



FILED 11/28/2022
DOCUMENT NO. 11572-2022
FPSC - COMMISSION CLERK

Attorneys and Counselors at Law
123 South Calhoun Street
P.O. Box 391 32302
Tallahassee, FL 32301

P: (850) 224-9115
F: (850) 222-7560

ausley.com

November 23, 2022

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor
FPSC Docket No. 20220001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9
& A12 for the month of October 2022.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml

Attachment

cc: All Parties of Record (w/att.)
Devlin Higgins (w/att.)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 23rd day of November 2022 to the following:

Suzanne Brownless
Ryan Sandy
Office of the General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
sbrownle@psc.state.fl.us
rsandy@psc.state.fl.us
cvaughan@psc.state.fl.us
dsims@psc.state.fl.us

Mary A. Wessling
Office of Public Counsel
111 West Madison Street – Room 812
Tallahassee, FL 32399
wessling.mary@leg.state.fl.us

Dianne M. Triplett
Duke Energy Florida
299 First Avenue North
St. Petersburg, FL 33701
dianne.triplett@duke-energy.com

Matthew R. Bernier
Robert L. Pickels
Stephanie A. Cuello
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, FL 32301
matthew.bernier@duke-energy.com
robert.pickels@duke-energy.com
stephanie.cuello@duke-energy.com
FLRegulatoryLegal@duke-energy.com

Jon C Moyle, Jr.
Moyle Law Firm
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
mqualls@moylelaw.com

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 S. Monroe St., Suite 601
Tallahassee, FL 32301
bkeating@gunster.com

Maria Jose Moncada
David M. Lee
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
maria.moncada@fpl.com
david.lee@fpl.com

Kenneth Hoffman
Florida Power & Light Company
134 W. Jefferson St.
Tallahassee, FL 32301-1859
ken.hoffman@fpl.com

Mike Cassel
Regulatory and Governmental Affairs
Florida Public Utilities Company
208 Wildlight Ave
Yulee, FL 32097
mcassel@fpuc.com

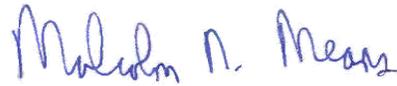
Michelle D. Napier
Regulatory Affairs Distribution
Florida Public Utilities Company
1635 Meathe Drive
West Palm Beach, FL 33411
mnapier@fpuc.com

Nucor Steel Florida, Inc.
Corey Allain
22 Nucor Drive
Frostproof FL 33843
corey.allain@nucor.com

Mr. James W. Brew
Ms. Laura W. Baker
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, D.C. 20007-5201
jbrew@smxblaw.com
lwb@smxblaw.com

Robert Scheffel Wright
John T. LaVia III
Florida Retail Federation
1300 Thomaswood Drive
Tallahassee FL 32308
schef@gbwlegal.com
jlavia@gbwlegal.com

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington DC 20007-5201
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com



ATTORNEY



TAMPA ELECTRIC COMPANY
TABLE OF CONTENTS

WITH MID-COURSE FILED 1/19/22

1. Schedule A1 - A9 & A12	October 2022	16 Pages
2. List of Acronyms		1 Page

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: October 2022

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	82,955,209	57,034,528	25,920,681	45.4%	1,504,256	1,809,020	(304,764)	-16.8%	5.51470	3.15279	2.36191	74.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	82,955,209	57,034,528	25,920,681	45.4%	1,504,256	1,809,020	(304,764)	-16.8%	5.51470	3.15279	2.36191	74.9%
6. Fuel Cost of Purchased Power - Firm (A7)	11,981,762	0	11,981,762	0.0%	169,307	0	169,307	0.0%	7.07694	0.00000	7.07694	0.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	7,236,710	2,249,910	4,986,800	221.6%	76,900	32,100	44,800	139.6%	9.41055	7.00907	2.40148	34.3%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	164,802	165,360	(578)	-0.3%	4,057	5,770	(1,713)	-29.7%	4.06216	2.86620	1.19596	41.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	19,383,274	2,415,290	16,967,984	702.5%	250,264	37,870	212,394	560.9%	7.74513	6.37785	1.36729	21.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,754,520	1,846,890	(92,370)	-5.0%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	58,852	101,120	(42,268)	-41.8%	1,540	2,950	(1,410)	-47.8%	3.82156	3.42780	0.39376	11.5%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	789,535	0	789,535	0.0%	18,174	0	18,174	0.0%	4.34431	0.00000	4.34431	0.0%
18. Gains on Sales	324,076	0	324,076	0.0%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	1,172,463	101,120	1,071,343	1059.5%	19,714	2,950	16,764	568.3%	5.94736	3.42780	2.51957	73.5%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					119	0	119	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					721	0	721	0.0%				
22. Interchange and Wheeling Losses					1,112	0	1,112	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	101,166,020	59,348,698	41,817,322	70.5%	1,734,534	1,843,940	(109,406)	-5.9%	5.83246	3.21858	2.61388	81.2%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	1,243,247	(2,960,531)	4,203,778	-142.0%	21,316	(91,982)	113,298	-123.2%	5.83246	3.21858	2.61388	81.2%
25. Company Use	170,250	96,557	73,693	76.3%	2,919	3,000	(81)	-2.7%	5.83248	3.21857	2.61391	81.2%
26. T & D Losses	(608,909)	3,122,651	(3,731,560)	-119.5%	(10,440)	97,019	(107,459)	-110.8%	5.83246	3.21858	2.61388	81.2%
27. System KWH Sales	101,166,020	59,348,698	41,817,322	70.5%	1,720,739	1,835,903	(115,164)	-6.3%	5.87922	3.23267	2.64655	81.9%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	101,166,020	59,348,698	41,817,322	70.5%	1,720,739	1,835,903	(115,164)	-6.3%	5.87922	3.23267	2.64655	81.9%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	101,166,020	59,348,698	41,817,322	70.5%	1,720,739	1,835,903	(115,164)	-6.3%	5.87922	3.23267	2.64655	81.9%
32. 2019 Optimization Mechanism Gain	107,102	107,102	0	0.0%	1,720,739	1,835,903	(115,164)	-6.3%	0.00622	0.00583	0.00039	6.7%
33. True-up *	10,811,510	10,811,510	0	0.0%	1,720,739	1,835,903	(115,164)	-6.3%	0.62831	0.58889	0.03941	6.7%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	112,084,632	70,267,310	41,817,322	59.5%	1,720,739	1,835,903	(115,164)	-6.3%	6.51375	3.82740	2.68635	70.2%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	112,165,333	70,317,902	41,847,431	59.5%	1,720,739	1,835,903	(115,164)	-6.3%	6.51844	3.83015	2.68829	70.2%
37. GPIF * (Already Adjusted for Taxes)	306,144	306,144	0	0.0%	1,720,739	1,835,903	(115,164)	-6.3%	0.01779	0.01668	0.00112	6.7%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	112,471,477	70,624,046	41,847,431	59.3%	1,720,739	1,835,903	(115,164)	-6.3%	6.53623	3.84683	2.68941	69.9%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									6.536	3.847	2.689	69.9%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: October 2022

