partner/builders/lighting.html
 The non-fuel energy charge is 3.410¢ per kWh; where the kWh is calculated as (wattage x 353.3 hours per month) / 1000

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy
 Effective:

FLORIDA POWER & LIGHT COMPANY

Third Revised Sheet No. 8.736.2
Cancels Second Revised Sheet No. 8.736.2

SPECIAL PROVISIONS:

Where the Company provides fixtures or poles other than those referenced above, the monthly charges, as applicable shall be computed as follows:

Charge: 1.28% of the Company's average installed cost of the pole, light fixture, or both.

Standard maintenance fees to apply
Standard non-fuel Energy Charge to apply

ADDITIONAL LIGHTING CHARGE:

Any special or additional lighting charges, which are required by the Company, will be billed in addition to the above rates.

Charge: 1.28% of the Company's average installed cost of the additional lighting facilities.

As of January 1, 2022, the factor pertaining to Underground Conductor will be closed to new customers.
Underground Conductor 4.865¢ per foot

BILLING

During the initial installation period:
Facilities in service for 15 days or less will not be billed;
Facilities in service for 16 days or more will be billed for a full month.

For outdoor lights only, the Company has the right at any time to remove the light for non-payment and decline new request to customers with prior non-payment activity.

WILLFUL DAMAGE:

Upon the second occurrence of willful damage to any Company-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, the Company will:

- a) If a commercially available and Company approved device exists, install a protective shield. The Customer shall pay \$280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed before the second occurrence, the Customer shall only pay the cost of the shield; or
- b) Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the estimated costs of the replacement fixture; or
- c) Terminate service to the fixture. In this case, the lighting facilities will be removed from the field and from billing; the Customer will pay the lighting facilities charges for the remaining period of the currently active term of service plus the cost to remove the facilities.

Option selection shall be made by the Customer in writing and apply to all fixtures which the Company has installed on the Customer's behalf on the same account. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

(Continued on Sheet No. 8.738)

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

First Revised Sheet No. 8.739
 Cancels Original Sheet No. 8.739

OUTDOOR SERVICE
 (Closed Schedule)

RATE SCHEDULE: OS I/II

AVAILABLE:

In all areas served. Available to any lighting customer, who, as of December 31, 2021, was taking service pursuant to this schedule or had a fully executed copy of a Lighting Agreement with the Company.

OS-I/II STREET, ROADWAY, AND GENERAL AREA LIGHTING:

APPLICATION:

Applicable for street, roadway, and general area lighting service under the provisions of the Company's standard contract for such service. Service hereunder includes power supply and may include lamp renewals and regular maintenance. All modifications to existing or new Customer-owned circuits to be metered under SL-1M Street Light Metered tariff.

LIMITATION OF SERVICE:

Company-owned fixtures will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fixtures will be mounted on Customer-owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company. Existing company owned LED and non-LED fixtures such as high-pressure sodium vapor (HPSV), mercury vapor or metal halide luminaires permitted in closed tariffs prior to January 1, 2022 will be considered legacy fixtures. All new lighting installations will be covered under the lighting tariff LT-1. Service will remain as lamp renewals and fixture replacement until such time when the Company decides to no longer make available. The Company will communicate a plan to replace non-LED fixtures with LED fixtures at current applicable rates.

Stand-by or resale service is not permitted hereunder.

MONTHLY RATES:

<u>Initial Lamp Rating (Lumen)</u>	<u>Description</u>	<u>High Pressure Sodium Vapor</u>						
		<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u>	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u>	<u>Total Charge</u>
				**			***	
5400	Open Bottom	70	84	29	\$3.72	\$1.95	\$0.99	\$6.66
8800	Open Bottom	100	120	41	\$3.20	\$1.79	\$1.40	\$6.39
8800	Open Bottom w/Shield	100	120	41	\$4.37	\$2.07	\$1.40	\$7.84
8800	Acorn	100	120	41	\$15.92	\$5.24	\$1.40	\$22.56
8800	Colonial	100	120	41	\$4.30	\$2.05	\$1.40	\$7.75
8800	English Coach	100	120	41	\$17.37	\$5.62	\$1.40	\$24.39
8800	Destin Single	100	120	41	\$29.90	\$9.03	\$1.40	\$40.33
17600	Destin Double	200	240	82	\$59.59	\$17.40	\$2.80	\$79.79
5400	Cobrahead	70	84	29	\$5.24	\$2.36	\$0.99	\$8.59
8800	Cobrahead	100	120	41	\$4.37	\$2.07	\$1.40	\$7.84
20000	Cobrahead	200	233	80	\$6.03	\$2.56	\$2.73	\$11.32
25000	Cobrahead	250	292	100	\$5.87	\$2.52	\$3.41	\$11.80
46000	Cobrahead	400	477	164	\$6.17	\$2.60	\$5.60	\$14.37
8800	Cutoff Cobrahead	100	120	41	\$4.83	\$2.20	\$1.40	\$8.43
25000	Cutoff Cobrahead	250	292	100	\$5.93	\$2.54	\$3.41	\$11.88
46000	Cutoff Cobrahead	400	477	164	\$6.18	\$2.60	\$5.60	\$14.38
25000	Bracket Mount CIS	250	292	100	\$13.59	\$4.61	\$3.41	\$21.61
25000	Tenon Top CIS	250	292	100	\$13.60	\$4.61	\$3.41	\$21.62

