

State of Florida



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD
TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE: November 22, 2022

TO: Office of Commission Clerk (Teitzman)

FROM: Division of Accounting and Finance (Cicchetti) *ALM*
Division of Economics (Draper, Guffey) *JGH*
Office of the General Counsel (Stiller) *JSC*

RE: Docket No. 20220172-EI – Petition for limited proceeding to approve rate reductions associated with the Inflation Reduction Act of 2022, by Duke Energy Florida, LLC.

AGENDA: 12/06/22 – Regular Agenda – Tariff Filing – Interested Persons May Participate

COMMISSIONERS ASSIGNED: All Commissioners

PREHEARING OFFICER: Passidomo

CRITICAL DATES: 12/17/22 (60-Day Suspension Date)
12/16/22 (2021 Settlement Agreement Date)

SPECIAL INSTRUCTIONS: None

Case Background

Duke Energy Florida, LLC (DEF or Company) is an investor-owned utility providing service to approximately 1.9 million retail customers in Florida. On October 17, 2022, DEF filed a petition requesting Commission approval of a refund and rate reduction resulting from the Inflation Reduction Act (IRA or Tax Reform) that was signed into law on August 16, 2022. The Company's request is being made pursuant to Paragraph 18 of the 2021 Settlement Agreement (2021 Settlement) that was approved on June 28, 2021, in Docket No. 20210016-EI.¹ Paragraph 18(b) of the 2021 Settlement requires, in part, that the impacts of any tax reform on base revenue

¹Order No. PSC-2021-0202A-AS-EI, issued June 28, 2021, in Docket No. 20210016-EI, *In re: Petition for limited proceeding to approve 2021 settlement agreement, including general base rate increases, by Duke Energy Florida, LLC.*

Docket No. 20220172-EI
Date: November 22, 2022

requirements be adjusted for retail customers within 120 days of the effective date of the tax reform. The Commission has jurisdiction over this matter pursuant to Sections 366.05 and 366.06, Florida Statutes.

Discussion of Issues

Issue 1: Should the Commission approve DEF's calculation of the tax savings associated with the IRA for 2023?

Recommendation: Yes. The Commission should approve DEF's calculations of the net tax savings of \$56 million for 2023 resulting from the Company's election to use Production Tax Credits (PTCs) instead of Investment Tax Credits (ITCs) as allowed by the IRA. (Cicchetti)

Staff Analysis: Effective January 1, 2022, the IRA expanded federal income tax benefits for renewable energy by allowing owners of solar projects which begin construction before 2025 the option to elect to receive PTCs instead of ITCs. DEF has elected to use PTCs instead of ITCs because it provides a greater tax benefit and greater customer savings. The application of PTCs to DEF's solar facilities results in net tax savings of \$56 million. The net tax savings is comprised of \$34.7 million from the generation of PTCs, \$7.0 million from the net change in DEF's weighted average cost of capital (WACC) due to replacing ITCs with PTCs, and \$14.3 million from applying the revenue expansion factor.

There are two adjustments to DEF's WACC as a result of replacing the ITCs with PTCs: 1) the removal of the ITCs and 2) the addition of a deferred tax asset (DTA). DEF has proposed to flow back the full value of PTCs generated in 2023 but will not have sufficient income to be able to use these credits to reduce its taxes payable until sometime in the future, currently estimated to be no sooner than 2027. Consequently, DEF has recorded a DTA in the amount of the 13-month average balance of the accumulated PTCs. Staff reviewed DEF's calculations in the direct testimony of Witness Olivier filed on October 17, 2022, in the instant docket, and believes they are reasonable and appropriate. Based on the aforementioned, staff recommends the Commission approve DEF's calculations of net tax savings of \$56 million for 2023 resulting from the Company's election to use PTCs instead of ITCs as allowed by the IRA.

Issue 2: Should the Commission approve DEF's proposed process for flowing the tax reform impacts to DEF's customers?

Recommendation: Yes. Staff recommends the Commission approve a base rate reduction of \$56 million starting with the first billing cycle of January 2023 and allow DEF to credit customers for the actual 2022 tax savings impact in the next Capacity Cost Recovery (CCR) Clause filing (expected in March 2023). (Cicchetti)

Staff Analysis: As discussed in Issue 1, DEF's application of PTCs has reduced its 2023 jurisdictional adjusted revenue requirement by \$56 million. Pursuant to Paragraph 18(b) of the 2021 Settlement, DEF is obligated to adjust base rates within 120 days of the latter of the enactment date or effective date of a change in tax law. The IRA was effective August 16, 2022, and December 16, 2022 is 120 days from the effective date. DEF proposes to adjust base rates with the first billing cycle for January 2023 so that the tax savings base rate change will be effective with the first billing cycle of the month and to align the tax savings base rate change with other changes that will be occurring January 2023. The PTC change in the IRA is retroactive to January 1, 2022. Consequently, DEF proposes to credit customers for the actual 2022 tax savings in its next CCR filing (expected in March 2023). This is consistent with Paragraph 18(b) of the 2021 Settlement which states:

Any effects of tax reform on retail revenue requirements from the effective date through the date of the base rate adjustment shall be flowed back or collected from customers through the CCR Clause on the same basis used in any rate adjustment.²

Staff has reviewed the Company's calculation of the net tax savings from the IRA and recommends the Commission approve a base rate reduction of \$56 million starting with the first billing cycle of January 2023 and allow DEF to credit customers for the actual 2022 tax savings impact in the next Capacity Cost Recovery (CCR) Clause filing (expected in March 2023).

²Id.

Issue 3: Should the Commission give staff approval to administratively approve DEF's revised tariffs which reflect and implement the multi-year base rate increase, ROE trigger, SoBRA (Duette) true-up, and the IRA base revenue decrease effective January 2023?

Recommendation: Yes. The Commission should give staff administrative authority to approve DEF's revised tariffs which reflect and implement the multi-year base rate increase, ROE trigger, SoBRA (Duette) true-up, and the IRA base revenue decrease effective January 2023. (Guffey)

Staff Analysis: In its petition, DEF requested that the Commission give staff authority to administratively approve tariffs reflecting base rates for all customer classes to be effective January 2023. On October 27, 2022, DEF filed tariffs in this docket that reflect previous Commission-approved base rate changes and implement the proposed IRA base revenue decrease at issue in this docket. Witness Olivier, in her direct testimony, discusses and summarizes in Exhibit MJO-3 the four base rate changes effective January 2023.

The Commission has previously approved the following base rate changes effective January 2023. First, in Order No. PSC-2021-0202A-AS-EI, the Commission approved a 2023 multi-year base rate increase of \$48.9 million in DEF's base rates.³ Second, consistent with Order No. PSC-2017-0451-AS-EU, DEF calculated adjusted base rates to reflect the Duette Solar Base Rate Adjustment (SoBRA) true-up.⁴ The SoBRA true-up results in a \$1.1 million decrease in base rates.⁵ Finally, in Order No. PSC-2022-0357-FOF-EI, the Commission approved an annual base revenue increase of \$24.4 million to reflect the ROE trigger provisions of the 2021 Settlement Agreement.⁶

The calculation of the IRA adjustment factor of (2.095) percent is shown in Exhibit MJO-2 of the petition and the adjustment factor has been applied in a uniform manner to the base rates for all rate classes. The IRA adjustment factor was calculated by dividing the \$56 million reduction by the 2023 projected \$2,671.1 million retail base revenue sales of electricity.

Staff has reviewed DEF's tariff sheets and supporting documentation for accuracy. The Commission should give staff administrative authority to approve DEF's revised tariffs which reflect and implement the multi-year base rate increase, ROE trigger, SoBRA (Duette) true-up, and the IRA base revenue decrease effective January 2023.

³Order No. PSC-2021-0202A-AS-EI, issued June 28, 2021, in Docket No. 20210016-EI, *In re: Petition for limited proceeding to approve 2021 settlement agreement, including general base rate increases, by Duke Energy Florida, LLC.*

⁴Order No. PSC-2017-0451-AS-EU, issued November 20, 2017, in Docket No. 20170183-EI, *In re: Petition for limited proceeding to approve 2017 second revised and restated settlement agreement, including certain rate adjustments, by Duke Energy Florida, LLC.*

⁵See Document No. 09522-2022, filed on October 17, 2022, in Docket No. 20220000-OT.

⁶Order No. PSC-2022-0357-FOF-EI, issued October 21, 2022, in Docket No. 20220143-EI, *In re: Petition for limited proceeding to implement return on equity trigger provision of 2021 settlement agreement, by Duke Energy Florida, LLC.*

Issue 4: Should this docket be closed?

Recommendation: Yes. At the conclusion of the protest period, if no protest is filed, this docket should be closed upon the issuance of a consummating order. If a protest is filed within 21 days of the issuance of the order, the tariffs should remain in effect, subject to adjustments pending the resolution of the protest. (Stiller)

Staff Analysis: At the conclusion of the protest period, if no protest is filed, this docket should be closed upon the issuance of a consummating order. If a protest is filed within 21 days of the issuance of the order, the tariffs should remain in effect, subject to adjustments pending the resolution of the protest.



**SECTION NO. VI
FORTY-FIRST REVISED SHEET NO. 6.120
CANCELS FORTIETH REVISED SHEET NO. 6.120**

Page 1 of 2

**RATE SCHEDULE RS-1
RESIDENTIAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To residential customers taking service exclusively for domestic purposes in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage, a boat slip, and other separate structures where they are occupied or used solely by the members or servants of such family or household for domestic purposes only. Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owner's benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery is separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bill(s) for said service.