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	968,880,548	573,116,868	395,763,680	69.1%	16,902,248	17,687,280	(785,032)	-4.4%	5.73226	3.24028	2.49198	76.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	(2,126,361)	0	(2,126,361)	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	966,754,187	573,116,868	393,637,319	68.7%	16,902,248	17,687,280	(785,032)	-4.4%	5.71968	3.24028	2.47940	76.5%
6. Fuel Cost of Purchased Power - Firm (A7)	27,015,784	0	27,015,784	0.0%	361,701	0	361,701	0.0%	7.46909	0.00000	7.46909	0.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	93,472,672	9,850,220	83,622,452	848.9%	1,483,451	137,810	1,345,641	976.4%	6.30103	7.14768	(0.84665)	-11.8%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	1,563,322	1,567,820	(4,498)	-0.3%	39,442	57,420	(17,978)	-31.3%	3.96360	2.73044	1.23315	45.2%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	122,051,778	11,418,040	110,633,738	968.9%	1,884,594	195,230	1,689,364	865.3%	6.47629	5.84851	0.62778	10.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					18,786,842	17,882,510	904,332	5.1%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	1,358,074	971,700	386,374	39.8%	30,718	29,210	1,508	5.2%	4.42110	3.32660	1.09450	32.9%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	21,744,197	0	21,744,197	0.0%	335,496	0	335,496	0.0%	6.48121	0.00000	6.48121	0.0%
18. Gains on Sales	9,444,017	18,208	9,425,809	51767.4%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. TOTAL FUEL COST AND GAINS OF POWER SALES	32,546,288	989,908	31,556,380	3187.8%	366,214	29,210	337,004	1153.7%	8.88723	3.38894	5.49830	162.2%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					614	0	614	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					16,718	0	16,718	0.0%				
22. Interchange and Wheeling Losses					23,999	0	23,999	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	1,056,259,677	583,545,000	472,714,677	81.0%	18,413,961	17,853,300	560,661	3.1%	5.73619	3.26856	2.46763	75.5%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	5,628,625 (a)	5,121,036 (a)	507,589	9.9%	163,004	170,500	(7,496)	-4.4%	3.45306	3.00354	0.44952	15.0%
25. Company Use	1,791,921 (a)	977,865 (a)	814,056	83.2%	31,664	30,000	1,664	5.5%	5.65917	3.25955	2.39962	73.6%
26. T & D Losses	49,533,723 (a)	28,579,715 (a)	20,954,008	73.3%	852,720	873,842	(21,122)	-2.4%	5.80891	3.27058	2.53833	77.6%
27. System KWH Sales	1,056,259,677	583,545,000	472,714,677	81.0%	17,366,573	16,778,958	587,615	3.5%	6.08214	3.47784	2.60430	74.9%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	1,056,259,677	583,545,000	472,714,677	81.0%	17,366,573	16,778,958	587,615	3.5%	6.08214	3.47784	2.60430	74.9%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	1,056,259,677	583,545,000	472,714,677	81.0%	17,366,573	16,778,958	587,615	3.5%	6.08214	3.47784	2.60430	74.9%
32. 2019 Optimization Mechanism Gain	1,071,020	1,071,020	0	0.0%	17,366,573	16,778,958	587,615	3.5%	0.00617	0.00638	(0.00022)	-3.4%
33. True-up *	75,761,924	75,761,924	0	0.0%	17,366,573	16,778,958	587,615	3.5%	0.43625	0.45153	(0.01528)	-3.4%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	1,133,092,621	660,377,944	472,714,677	71.6%	17,366,573	16,778,958	587,615	3.5%	6.52456	3.93575	2.58881	65.8%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	1,133,908,447	660,853,416	473,055,031	71.6%	17,366,573	16,778,958	587,615	3.5%	6.52926	3.93858	2.59068	65.8%
37. GPIF * (Already Adjusted for Taxes)	3,061,440	3,061,440	0	0.0%	17,366,573	16,778,958	587,615	3.5%	0.01763	0.01825	(0.00062)	-3.4%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	1,136,969,887	663,914,856	473,055,031	71.3%	17,366,573	16,778,958	587,615	3.5%	6.54689	3.95683	2.59006	65.5%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									6.547	3.957	2.590	65.5%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: October 2022