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 Effective:

FLORIDA POWER & LIGHT COMPANY

First Revised Sheet Not. 8.739.1
 Cancels Original Sheet No. 8.739.1

<u>High Pressure Sodium Vapor (continued)</u>								
<u>Initial Lamp Rating (Lumen)</u>	<u>Description</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u>	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u>	<u>Total Charge</u>
				**		***		
46000	Bracket Mount CIS	400	468	161	\$14.49	\$4.84	\$5.49	\$24.82
20000	Small ORL	200	233	80	\$13.93	\$4.69	\$2.73	\$21.35
25000	Small ORL	250	292	100	\$13.42	\$4.56	\$3.41	\$21.39
46000	Small ORL	400	477	164	\$14.03	\$4.72	\$5.60	\$24.35
20000	Large ORL	200	233	80	\$22.69	\$7.07	\$2.73	\$32.49
46000	Large ORL	400	477	164	\$25.56	\$7.86	\$5.60	\$39.02
46000	Shoebox	400	477	164	\$11.71	\$4.10	\$5.60	\$21.41
16000	Directional	150	197	68	\$6.59	\$2.66	\$2.32	\$11.57
20000	Directional	200	233	80	\$9.52	\$3.51	\$2.73	\$15.76
46000	Directional	400	477	164	\$7.06	\$2.85	\$5.60	\$15.51
125000	Large Flood	1000	1105	379	\$11.22	\$4.19	\$12.93	\$28.34
<u>Metal Halide</u>								
<u>Initial Lamp Rating (Lumen)</u>	<u>Description</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u>	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u>	<u>Total Charge</u>
12000	Acorn	175	210	72	\$16.08	\$6.57	\$2.45	\$25.10
12000	Colonial	175	210	72	\$4.45	\$3.44	\$2.45	\$10.34
12000	English Coach	175	210	72	\$17.71	\$7.24	\$2.45	\$27.40
12000	Destin Single	175	210	72	\$30.37	\$10.77	\$2.45	\$43.59
24000	Destin Double	350	420	144	\$60.56	\$20.16	\$4.91	\$85.63
32000	Small Flood	400	476	163	\$7.22	\$3.03	\$5.56	\$15.81
32000	Small Parking Lot	400	476	163	\$13.35	\$4.70	\$5.56	\$23.61
100000	Large Flood	1000	1100	378	\$10.36	\$6.01	\$12.89	\$29.26
100000	Large Parking Lot	1000	1100	378	\$23.03	\$8.34	\$12.89	\$44.26
<u>Metal Halide Pulse Start</u>								
<u>Initial Lamp Rating (Lumen)</u>	<u>Description</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u>	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u>	<u>Total Charge</u>
13000	Acorn	150	190	65	\$18.24	\$6.40	\$2.21	\$26.85
13000	Colonial	150	190	65	\$5.67	\$3.01	\$2.21	\$10.89
13000	English Coach	150	190	65	\$18.64	\$6.52	\$2.21	\$27.37
13000	Destin Single	150	190	65	\$39.54	\$12.18	\$2.21	\$53.93
26000	Destin Double	300	380	130	\$79.77	\$24.36	\$4.44	\$108.57
33000	Small Flood	350	400	137	\$8.09	\$3.87	\$4.67	\$16.63
33000	Shoebox	350	400	137	\$9.68	\$4.32	\$4.67	\$18.67
68000	Flood	750	840	288	\$8.34	\$6.51	\$9.82	\$24.67

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FLORIDA POWER & LIGHT COMPANY First Revised Sheet No. 8.739.2
 Cancels Original Sheet No. 8.739.2