Character of Service:

Continuous service, alternating current, 60 cycles per second, single-phase or three-phase, at the Company's standard available distribution voltage. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ 12.51

Energy and Demand Charges:

Non-Fuel Energy Charges:

- | | |
|---|----------------|
| (1) For the calendar months of December through February: | |
| First 1,000 kWh | 7.688¢ per kWh |
| All additional kWh | 8.823¢ per kWh |
| (2) For the calendar months of March through November: | |
| First 1,000 kWh | 6.631¢ per kWh |
| All additional kWh | 7.505¢ per kWh |

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Off-Peak Electric Vehicle (EV) Charging Credit:

Residential customers on this rate schedule and other residential customers that are not on a time-of-use rate schedule, have an EV charger at their residence, and are participating in the Off-Peak EV Charging Program in compliance with its terms are eligible to receive an off-peak EV charging credit of \$10 per month.

The designated off-peak periods for the EV charging credit, expressed in terms of prevailing clock time shall be as follows:

- (1) For all calendar months, Monday through Friday: 10:00 a.m. to 6:00 p.m. and 9:00 p.m. to 5:00 a.m.
- (2) For all calendar months, Weekends and Holidays: All hours

Customers must use the EV charger only during designated off-peak periods during the billing period; provided, however, that customers may have, at most, 2 occasions of opt-out charging in a billing period and still receive the EV off-peak charging credit in that billing period. An occasion of opt-out charging is defined as charging outside of the designated off-peak periods for 15 minutes or more at 3kW capacity or above.

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2023



**SECTION NO. VI
 FORTY-THIRD REVISED SHEET NO. 6.130
 CANCELS FORTY-SECOND REVISED SHEET NO. 6.130**

Page 1 of 3																						
<p>RATE SCHEDULE RSL-1 RESIDENTIAL LOAD MANAGEMENT</p>																						
<p>Availability: Available only within the range of the Company's Load Management System. Available to customers whose premises have active load management devices installed prior to June 30, 2007. Available to customers whose premises have load management devices installed after June 30, 2007 that have and are willing to submit to load control of, at a minimum, central electric cooling and heating systems.</p>																						
<p>Applicable: To customers eligible for Residential Service under Rate Schedule RS-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months), and utilizing any of the following electrical equipment:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 50%;">1. Water Heater</td> <td style="width: 50%;">3. Central Electric Cooling System</td> </tr> <tr> <td>2. Central Electric Heating System</td> <td>4. Swimming Pool Pump</td> </tr> </table>	1. Water Heater	3. Central Electric Cooling System	2. Central Electric Heating System	4. Swimming Pool Pump																		
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<p>Character of Service: Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."</p>																						
<p>Limitation of Service: Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises. For new service requests after June 30, 2007 customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. All other new service requests will be installed on Interruption Schedule B. Interruption Schedule C shall be at the option of the customer. For new service requests after April 1, 1995, and before June 30, 2007, customers who select the swimming pool pump schedule must also select at least one other schedule. An installation of an alternative thermal storage heating system under Special Provision No. 7 of this rate schedule is not available after April 1, 1995. Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."</p>																						
<p>Rate Per Month:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 60%;">Customer Charge:</td> <td style="text-align: right;">\$ 12.51</td> </tr> <tr> <td colspan="2">Energy and Demand Charges:</td> </tr> <tr> <td colspan="2">Non-Fuel Energy Charges:</td> </tr> <tr> <td colspan="2">(1) For the calendar months of December through February</td> </tr> <tr> <td style="padding-left: 20px;">First 1,000 kWh</td> <td style="text-align: right;">7.688¢ per kWh</td> </tr> <tr> <td style="padding-left: 20px;">All additional kWh</td> <td style="text-align: right;">8.823¢ per kWh</td> </tr> <tr> <td colspan="2">(2) For the calendar months of March through November:</td> </tr> <tr> <td style="padding-left: 20px;">First 1,000 kWh</td> <td style="text-align: right;">6.631¢ per kWh</td> </tr> <tr> <td style="padding-left: 20px;">All additional kWh</td> <td style="text-align: right;">7.505¢ per kWh</td> </tr> <tr> <td colspan="2">Plus the Cost Recovery Factors listed in Rate Schedule BA-1, <i>Billing Adjustments</i>, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:</td> </tr> <tr> <td></td> <td style="text-align: right;">See Sheet No. 6.105 and 6.106</td> </tr> </table>	Customer Charge:	\$ 12.51	Energy and Demand Charges:		Non-Fuel Energy Charges:		(1) For the calendar months of December through February		First 1,000 kWh	7.688¢ per kWh	All additional kWh	8.823¢ per kWh	(2) For the calendar months of March through November:		First 1,000 kWh	6.631¢ per kWh	All additional kWh	7.505¢ per kWh	Plus the Cost Recovery Factors listed in Rate Schedule BA-1, <i>Billing Adjustments</i> , except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:			See Sheet No. 6.105 and 6.106
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<p>Additional Charges:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 60%;">Fuel Cost Recovery Factor:</td> <td style="text-align: right;">See Sheet No. 6.105</td> </tr> <tr> <td>Asset Securitization Charge Factor:</td> <td style="text-align: right;">See Sheet No. 6.105</td> </tr> <tr> <td>Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:</td> <td style="text-align: right;">See Sheet No. 6.106</td> </tr> <tr> <td>Right-of-Way Utilization Fee:</td> <td style="text-align: right;">See Sheet No. 6.106</td> </tr> <tr> <td>Municipal Tax:</td> <td style="text-align: right;">See Sheet No. 6.106</td> </tr> <tr> <td>Sales Tax:</td> <td style="text-align: right;">See Sheet No. 6.106</td> </tr> </table>	Fuel Cost Recovery Factor:	See Sheet No. 6.105	Asset Securitization Charge Factor:	See Sheet No. 6.105	Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106	Right-of-Way Utilization Fee:	See Sheet No. 6.106	Municipal Tax:	See Sheet No. 6.106	Sales Tax:	See Sheet No. 6.106										
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Asset Securitization Charge Factor:	See Sheet No. 6.105																					
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Right-of-Way Utilization Fee:	See Sheet No. 6.106																					
Municipal Tax:	See Sheet No. 6.106																					
Sales Tax:	See Sheet No. 6.106																					
(Continued on Page No. 2)																						

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL
EFFECTIVE: January 1, 2023



**SECTION NO. VI
 TWENTY-NINTH REVISED SHEET NO. 6.135
 CANCELS TWENTY-EIGHTH REVISED SHEET NO. 6.135**

RATE SCHEDULE RSL-2 RESIDENTIAL LOAD MANAGEMENT – WINTER ONLY		Page 1 of 2
Availability:		
Available only within the range of the Company's Load Management System.		
Applicable:		
To customers eligible for Residential Service under Rate Schedule RS-1 having a minimum average monthly usage of 600 kWh for the months of December through February (based on the most recent billings, where not available, a projection for those months) and utilizing both electric water heater and central electric heating systems.		
Character of Service:		
Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."		
Limitation of Service:		
Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.		
Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."		
Rate Per Month:		
Customer Charge:		\$ 12.51
Energy and Demand Charges:		
Non-Fuel Energy Charges:		
(1) For the calendar months of December through February		
First 1,000 kWh		7.688¢ per kWh
All additional kWh		8.823¢ per kWh
(2) For the calendar months of March through November:		
First 1,000 kWh		6.631¢ per kWh
All additional kWh		7.505¢ per kWh
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, <i>Billing Adjustments</i> , except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:		
		See Sheet No. 6.105 and 6.106
Additional Charges:		
Fuel Cost Recovery Factor:		See Sheet No. 6.105
Asset Securitization Charge Factor:		See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:		See Sheet No. 6.106
Right-of-Way Utilization Fee:		See Sheet No. 6.106
Municipal Tax:		See Sheet No. 6.106
Sales Tax:		See Sheet No. 6.106
Load Management Credit Amount:¹		
<u>Interruptible Equipment</u>		<u>Monthly Credit²</u>
Water Heater and Central Heating System		\$11.50
Notes:		
(1) Load management credit shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh billed in excess of 600 kWh/month.		
(2) For billing months of December through February only.		

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL
EFFECTIVE: January 1, 2023



**SECTION NO. VI
 THIRTY-FIFTH REVISED SHEET NO. 6.140
 CANCELS THIRTY-FOURTH REVISED SHEET NO. 6.140**

Page 1 of 2

**RATE SCHEDULE RST-1
 RESIDENTIAL SERVICE
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge: \$ 12.51

Energy and Demand Charges:

Non-Fuel Energy Charges: 8.872¢ per On-Peak kWh
 7.363¢ per Off-Peak kWh
 4.218¢ per Super-Off-Peak kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Super-Off-Peak rate shall apply to energy used during the designated Super-Off-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,
 Monday through Friday *: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,
 Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Super-Off-Peak Periods** - The designated Super-Off-Peak Periods expressed in terms of prevailing clock time shall be as follows:

For the calendar months of March through November,
 Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00 a.m.

(c) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) and (b) above.