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	82,955,209	57,034,528	25,920,681	45.4%	968,880,548	573,116,868	395,763,680	69.1%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	848,387	101,120	747,267	739.0%	23,102,271	971,700	22,130,571	2277.5%
2a. GAINS FROM SALES	324,076	0	324,076	0.0%	9,444,017	18,208	9,425,809	51767.4%
3. FUEL COST OF PURCHASED POWER	11,981,762	0	11,981,762	0.0%	27,015,784	0	27,015,784	0.0%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	164,802	165,380	(578)	-0.3%	1,563,322	1,567,820	(4,498)	-0.3%
4. ENERGY COST OF ECONOMY PURCHASES	<u>7,236,710</u>	<u>2,249,910</u>	<u>4,986,800</u>	<u>221.6%</u>	<u>93,472,672</u>	<u>9,850,220</u>	<u>83,622,452</u>	<u>848.9%</u>
5. TOTAL FUEL & NET POWER TRANSACTION	101,166,020	59,348,698	41,817,322	70.5%	1,058,386,038	583,545,000	474,841,038	81.4%
6. ADJUSTMENT - FGT REFUND	0	0	0	0.0%	(2,126,361)	0	(2,126,361)	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	<u>101,166,020</u>	<u>59,348,698</u>	<u>41,817,322</u>	<u>70.5%</u>	<u>1,056,259,677</u>	<u>583,545,000</u>	<u>472,714,677</u>	<u>81.0%</u>
B. MWH SALES								
1. JURISDICTIONAL SALES	1,613,145	1,835,903	(222,758)	-12.1%	17,258,781	16,822,694	436,087	2.6%
2. NONJURISDICTIONAL SALES	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
3. TOTAL SALES	<u>1,613,145</u>	<u>1,835,903</u>	<u>(222,758)</u>	<u>-12.1%</u>	<u>17,258,781</u>	<u>16,822,694</u>	<u>436,087</u>	<u>2.6%</u>
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: October 2022

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	70,357,292	75,623,394	(5,266,102)	-7.0%	666,461,965	646,927,895	19,534,070	3.0%
2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(10,811,510)	(10,811,510)	0	0.0%	(75,761,924)	(75,761,924)	0	0.0%
2b. GPIF PROVISION	(306,144)	(306,144)	0	0.0%	(3,061,440)	(3,061,440)	0	0.0%
2c. 2020 OPTIMIZATION MECHANISM GAIN	<u>(107,102)</u>	<u>(107,102)</u>	<u>0</u>	<u>0.0%</u>	<u>(1,071,020)</u>	<u>(1,071,020)</u>	<u>0</u>	<u>0.0%</u>
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>59,132,536</u>	<u>64,398,638</u>	<u>(5,266,102)</u>	<u>-8.2%</u>	<u>586,567,581</u>	<u>567,033,511</u>	<u>19,534,070</u>	<u>3.4%</u>
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	101,166,020	59,348,698	41,817,322	70.5%	1,056,259,677	583,545,000	472,714,677	81.0%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	101,166,020	59,348,698	41,817,322	70.5%	1,056,259,677	583,545,000	472,714,677	81.0%
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
6b. (LINE C6 x LINE C6a)	101,166,020	59,348,698	41,817,322	70.5%	1,056,259,677	583,545,000	472,714,677	81.0%
6c. ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>101,166,020</u>	<u>59,348,698</u>	<u>41,817,322</u>	<u>70.5%</u>	<u>1,056,259,677</u>	<u>583,545,000</u>	<u>472,714,677</u>	<u>81.0%</u>
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	(42,033,484)	5,049,940	(47,083,424)	-932.4%	(469,692,096)	(16,511,489)	(453,180,607)	2744.6%
8. INTEREST PROVISION FOR THE MONTH	(1,241,489)	(10,701)	(1,230,788)	11501.6%	(3,848,844)	(161,604)	(3,687,240)	2281.7%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(437,487,017)	(38,503,819)	(398,983,198)	1036.2%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	<u>10,811,510</u>	<u>10,811,510</u>	<u>0</u>	<u>0.0%</u>	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>(469,950,480)</u>	<u>(22,653,070)</u>	<u>(447,297,410)</u>	<u>1974.6%</u>	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: October 2022

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	(437,487,017)	(38,503,819)	(398,983,198)	1036.2%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 + C11)	(468,708,991)	(22,642,369)	(446,066,622)	1970.1%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	<u>(906,196,008)</u>	<u>(61,146,188)</u>	<u>(845,049,820)</u>	<u>1382.0%</u>	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(453,098,004)	(30,573,094)	(422,524,910)	1382.0%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	3.200	0.410	2.790	680.5%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	<u>3.370</u>	<u>0.430</u>	<u>2.940</u>	<u>683.7%</u>	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	<u>6.570</u>	<u>0.840</u>	<u>5.730</u>	<u>682.1%</u>	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	3.285	0.420	2.865	682.1%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.274	0.035	0.239	682.9%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	<u>(1,241,489)</u>	<u>(10,701)</u>	<u>(1,230,788)</u>	<u>11501.6%</u>	NOT APPLICABLE			