<u>Mercury Vapor</u>								
<u>Initial Lamp Rating (Lumen)</u>	<u>Description</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u>	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u>	<u>Total Charge</u>
7000	Open Bottom	175	195	67	\$2.59	\$1.56	\$2.28	\$6.43
3200	Cobrahead	100	114	39	\$4.79	\$2.18	\$1.33	\$8.30
7000	Cobrahead	175	195	67	\$4.35	\$2.03	\$2.28	\$8.66
9400	Cobrahead	250	277	95	\$5.73	\$2.49	\$3.24	\$11.46
17000	Cobrahead	400	442	152	\$6.25	\$2.59	\$5.18	\$14.02
48000	Cobrahead	1000	1084	372	\$12.53	\$4.48	\$12.69	\$29.70
17000	Directional	400	474	163	\$9.40	\$3.46	\$5.56	\$18.42
<u>LED</u>								
<u>Nominal Delivered Lumen</u>	<u>Description</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u>	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u>	<u>Total Charge</u>
3776	Acorn	75	75	26	\$21.64	\$11.17	\$0.88	\$33.69
4440	Streetlight	72	72	25	\$16.79	\$5.74	\$0.85	\$23.38
2820	Acorn A5	56	56	19	\$28.81	\$8.91	\$0.64	\$38.36
5100	Cobrahead S2	73	73	25	\$6.82	\$4.45	\$0.85	\$12.12
10200	Cobrahead S3	135	135	46	\$8.39	\$5.13	\$1.57	\$15.09
6320	ATB071 S2/S3	71	71	24	\$8.50	\$5.79	\$0.81	\$15.10
9200	ATB1 105 S3	105	105	36	\$12.42	\$6.98	\$1.23	\$20.63
23240	ATB2 280 S4	280	280	96	\$14.05	\$8.10	\$3.27	\$25.42
7200	E132 A3	132	132	45	\$33.57	\$9.81	\$1.54	\$44.92
9600	E157 SAW	157	157	54	\$22.72	\$6.78	\$1.85	\$31.35
7377	WP9 A2/S2	140	140	48	\$51.06	\$16.92	\$1.64	\$69.62
15228	Destin Double	210	210	72	\$78.13	\$37.37	\$2.45	\$117.95
9336	ATB0 108	108	108	37	\$7.86	\$5.12	\$1.26	\$14.24
3640	Colonial	45	45	15	\$9.13	\$5.86	\$0.52	\$15.51
5032	LG Colonial	72	72	25	\$10.63	\$6.39	\$0.85	\$17.87
4204	Security Lt	43	43	15	\$5.15	\$3.09	\$0.52	\$8.76
5510	Roadway 1	62	62	21	\$6.20	\$3.94	\$0.71	\$10.85
32327	Galleon 6sq	315	315	108	\$24.13	\$12.77	\$3.68	\$40.58
38230	Galleon 7sq	370	370	127	\$26.76	\$14.23	\$4.33	\$45.32
53499	Galleon 10sq	528	528	181	\$37.00	\$19.04	\$6.17	\$62.21
36000	Flood 421 W	421	421	145	\$19.36	\$10.69	\$4.94	\$34.99
5355	Wildlife Cert	106	106	36	\$18.99	\$10.08	\$1.23	\$30.30
8300	Evolve Area	72	72	25	\$15.39	\$8.28	\$0.85	\$24.52
8022	ATB0 70	72	72	25	\$8.33	\$5.01	\$0.85	\$14.19
11619	ATB0 100	104	104	36	\$8.94	\$5.28	\$1.23	\$15.45
30979	ATB2 270	274	274	94	\$16.14	\$8.77	\$3.20	\$28.11
9514	Roadway 2	95	95	33	\$6.77	\$4.19	\$1.12	\$12.08
15311	Roadway 3	149	149	51	\$9.34	\$5.37	\$1.74	\$16.45
28557	Roadway 4	285	285	98	\$12.75	\$7.10	\$3.34	\$23.19
5963	Colonial Large	72	72	25	\$9.93	\$5.61	\$0.85	\$16.39
4339	Colonial Small	45	45	15	\$9.50	\$5.40	\$0.52	\$15.42
8704	Acorn A	81	81	28	\$20.96	\$10.46	\$0.95	\$32.37
7026	Destin I	99	99	34	\$35.23	\$16.72	\$1.16	\$53.11
37400	Flood Large	297	297	102	\$18.59	\$9.26	\$3.48	\$31.33
28700	Flood Medium	218	218	75	\$15.87	\$8.06	\$2.56	\$26.49
18600	Flood Small	150	150	52	\$13.68	\$6.96	\$1.78	\$22.42

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First Revised Sheet No. 8.739.3
 Cancels Original Sheet No. 8.739.3

FLORIDA POWER & LIGHT COMPANY

LED (Continued)