Additional Charges:

Fuel Cost Recovery Factor: See Sheet No. 6.105
 Asset Securitization Charge Factor: See Sheet No. 6.105
 Gross Receipts Tax Factor & Regulatory Assessment Fee Factor: See Sheet No. 6.106
 Right-of-Way Utilization Fee: See Sheet No. 6.106
 Municipal Tax: See Sheet No. 6.106
 Sales Tax: See Sheet No. 6.106

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2023



**SECTION NO. VI
 FORTY-SECOND REVISED SHEET NO. 6.150
 CANCELS FORTY-FIRST REVISED SHEET NO. 6.150**

Page 1 of 2

**RATE SCHEDULE GS-1
 GENERAL SERVICE – NON-DEMAND
 (Closed to New Customers as of 01/01/2022)**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Unmetered Account:	\$ 8.79
Secondary Metering Voltage:	\$ 15.55
Primary Metering Voltage:	\$ 196.69
Transmission Metering Voltage:	\$ 970.19

Energy and Demand Charges:

Non-Fuel Energy Charge:	7.118¢ per kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 1.345¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL
EFFECTIVE: January 1, 2023



SECTION NO. VI
THIRTY-EIGHTH REVISED SHEET NO. 6.160
CANCELS THIRTY-SEVENTH REVISED SHEET NO. 6.160

Page 1 of 2

RATE SCHEDULE GST-1
GENERAL SERVICE – NON-DEMAND
OPTIONAL TIME OF USE RATE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of non-residential customers otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 15.55
Primary Metering Voltage:	\$ 196.69
Transmission Metering Voltage:	\$ 970.19

Energy and Demand Charge:

Non-Fuel Energy Charge:	8.942¢ per On-Peak kWh
	8.328¢ per Off-Peak kWh
	4.666¢ per Super-Off-Peak kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Super-Off-Peak rate shall apply to energy used during the designated Super-Off-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by 1.345¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,
Monday through Friday *: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Super-Off-Peak Periods** - The designated Super-Off-Peak Periods expressed in terms of prevailing clock time shall be as follows:
For the calendar months of March through November,
Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2023



**SECTION NO. VI
FORTY-FIRST REVISED SHEET NO. 6.165
CANCELS FORTIETH REVISED SHEET NO. 6.165**

Page 1 of 2

**RATE SCHEDULE GS-2
GENERAL SERVICE – NON-DEMAND
100% LOAD FACTOR USAGE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers and gas transmission substations).

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Unmetered Account:	\$ 9.06
Metered Account:	\$ 16.03

Energy and Demand Charges:

Non-Fuel Energy Charge:	2.745¢ per kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.238¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL
EFFECTIVE: January 1, 2023



**SECTION NO. VI
THIRTY-EIGHTH REVISED SHEET NO. 6.170
CANCELS THIRTY-SEVENTH REVISED SHEET NO. 6.170**

Page 1 of 3

**RATE SCHEDULE GSD-1
GENERAL SERVICE - DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 16.03
Primary Metering Voltage:	\$ 202.67
Transmission Metering Voltage:	\$ 999.66

Demand Charge: \$ 6.80 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

Energy Charge:

Non-Fuel Energy Charge: 2.971¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.46 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2023



SECTION NO. VI
TWENTY-NINTH REVISED SHEET NO. 6.171
CANCELS TWENTY-EIGHTH REVISED SHEET NO. 6.171

Page 2 of 3

RATE SCHEDULE GSD-1
GENERAL SERVICE - DEMAND
 (Continued from Page No. 1)

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$1.27 per kW of Billing Demand
For Transmission Delivery Voltage below 230 kV:	\$5.26 per kW of Billing Demand
For Transmission Delivery Voltage at or above 230 kV:	\$7.28 per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of twelve (12) months from commencement of service and shall continue thereafter until receipt of notice by the Company from the customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company Rules.

Customers taking service under another Company rate schedule who elect to transfer to this rate must remain on this rate for a minimum term of twelve (12) months.

(Continued on Page No. 3)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL
EFFECTIVE: January 1, 2023



SECTION NO. VI
THIRTY-NINTH REVISED SHEET NO. 6.180
CANCELS THIRTY-EIGHTH REVISED SHEET NO. 6.180

Page 1 of 3

RATE SCHEDULE GSDT-1
GENERAL SERVICE - DEMAND
OPTIONAL TIME OF USE RATE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of the customer, otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 16.03
Primary Metering Voltage:	\$ 202.67
Transmission Metering Voltage:	\$ 999.66

Demand Charges:

Base Demand Charge:	\$ 2.13 per kW of Base Demand
Mid-Peak Demand Charge:	\$ 4.31 per kW of Mid-Peak Demand
On-Peak Demand Charge:	\$ 1.23 per kW of On-Peak Demand

Plus the Cost Recovery Factors on a \$/kW basis
in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

Energy Charges:

Non-Fuel Energy Charge:	3.276¢ per On-Peak kWh
	2.696¢ per Off-Peak kWh
	1.620¢ per Super-Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Super-Off-Peak rate shall apply to energy used during the designated Super-Off-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.46 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2023



**SECTION NO. VI
 TWENTY-NINTH REVISED SHEET NO. 6.181
 CANCELS TWENTY-EIGHTH REVISED SHEET NO. 6.181**

Page 2 of 3

**RATE SCHEDULE GSDT-1
 GENERAL SERVICE - DEMAND
 OPTIONAL TIME OF USE RATE
 (Continued from Page No. 1)**

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,
 Monday through Friday *: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,
 Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Super-Off-Peak Periods** - The designated Super-Off-Peak Periods expressed in terms of prevailing clock time shall be as follows:
 For the calendar months of March through November,
 Every day, including weekends and holidays: 12:00 a.m. (midnight) to 6:00 a.m.

(c) **Off-Peak Periods** - The designated Off-Peak and Super-Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) and (b) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established over the current and eleven previous billing periods
- (b) The Mid-Peak Demand shall be the maximum 30-minute kW demand established during the designated On-Peak or Off-Peak Periods during the current billing period.
- (c) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.
- (d) The Monthly Max Demand shall be the maximum 30-minute kW demand established during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$1.27 per kW of Monthly Max Demand
For Transmission Delivery Voltage below 230 kV:	\$5.26 per kW of Monthly Max Demand
For Transmission Delivery Voltage at or above 230 kV:	\$7.28 per kW of Monthly Max Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

(Continued on Page No. 3)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2023



**SECTION NO. VI
 TWENTY-EIGHTH REVISED SHEET NO. 6.235
 CANCELS TWENTY-SEVENTH REVISED SHEET NO. 6.235**

Page 1 of 4

**RATE SCHEDULE CS-2
 CURTAILABLE GENERAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where the customer agrees to curtail 25% or more of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 87.93
Primary Metering Voltage:	\$ 244.13
Transmission Metering Voltage:	\$ 911.12

Demand Charge: \$ 10.88 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/kW basis
 in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

Curtailable Demand Credit: \$ 7.72 per kW of Contracted On-Peak Demand Capability

Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtailment event and the average 30 minute actual kWh usage during the curtailment event.

Energy Charge:

Non-Fuel Energy Charge: 1.984¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis
 in Rate Schedule BA-1, *Billing Adjustments*,
 except for the Fuel Cost Recovery Factor and
 Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.46 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2023



**SECTION NO. VI
 TWENTIETH REVISED SHEET NO. 6.236
 CANCELS NINETEENTH REVISED SHEET NO. 6.236**

**RATE SCHEDULE CS-2
 CURTAILABLE GENERAL SERVICE**
 (Continued from Page No. 1)

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,
 Monday through Friday*: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,
 Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.

Determination of Contracted On-Peak Demand Capability:

The Contracted On-Peak Demand Capability shall be the lesser of the Contracted Curtailable Demand and the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.27 per kW of Billing Demand
For Transmission Delivery Voltage below 230 kV:	\$5.26 per kW of Billing Demand
For Transmission Delivery Voltage at or above 230 kV:	\$7.28 per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing the resulting power factor actually established at the time of maximum demand during the current month.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

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ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2023



**SECTION NO. VI
 TWENTY-FIFTH REVISED SHEET NO. 6.2390
 CANCELS TWENTY-FOURTH REVISED SHEET NO. 6.2390**

**RATE SCHEDULE CS-3
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 2,000 kW or more (based on most recent twelve (12) months or, where not available, projected billing demand for twelve (12) months), and where the customer agrees to curtail its demand by a fixed contractual amount of not less than 2,000 kW upon request of the Company in accordance with the provisions of this rate schedule.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 87.93
Primary Metering Voltage:	\$ 244.13
Transmission Metering Voltage:	\$ 911.12

Demand Charge: \$ 10.88 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/kW basis
 in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

Curtable Demand Credit: \$ 7.72 per kW of Fixed Curtable Demand

Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtailment event and the average 30 minute actual kWh usage during the curtailment event.

Energy Charge:

Non-Fuel Energy Charge: 1.984¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis
 in Rate Schedule BA-1, *Billing Adjustments*,
 except for the Fuel Cost Recovery Factor and
 Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer, including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.46 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.27 per kW of Billing Demand
For Transmission Delivery Voltage below 230 kV:	\$5.26 per kW of Billing Demand
For Transmission Delivery Voltage at or above 230 kV:	\$7.28 per kW of Billing Demand

(Continued on Page No. 3)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2023



**SECTION NO. VI
 TWENTY-SEVENTH REVISED SHEET NO. 6.245
 CANCELS TWENTY-SIXTH REVISED SHEET NO. 6.245**

Page 1 of 4

**RATE SCHEDULE CST-2
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 87.93
Primary Metering Voltage:	\$ 244.13
Transmission Metering Voltage:	\$ 911.12

Demand Charges:

Base Demand Charge:	\$ 1.58 per kW of Base Demand
Mid-Peak Demand Charge:	\$ 4.65 per kW of Mid-Peak Demand
On-Peak Demand Charge:	\$ 1.29 per kW of On-Peak Demand

Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, *Billing Adjustments*, using Monthly Max Demand: See Sheet No. 6.105 and 6.106

Curtailable Demand Credit: \$ 7.72 per kW of Contracted On-Peak Demand Capability

Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtailment event and the average 30-minute actual kWh usage during the curtailment event.