5

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: October 2022

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	35,454	87,125	(51,671)	-59.3%	2,492,630	886,700	1,605,930	181.1%
3 COAL	62,753	538,226	(475,473)	-88.3%	39,502,057	41,205,097	(1,703,040)	-4.1%
4 NATURAL GAS	82,857,001	56,409,177	26,447,824	46.9%	924,759,498	531,025,071	393,734,427	74.1%
5 SOLAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	82,955,208	57,034,528	25,920,680	45.4%	966,754,185	573,116,868	393,637,317	68.7%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	120	300	(180)	-60.0%	6,119	3,000	3,119	104.0%
10 COAL	(1,336)	16,050	(17,386)	-108.3%	1,094,160	1,204,390	(110,230)	-9.2%
11 NATURAL GAS	1,398,977	1,626,010	(227,033)	-14.0%	14,472,090	14,641,960	(169,870)	-1.2%
12 SOLAR	106,495	166,660	(60,165)	-36.1%	1,329,879	1,837,930	(508,051)	-27.6%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,504,256	1,809,020	(304,764)	-16.8%	16,902,248	17,687,280	(785,032)	-4.4%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	255	665	(410)	-61.7%	18,310	6,650	11,660	175.3%
17 COAL (TON)	0	8,160	(8,160)	-100.0%	545,223	635,110	(89,887)	-14.2%
18 NATURAL GAS (MCF)	9,997,372	11,253,435	(1,256,063)	-11.2%	106,037,152	106,245,850	(208,698)	-0.2%
19 SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	1,491	3,900	(2,409)	-61.8%	106,738	39,000	67,738	173.7%
23 COAL	0	183,490	(183,490)	-100.0%	12,393,480	14,290,030	(1,896,550)	-13.3%
24 NATURAL GAS	10,243,312	11,550,930	(1,307,618)	-11.3%	108,949,372	109,095,210	(145,838)	-0.1%
25 SOLAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	10,244,802	11,738,320	(1,493,518)	-12.7%	121,449,590	123,424,240	(1,974,650)	-1.6%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.01%	0.02%	-0.01%	-51.9%	0.04%	0.02%	0.02%	113.4%
30 COAL	-0.09%	0.89%	-0.98%	-110.0%	6.47%	6.81%	-0.34%	-4.9%
31 NATURAL GAS	93.00%	89.88%	3.12%	3.5%	85.62%	82.78%	2.84%	3.4%
32 SOLAR	7.08%	9.21%	-2.13%	-23.2%	7.87%	10.39%	-2.52%	-24.3%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	139.04	131.02	8.02	6.1%	136.13	133.34	2.80	2.1%
37 COAL (\$/TON)	0.00	65.96	(65.96)	-100.0%	72.45	64.88	7.57	11.7%
38 NATURAL GAS (\$/MCF)	8.29	5.01	3.28	65.3%	8.72	5.00	3.72	74.5%
39 SOLAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	23.78	22.34	1.44	6.4%	23.35	22.74	0.62	2.7%
43 COAL	0.00	2.93	(2.93)	-100.0%	3.19	2.88	0.30	10.5%
44 NATURAL GAS	8.09	4.88	3.21	65.6%	8.49	4.87	3.62	74.4%
45 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	8.10	4.86	3.24	66.7%	7.96	4.64	3.32	71.4%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: October 2022

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	12,425	13,000	(575)	-4.4%	17,444	13,000	4,444	34.2%
50 COAL	0	11,432	(11,432)	-100.0%	11,327	11,865	(538)	-4.5%
51 NATURAL GAS	7,322	7,104	218	3.1%	7,528	7,451	77	1.0%
52 SOLAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	6,811	6,489	322	5.0%	7,185	6,978	207	3.0%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	29.55	29.04	0.51	1.8%	40.74	29.56	11.18	37.8%
57 COAL	(4.70)	3.35	(8.05)	-240.3%	3.61	3.42	0.19	5.6%
58 NATURAL GAS	5.92	3.47	2.45	70.6%	6.39	3.63	2.76	76.0%
59 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	5.51	3.15	2.36	74.9%	5.72	3.24	2.48	76.5%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: October 2022**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	269	22.6	-	54.4	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	2,192	15.0	-	33.1	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	191	18.3	-	40.7	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	7,323	14.0	-	31.8	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	7,389	13.4	-	29.9	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	11,054	20.0	-	44.3	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	6,831	15.1	-	33.7	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	4,386	10.7	-	30.1	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	4,208	15.1	-	33.0	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	5,811	15.8	-	35.7	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	9,324	16.8	-	36.5	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	10,268	18.6	-	41.4	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	9,462	21.3	-	45.7	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	(3) 0.0	83	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3) 0.0	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	9,828	17.8	-	38.7	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	6,864	12.4	-	29.9	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	31.4	3,416	14.6	-	31.9	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	7,395	18.3	-	38.6	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3) 0.0	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3) 0.0	133	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3) 0.0	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	(3) 0.0	68	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	887.3	106,495	16.1	-	34.6	-	SOLAR	-	-	-	-	-	-
BIG BEND #1 TOTAL	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	330	125,428	51.1	100.0	87.1	8,689	GAS	1,063,287	1,063,287	1,089,869.4	8,812,395	7.03	8.29
BIG BEND 6 CT	330	118,872	48.4	89.9	88.9	8,616	GAS	999,219	999,219	1,024,199.0	8,281,402	6.97	8.29
BIG BEND #1 CC TOTAL	660	328,350	49.8	94.9	84.8	6,438	GAS	2,077,372	2,062,506	2,114,068.4	17,093,797	5.21	-
BIG BEND #2 TOTAL	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
B.B.#3 (COAL)	0	0	0.0	0.0	0.0	-	COAL	0	0	0.0	0	0.00	0.00
B.B.#3 (GAS)	345	64,037	25.0	41.4	38.2	-	GAS	740,404	740,404	758,914.0	6,136,377	9.58	8.29
BIG BEND #3 TOTAL	345	64,037	25.0	41.4	38.2	11,851	-	-	-	758,914.0	6,136,377	9.58	-
B.B.#4 (COAL)	(4) 422	0	0.0	0.0	0.0	-	COAL	0	0	0.0	62,753	0.00	0.00
B.B.#4 (GAS)	425	0	0.0	0.0	0.0	-	GAS	0	0	0.0	0	0.00	0.00
BIG BEND #4 TOTAL	422	0	0.0	0.0	0.0	0	-	-	-	0.0	62,753	0.00	-
B.B. IGNITION	-	-	-	-	-	-	GAS	3,897	3,897	0.0	32,299	-	8.29
BIG BEND CT #4 TOTAL	56	942	2.3	51.8	46.6	16,176	GAS	14,866	0	15,238.0	123,210	13.08	8.29
BIG BEND STATION TOTAL	1,483	393,329	28.0	53.8	42.9	7,343	-	-	-	2,888,220.4	23,448,436	5.96	-
POLK #1 GASIFIER	220	(1,336)	-	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	150	45,121	40.4	80.1	68.8	12,031	GAS	529,636	529,636	542,877.0	4,389,559	7.07	8.29
POLK #1 ST	50	16,950	45.6	79.9	77.8	-	-	-	-	-	-	-	-
POLK #1 TOTAL	200	60,735	40.8	80.0	71.0	8,938	-	-	-	542,877.0	4,389,559	7.23	-
POLK #2 ST DUCT FIRING	461	20,130	5.9	-	20.7	8,400	GAS	164,967	164,967	169,091.0	1,367,225	6.79	8.29
POLK #2 ST W/O DUCT FIRING	341	204,021	80.4	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	461	224,151	65.4	98.8	20.7	-	GAS	-	-	169,091.0	1,367,225	0.61	-
POLK #2 CT (GAS)	150	92,712	83.1	99.9	92.5	11,139	GAS	1,007,551	1,007,551	1,032,740.0	8,350,462	9.01	8.29
POLK #2 CT (OIL)	159	0	0.0	99.9	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	150	92,712	83.1	99.9	92.5	11,139	-	-	-	1,032,740.0	8,350,462	9.01	-
POLK #3 CT (GAS)	150	81,113	72.8	88.0	93.9	10,990	GAS	869,714	869,714	891,457.0	7,208,085	8.89	8.29
POLK #3 CT (OIL)	159	120	0.1	88.0	68.7	12,400	LGT.OIL	255	256	1,490.7	35,454	29.55	139.04
POLK #3 TOTAL	150	81,233	72.8	88.0	93.9	10,992	-	-	-	892,947.7	7,243,539	8.92	-
POLK #4 TOTAL	150	97,073	87.0	99.9	93.9	11,169	GAS	1,057,729	1,057,729	1,084,172.0	8,766,327	9.03	8.29
POLK #5 TOTAL	150	85,706	76.8	100.0	92.6	10,880	GAS	909,747	909,747	932,491.0	7,539,875	8.80	8.29
POLK #2 CC TOTAL	1,061	580,875	73.6	97.8	74.3	7,078	GAS	-	-	4,111,441.7	33,267,428	5.73	-
POLK STATION TOTAL	1,261	641,610	68.4	95.0	69.0	7,254	-	-	-	4,654,318.7	37,656,988	5.87	-