<u>Nominal Delivered Lumen</u>	<u>Description</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u>	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u>	<u>Total Charge</u>
23588	ATB2 210	208	208	71	\$13.93	\$7.73	\$2.32	\$23.98
8575	Destin	77	77	26	\$26.91	\$13.12	\$0.92	\$40.95
1958	Destin Wildlife	56	56	19	\$32.29	\$15.50	\$0.64	\$48.43
8212	AEL Roadway ATBS 3K	76	76	26	\$4.61	\$3.65	\$0.88	\$9.14
8653	AEL Roadway ATBS 4K	76	76	26	\$4.61	\$3.65	\$0.88	\$9.14
5300	Cree RSW Amber - XL	144	144	49	\$13.02	\$7.43	\$1.67	\$22.12
3715	Cree RSW Amber - Large	92	92	32	\$9.49	\$5.88	\$1.09	\$16.46
7300	EPTC	65	65	22	\$15.16	\$7.86	\$0.75	\$23.77
3358	Cont American Elect 3K	38	38	13	\$6.36	\$4.12	\$0.45	\$10.93
3615	Cont American Elect 4k	38	38	13	\$6.36	\$4.12	\$0.45	\$10.93
16593	AEL ATB2 Gray	133	133	46	\$7.69	\$4.83	\$1.57	\$14.09
6586	Holophane Granville 3K	51	51	18	\$15.13	\$8.28	\$0.62	\$24.03
12000	Cree XSPM	95	95	33	\$6.77	\$4.49	\$1.12	\$12.38

** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)
 *** Energy Charge = 3.410¢/kWh x Estimated Monthly kWh Usage

ADDITIONAL FACILITIES CHARGES:

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

- 13 ft. decorative concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) \$21.15.
- 13 ft. decorative high gloss concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) \$18.58.
- 16 ft. decorative base aluminum pole with 6" Tenon used only for decorative lights (Destin Single or Double) \$14.73.
- 17 ft. decorative base aluminum pole used only for decorative lights (Colonial, Acorn, or English Coach) \$21.52.
- 18 ft. (14 ft. mounting height) aluminum decorative York pole \$19.56.
- 20 ft. (16 ft. mounting height) aluminum decorative Grand pole \$15.99.
- 20 ft. fiberglass pole used only for decorative lights (Colonial) \$7.62.
- 20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Tenon) \$6.70.
- 20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded Tenon) \$22.81.
- 25 ft. (20 ft. mounting height) aluminum, round, tapered pole \$23.84.
- 30 ft. wood pole \$4.94.
- 30 ft. concrete pole \$10.33.
- 30 ft. fiberglass pole with concrete, anchor-based pedestal used primarily for the 100,000 Lumen Large Parking Lot fixture \$48.90.
- 30 ft. (25 ft. mounting height) aluminum, round, tapered pole \$26.43.
- 30 ft. aluminum pole used with concrete adjustable base \$24.16.
- 35 ft. concrete pole \$15.05.
- 35 ft. concrete pole (Tenon Top) \$20.78.
- Charge for 35 ft. wood pole \$7.17.
- 35 ft. (30 ft. mounting height) aluminum, round, tapered pole \$29.64.
- 40 ft. wood pole \$8.82.
- 45 ft. concrete pole (Tenon Top) \$27.27.
- 22 ft. aluminum pole \$17.04.
- 25 ft. aluminum pole \$17.72.
- 30 ft. aluminum pole with 8' arm \$44.33.

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FLORIDA POWER & LIGHT COMPANY

First Revised Sheet No. 8.739.4
Cancels Original Sheet No. 8.739.4

ADDITIONAL FACILITIES CHARGES (Continued):

30 ft. aluminum pole with 10' arm \$46.45.
30 ft. aluminum pole with 12' arm \$43.00.
35 ft. aluminum pole with 8' arm \$48.81.
35 ft. aluminum pole with 10' arm \$48.22.
35 ft. aluminum pole with 12' arm \$49.36.
40 ft. aluminum pole with 8' arm \$50.52.
40 ft. aluminum pole with 10' arm \$53.35.
40 ft. aluminum pole with 12' arm \$55.10.
16 ft. aluminum decorative arlen pole \$18.58.
16 ft. aluminum decorative arlen pole with banner arms \$22.94.
40 ft. concrete pole \$36.99.
45 ft. wood pole \$9.07.
50 ft. wood pole \$10.86.
18 ft. aluminum, round tapered pole \$8.76.
14.5 ft. concrete, round tapered pole \$20.58.
Single arm for Shoebox/Small Parking Lot fixture \$2.87.
Double arm for Shoebox/Small Parking Lot fixture \$3.18.
Triple arm for Shoebox/Small Parking Lot fixture \$4.44.
Quadruple arm for Shoebox/Small Parking Lot fixture \$5.61.
Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture \$5.27.
Charge for optional 100 amp relay \$29.54.
25 kVA transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$42.19.
25 kVA transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$60.15.

All other additional facilities shall be billed at 1.28% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.

VANDALISM (WILLFUL DAMAGE):

The Customer will have the following three options on the second occurrence of vandalism (willful damage) to a Company fixture:

1. Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaire protective shield. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 250 watt cobrahead fixture,
2. Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or
3. Discontinue the service to the fixture.

The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.