Energy Charge:

Non-Fuel Energy Charge:	1.825¢ per On-Peak kWh
	1.581¢ per Off-Peak kWh
	0.999¢ per Super-Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Super-Off-Peak rate shall apply to energy used during the designated Super-Off-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.46 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2023



**SECTION NO. VI
 TWENTIETH REVISED SHEET NO. 6.246
 CANCELS NINETEENTH REVISED SHEET NO. 6.246**

Page 2 of 4

**RATE SCHEDULE CST-2
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,
 Monday through Friday *: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,
 Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Super-Off-Peak Periods** - The designated Super-Off-Peak Periods expressed in terms of prevailing clock time shall be as follows:
 For the calendar months of March through November,

Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00 a.m.

(c) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak and Super-Off-Peak Periods set forth in (a) and (b) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established over the current and eleven previous billing periods, but not less than 500 kW.
- (b) The Mid-Peak Demand shall be the maximum 30-minute kW demand established during the designated On-Peak or Off-Peak Periods during the current billing period.
- (c) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.
- (d) The Monthly Max Demand shall be the maximum 30-minute kW demand established during the current billing period.

Determination of Contracted On-Peak Demand Capability:

The Contracted On-Peak Demand Capability shall be the lesser of the Contracted Curtailable Demand and the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.27 per kW of Monthly Max Demand
For Transmission Delivery Voltage below 230 kV:	\$5.26 per kW of Monthly Max Demand
For Transmission Delivery Voltage at or above 230 kV:	\$7.28 per kW of Monthly Max Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

(Continued on Page No. 3)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2023



**SECTION NO. VI
 TWENTY-FIFTH REVISED SHEET NO. 6.2490
 CANCELS TWENTY-FOURTH REVISED SHEET NO. 6.2490**

Page 1 of 4

**RATE SCHEDULE CST-3
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer otherwise eligible for service under Rate Schedule CS-3, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 87.93
Primary Metering Voltage:	\$ 244.13
Transmission Metering Voltage:	\$ 911.12

Demand Charges:

Base Demand Charge:	\$ 1.58 per kW of Base Demand
Mid-Peak Demand Charge:	\$ 4.65 per kW of Mid-Peak Demand
On-Peak Demand Charge:	\$ 1.29 per kW of On-Peak Demand

Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, *Billing Adjustments*, using Monthly Max Demand: See Sheet No. 6.105 and 6.106

Curtable Demand Credit: \$ 7.72 per kW of Fixed Curtable Demand

Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtailment event and the average 30 minute actual kWh usage during the curtailment event.

Energy Charge:

Non-Fuel Energy Charge:	1.825¢ per On-Peak kWh
	1.581¢ per Off-Peak kWh
	0.999¢ per Super-Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Super-Off-Peak rate shall apply to energy used during the designated Super-Off-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.46 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2023



**SECTION NO. VI
 EIGHTEENTH REVISED SHEET NO. 6.2491
 CANCELS SEVENTEENTH REVISED SHEET NO. 6.2491**

Page 2 of 4

**RATE SCHEDULE CST-3
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
 OPTIONAL TIME OF USE RATE
 (Continued from Page No. 1)**

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,
 Monday through Friday *: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,
 Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Super-Off-Peak Periods** - The designated Super-Off-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- For the calendar months of March through November,
 Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00 a.m.

(c) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak and Super-Off-Peak Periods set forth in (a) and (b) above.

Determination of Billing Demand:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established over the current and the eleven previous billing periods, but not less than 2,000 kW.
- (b) The Mid-Peak Demand shall be the maximum 30-minute kW demand established during the designated On-Peak or Off-Peak Periods during the current billing period.
- (c) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.
- (d) The Monthly Max Demand shall be the maximum 30-minute kW demand established during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 1.27 per kW of Monthly Max Demand
For Transmission Delivery Voltage below 230 kV:	\$ 5.26 per kW of Monthly Max Demand
For Transmission Delivery Voltage at or above 230 kV:	\$ 7.28 per kW of Monthly Max Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

(Continued on Page No. 3)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2023



**SECTION NO. VI
 TWENTY-NINTH REVISED SHEET NO. 6.255
 CANCELS TWENTY-EIGHTH REVISED SHEET NO. 6.255**

**RATE SCHEDULE IS-2
 INTERRUPTIBLE GENERAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicability:

Applicable to customers, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where service may be interrupted by the Company. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 322.85
Primary Metering Voltage:	\$ 479.06
Transmission Metering Voltage:	\$ 1,146.09

Demand Charge:

\$ 9.04 per kW of Billing Demand	
Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106

Interruptible Demand Credit:

\$ 7.72 per kW of On-Peak Demand

Energy Charge:

Non-Fuel Energy Charge:	1.315¢ per kWh
Plus the Cost Recovery Factors on a ¢/kWh basis in Rate Schedule BA-1, <i>Billing Adjustments</i> , except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.46 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,
 Monday through Friday*: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,
 Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2023



**SECTION NO. VI
 SEVENTEENTH REVISED SHEET NO. 6.256
 CANCELS SIXTEENTH REVISED SHEET NO. 6.256**

Page 2 of 3

**RATE SCHEDULE IS-2
 INTERRUPTIBLE GENERAL SERVICE
 (Continued from Page No. 1)**

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.27 per kW of Base Demand
For Transmission Delivery Voltage below 230 kV:	\$5.26 per kW of Base Demand
For Transmission Delivery Voltage at or above 230 kV:	\$7.28 per kW of Base Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation. Before commencement of service under this rate, the Company shall exercise an interruption for purposes of testing its equipment. The Company shall also have the right to exercise at least one additional interruption each calendar year irrespective of capacity availability or operating conditions. The Company will give the customer notice of the test.

(Continued on Page No. 3)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2023



6.265

**SECTION NO. VI
 TWENTY-EIGHTH REVISED SHEET NO. 6.265
 CANCELS TWENTY-SEVENTH REVISED SHEET NO.**

Page 1 of 3

**RATE SCHEDULE IST-2
 INTERRUPTIBLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicability:

At the option of the customer, applicable to customers otherwise eligible for service under Rate Schedule IS-2, where the billing demand is 500 kW or more, provided that the total electric requirements at each point of delivery are measured through one meter. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants, or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 322.85
Primary Metering Voltage:	\$ 479.06
Transmission Metering Voltage:	\$ 1,146.09

Demand Charge:

Base Demand Charge:	\$ 1.58 per kW of Base Demand
Mid-Peak Demand Charge:	\$ 4.65 per kW of Mid-Peak Demand
On-Peak Demand Charge:	\$ 1.29 per kW of On-Peak Demand
Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> , using Monthly Max Demand:	See Sheet No. 6.105 and 6.106

Interruptible Demand Credit:

\$ 7.72 per kW of On-Peak Demand

Energy Charge:

Non-Fuel Energy Charge:	1.825¢ per On-Peak kWh
	1.581¢ per Off-Peak kWh
	0.999¢ per Super-Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit. In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.46 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2023



**SECTION NO. VI
 NINETEENTH REVISED SHEET NO. 6.266
 CANCELS EIGHTEENTH REVISED SHEET NO. 6.266**

Page 2 of 3

**RATE SCHEDULE IST-2
 INTERRUPTIBLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE
 (Continued from Page No. 1)**

Rating Periods:

- (a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:
- (1) For the calendar months of December through February,
 Monday through Friday*: 5:00 a.m. to 10:00 a.m.
 - (2) For all calendar months,
 Monday through Friday*: 6:00 p.m. to 9:00 p.m.
- * The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.
- (b) **Super-Off-Peak Periods** - The designated Super-Off-Peak Periods expressed in terms of prevailing clock time shall be as follows:
 For the calendar months of March through November,
 Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00 a.m.
- (c) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak and Super-Off-Peak Periods set forth in (a) and (b) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established over the current and the eleven previous billing periods, but not less than 500 kW.
- (b) The Mid-Peak Demand shall be the maximum 30-minute kW demand established during the designated On-Peak or Off-Peak Periods during the current billing period.
- (c) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.
- (d) The Monthly Max Demand shall be the maximum 30-minute kW demand established during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.27 per kW of Monthly Max Demand
For Transmission Delivery Voltage below 230 kV:	\$5.26 per kW of Monthly Max Demand
For Transmission Delivery Voltage at or above 230 kV:	\$7.28 per kW of Monthly Max Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

(Continued on Page No. 3)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL
EFFECTIVE: January 1, 2023



**SECTION NO. VI
 FORTIETH REVISED SHEET NO. 6.280
 CANCELS THIRTY-NINTH REVISED SHEET NO. 6.280**

Page 1 of 8

**RATE SCHEDULE LS-1
 LIGHTING SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or customer owned fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party.

Character of Service:

Continuous dusk to dawn automatically controlled lighting service (i.e. photoelectric cell); alternating current, 60 cycle, single phase, at the Company's standard voltage available.