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: October 2022

(A) PLANT/UNIT	(B) NET CAP. ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) ⁽²⁾	(L) AS BURNED FUEL COST (\$) ⁽¹⁾	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	233	0	0.0	0.0	0.0	-		-	-	-	-	-	-
BAYSIDE CT1A	156	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE CT1B	156	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE CT1C	156	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE UNIT 1 TOTAL	701	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE ST 2	305	125,886	55.5	82.0	55.5	-		-	-	-	-	-	-
BAYSIDE CT2A	156	66,718	57.5	100.0	78.9	11,217	GAS	730,096	730,086	748,348.5	6,050,947	9.07	8.29
BAYSIDE CT2B	156	65,481	56.4	100.0	77.9	11,487	GAS	733,821	733,821	752,166.2	6,081,817	9.29	8.29
BAYSIDE CT2C	156	37,580	32.4	100.0	80.7	11,420	GAS	418,688	418,688	429,155.0	3,470,034	9.23	8.29
BAYSIDE CT2D	156	63,481	54.7	100.0	78.6	11,469	GAS	710,289	710,289	728,046.2	5,886,788	9.27	8.29
BAYSIDE UNIT 2 TOTAL	929	359,146	52.0	94.1	52.0	7,400	GAS	2,592,894	2,592,894	2,657,716.0	21,489,587	5.98	8.29
BAYSIDE UNIT 3 TOTAL	56	613	1.5	100.0	93.1	12,415	GAS	7,431	7,431	7,616.4	61,584	10.05	8.29
BAYSIDE UNIT 4 TOTAL	56	1,346	3.2	99.1	94.0	11,630	GAS	15,272	15,272	15,654.1	126,575	9.40	8.29
BAYSIDE UNIT 5 TOTAL	56	911	2.2	98.1	90.4	11,527	GAS	10,239	10,239	10,495.4	84,863	9.32	8.29
BAYSIDE UNIT 6 TOTAL	56	807	1.9	100.0	83.3	13,360	GAS	10,518	10,518	10,781.4	87,176	10.80	8.29
BAYSIDE STATION TOTAL	1,854	362,823	26.3	59.1	26.3	7,448	GAS	2,636,354	2,636,354	2,702,263.3	21,849,785	6.02	8.29
SYSTEM	5,485	1,504,256	36.9	67.2	45.1	6,811				10,244,802.4	82,955,208	5.51	

LEGEND:
B.B. = BIG BEND
CT = COMBUSTION TURBINE

FOOTNOTES:
(1) As burned fuel cost system total includes ignition
(2) Fuel burned (MM BTU) system total excludes ignition
(3) Test Energy