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FLORIDA POWER & LIGHT COMPANY

**First Revised Sheet No. 8.739.5
 Cancels Original Sheet No. 8.739.5**

MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:

Customer-owned street, roadway, and general area lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned street, roadway, and general area lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of 3.410¢/kWh of the estimated kWh usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

The monthly rates set forth below cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

High Pressure Sodium Vapor

<u>Initial Lamp Rating (Lumen)</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u>	<u>Relamping Charge</u>	<u>Energy Charge</u>	<u>Total Charge</u>
			**		***	
8800	100	120	41	\$0.80	\$1.40	\$2.20
16000	150	197	68	\$0.82	\$2.32	\$3.14
20000	200	233	80	\$0.81	\$2.73	\$3.54
25000	250	292	100	\$0.82	\$3.41	\$4.23
46000	400	477	164	\$0.81	\$5.60	\$6.41
125000	1000	1105	379	\$1.08	\$12.93	\$14.01

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FLORIDA POWER & LIGHT COMPANY

First Revised Sheet No. 8.739.6
 Cancels Original Sheet No. 8.739.6

<u>Metal Halide</u>						
<u>Initial Lamp Rating (Lumen)</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh **</u>	<u>Relampin g Charge</u>	<u>Energy Charge ***</u>	<u>Total Charge</u>
32000	400	476	163	\$0.97	\$5.56	\$6.53
100000	1000	1100	378	\$3.71	\$12.89	\$16.60

** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)
 *** Energy Charge = 3.410¢/kWh x Estimated Monthly kWh Usage

The Total Charge shown above is for an unmetereed fixture. If the service is metered, there will be no Energy Charge billed under this rate.

ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED:

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above Customer-owned rates.

Charge for 35 ft. wood pole \$7.17.

All other additional facilities shall be billed at 1.28 percent per month of the Company's cost.

PROVISION FOR UP FRONT PAYMENT OF ADDITIONAL FACILITIES:

At the Customer's option, the cost of the additional facilities may be paid up front in lieu of a monthly charge. Should the Customer choose this method of payment, the amount will be the Company's total installed cost for these additional facilities for overhead or underground distribution electric service. The Company will retain ownership of these additional facilities.

The useful life of the pole(s) is 30 years from the installation date; and the useful life of the wire, eyebolts, and other miscellaneous additional facilities is 15 years from the installation date. If the pole(s), wire, eyebolts and/or other miscellaneous additional facilities must be changed out prior to this date, the facilities will be changed out at no cost to the Customer; and the billing of these facilities will remain as is. However, if any of these facilities have to be changed out on or after this date, then the Customer will have the option of one of three billing methods for the additional facilities that are replaced: (1) paying up front for the total installed cost of the replacement of the additional facilities, (2) paying a monthly charge as provided in the tariff, or (3) discontinuing the unmetereed electric service.

PROVISION FOR UP FRONT PAYMENT OF FIXTURES:

At the Customer's option, the cost of the fixture(s) may be paid up front in lieu of paying the monthly Total Charge of the fixture(s). Should the Customer choose this method of payment, the amount will be the Company's total installed cost for the fixture(s). The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges.

The useful life of the fixture(s) is 15 years from the installation date. If the fixture(s) fails prior to this date, the fixture(s) will be changed out at no cost to the Customer; and the billing of fixture(s) will remain as is. However, if the fixture(s) fails on or after this date, then the Customer will have the option of one of three billing methods for the fixture(s) that is replaced: (1) paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis the Maintenance and Energy Charges for the fixture(s), (2) paying the monthly Total Charge of the fixture(s) as provided in the tariff, or (3) discontinuing the unmetereed electric service.

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FLORIDA POWER & LIGHT COMPANY

Twenty-Sixth Revised Sheet No. 8.750
 Cancels Twenty-Fifth Revised Sheet No. 8.750

STANDBY AND SUPPLEMENTAL SERVICE

RATE SCHEDULE: SST-1

AVAILABLE:

In all areas served. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

APPLICATION:

For electric service to any Customer, at a point of delivery, whose electric service requirements for the Customer's load are supplied or supplemented from the Customer's generation equipment at that point of service and require standby and/or supplemental service. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

- (1) "Standby Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by the Customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the Customer's generation.
- (2) "Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

A Customer is required to take service under this rate schedule if the Customer's total generation capacity is more than 20% of the Customer's total electrical load and the Customer's generators are not for emergency purposes only.

Customers taking service under this rate schedule shall enter into a Standby and Supplemental Service Agreement ("Agreement"); however, failure to execute such an agreement will not pre-empt the application of this rate schedule for service.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage. All service supplied by the Company shall be furnished through one metering point. Resale of service is not permitted hereunder.

Transformation Rider - TR, Sheet No. 8.820, does not apply to Standby Service.