Limitation of Service:

Availability of certain fixture or pole types at a location may be restricted due to accessibility.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge:

Unmetered: \$ 1.65 per line of billing
 Metered: \$ 4.71 per line of billing

Energy and Demand Charge:

Non-Fuel Energy Charge: 2.852¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor. See Sheet No. 6.105 and 6.106

Per Unit Charges:

I. Fixtures:

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Incandescent: ¹							
110	Roadway	1,000	105	32	\$1.02	\$4.70	\$0.91
115	Roadway	2,500	205	66	1.60	4.32	1.87
170	Post Top	2,500	205	72	20.01	4.32	2.04
Mercury Vapor: ¹							
205	Open Bottom	4,000	100	44	\$2.38	\$1.80	\$1.25
210	Roadway	4,000	100	44	3.06	1.80	1.25
215	Post Top	4,000	100	44	3.60	1.80	1.25
220	Roadway	8,000	175	71	3.10	1.77	2.01
225	Open Bottom	8,000	175	71	2.45	1.77	2.01
235	Roadway	21,000	400	158	3.75	1.79	4.48
240	Roadway	62,000	1,000	386	5.49	2.07	10.95
245	Flood	21,000	400	158	4.92	1.79	4.48
250	Flood	62,000	1,000	386	5.77	2.07	10.95

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2023



**SECTION NO. VI
 THIRTY-FIRST REVISED SHEET NO. 6.312
 CANCELS THIRTIETH REVISED SHEET NO. 6.312**

Page 3 of 5

**RATE SCHEDULE SS-1
 FIRM STANDBY SERVICE
 (Continued from Page No. 2)**

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$ 139.28
Primary Metering Voltage:	\$ 325.91
Transmission Metering Voltage:	\$ 1,122.90

Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$112.29.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

\$2.65 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

1. \$1.485 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.708 per kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

C. Energy Charges

Non-Fuel Energy Charge: 1.315¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

(Continued on Page No. 4)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL
EFFECTIVE: January 1, 2023



**SECTION NO. VI
 THIRTIETH REVISED SHEET NO. 6.313
 CANCELS TWENTY-NINTH REVISED SHEET NO. 6.313**

Page 4 of 5

**RATE SCHEDULE SS-1
 FIRM STANDBY SERVICE
 (Continued from Page No. 3)**

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

D. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by \$1.27 per kW.

E. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

F. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

G. Asset Securitization Charge Factor: See Sheet No. 6.105

H. Gross Receipts Tax Factor & Regulatory Assessment Fee Factor: See Sheet No. 6.106

I. Right-of-Way Utilization Fee: See Sheet No. 6.106

J. Municipal Tax: See Sheet No. 6.106

K. Sales Tax: See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 3 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.36 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of December through February,
 Monday through Friday*: 5:00 a.m. to 10:00 a.m.
- B. For all calendar months,
 Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

(Continued on Page No. 5)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2023



**SECTION NO. VI
 THIRTY-FIFTH REVISED SHEET NO. 6.317
 CANCELS THIRTY-FOURTH REVISED SHEET NO. 6.317**

**RATE SCHEDULE SS-2
 INTERRUPTIBLE STANDBY SERVICE**
 (Continued from Page No. 2)

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$ 351.53
Primary Metering Voltage:	\$ 507.73
Transmission Metering Voltage:	\$ 1,174.75

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$328.92.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

\$2.64 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

1. \$1.483 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.707 kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

C. Interruptible Capacity Credit:

The credit shall be the greater of:

1. \$1.17 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.557/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:

Non-Fuel Energy Charge: 1.298¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by \$1.27 per kW.

(Continued on Page No. 4)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2023



**SECTION NO. VI
 THIRTY-FIRST REVISED SHEET NO. 6.322
 CANCELS THIRTIETH REVISED SHEET NO. 6.322**

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**RATE SCHEDULE SS-3
 CURTAILABLE STANDBY SERVICE**
 (Continued from Page No. 2)

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$ 116.58
Primary Metering Voltage:	\$ 272.77
Transmission Metering Voltage:	\$ 939.81

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$93.98.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

\$2.64 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

1. \$1.483 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.707/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis

in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

C. Curtailable Capacity Credit:

The credit shall be the greater of:

1. \$0.877 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.418/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:

Non-Fuel Energy Charge: 1.304¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis listed in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by \$1.27 per kW.

(Continued on Page No. 4)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2023

Updated Tariff Sheet Nos.

Legislative Format

RS-1	6.120
RSL-1	6.130
RSL-2	6.135
RST-1	6.140
GS-1	6.150
GST-1	6.160
GS-2	6.165
GSD-1	6.170
GSDT-1	6.180
CS-2`	6.235
CS-3`	6.2390
CST-2	6.245
CST-3	6.2490
IS-2	6.255
IST-2	6.265
LS-1`	6.280
SS-1	6.312
SS-2	6.317
SS-3	6.322



SECTION NO. VI
~~FORTIETH-FORTY-FIRST~~ REVISED SHEET NO. 6.120
 CANCELS ~~THIRTY-NINTH~~~~FORTIETH~~ REVISED SHEET NO. 6.120

Page 1 of 2

**RATE SCHEDULE RS-1
 RESIDENTIAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To residential customers taking service exclusively for domestic purposes in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage, a boat slip, and other separate structures where they are occupied or used solely by the members or servants of such family or household for domestic purposes only. Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owner's benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery is separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bill(s) for said service.

Character of Service:

Continuous service, alternating current, 60 cycles per second, single-phase or three-phase, at the Company's standard available distribution voltage. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ 42,4512.51

Energy and Demand Charges:

Non-Fuel Energy Charges:

(1) For the calendar months of December through February:

First 1,000 kWh
 All additional kWh

7.6237.688¢ per kWh
8.7738.823¢ per kWh

(2) For the calendar months of March through November:

First 1,000 kWh
 All additional kWh

6.5876.631¢ per kWh
7.4747.505¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Off-Peak Electric Vehicle (EV) Charging Credit:

Residential customers on this rate schedule and other residential customers that are not on a time-of-use rate schedule, have an EV charger at their residence, and are participating in the Off-Peak EV Charging Program in compliance with its terms are eligible to receive an off-peak EV charging credit of \$10 per month.

The designated off-peak periods for the EV charging credit, expressed in terms of prevailing clock time shall be as follows:

- (1) For all calendar months, Monday through Friday: 10:00 a.m. to 6:00 p.m. and 9:00 p.m. to 5:00 a.m.
- (2) For all calendar months, Weekends and Holidays: All hours

Customers must use the EV charger only during designated off-peak periods during the billing period; provided, however, that customers may have, at most, 2 occasions of opt-out charging in a billing period and still receive the EV off-peak charging credit in that billing period. An occasion of opt-out charging is defined as charging outside of the designated off-peak periods for 15 minutes or more at 3kW capacity or above.

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 20222023



SECTION NO. VI
 FORTY-~~SECOND~~-~~THIRD~~ REVISED SHEET NO. 6.130
 CANCELS FORTY-~~FIRST~~-~~SECOND~~ REVISED SHEET NO. 6.130

Page 1 of 3

**RATE SCHEDULE RSL-1
 RESIDENTIAL LOAD MANAGEMENT**

Availability:

Available only within the range of the Company's Load Management System.
 Available to customers whose premises have active load management devices installed prior to June 30, 2007.
 Available to customers whose premises have load management devices installed after June 30, 2007 that have and are willing to submit to load control of, at a minimum, central electric cooling and heating systems.

Applicable:

To customers eligible for Residential Service under Rate Schedule RS-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months), and utilizing any of the following electrical equipment:

- | | |
|------------------------------------|------------------------------------|
| 1. Water Heater | 3. Central Electric Cooling System |
| 2. Central Electric Heating System | 4. Swimming Pool Pump |

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.
 For new service requests after June 30, 2007 customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. All other new service requests will be installed on Interruption Schedule B. Interruption Schedule C shall be at the option of the customer.
 For new service requests after April 1, 1995, and before June 30, 2007, customers who select the swimming pool pump schedule must also select at least one other schedule.
 An installation of an alternative thermal storage heating system under Special Provision No. 7 of this rate schedule is not available after April 1, 1995.
 Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:	\$ 42,4612.51
Energy and Demand Charges:	
Non-Fuel Energy Charges:	
(1) For the calendar months of December through February	
First 1,000 kWh	7,6237.68¢ per kWh
All additional kWh	8,7738.82¢ per kWh
(2) For the calendar months of March through November:	
First 1,000 kWh	6,5876.63¢ per kWh
All additional kWh	7,4747.50¢ per kWh
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, <i>Billing Adjustments</i> , except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, ~~2022~~2023



SECTION NO. VI
 TWENTY-~~EIGHTH~~-NINTH REVISED SHEET NO. 6.135
 CANCELS TWENTY-~~SEVENTH~~-~~EIGHTH~~ REVISED SHEET NO.

6.135

Page 1 of 2

RATE SCHEDULE RSL-2
 RESIDENTIAL LOAD MANAGEMENT – WINTER ONLY

Availability:

Available only within the range of the Company's Load Management System.

Applicable:

To customers eligible for Residential Service under Rate Schedule RS-1 having a minimum average monthly usage of 600 kWh for the months of December through February (based on the most recent billings, where not available, a projection for those months) and utilizing both electric water heater and central electric heating systems.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ 42,4612.51

Energy and Demand Charges:

Non-Fuel Energy Charges:

(1) For the calendar months of December through February

First 1,000 kWh

~~7,6237.688~~¢ per kWh

All additional kWh

~~8,7738.823~~¢ per kWh

(2) For the calendar months of March through November:

First 1,000 kWh

~~6,5876.631~~¢ per kWh

All additional kWh

~~7,4747.505~~¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor:

See Sheet No. 6.105

Asset Securitization Charge Factor:

See Sheet No. 6.105

Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:

See Sheet No. 6.106

Right-of-Way Utilization Fee:

See Sheet No. 6.106

Municipal Tax:

See Sheet No. 6.106

Sales Tax:

See Sheet No. 6.106

Load Management Credit Amount:¹

Interruptible Equipment

Monthly Credit²

Water Heater and Central Heating System

\$11.50

Notes: (1) Load management credit shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh billed in excess of 600 kWh/month.

(2) For billing months of ~~November-December~~ through ~~March~~February only.