CC = COMBINED CYCLE
ST = STEAM TURBINE

(4) Consists of fixed costs and aerial survey adjustment

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: October 2022**

**SCHEDULE A5
PAGE 1 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	0	665	(665)	-100.0%	12,943	6,650	6,293	94.6%
17 UNIT COST (\$/BBL)	0.00	110.05	(110.05)	-100.0%	150.54	108.22	42.32	39.1%
18 AMOUNT (\$)	0	73,183	(73,183)	-100.0%	1,948,437	719,636	1,228,801	170.8%
19 BURNED:								
20 UNITS (BBL)	255	665	(410)	-61.7%	18,310	6,650	11,660	175.3%
21 UNIT COST (\$/BBL)	139.04	131.02	8.02	6.1%	136.13	133.34	2.80	2.1%
22 AMOUNT (\$)	35,454	87,125	(51,671)	-59.3%	2,492,630	886,700	1,605,930	181.1%
23 ENDING INVENTORY:								
24 UNITS (BBL)	38,867	44,234	(5,367)	-12.1%	38,867	44,234	(5,367)	-12.1%
25 UNIT COST (\$/BBL)	138.65	130.98	7.67	5.9%	138.65	130.98	7.67	5.9%
26 AMOUNT (\$)	5,388,871	5,793,828	(404,957)	-7.0%	5,388,871	5,793,828	(404,957)	-7.0%
27								
28 DAYS SUPPLY: NORMAL	1,777	2,022,730	(2,020,953)	-100.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	6	6	0	0.0%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	54,439	81,000	(26,561)	-32.8%	620,232	688,500	(68,268)	-9.9%
32 UNIT COST (\$/TON)	86.61	66.60	20.00	30.0%	67.42	65.87	1.54	2.3%
33 AMOUNT (\$)	4,714,835	5,394,987	(680,152)	-12.6%	41,814,512	45,354,806	(3,540,294)	-7.8%
34 BURNED:								
35 UNITS (TONS)	0	8,160	(8,160)	-100.0%	545,223	635,110	(89,887)	-14.2%
36 UNIT COST (\$/TON)	0.00	65.96	(65.96)	-100.0%	72.45	64.88	7.57	11.7%
37 AMOUNT (\$)	62,753	538,226	(475,473)	-88.3%	39,502,057	41,205,097	(1,703,040)	-4.1%
38 ENDING INVENTORY:								
39 UNITS (TONS)	154,222	275,598	(121,376)	-44.0%	154,222	275,598	(121,376)	-44.0%
40 UNIT COST (\$/TON)	82.92	65.54	17.38	26.5%	82.92	65.54	17.38	26.5%
41 AMOUNT (\$)	12,788,352	18,062,820	(5,274,468)	-29.2%	12,788,352	18,062,820	(5,274,468)	-29.2%
42								
43 DAYS SUPPLY:	101	180	(79)	-40.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	9,945,429	11,253,435	(1,308,006)	-11.6%	106,059,595	106,245,851	(186,256)	-0.2%
46 UNIT COST (\$/MCF)	8.27	5.01	3.26	65.0%	8.74	5.00	3.74	74.8%
47 AMOUNT (\$)	82,298,346	56,421,097	25,877,249	45.9%	926,542,228	530,970,431	395,571,797	74.5%
48 BURNED:								
49 UNITS (MCF)	9,997,372	11,253,435	(1,256,063)	-11.2%	106,037,152	106,245,850	(208,698)	-0.2%
50 UNIT COST (\$/MCF)	8.29	5.01	3.28	65.3%	8.72	5.00	3.72	74.5%
51 AMOUNT (\$)	82,857,001	56,409,177	26,447,824	46.9%	924,759,498	531,025,071	393,734,427	74.1%
52 ENDING INVENTORY:								
53 UNITS (MCF)	426,474	389,105	37,369	9.6%	426,474	389,105	37,369	9.6%
54 UNIT COST (\$/MCF)	8.77	3.82	4.95	129.4%	8.77	3.82	4.95	129.4%
55 AMOUNT (\$)	3,739,386	1,487,440	2,251,946	151.4%	3,739,386	1,487,440	2,251,946	151.4%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: October 2022

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			--- AMOUNT ---	--- % ---			--- AMOUNT ---	--- % ---
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
TOTAL	0	0

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS		11,328
NON-INV EXPENSE		51,425
BIG BEND #2 IGNITION		0
POLK NG IGNITION		0
AERIAL SURVEY ADJ	0	0
ADDITIVES		0
TOTAL	0	62,753

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES		0
BIG BEND NG IGNITION		0
POLK NG IGNITION		0
INVENTORY ADJ	0	0
TOTAL	0	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: October 2022