MONTHLY RATE:

STANDBY SERVICE

Delivery Voltage:	<u>Below 69 kV</u>			<u>69kV & Above</u>
	<u>SST-1(D1)</u>	<u>SST-1(D2)</u>	<u>SST-1(D3)</u>	<u>SST-1(T)</u>
Contract Standby Demand:	<u>Below 500 kW</u>	<u>500 to 1,999 kW</u>	<u>2,000 kW & Above</u>	<u>All Levels</u>
Base Charge: Demand Charges:	\$173.82	\$173.82	\$591.00	\$2,506.23
Base Demand Charges:				
Distribution Demand Charge per kW of Contract Standby Demand	\$4.17	\$4.17	\$4.17	N/A
Reservation Demand Charge per kW	\$2.05	\$2.05	\$2.05	\$1.88
Daily Demand Charge per kW for each daily maximum On-Peak Standby Demand	\$0.99	\$0.99	\$0.99	\$0.59

(Continued on Sheet No. 8.751)

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FLORIDA POWER & LIGHT COMPANY **Thirty-Second Revised Sheet No. 8.751**
Cancels Thirty-First Revised Sheet No. 8.751

(Continued from Sheet No. 8.750)

Delivery Voltage:	SST-1(D1)	<u>Below 69 kV</u>	SST-1(D3)	<u>69 kV & Above</u>
Contract Standby Demand:	<u>Below 500 kW</u>	<u>SST-1(D2)</u>	<u>2,000 kW & Above</u>	<u>SST-1(T)</u>
Non-Fuel Energy Charges:		<u>500 to 1,999 kW</u>		<u>All Levels</u>
Base Energy Charges:				
On-Peak Period charge per kWh	0.990¢	0.990¢	0.990¢	0.986¢
Off-Peak Period charge per kWh	0.990¢	0.990¢	0.990¢	0.986¢

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the Base Demand Charges.

DEMAND CALCULATION:

The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand **plus** (2) the greater of the sum of the Daily Demand Charges or the Reservation Demand Charge times the maximum On-Peak Standby Demand actually registered during the month **plus** (3) the Reservation Demand Charge times the difference between the Contract Standby Demand and the maximum On-Peak Standby Demand actually registered during the month.

SUPPLEMENTAL SERVICE:

Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same metering period. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the Base charge.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

CONTRACT STANDBY DEMAND:

The level of Customer's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment. For a Customer receiving only Standby Service as identified under Special Provisions, the Contract Standby Demand shall be maximum load actually served by the Company during the current month or prior 23-month period.

A Customer's Contract Standby Demand may be re-established to allow for the following adjustments:

1. Demand reduction resulting from the installation of FPL Demand Side Management Measures or FPL Research Project efficiency measures; or

(Continued on Sheet No. 8.752)

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FLORIDA POWER & LIGHT COMPANY

Thirty-First Revised Sheet No. 8.760
 Cancels Thirtieth Revised Sheet No. 8.760

INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
 (OPTIONAL)

RATE SCHEDULE: ISST-1

AVAILABLE:

In all areas served. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

LIMITATION OF AVAILABILITY:

This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

A Customer who is eligible to receive service under the Standby and Supplemental Service (SST-1) rate schedule may, as an option, take service under this rate schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer cannot restart its generation equipment without power supplied by the Company, in which case the Customer may only receive Standby and Supplemental Service under the Company's SST-1 rate schedule.

Customers taking service under this rate schedule shall enter into an Interruptible Standby and Supplemental Service Agreement ("Agreement"). This interruptible load shall not be served on a firm service basis until service has been terminated under this rate schedule.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage.

A designated portion of the Customer's load served under this schedule is subject to interruption by the Company. Transformation Rider-TR, where applicable, shall only apply to the Customer's Contract Standby Demand for delivery voltage below 69 kV. Resale of service is not permitted hereunder.

MONTHLY RATE:
STANDBY SERVICE

Delivery Voltage:	Distribution Below 69 kV ISST-1(D)	Transmission 69 kV & Above ISST-1(T)
Base Charge:	\$675.97	\$2,764.83
Demand Charges:		
Base Demand Charges:		
Distribution Dem and Charge per kW of Contract Standby Demand	\$4.17	N/A
Reservation Demand Charge per kW of Interruptible Standby Demand	\$0.36	\$0.41
Reservation Demand Charge per kW of Firm Standby Demand	\$2.05	\$1.88
Daily Demand Charge per kW for each daily maximum On-Peak Interruptible Standby Demand	\$0.17	\$0.16
Daily Demand Charge per kW for each daily maximum On-Peak Firm Standby Demand	\$0.99	\$0.59
Non-Fuel Energy Charges: Base Energy Charges:		
On-Peak Period charge per kWh	0.990¢	0.986¢
Off-Peak Period charge per kWh	0.990¢	0.986¢

(Continued on Sheet No. 8.761)

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FLORIDA POWER & LIGHT COMPANY

Eleventh Revised Sheet No. 8.763
Cancels Tenth Revised Sheet No. 8.763

(Continued from Sheet No. 8.762)

INTERRUPTIBLE STANDBY DEMAND:

The Customer's Interruptible Standby Demand shall be the Customer's Standby Demand less the Customer's Firm Standby Demand.

INTERRUPTION PERIOD:

All hours established by the Company during a monthly billing period in which:

1. the Customer's load is interrupted, or
2. the Customer is billed pursuant to the Continuity of Service Provision.

EXCEPTIONS TO CHARGES FOR EXCEEDING FIRM DEMAND:

If the Customer exceeds the "Firm Standby Demand" during a period when the Company is interrupting load due to:

1. Force Majeure events (see Definitions) which are demonstrated to the satisfaction of the Company to have been beyond the Customer's control, or
2. maintenance of generation equipment necessary for interruption which is performed at a pre-arranged time and date mutually agreed to by the Company and the Customer (See Special Provisions), or
3. adding firm load that was not previously non-firm load to their facility, or
4. an event affecting local, state, or national security and space launch operations, within five (5) days prior to an impending launch,

then the Customer will not be required to pay the Charges for Exceeding Firm Demand during the period of such exceptions, but will be billed pursuant to the Continuity of Service Provision.

If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, then the Company will terminate service under this rate schedule as described in TERM OF SERVICE.

CHARGES FOR EXCEEDING FIRM STANDBY DEMAND:

If the Customer exceeds the "Firm Standby Demand" during a period when the Company is interrupting load for any reason other than those specified in Exceptions to Charges for Exceeding Firm Standby Demand, then the Customer will be:

1. billed the difference between the Reservation Demand Charge for Firm Standby Demand and the Reservation Demand Charge for Interruptible Standby Demand for the excess kw for the prior sixty (60) months or the number of months the Customer has been billed under the rate schedule, whichever is less, and
2. billed a penalty charge of \$1.50 per kw of excess kw for each month of rebilling.

Excess kw for rebilling and penalty charges is determined by taking the difference between the maximum demand during the Interruption Period and the Customer's "Firm Standby Demand". The Customer will not be rebilled or penalized twice for the same excess kw in the calculation described above.

TERM OF SERVICE:

Service under this Rate Schedule shall continue, subject to Limitation of Availability, until terminated by either the Company or the Customer upon written notice given at least five (5) years prior to termination.

Transfers, with less than five (5) years' written notice, to any firm retail rate schedule for which the Customer would qualify may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, the Customer may terminate the Agreement by giving thirty (30) days' advance written notice to the Company.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Agreement. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate this service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable firm service rate schedule.

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) the Customer transfers the interruptible portion of the Customer's load to "Firm Standby Demand" or to a firm or a curtailable service rate schedule without providing at least five (5) years' advance written notice, or

(Continued on Sheet No. 8.764)

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FLORIDA POWER & LIGHT COMPANY

Eleventh Revised Sheet No. 8.764
Cancels Tenth Revised Sheet No. 8.764

(Continued from Sheet No. 8.763)

- c) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service or curtailable service rate schedule, or under this Rate Schedule with a shift from non-firm load to firm service,
- i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite five (5) years' advance written notice,

then the Customer will be:

- 1. rebilled under Rate Schedule SST-1 for the shorter of (a) the most recent prior sixty (60) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
- 2. billed a penalty charge of \$1.50 per kW times the number of months rebilled in No. 1 above times the Contract Standby Demand.

Except as noted below:

If service under this schedule is terminated by the Customer for any reason, the Customer will not be rebilled as specified in paragraphs 1. and 2. above if:

- a. it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the economic cost-effectiveness of the Company's ISST-1 Schedule or is in the best interests of the Customer, the Company, and the Company's other customers, or
- b. the Customer is required to transfer to another retail rate schedule as a result of Commission Rule 25-6.0438, F.A.C., or
- c. the termination of service under this Rate Schedule is the result of either the Customer's ceasing operations at its facility without continuing or establishing similar operations elsewhere in the Company's service area, or,
- d. any other Customer(s) with demand reduction equivalent to, or greater than, that of the existing Customer(s) agrees to take service under this Rate Schedule and the MW demand reduction commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) has (have) the equipment installed and is (are) available for interruption.

In the event the Customer pays the penalty charges because no replacement Customer(s) is (are) available as specified in paragraph d. above, but the replacement Customer(s) does (do) become available within 12 months from the date of termination of service under this Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any load control periods which occur before the replacement Customer(s) became available.

SPECIAL PROVISIONS:

- 1. Interruption of the Customer's load shall be accomplished through the Company's load management systems by use of control circuits connected directly to the Customer's switching equipment.
- 2. The Customer shall grant the Company reasonable access for installing, maintaining, inspecting, testing and/or removing Company-owned interruption equipment.
- 3. It shall be the responsibility of the Customer to determine that all electrical equipment to be interrupted is in good repair and working condition. The Company will not be responsible for the repair, maintenance or replacement of the Customer's electrical equipment.
- 4. The Company is not required to install interruption equipment if the installation cannot be economically justified.
- 5. Billing under this Rate Schedule will commence after the installation, inspection and successful testing of the interruption equipment.
- 6. Maintenance of the Customer's generation equipment necessary for the implementation of load control will not be scheduled during periods where the Company projects that it would not be able to withstand the loss of its largest unit and continue to serve firm service customers.

(Continued on Sheet No. 8.765)

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

Eighteenth Revised Sheet No. 8.820
Cancels Seventeenth Revised Sheet No. 8.820

TRANSFORMATION RIDER - TR

AVAILABLE:

In all areas served.

APPLICATION:

In conjunction with any general service or industrial rate schedule specifying delivery of service at any available standard voltage when Customer takes service from available primary lines of 2400 volts or higher at a single point of delivery.

MONTHLY CREDIT:

The Company, at its option, will either provide and maintain transformation facilities equivalent to the capacity that would be provided if the load were served at a secondary voltage from transformers at one location or, when Customer furnishes transformers, the Company will allow a monthly credit of \$0.36 per kW of Billing Demand. Any transformer capacity required by the Customer in excess of that provided by the Company hereunder may be rented by the Customer at the Company's standard rental charge.

The credit will be deducted from the monthly bill as computed in accordance with the provisions of the Monthly Rate section of the applicable Rate Schedule before application of any discounts or adjustments. No monthly bill will be rendered for an amount less than the minimum monthly bill called for by the Agreement for Service.

SPECIAL CONDITIONS:

The Company may change its primary voltage at any time after reasonable advance notice to any Customer receiving credit hereunder and affected by such change, and the Customer then has the option of changing its system so as to receive service at the new line voltage or of accepting service (without the benefit of this rider) through transformers supplied by the Company.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

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FLORIDA POWER & LIGHT COMPANY

Seventy-Fourth Revised Sheet No. 8.830
 Cancels Seventy-Third Revised Sheet No. 8.830

SEASONAL DEMAND – TIME OF USE RIDER – SDTR
 (OPTIONAL)

RIDER: SDTR

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a measured Demand in excess of 25 kW. This is an optional rate available to customers otherwise served under the GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2 or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

OPTION A: Non-Seasonal Standard Rate

Annual Maximum Demand	<u>SDTR-1</u> <u>25-499 kW</u>	<u>SDTR-2</u> <u>500-1,999 kW</u>	<u>SDTR-3</u> <u>2,000 kW or greater</u>
Base Charge:	\$29.98	\$88.00	\$254.90
Demand Charges:			
Seasonal On-peak Demand Charge Per kW of Seasonal On-peak Demand	\$11.31	\$12.93	\$13.17
Seasonal Maximum Demand Charge	\$0.70	\$0.78	\$0.68
Non-Seasonal Demand Charge Per kW of Non-Seasonal Maximum Demand	\$11.02	\$13.41	\$13.47
Energy Charges:			
Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	10.405¢	6.759¢	5.476¢
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	1.666¢	1.402¢	1.324¢
Base Non-Seasonal Energy Charge Per kWh of Non-Seasonal Energy	2.513¢	1.943¢	1.689¢

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

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FLORIDA POWER & LIGHT COMPANY

Twenty-Sixth Revised Sheet No. 8.831
 Cancels Twenty-Fifth Revised Sheet No. 8.831

(Continued from Sheet No. 8.830)

OPTION B: Non-Seasonal Time of Use Rate

	<u>SDTR-1</u> <u>25-499kW</u>	<u>SDTR-2</u> <u>500-1,999kW</u>	<u>SDTR-3</u> <u>2,000 kW or greater</u>
Annual Maximum Demand			
Base Charge:	\$29.98	\$88.00	\$254.90
Demand Charges:			
Seasonal On-peak Demand Charge Per kW of Seasonal On-peak Demand	\$11.31	\$12.93	\$13.17
Non-Seasonal Demand Charge Per kW of Non-Seasonal Peak Demand	\$10.32	\$12.62	\$12.79
Maximum Demand	\$0.70	\$0.78	\$0.68

Energy Charges:

Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	10.405¢	6.759¢	5.476¢
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	1.666¢	1.402¢	1.324¢
Base Non-Seasonal On-Peak Per kWh of Non-Seasonal On-Peak Energy	5.513¢	3.962¢	3.287¢
Base Non-Seasonal Off-Peak Per kWh of Non-Seasonal Off-Peak Energy	1.666¢	1.402¢	1.324¢

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum Charge: The Base Charge plus the currently effective Demand Charges.

NON-SEASONAL RATING PERIODS (OPTION B only):

Non-Seasonal On-Peak Period:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through May 31 and October 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day.

Non-Seasonal Off-Peak Period:

All other hours.

(Continued on Sheet No. 8.832)

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