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2022~~2023~~



SECTION NO. VI
 THIRTY-~~FOURTH~~FIFTH REVISED SHEET NO. 6.140
 CANCELS THIRTY-~~THREE~~FOURTH REVISED SHEET NO. 6.140

Page 1 of 2

**RATE SCHEDULE RST-1
 RESIDENTIAL SERVICE
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge: \$ 42,4512.51

Energy and Demand Charges:

Non-Fuel Energy Charges: 8.8488.872¢ per On-Peak kWh
7.3087.363¢ per Off-Peak kWh
4.2374.218¢ per Super-Off-Peak kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Super-Off-Peak rate shall apply to energy used during the designated Super-Off-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February, Monday through Friday*: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months, Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Super-Off-Peak Periods** - The designated Super-Off-Peak Periods expressed in terms of prevailing clock time shall be as follows:

For the calendar months of March through November, Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00 a.m.

(c) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) and (b) above.

Additional Charges:

Fuel Cost Recovery Factor: See Sheet No. 6.105
 Asset Securitization Charge Factor: See Sheet No. 6.105
 Gross Receipts Tax Factor & Regulatory Assessment Fee Factor: See Sheet No. 6.106
 Right-of-Way Utilization Fee: See Sheet No. 6.106
 Municipal Tax: See Sheet No. 6.106
 Sales Tax: See Sheet No. 6.106

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 20222023



SECTION NO. VI
 FORTY-FIRST ~~SECOND~~ REVISED SHEET NO. 6.150
 CANCELS ~~FORTIETH-FORTY-FIRST~~ REVISED SHEET NO. 6.150

Page 1 of 2

**RATE SCHEDULE GS-1
 GENERAL SERVICE – NON-DEMAND
 (Closed to New Customers as of 01/01/2022)**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Unmetered Account:	\$ 8,748.79
Secondary Metering Voltage:	\$ 45,4715.55
Primary Metering Voltage:	\$ 496,69196.69
Transmission Metering Voltage:	\$ 964,77970.19

Energy and Demand Charges:

Non-Fuel Energy Charge: ~~7.0737.118~~¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by ~~4,3391.345~~¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, ~~2022~~2023



SECTION NO. VI
THIRTY-~~SEVENTH~~EIGHTH REVISED SHEET NO. 6.160
CANCELS THIRTY-~~SIXTH~~SEVENTH REVISED SHEET NO. 6.160

Page 1 of 2

**RATE SCHEDULE GST-1
GENERAL SERVICE – NON-DEMAND
OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of non-residential customers otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 46.47 <u>15.55</u>
Primary Metering Voltage:	\$ 495.60 <u>196.69</u>
Transmission Metering Voltage:	\$ 964.77 <u>970.19</u>

Energy and Demand Charge:

Non-Fuel Energy Charge:	8.87 <u>8.94</u> ¢ per On-Peak kWh
	8.24 <u>8.32</u> ¢ per Off-Peak kWh
	4.69 <u>4.66</u> ¢ per Super-Off-Peak kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Super-Off-Peak rate shall apply to energy used during the designated Super-Off-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by ~~4.33~~4.34¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,
Monday through Friday *: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Super-Off-Peak Periods** - The designated Super-Off-Peak Periods expressed in terms of prevailing clock time shall be as follows:
For the calendar months of March through November,
Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, ~~2022~~2023



SECTION NO. VI
~~FORTIETH-FORTY-FIRST~~ REVISED SHEET NO. 6.165
CANCELS ~~THIRTY-NINTH-FORTIETH~~ REVISED SHEET NO. 6.165

Page 1 of 2

**RATE SCHEDULE GS-2
GENERAL SERVICE – NON-DEMAND
100% LOAD FACTOR USAGE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers and gas transmission substations).

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Unmetered Account: \$ ~~9-049.06~~
Metered Account: \$ ~~45-9416.03~~

Energy and Demand Charges:

Non-Fuel Energy Charge: ~~2-7282.745~~¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by ~~0-2370.238~~¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Additional Charges:

Fuel Cost Recovery Factor: See Sheet No. 6.105
Asset Securitization Charge Factor: See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor: See Sheet No. 6.106
Right-of-Way Utilization Fee: See Sheet No. 6.106
Municipal Tax: See Sheet No. 6.106
Sales Tax: See Sheet No. 6.106

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, ~~2022~~2023



SECTION NO. VI
THIRTY-~~SEVENTH~~EIGHTH REVISED SHEET NO. 6.170
CANCELS THIRTY-~~SIXTH~~SEVENTH REVISED SHEET NO. 6.170

Page 1 of 3

**RATE SCHEDULE GSD-1
GENERAL SERVICE - DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage: \$ ~~15,9416.03~~
Primary Metering Voltage: \$ ~~294,54202.67~~
Transmission Metering Voltage: \$ ~~994,07999.66~~

Demand Charge:

\$ ~~6,736.80~~ per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/kW basis
in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Energy Charge:

Non-Fuel Energy Charge: ~~2.9552.971~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1,451.46~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, ~~2022~~2023



SECTION NO. VI
 TWENTY-~~EIGHTH-NINTH~~ REVISED SHEET NO. 6.171
 CANCELS TWENTY-~~SEVENTH-EIGHTH~~ REVISED SHEET NO. 6.171

Page 2 of 3

**RATE SCHEDULE GSD-1
 GENERAL SERVICE - DEMAND**
 (Continued from Page No. 1)

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$ 4,281.27 per kW of Billing Demand
For Transmission Delivery Voltage below 230 kV:	\$ 6,475.26 per kW of Billing Demand
For Transmission Delivery Voltage at or above 230 kV:	\$ 7,047.28 per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of twelve (12) months from commencement of service and shall continue thereafter until receipt of notice by the Company from the customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company Rules.

Customers taking service under another Company rate schedule who elect to transfer to this rate must remain on this rate for a minimum term of twelve (12) months.

(Continued on Page No. 3)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, ~~2022~~2023



SECTION NO. VI
 THIRTY-~~EIGHTH~~-~~NINTH~~ REVISED SHEET NO. 6.180
 CANCELS THIRTY-~~SEVENTH~~-~~EIGHTH~~ REVISED SHEET NO. 6.180

Page 1 of 3

**RATE SCHEDULE GSDT-1
 GENERAL SERVICE - DEMAND
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of the customer, otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 46,9416.03
Primary Metering Voltage:	\$ 204,64202.67
Transmission Metering Voltage:	\$ 994,07999.66

Demand Charges:

Base Demand Charge:	\$ 2,292.13 per kW of Base Demand
Mid-Peak Demand Charge:	\$ 4,484.31 per kW of Mid-Peak Demand
On-Peak Demand Charge:	\$ 4,461.23 per kW of On-Peak Demand

Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

Energy Charges:

Non-Fuel Energy Charge:	3,2403.276¢ per On-Peak kWh
	2,6942.696¢ per Off-Peak kWh
	4,6721.620¢ per Super-Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Super-Off-Peak rate shall apply to energy used during the designated Super-Off-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$4,451.46~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, ~~2022~~2023



SECTION NO. VI
 TWENTY-~~EIGHTH-NINTH~~ REVISED SHEET NO. 6.181
 CANCELS TWENTY-~~SEVENTH-EIGHTH~~ REVISED SHEET NO. 6.181

Page 2 of 3

**RATE SCHEDULE GSDT-1
 GENERAL SERVICE - DEMAND
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,
 Monday through Friday*: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,
 Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Super-Off-Peak Periods** - The designated Super-Off-Peak Periods expressed in terms of prevailing clock time shall be as follows:
 For the calendar months of March through November,
 Every day, including weekends and holidays: 12:00 a.m. (midnight) to 6:00 a.m.

(c) **Off-Peak Periods** - The designated Off-Peak and Super-Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) and (b) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established over the current and eleven previous billing periods
- (b) The Mid-Peak Demand shall be the maximum 30-minute kW demand established during the designated On-Peak or Off-Peak Periods during the current billing period.
- (c) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.
- (d) The Monthly Max Demand shall be the maximum 30-minute kW demand established during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$4,281.27 per kW of Monthly Max Demand
For Transmission Delivery Voltage below 230 kV:	\$5,475.26 per kW of Monthly Max Demand
For Transmission Delivery Voltage at or above 230 kV:	\$7,047.28 per kW of Monthly Max Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

(Continued on Page No. 3)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, ~~2022~~2023



SECTION NO. VI
TWENTY-~~SEVENTH~~EIGHTH REVISED SHEET NO. 6.235
CANCELS TWENTY-~~SIXTH~~SEVENTH REVISED SHEET NO. 6.235

Page 1 of 5

**RATE SCHEDULE CS-2
CURTAILABLE GENERAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where the customer agrees to curtail 25% or more of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage: \$ ~~87.4487~~93
Primary Metering Voltage: \$ ~~242.77244~~13
Transmission Metering Voltage: \$ ~~906.04911~~12

Demand Charge:

\$ ~~40.8410~~88 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/kW basis
in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Curtailable Demand Credit:

\$ 7.72 per kW of Contracted On-Peak Demand Capability

Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtailment event and the average 30 minute actual kWh usage during the curtailment event.

Energy Charge:

Non-Fuel Energy Charge: ~~1.9731~~984¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.451~~.46 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, ~~2022~~2023



NO. 6.236

SECTION NO. VI
~~NINETEENTH TWENTIETH~~ REVISED SHEET NO. 6.236
 CANCELS ~~EIGHTEENTH NINETEENTH~~ REVISED SHEET

Page 2 of 5

**RATE SCHEDULE CS-2
 CURTAILABLE GENERAL SERVICE**
 (Continued from Page No. 1)

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,
 Monday through Friday*: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,
 Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.

Determination of Contracted On-Peak Demand Capability:

The Contracted On-Peak Demand Capability shall be the lesser of the Contracted Curtailable Demand and the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$4,281.27 per kW of Billing Demand
For Transmission Delivery Voltage below 230 kV:	\$6,475.26 per kW of Billing Demand
For Transmission Delivery Voltage at or above 230 kV:	\$7,047.28 per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing the resulting power factor actually established at the time of maximum demand during the current month.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2022/2023



SECTION NO. VI
~~NINETEENTH TWENTIETH~~ REVISED SHEET NO. 6.236
CANCELS ~~EIGHTEENTH NINETEENTH~~ REVISED SHEET

NO. 6.236

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(Continued on Page No. 3)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, ~~2022~~2023



SECTION NO. VI
 TWENTY-~~FOURTH~~FIFTH REVISED SHEET NO. 6.2390
 CANCELS TWENTY-~~THIRD~~FOURTH REVISED SHEET

~~NO. 6.2300~~

Page 1 of 3

**RATE SCHEDULE CS-3
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 2,000 kW or more (based on most recent twelve (12) months or, where not available, projected billing demand for twelve (12) months), and where the customer agrees to curtail its demand by a fixed contractual amount of not less than 2,000 kW upon request of the Company in accordance with the provisions of this rate schedule.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 87.44 <u>87.93</u>
Primary Metering Voltage:	\$ 242.77 <u>244.13</u>
Transmission Metering Voltage:	\$ 896.04 <u>911.12</u>

Demand Charge: \$ ~~40.84~~40.88 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
 in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

Curtable Demand Credit: \$ 7.72 per kW of Fixed Curtable Demand

Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtailment event and the average 30 minute actual kWh usage during the curtailment event.

Energy Charge:

Non-Fuel Energy Charge: ~~4.97~~31.984¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
 in Rate Schedule BA-1, *Billing Adjustments*,
 except for the Fuel Cost Recovery Factor and
 Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer, including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~4.45~~1.46 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 4.28 <u>1.27</u> per kW of Billing Demand
For Transmission Delivery Voltage below 230 kV:	\$ 6.47 <u>5.26</u> per kW of Billing Demand
For Transmission Delivery Voltage at or above 230 kV:	\$ 7.04 <u>7.28</u> per kW of Billing Demand

(Continued on Page No. 3)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, ~~2022~~2023



6.245

SECTION NO. VI
TWENTY-SIXTH ~~SIXTH~~ SEVENTH REVISED SHEET NO. 6.245
CANCELS TWENTY-FIFTH ~~SIXTH~~ SIXTH REVISED SHEET NO.

Page 1 of 4

RATE SCHEDULE CST-2
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage: \$ ~~87,448~~7.93
Primary Metering Voltage: \$ ~~242,772~~44.13
Transmission Metering Voltage: \$ ~~606,049~~11.12

Demand Charges:

Base Demand Charge: \$ ~~4,551~~58 per kW of Base Demand
Mid-Peak Demand Charge: \$ ~~4,544~~65 per kW of Mid-Peak Demand
On-Peak Demand Charge: \$ ~~4,261~~29 per kW of On-Peak Demand

Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, *Billing Adjustments*, using Monthly Max Demand: See Sheet No. 6.105 and 6.106

Curtailable Demand Credit: \$ 7.72 per kW of Contracted On-Peak Demand Capability

Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtailment event and the average 30-minute actual kWh usage during the curtailment event.

Energy Charge:

Non-Fuel Energy Charge: ~~4,848~~1.825¢ per On-Peak kWh
~~4,607~~1.581¢ per Off-Peak kWh
~~4,044~~0.999¢ per Super-Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Super-Off-Peak rate shall apply to energy used during the designated Super-Off-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~4,451~~46 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, ~~2022~~2023



NO. 6.246

SECTION NO. VI
~~NINETEENTH TWENTIETH~~ REVISED SHEET NO. 6.246
 CANCELS ~~EIGHTEENTH NINETEENTH~~ REVISED SHEET

Page 2 of 4

**RATE SCHEDULE CST-2
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,
 Monday through Friday*: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,
 Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Super-Off-Peak Periods** - The designated Super-Off-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- For the calendar months of March through November,
 Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00 a.m.

(c) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak and Super-Off-Peak Periods set forth in (a) and (b) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established over the current and eleven previous billing periods, but not less than 500 kW.
- (b) The Mid-Peak Demand shall be the maximum 30-minute kW demand established during the designated On-Peak or Off-Peak Periods during the current billing period.
- (c) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.
- (d) The Monthly Max Demand shall be the maximum 30-minute kW demand established during the current billing period.

Determination of Contracted On-Peak Demand Capability:

The Contracted On-Peak Demand Capability shall be the lesser of the Contracted Curtailable Demand and the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 4,281.27 per kW of Monthly Max Demand
For Transmission Delivery Voltage below 230 kV:	\$ 5,475.26 per kW of Monthly Max Demand
For Transmission Delivery Voltage at or above 230 kV:	\$ 7,047.28 per kW of Monthly Max Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

(Continued on Page No. 3)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, ~~2022~~2023



SECTION NO. VI
 TWENTY-~~FOURTH~~FIFTH REVISED SHEET NO. 6.2490
 CANCELS TWENTY-~~THIRD~~FOURTH REVISED SHEET NO.

6.2490

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**RATE SCHEDULE CST-3
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer otherwise eligible for service under Rate Schedule CS-3, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 87,4487.93
Primary Metering Voltage:	\$ 242,77244.13
Transmission Metering Voltage:	\$ 906,04911.12

Demand Charges:

Base Demand Charge:	\$ 4,551.58 per kW of Base Demand
Mid-Peak Demand Charge:	\$ 4,544.65 per kW of Mid-Peak Demand
On-Peak Demand Charge:	\$ 4,261.29 per kW of On-Peak Demand

Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, *Billing Adjustments*, using Monthly Max Demand: See Sheet No. 6.105 and 6.106

Curtable Demand Credit: \$ 7.72 per kW of Fixed Curtable Demand

Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtailment event and the average 30 minute actual kWh usage during the curtailment event.

Energy Charge:

Non-Fuel Energy Charge:	4,8481.825¢ per On-Peak kWh
	4,6071.581¢ per Off-Peak kWh
	4,0440.999¢ per Super-Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Super-Off-Peak rate shall apply to energy used during the designated Super-Off-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$4,451.46~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, ~~2022~~2023



SECTION NO. VI
~~SEVENTEENTH EIGHTEENTH~~ REVISED SHEET NO.

~~CANCELS SIXTEENTH SEVENTEENTH~~ REVISED SHEET NO.

6.2491

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**RATE SCHEDULE CST-3
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February, Monday through Friday*: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months, Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Super-Off-Peak Periods** - The designated Super-Off-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- For the calendar months of March through November,
 Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00 a.m.

(c) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak and Super-Off-Peak Periods set forth in (a) and (b) above.

Determination of Billing Demand:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established over the current and the eleven previous billing periods, but not less than 2,000 kW.
- (b) The Mid-Peak Demand shall be the maximum 30-minute kW demand established during the designated On-Peak or Off-Peak Periods during the current billing period.
- (c) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.
- (d) The Monthly Max Demand shall be the maximum 30-minute kW demand established during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

- For Distribution Primary Delivery Voltage: \$ ~~4-281.27~~ per kW of Monthly Max Demand
- For Transmission Delivery Voltage below 230 kV: \$ ~~6-475.26~~ per kW of Monthly Max Demand
- For Transmission Delivery Voltage at or above 230 kV: \$ ~~7-047.28~~ per kW of Monthly Max Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

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ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, ~~2022~~2023



SECTION NO. VI
~~SEVENTEENTH EIGHTEENTH~~ REVISED SHEET NO.

~~CANCELS SIXTEENTH SEVENTEENTH~~ REVISED SHEET NO.

6.2491

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ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, ~~2022~~2023



SECTION NO. VI
 TWENTY-~~EIGHTH~~-NINTH REVISED SHEET NO. 6.255
 CANCELS TWENTY-~~SEVENTH~~-~~EIGHTH~~ REVISED SHEET NO.

6.255

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**RATE SCHEDULE IS-2
 INTERRUPTIBLE GENERAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicability:

Applicable to customers, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where service may be interrupted by the Company. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency Interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 324,053 <u>222.85</u>
Primary Metering Voltage:	\$ 476,394 <u>79.06</u>
Transmission Metering Voltage:	\$ 4,439,691 <u>146.09</u>

Demand Charge:

Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	\$ 8,959 <u>.04</u> per kW of Billing Demand See Sheet No. 6.105 and 6.106
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Interruptible Demand Credit:

\$ 7.72 per kW of On-Peak Demand

Energy Charge:

Non-Fuel Energy Charge:	4,298 <u>1.315</u> ¢ per kWh
Plus the Cost Recovery Factors on a ¢/kWh basis in Rate Schedule BA-1, <i>Billing Adjustments</i> , except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~4,451~~.46 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,
 Monday through Friday*: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,
 Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

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ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, ~~2022~~2023



SECTION NO. VI
~~SIXTEENTH SEVENTEENTH~~ REVISED SHEET NO. 6.256
 CANCELS ~~FIFTEENTH SIXTEENTH~~ REVISED SHEET NO.

6.256

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**RATE SCHEDULE IS-2
 INTERRUPTIBLE GENERAL SERVICE**
 (Continued from Page No. 1)

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 4,281.27 per kW of Base Demand
For Transmission Delivery Voltage below 230 kV:	\$ 5,475.26 per kW of Base Demand
For Transmission Delivery Voltage at or above 230 kV:	\$ 7,047.28 per kW of Base Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation. Before commencement of service under this rate, the Company shall exercise an interruption for purposes of testing its equipment. The Company shall also have the right to exercise at least one additional interruption each calendar year irrespective of capacity availability or operating conditions. The Company will give the customer notice of the test.

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EFFECTIVE: January 1, ~~2022~~2023



SECTION NO. VI
~~SIXTEENTH SEVENTEENTH~~ REVISED SHEET NO. 6.256
CANCELS ~~FIFTEENTH SIXTEENTH~~ REVISED SHEET NO.

6.256

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ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, ~~2022~~2023



SECTION NO. VI
 TWENTY-~~SEVENTH~~EIGHTH REVISED SHEET NO.
 CANCELS TWENTY-~~SIXTH~~SEVENTH REVISED SHEET

NO. 6.265

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**RATE SCHEDULE IST-2
 INTERRUPTIBLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicability:

At the option of the customer, applicable to customers otherwise eligible for service under Rate Schedule IS-2, where the billing demand is 500 kW or more, provided that the total electric requirements at each point of delivery are measured through one meter. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants, or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage: \$ ~~321.05~~322.85
 Primary Metering Voltage: \$ ~~476.39~~479.06
 Transmission Metering Voltage: \$ ~~1,439.69~~1,446.09

Demand Charge:

Base Demand Charge: \$ ~~4.55~~1.58 per kW of Base Demand
 Mid-Peak Demand Charge: \$ ~~4.54~~4.65 per kW of Mid-Peak Demand
 On-Peak Demand Charge: \$ ~~4.26~~1.29 per kW of On-Peak Demand

Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, *Billing Adjustments*, using Monthly Max Demand: See Sheet No. 6.105 and 6.106

Interruptible Demand Credit: \$ 7.72 per kW of On-Peak Demand

Energy Charge:

Non-Fuel Energy Charge: ~~4.84~~1.825¢ per On-Peak kWh
~~4.60~~7.581¢ per Off-Peak kWh
~~4.01~~4.999¢ per Super-Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including

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EFFECTIVE: January 1, ~~2022~~2023



SECTION NO. VI
TWENTY-~~SEVENTH~~-~~EIGHTH~~ REVISED SHEET NO.

CANCELS TWENTY-~~SIXTH~~-~~SEVENTH~~ REVISED SHEET

NO. 6.265

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all line costs necessary to connect to an alternate distribution circuit. In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$4~~-~~45~~1.46 per kW for the cost of reserving capacity in the alternate distribution circuit.

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EFFECTIVE: January 1, ~~2022~~2023



SHEET NO. 6.266

SECTION NO. VI
~~EIGHTEENTH-NINETEENTH~~ REVISED SHEET NO. 6.266
 CANCELS ~~SEVENTEENTH-EIGHTEENTH~~ REVISED

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**RATE SCHEDULE IST-2
 INTERRUPTIBLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE
 (Continued from Page No. 1)**

Rating Periods:

- (a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:
- (1) For the calendar months of December through February,
 Monday through Friday*: 5:00 a.m. to 10:00 a.m.
 - (2) For all calendar months,
 Monday through Friday*: 6:00 p.m. to 9:00 p.m.
- * The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.
- (b) **Super-Off-Peak Periods** - The designated Super-Off-Peak Periods expressed in terms of prevailing clock time shall be as follows:
 For the calendar months of March through November,
 Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00 a.m.
- (c) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak and Super-Off-Peak Periods set forth in (a) and (b) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established over the current and the eleven previous billing periods, but not less than 500 kW.
- (b) The Mid-Peak Demand shall be the maximum 30-minute kW demand established during the designated On-Peak or Off-Peak Periods during the current billing period.
- (c) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.
- (d) The Monthly Max Demand shall be the maximum 30-minute kW demand established during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$4,291.27 per kW of Monthly Max Demand
For Transmission Delivery Voltage below 230 kV:	\$6,475.26 per kW of Monthly Max Demand
For Transmission Delivery Voltage at or above 230 kV:	\$7,947.28 per kW of Monthly Max Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

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ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2022/2023



6.280

SECTION NO. VI
~~THIRTY-NINTH~~~~FORTIETH~~ REVISED SHEET NO. 6.280
 CANCELS ~~THIRTY-EIGHTH~~~~NINTH~~ REVISED SHEET NO.

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RATE SCHEDULE LS-1
 LIGHTING SERVICE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or customer owned fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party.

Character of Service:

Continuous dusk to dawn automatically controlled lighting service (i.e. photoelectric cell); alternating current, 60 cycle, single phase, at the Company's standard voltage available.

Limitation of Service:

Availability of certain fixture or pole types at a location may be restricted due to accessibility.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge:

Unmetered: \$ ~~4.631.65~~ per line of billing
 Metered: \$ ~~4.694.71~~ per line of billing

Energy and Demand Charge:

Non-Fuel Energy Charge: ~~2.8372.852¢~~ per kWh
 Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor. See Sheet No. 6.105 and 6.106

Per Unit Charges:

I. Fixtures:

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Incandescent: ¹							
110	Roadway	1,000	105	32	\$1.02	\$4.70	\$0.91
115	Roadway	2,500	205	66	1.60	4.32	1.87
170	Post Top	2,500	205	72	20.01	4.32	2.04
Mercury Vapor: ¹							
205	Open Bottom	4,000	100	44	\$2.38	\$1.80	\$1.25
210	Roadway	4,000	100	44	3.06	1.80	1.25
215	Post Top	4,000	100	44	3.60	1.80	1.25
220	Roadway	8,000	175	71	3.10	1.77	2.01
225	Open Bottom	8,000	175	71	2.45	1.77	2.01
235	Roadway	21,000	400	158	3.75	1.79	4.48
240	Roadway	62,000	1,000	386	5.49	2.07	10.95
245	Flood	21,000	400	158	4.92	1.79	4.48
250	Flood	62,000	1,000	386	5.77	2.07	10.95

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EFFECTIVE: January 1, ~~2022~~2023



SECTION NO. VI
~~THIRTIETH-THIRTY-FIRST~~ REVISED SHEET NO. 6.312
 CANCELS ~~TWENTY-NINTH-THIRTIETH~~ REVISED SHEET NO. 6.312

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**RATE SCHEDULE SS-1
 FIRM STANDBY SERVICE**
 (Continued from Page No. 2)

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage: \$ ~~438.69~~139.28
 Primary Metering Voltage: \$ ~~324.09~~325.91
 Transmission Metering Voltage: \$ ~~4,446.62~~1,122.90

Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$~~444.67~~112.29.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

\$~~2,642.65~~ per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

1. \$~~4,477.14~~85 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$~~0.7030~~708 per kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

C. Energy Charges

Non-Fuel Energy Charge: ~~4,308.13~~15¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

(Continued on Page No. 4)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, ~~2022~~2023



SECTION NO. VI
~~TWENTY-NINTH~~~~THIRTIETH~~ REVISED SHEET NO. 6.313
 CANCELS ~~TWENTY-EIGHTH~~~~NINTH~~ REVISED SHEET NO. 6.313

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**RATE SCHEDULE SS-1
 FIRM STANDBY SERVICE**
 (Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

D. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by ~~4.28~~~~\$1.27~~¢ per kW.

E. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

F. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

G. Asset Securitization Charge Factor: See Sheet No. 6.105

H. Gross Receipts Tax Factor & Regulatory Assessment Fee Factor: See Sheet No. 6.106

I. Right-of-Way Utilization Fee: See Sheet No. 6.106

J. Municipal Tax: See Sheet No. 6.106

K. Sales Tax: See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 3 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.36 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of December through February,
 Monday through Friday*: 5:00 a.m. to 10:00 a.m.
- B. For all calendar months,
 Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

(Continued on Page No. 5)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, ~~2022~~~~2023~~



SECTION NO. VI
 THIRTY-~~FOURTH~~FIFTH REVISED SHEET NO. 6.317
 CANCELS THIRTY-~~THIRD~~FOURTH REVISED SHEET NO. 6.317

Page 3 of 5

**RATE SCHEDULE SS-2
 INTERRUPTIBLE STANDBY SERVICE**
 (Continued from Page No. 2)

Determination of Specified Standby Capacity:

- Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
- Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
- The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage: \$ ~~349,663~~351,53
 Primary Metering Voltage: \$ ~~504,895~~507,73
 Transmission Metering Voltage: \$ ~~1,168,181~~1,174,75

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be ~~\$327,083~~28,92.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

~~\$2,632.64~~ per kW times the Specified Standby Capacity.

Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

- ~~\$1,474~~1,483 per kW times the Specified Standby Capacity or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times ~~\$0,792~~0,707 kW times the appropriate following monthly factor:

Billing Month	Factor
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

C. Interruptible Capacity Credit:

The credit shall be the greater of:

- \$1.17 per kW times the Specified Standby Capacity, or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.557/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:

Non-Fuel Energy Charge: ~~4,292~~1,298¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by ~~1,28~~\$1,27¢ per kW.

(Continued on Page No. 4)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, ~~2022~~2023



NO. 6.322

SECTION NO. VI
~~THIRTIETH-THIRTY-FIRST~~ REVISED SHEET NO. 6.322
 CANCELS ~~TWENTY-NINTH-THIRTIETH~~ REVISED SHEET

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**RATE SCHEDULE SS-3
 CURTAILABLE STANDBY SERVICE**
 (Continued from Page No. 2)

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage: \$ ~~445.93~~116.58
 Primary Metering Voltage: \$ ~~274.26~~72.77
 Transmission Metering Voltage: \$ ~~934.55~~939.81

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$~~93.45~~93.98.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

\$~~2.63~~2.64 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

1. \$~~4.47~~4.483 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$~~0.70~~0.707/kW times the appropriate following monthly factor:

Billing Month	Factor
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

C. Curtailable Capacity Credit:

The credit shall be the greater of:

1. \$0.877 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.418/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:

Non-Fuel Energy Charge: ~~4.29~~71.304¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis listed in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by ~~4.28~~\$1.27¢ per kW.

(Continued on Page No. 4)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, ~~2022~~2023