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
					CENTS/KWH				
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)(6A)	TOTAL \$ FOR TOTAL COST (5)(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE	JURISD. SCH. - D	2,950.0	0.0	2,950.0	3.428	3.428	101,120.00	101,120.00	0.00
VARIOUS	JURISD. MKT.BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL		2,950.0	0.0	2,950.0	3.428	3.428	101,120.00	101,120.00	0.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISD. SCH. - D	1,540.0	0.0	1,540.0	3.822	4.204	58,852.47	64,737.72	5,459.87
CONSTELLATION ENERGY GENERATION	SCH. - MA	11,904.0	0.0	11,904.0	4.162	6.842	495,503.76	814,444.13	299,389.01
DUKE ENERGY FLORIDA	SCH. - MA	100.0	0.0	100.0	4.823	2.641	4,823.00	2,640.84	(2,439.16)
ORLANDO UTILITIES COMMISSION	SCH. - MA	650.0	0.0	650.0	4.676	2.751	30,390.75	17,878.39	(14,155.36)
SOUTHERN COMPANY	SCH. - MA	2,600.0	0.0	2,600.0	4.946	6.299	128,590.00	163,780.52	28,662.52
THE ENERGY AUTHORITY	SCH. - MA	1,720.0	0.0	1,720.0	3.455	4.985	59,427.25	85,739.93	26,358.63
SUB-TOTAL CURRENT MONTH		18,514.0	0.0	18,514.0	4.200	6.207	777,587.23	1,149,221.53	343,275.51
ADJUSTMENTS TO PRIOR MONTHS:									
CONSTELLATION ENERGY GENERATION	September 2022 SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CONSTELLATION ENERGY GENERATION	September 2022 SCH. - MA	1,200.0	0.0	1,200.0	5.900	4.300	70,800.00	51,600.00	(19,200.00)
SUB-TOTAL CURRENT MONTH		1,200.0	0.0	1,200.0	5.900	4.300	70,800.00	51,600.00	(19,200.00)
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,540.0	0.0	1,540.0	3.822	4.204	58,852.47	64,737.72	5,459.87
SUB-TOTAL SCHEDULE C POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE CB POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD.		18,174.0	0.0	18,174.0	4.344	6.251	789,534.76	1,136,083.81	318,615.64
SUB-TOTAL OATT POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL		19,714.0	0.0	19,714.0	4.303	6.091	848,387.23	1,200,821.53	324,075.51
CURRENT MONTH:									
DIFFERENCE		16,764.0	0.0	16,764.0	0.875	2.663	747,267.23	1,099,701.53	324,075.51
DIFFERENCE %		568.3%	0.0%	568.3%	25.5%	77.7%	739.0%	1087.5%	0.0%
PERIOD TO DATE:									
ACTUAL		366,214.0	0.0	366,214.0	6.308	9.080	23,102,270.54	33,252,371.87	9,444,016.06
ESTIMATED		29,210.0	0.0	29,210.0	3.327	3.389	971,700.00	989,908.00	18,208.00
DIFFERENCE		337,004.0	0.0	337,004.0	2.981	5.691	22,130,570.54	32,262,463.87	9,425,808.06
DIFFERENCE %		1153.7%	0.0%	1153.7%	89.6%	167.9%	2277.5%	3259.1%	51767.4%

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: October 2022**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS		0.0	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ACTUAL:								
THE ENERGY AUTHORITY	SCH. - J	900.0	0.0	0.0	900.0	7.544	7.544	67,900.00
RAINBOW ENERGY	SCH. - J	9,750.0	0.0	0.0	9,750.0	11.362	11.362	1,107,750.00
ORLANDO UTIL. COMM.	SCH. - J	11,200.0	0.0	0.0	11,200.0	9.338	9.338	1,045,800.00
CONSTELLATION ENERGY GENERATION	SCH. - J	5,290.0	0.0	0.0	5,290.0	9.477	9.477	501,320.00
DUKE ENERGY FLORIDA	SCH. - J	141,596.0	0.0	0.0	141,596.0	6.276	6.276	8,886,547.97
DUKE ENERGY FLORIDA	OATT	571.0	0.0	0.0	571.0	7.817	7.817	44,636.96
SUB-TOTAL CURRENT MONTH		169,307.0	0.0	0.0	169,307.0	6.883	6.883	11,653,954.93
ADJUSTMENTS TO PRIOR MONTHS:								
DUKE ENERGY FLORIDA	August 2022 SCH. - J	(12,555.0)	0.0	0.0	(12,555.0)	6.749	6.749	(847,336.95)
DUKE ENERGY FLORIDA	August 2022 SCH. - J	12,555.0	0.0	0.0	12,555.0	8.649	8.649	1,085,881.95
DUKE ENERGY FLORIDA	September 2022 SCH. - J	(33,037.0)	0.0	0.0	(33,037.0)	8.904	8.904	(2,941,662.70)
DUKE ENERGY FLORIDA	September 2022 SCH. - J	33,037.0	0.0	0.0	33,037.0	9.174	9.174	3,030,924.88
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.0	0.000	0.000	327,807.18
SUB-TOTAL SCHEDULE D PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE J PURCHASED POWER		168,736.0	0.0	0.0	168,736.0	7.074	7.074	11,937,125.15
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		571.0	0.0	0.0	571.0	7.817	7.817	44,636.96
TOTAL		169,307.0	0.0	0.0	169,307.0	7.077	7.077	11,981,762.11
CURRENT MONTH:								
DIFFERENCE		169,307.0	0.0	0.0	169,307.0	7.077	7.077	11,981,762.11
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:								
ACTUAL		361,701.0	0.0	0.0	361,701.0	7.469	7.469	27,015,784.09
ESTIMATED		0.0	0.0	0.0	0.0	0.000	0.000	0.00
DIFFERENCE		361,701.0	0.0	0.0	361,701.0	7.469	7.469	27,015,784.09
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: October 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS								
	COGEN.							
	AS AVAIL.	5,770.0	0.0	0.0	5,770.0	2.866	2.866	165,380.00
TOTAL		<u>5,770.0</u>	<u>0.0</u>	<u>0.0</u>	<u>5,770.0</u>	<u>2.866</u>	<u>2.866</u>	<u>165,380.00</u>
ACTUAL:								
AS AVAILABLE								
CARGILL MILLPOINT	COGEN.	1.0	0.0	0.0	1.0	3.716	3.716	37.16
IMC-AGRICO-NEW WALES	COGEN.	60.0	0.0	0.0	60.0	4.193	4.193	2,515.58
IMC-AGRICO-S. PIERCE	COGEN.	3,961.0	0.0	0.0	3,961.0	4.071	4.071	161,232.73
SUB-TOTAL CURRENT MONTH		<u>4,022.0</u>	<u>0.0</u>	<u>0.0</u>	<u>4,022.0</u>	<u>4.072</u>	<u>4.072</u>	<u>163,785.47</u>
NET METERING		35.3	0.0	0.0	35.3	2.879	2.879	1,016.89
NO ADJUSTMENTS TO PRIOR MONTHS								
TOTAL INCL NET METERING		<u>4,057.3</u>	<u>0.0</u>	<u>0.0</u>	<u>4,057.3</u>	<u>4.062</u>	<u>4.062</u>	<u>164,802.4</u>
CURRENT MONTH:								
DIFFERENCE		(1,712.7)	0.0	0.0	(1,712.7)	1.196	1.196	(577.64)
DIFFERENCE %		-29.7%	0.0%	0.0%	-29.7%	41.7%	41.7%	-0.3%
PERIOD TO DATE:								
ACTUAL		39,442.0	0.0	0.0	39,442.0	3.964	3.964	1,563,321.93
ESTIMATED		57,420.0	0.0	0.0	57,420.0	2.730	2.730	1,567,820.00
DIFFERENCE		(17,978.0)	0.0	0.0	(17,978.0)	1.233	1.233	(4,498.07)
DIFFERENCE %		-31.3%	0.0%	0.0%	-31.3%	45.2%	45.2%	-0.3%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: October 2022

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	32,100.0	0.0	32,100.0	7.009	2,249,910.00	17.592	5,647,050.00	3,397,140.00
TOTAL		32,100.0	0.0	32,100.0	7.009	2,249,910.00	17.592	5,647,050.00	3,397,140.00
ACTUAL:									
CONSTELLATION ENERGY GENERATION	SCH. - J	1,350.0	0.0	1,350.0	7.000	94,500.00	8.307	112,144.50	17,644.50
DUKE ENERGY FLORIDA	SCH. - J	2,550.0	0.0	2,550.0	5.206	132,750.00	6.778	172,846.50	40,096.50
ORLANDO UTIL. COMM.	SCH. - J	1,200.0	0.0	1,200.0	7.000	84,000.00	8.615	103,380.00	19,380.00
THE ENERGY AUTHORITY	SCH. - J	1,500.0	0.0	1,500.0	5.000	75,000.00	5.386	80,790.00	5,790.00
FLA. POWER & LIGHT	SCH. - J	69,300.0	0.0	69,300.0	4.853	3,363,432.00	6.666	4,619,391.00	1,255,959.00
SOUTHERN COMPANY	SCH. - J	1,000.0	0.0	1,000.0	8.000	80,000.00	8.209	82,090.00	2,090.00
SUB-TOTAL CURRENT MONTH		76,900.0	0.0	76,900.0	4.980	3,829,682.00	6.724	5,170,642.00	1,340,960.00
ADJUSTMENTS TO PRIOR MONTHS:									
DUKE ENERGY FLORIDA	August 2022	(159,902.0)	0.0	(159,902.0)	6.776	(10,835,543.48)	7.894	(12,622,165.89)	(1,786,622.41)
DUKE ENERGY FLORIDA	August 2022	159,902.0	0.0	159,902.0	8.578	13,716,931.48	9.696	15,503,553.89	1,786,622.41
DUKE ENERGY FLORIDA	September 2022	(155,794.0)	0.0	(155,794.0)	8.303	(12,936,216.64)	9.811	(15,284,640.57)	(2,348,423.93)
DUKE ENERGY FLORIDA	September 2022	155,794.0	0.0	155,794.0	8.641	13,461,856.56	10.148	15,810,280.49	2,348,423.93
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.000	3,407,027.92	0.000	3,407,027.92	0.00
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		76,900.0	0.0	76,900.0	9.411	7,236,709.92	11.154	8,577,669.92	1,340,960.00
TOTAL		76,900.0	0.0	76,900.0	9.411	7,236,709.92	11.154	8,577,669.92	1,340,960.00
CURRENT MONTH:									
DIFFERENCE		44,800.0	0.0	44,800.0	2.401	4,986,799.92	(6.438)	2,930,619.92	(2,056,180.00)
DIFFERENCE %		139.6%	0.0%	139.6%	34.3%	221.6%	-36.6%	51.9%	-60.5%
PERIOD TO DATE:									
ACTUAL		1,483,451.0	0.0	1,483,451.0	6.301	93,472,670.90	7.183	106,559,050.31	13,086,379.41
ESTIMATED		137,810.0	0.0	137,810.0	7.148	9,850,220.00	22.533	31,053,290.00	21,203,070.00
DIFFERENCE		1,345,641.0	0.0	1,345,641.0	(0.847)	83,622,450.90	(15.350)	75,505,760.31	(8,116,690.59)
DIFFERENCE %		976.4%	0.0%	976.4%	-11.8%	848.9%	-68.1%	243.1%	-38.3%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: October 2022

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
SEMINOLE ELECTRIC **	6/1/1992	-----	LT	QF = QUALIFYING FACILITY
DEF	12/12/2021-10/31/2022		ST	LT = LONG TERM
FMPA	01/01/2022-02/28/2022		ST	ST = SHORT-TERM

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
SEMINOLE ELECTRIC	12.5	12.9	12.6	11.4	11.8	10.0	11.7	9.8	8.4	7.8		
DEF	360.0	360.0	360.0	360.0	360.0	360.0	360.0	360.0	360.0	360.0		
FMPA	50.0	50.0	-	-	-	-	-	-	-	-		

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
TOTAL PURCHASES AND (SALES)	\$ 650,719	\$ 721,760	\$ 134,838	\$ (156,528)	\$ 524,007	\$ 437,085	\$ 677,493	\$ 615,246	\$ 1,198,558	\$ 1,134,926	\$ -	\$ -	\$ 5,938,104
TOTAL CAPACITY	\$ 650,719	\$ 721,760	\$ 134,838	\$ (156,528)	\$ 524,007	\$ 437,085	\$ 677,493	\$ 615,246	\$ 1,198,558	\$ 1,134,926	\$ -	\$ -	\$ 5,938,104

**LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY**

ACRONYM	DESCRIPTION
ROI	Return on Investment
WGC	Warm Gas Cleanup
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor