



Stephanie A. Cuello
SENIOR COUNSEL

December 16, 2022

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Fuel and Purchased Power Clause with Generating Performance Incentive
Factor*; Docket No. 20220001-EI

Dear Mr. Teitzman:

Please find attached for electronic filing, Duke Energy Florida, LLC's Schedules A1 through A9 and A12 for the reporting month of November 2022.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/vr
Attachment

CERTIFICATE OF SERVICE

Docket No. 20220001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 16th day of December, 2022.

s/ Stephanie A. Cuello

Stephanie A. Cuello

<p>Suzanne Brownless Ryan Sandy Office of General Counsel FL Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 sbrownle@psc.state.fl.us rsandy@psc.state.fl.us</p> <p>J. Wahlen / M. Means / V. Ponder Ausley McMullen Tampa Electric Company P.O. Box 391 Tallahassee, FL 32302 jwahlen@ausley.com mmeans@ausley.com vponder@ausley.com</p> <p>Kenneth A. Hoffman Florida Power & Light Company 134 W. Jefferson Street Tallahassee, FL 32301-1713 ken.hoffman@fpl.com</p> <p>Jon C. Moyle, Jr. Moyle Law Firm, P.A. FIPUG 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com mqualls@moylelaw.com</p> <p>Corey Allain Nucor Steel Florida, Inc. 22 Nucor Drive Frostproof, FL 33843 corey.allain@nucor.com</p>	<p>Office of Public Counsel Richard Gentry/P. Christensen/C. Rehwinkel/M. Wessling c/o The Florida Legislature 111 W. Madison St., Room 812 Tallahassee, FL 32399-1400 gentry.richard@leg.state.fl.us rehwinkel.charles@leg.state.fl.us christensen.patty@leg.state.fl.us wessling.mary@leg.state.fl.us</p> <p>Paula K. Brown Regulatory Affairs Tampa Electric Company P.O. Box 111 Tampa, FL 33601-0111 regdept@tecoenergy.com</p> <p>Maria Moncada / David Lee Florida Power & Light Company 700 Universe Blvd. (LAW/JB) Juno Beach, FL 33408-0420 david.lee@fpl.com maria.moncada@fpl.com</p> <p>James Brew / Laura W. Baker Stone Mattheis Xenopoulos & Brew, P.C. White Springs/PCS Phosphate 1025 Thomas Jefferson St., N.W. Eighth Floor, West Tower Washington, DC 20007 jbrew@smxblaw.com lwb@smxblaw.com</p>	<p>Mike Cassel Florida Public Utilities Company 208 Wildlight Avenue Yulee, FL 32097 mcassel@fpuc.com</p> <p>Michelle D. Napier Florida Public Utilities Company 1635 Meathe Drive West Palm Beach, FL 33411 mnapier@fpuc.com</p> <p>Beth Keating Gunster, Yoakley & Stewart, P.A. FPUC 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com</p> <p>Robert Scheffel Wright John T. LaVia, III Florida Retail Federation Gardner, Bist, Bowden, Dee, LaVia, Wright, Perry, & Harper, P.A. 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com jlavia@gbwlegal.com</p> <p>Peter J. Mattheis Michael K. Lavanga Joseph R. Briscar Stone, Mattheis, Xenopoulos, & Brew P.C. Nucor 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007 pjm@smxblaw.com mkl@smxblaw.com jrb@smxblaw.com</p>
---	--	--

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER

NOVEMBER 2022

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	161,160,385	190,602,925	(29,442,540)	(15.5)	3,073,120	2,847,985	225,135	7.9	5.2442	6.6926	(1.4484)	(21.6)
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	1,030,613	1,020,291	10,322	1.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	162,190,998	191,623,216	(29,432,217)	(15.4)	3,073,120	2,847,985	225,135	7.9	5.2777	6.7284	(1.4507)	(21.6)
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,678,571	2,374,279	3,304,292	139.2	67,544	16,768	50,776	302.8	8.4072	14.1597	(5.7525)	(40.6)
6 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	685,652	1,662,095	(976,443)	(58.8)	11,271	21,142	(9,871)	(46.7)	6.0833	7.8614	(1.7781)	(22.6)
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	16,283,274	16,698,217	(414,943)	(2.5)	205,390	227,210	(21,820)	(9.6)	7.9280	7.3493	0.5787	7.9
9 TOTAL COST OF PURCHASED POWER	22,647,497	20,734,591	1,912,906	9.2	284,205	265,120	19,085	7.2	7.9687	7.8208	0.1479	1.9
10 TOTAL AVAILABLE MWH					3,357,325	3,113,105	244,220	8				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,456,635)	(1,156,804)	(299,831)	25.9	(34,880)	(15,642)	(19,238)	123.0	4.1761	7.3955	(3.2194)	(43.5)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(412,015)	(298,221)	(113,794)	38.2	(34,880)	(15,642)	(19,238)	123.0	1.1812	1.9065	(0.7253)	(38.0)
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	82,403	59,644	22,759	38.2	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(11,865,932)	(11,177,852)	(688,080)	6.2	(287,388)	(160,552)	(126,836)	79.0	4.1289	6.9621	(2.8332)	(40.7)
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(13,652,179)	(12,573,233)	(1,078,946)	8.6	(322,268)	(176,194)	(146,074)	82.9	4.2363	7.1360	(2.8997)	(40.6)
14 NET INADVERTENT AND WHEELED INTERCHANGE					11,773	0	11,773					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	171,186,316	199,784,573	(28,598,257)	(14.3)	3,046,830	2,936,911	109,919	3.7	5.6185	6.8025	(1.1840)	(17.4)
16 NET UNBILLED	3,985,555	(3,411,044)	7,396,599	(216.8)	(70,936)	50,144	(121,080)	(241.5)	0.1421	(0.1209)	0.2630	(217.5)
17 COMPANY USE	384,385	704,460	(320,075)	(45.4)	(6,841)	(10,358)	3,514	(33.9)	0.0137	0.0250	(0.0113)	(45.2)
18 T & D LOSSES	9,249,678	10,518,670	(1,268,992)	(12.1)	(164,629)	(154,629)	(10,000)	6.5	0.3298	0.3727	(0.0429)	(11.5)
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	171,186,316	199,784,573	(28,598,257)	(14.3)	2,804,424	2,822,071	(17,647)	(0.6)	6.1042	7.0794	(0.9752)	(13.8)
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(226,922)	(48,906)	(178,016)	364.0	(3,718)	(691)	(3,027)	438.1	6.1042	7.0794	(0.9752)	(13.8)
21 JURISDICTIONAL KWH SALES	170,959,394	199,735,667	(28,776,273)	(14.4)	2,800,706	2,821,380	(20,674)	(0.7)	6.1042	7.0794	(0.9752)	(13.8)
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0003	171,024,359	199,811,567	(28,787,208)	(14.4)	2,800,706	2,821,380	(20,674)	(0.7)	6.1065	7.0821	(0.9756)	(13.8)
23 PRIOR PERIOD TRUE-UP	36,470,185	36,470,185	0	0.0	2,800,706	2,821,380	(20,674)	(0.7)	1.3022	1.2926	0.0096	0.7
24 TOTAL JURISDICTIONAL FUEL COST	207,494,544	236,281,752	(28,787,208)	(12.2)	2,800,706	2,821,380	(20,674)	(0.7)	7.4087	8.3747	(0.9660)	(11.5)
25 GPIF	221,440	221,440	(0)	0.0	2,800,706	2,821,380	(20,674)	(0.7)	0.0079	0.0078	0.0001	1.3
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	387,309.75	965,893	(578,584)	(59.9)	2,800,706	2,821,380	(20,674)	(0.7)	0.0138	0.0342	(0.0204)	(59.7)
27 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									7.430	8.417	(0.986)	(11.7)

*Line 11a. MWH. Data for Informational Purposes Only
*Line 16 and 18. \$ Data for Informational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - NOVEMBER 2022

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	2,421,465,551	2,360,340,923	61,124,628	2.6	39,327,725	38,365,350	962,376	2.5	6.1571	6.1523	0.0048	0.1
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	12,233,332	12,137,278	96,054	0.8	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	2,433,698,884	2,372,478,201	61,220,683	2.6	39,327,725	38,365,350	962,376	2.5	6.1883	6.1839	0.0044	0.1
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	234,834,841	152,585,798	82,249,044	53.9	2,136,519	1,406,036	730,484	52.0	10.9915	10.8522	0.1393	1.3
6 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	65,153,301	66,547,573	(1,394,273)	(2.1)	617,522	773,489	(155,966)	(20.2)	10.5508	8.6036	1.9472	22.6
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	135,478,747	144,422,571	(8,943,824)	(6.2)	2,197,911	2,284,618	(86,707)	(3.8)	6.1640	6.3215	(0.1575)	(2.5)
9 TOTAL COST OF PURCHASED POWER	435,466,889	363,555,942	71,910,947	19.8	4,951,952	4,464,142	487,810	10.9	8.7938	8.1439	0.6499	8.0
10 TOTAL AVAILABLE MWH					44,279,678	42,829,492	1,450,186	3.4				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(16,563,935)	(11,905,563)	(4,658,372)	39.1	(375,425)	(284,286)	(91,139)	32.1	4.4120	4.1879	0.2241	5.4
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(3,607,245)	(2,832,704)	(774,542)	27.3	(375,425)	(284,286)	(91,139)	32.1	0.9608	0.9964	(0.0356)	(3.6)
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	339,567	184,659	154,908	83.9	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(250,240,015)	(205,699,432)	(44,540,583)	21.7	(4,064,708)	(3,391,102)	(673,606)	19.9	6.1564	6.0659	0.0905	1.5
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(270,071,628)	(220,253,040)	(49,818,588)	22.6	(4,440,133)	(3,675,388)	(764,745)	20.8	6.0825	5.9926	0.0899	1.5
14 NET INADVERTENT AND WHEELED INTERCHANGE					196,049	104,148	91,901					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	2,599,094,145	2,515,781,104	83,313,041	3.3	40,035,594	39,258,252	777,342	2.0	6.4920	6.4083	0.0837	1.3
16 NET UNBILLED	10,805,772	60,508,647	(49,702,875)	(82.1)	(565,351)	(1,122,764)	557,413	(49.7)	0.0286	0.1649	(0.1363)	(82.7)
17 COMPANY USE	7,299,632	7,668,241	(368,609)	(4.8)	(116,421)	(122,906)	6,485	(5.3)	0.0193	0.0209	(0.0016)	(7.7)
18 T & D LOSSES	111,876,146	91,620,435	20,255,711	22.1	(1,538,580)	(1,310,087)	(228,493)	17.4	0.2958	0.2496	0.0462	18.5
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	2,599,094,145	2,515,781,104	83,313,041	3.3	37,815,242	36,702,494	1,112,747	3.0	6.8731	6.8545	0.0186	0.3
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(29,705,965)	(12,506,050)	(17,199,914)	137.5	(377,139)	(163,615)	(213,524)	130.5	7.8767	7.6436	0.2331	3.1
21 JURISDICTIONAL KWH SALES	2,569,388,180	2,503,275,053	66,113,127	2.6	37,438,103	36,538,879	899,224	2.5	6.8630	6.8510	0.0120	0.2
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0003%	2,570,335,427	2,504,197,178	66,138,250	2.6	37,438,103	36,538,879	899,224	2.5	6.8656	6.8535	0.0121	0.2
23 PRIOR PERIOD TRUE-UP	348,801,467	348,801,463	4	0.0	37,438,103	36,538,879	899,224	2.5	0.9317	0.9546	(0.0229)	(2.4)
24 TOTAL JURISDICTIONAL FUEL COST	2,919,136,894	2,852,998,641	66,138,254	2.3	37,438,103	36,538,879	899,224	2.5	7.7973	7.8081	(0.0108)	(0.1)
25 GPIF	2,435,839	2,435,840	(1)	0.0	37,438,103	36,538,879	899,224	2.5	0.0065	0.0067	(0.0002)	103.1
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	2,410,875	4,292,184	(1,881,309)	(43.8)	37,438,103	36,538,879	899,224	2.5	0.0064	0.0117	(0.0053)	182.8
27 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									7.810	7.827	(0.016)	(0.2)

*Line 11a. MWH Data for Informational Purposes Only

*Line 16 and 18. \$ Data for Informational Purposes Only

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
NOVEMBER 2022

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$161,160,385	190,602,925	(\$29,442,540)	(15.5)	\$2,421,465,551	\$2,360,340,923	\$61,124,628	2.6
1a. COAL CAR SALE	0	0	0	0.0	0	0	0	0.0
2 . FUEL COST OF POWER SOLD	(1,456,635)	(1,156,804)	(299,831)	25.9	(16,563,935)	(11,905,563)	(4,658,372)	39.1
2a. GAIN ON POWER SALES	(329,612)	(238,577)	(91,035)	38.2	(3,267,678)	(2,648,045)	(619,633)	23.4
3 . FUEL COST OF PURCHASED POWER	5,678,571	2,374,279	3,304,292	139.2	234,834,841	152,585,798	82,249,044	53.9
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	16,283,274	16,698,217	(414,943)	(2.5)	135,478,747	144,422,571	(8,943,824)	(6.2)
4 . ENERGY COST OF ECONOMY PURCHASES	685,652	1,662,095	(976,443)	(58.8)	65,153,301	66,547,573	(1,394,273)	(2.1)
5 . TOTAL FUEL & NET POWER TRANSACTIONS	182,021,635	209,942,135	(27,920,500)	(13.3)	2,837,100,827	2,709,343,257	127,757,570	4.7
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(11,865,932)	(11,177,852)	(688,080)	6.2	(250,240,015)	(205,699,432)	(44,540,583)	21.7
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	1,030,613	1,020,291	10,322	1.0	12,233,332	12,137,278	96,054	0.8
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$171,186,316	\$199,784,573	(\$28,598,257)	(14.3)	\$2,599,094,145	\$2,515,781,104	\$83,313,041	3.3
FOOTNOTE: DETAIL OF LINE 6b ABOVE								
N/A - Not used	\$0	\$0	\$0		\$0	\$0	\$0	
N/A - Not used	0	0	0		0	0	0	
UNIVERSITY OF FLORIDA STEAM REVENUE ALLOCATION (Wholesale Portion)	133	0	133		9,083	0	9,083	
WHOLESALE ALLOCATION ADJUSTMENT	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		0	0	0	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		0	0	0	
FPD AGREEMENT TERMINATION	1,030,481	0	1,030,481		11,541,611	0	11,541,611	
RAIL CAR SALE PROCEEDS	0	0	0		0	0	0	
CITRUS SETTLEMENT FUEL GIVEBACK	0	0	0		0	0	0	
NET METER SETTLEMENT	0	0	0		682,639	0	682,639	
CR4 OUTAGE REPLACEMENT POWER	0	0	0		0	0	0	
Derivative Collateral Interest	0	0	0		0	0	0	
SUBTOTAL LINE 6b SHOWN ABOVE	\$1,030,613	\$0	\$1,030,613		\$12,233,332	\$0	\$12,233,332	
B. KWH SALES								
1 . JURISDICTIONAL SALES	2,800,706,571	2,821,379,757	(20,673,186)	(0.7)	37,438,104,565	36,538,879,345	899,225,220	2.5
2 . NON JURISDICTIONAL (WHOLESALE) SALES	3,717,502	690,827	3,026,675	438.1	377,138,760	163,615,147	213,523,613	130.5
3 . TOTAL SALES	2,804,424,073	2,822,070,585	(17,646,512)	(0.6)	37,815,243,325	36,702,494,492	1,112,748,833	3.0
4 . JURISDICTIONAL SALES % OF TOTAL SALES	99.87	99.98	(0.11)	(0.1)	99.00	99.55	(0.55)	(0.6)

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
NOVEMBER 2022

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$130,564,631	\$134,866,127	(\$4,301,497)	(3.2)	\$1,723,570,213	\$1,688,792,124	\$34,778,089	2.1
2. ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(36,470,185)	(36,470,185)	(0)	0.0	(348,801,467)	(348,801,463)	(4)	0.0
2b. INCENTIVE PROVISION	(221,440)	(221,440)	0	0.0	(2,435,839)	(2,435,840)	1	0.0
2c. CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	(387,310)	(965,893)	578,584	(59.9)	(2,410,875)	(4,292,184)	1,881,309	(43.8)
3. TOTAL JURISDICTIONAL FUEL REVENUE	93,485,696	97,208,609	(3,722,913)	(3.8)	1,369,922,032	1,333,262,637	36,659,395	2.8
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	171,186,316	199,784,573	(28,598,257)	(14.3)	2,599,094,145	2,515,781,104	83,313,041	3.3
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.87	99.98	(0.11)	(0.1)	99.00	99.55	(0.55)	(0.6)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00038 LOSS MULTIPLIER)	171,024,359	199,811,567	(28,787,208)	(14.4)	2,570,335,427	2,504,197,178	66,138,250	2.6
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(77,538,663)	(102,602,958)	25,064,295	(24.4)	(1,200,413,395)	(1,170,934,541)	(29,478,854)	2.5
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(3,863,454)	(1,449,514)	(2,413,940)	166.5	(14,629,915)	(7,787,170)	(6,842,746)	87.9
9. TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	(1,233,834,064)	(1,174,862,113)	(58,971,951)	5.0	(412,524,152)	(412,524,152)	0	0.0
10. TRUE UP COLLECTED (REFUNDED)	36,470,185	36,470,185	0	0.0	348,801,467	348,801,463	4	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(1,278,765,996)	(1,242,444,400)	(36,321,597)	2.9	(1,278,765,996)	(1,242,444,400)	(36,321,597)	2.9
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$1,278,765,996)	(1,242,444,400)	(36,321,597)	2.9	(\$1,278,765,996)	(1,242,444,400)	(36,321,597)	2.9
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$1,233,834,064)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(1,274,902,542)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(2,508,736,606)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(1,254,368,303)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	3.370	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.010	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	7.380	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	3.690	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.308	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$3,863,454)	N/A	--	--				

A-3 Generating System Comparative Data Report

Report Period : 11/1/2022 to 11/1/2022

Duke Energy Florida, LLC

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	1,163,545	787,659	375,886	47.7 %
3 - COAL	30,453,057	20,491,064	9,961,993	48.6 %
4 - GAS	129,543,783	169,324,202	(39,780,419)	(23.5 %)
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	161,160,385	190,602,925	(29,442,540)	(15.4 %)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	2,095	2,093	2	0.1 %
11 - COAL	486,602	461,966	24,636	5.3 %
12 - GAS	2,486,152	2,243,042	243,110	10.8 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	98,272	140,884	(42,612)	(30.2 %)
15	0	0	0	0.0 %
16 - TOTAL (MWH)	3,073,121	2,847,985	225,136	7.9 %
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	8,029	5,608	2,421	43.2 %
19 - COAL (TON)	234,630	202,549	32,081	15.8 %
20 - GAS (MCF)	19,278,477	16,218,801	3,059,676	18.9 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	45,988	32,671	13,317	40.8 %
26 - COAL	5,443,885	4,721,354	722,531	15.3 %
27 - GAS	19,731,455	16,218,801	3,512,654	21.7 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	25,221,328	20,972,826	4,248,502	20.3 %
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.1	0.07	(0.01)	(7.3 %)
34 - COAL	15.8	16.22	(0.39)	(2.4 %)
35 - GAS	80.9	78.76	2.14	2.7 %
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	3.2	4.95	(1.75)	(35.4 %)
38	0.0	0	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %

A-3 Generating System Comparative Data Report

Report Period : 11/1/2022 to 11/1/2022

Duke Energy Florida, LLC

41 - LIGHT OIL (\$/BBL)	145.08	140.45	4.63	3.3 %
42 - COAL (\$/TON)	129.79	101.17	28.63	28.3 %
43 - GAS (\$/MCF)	6.72	10.44	(3.72)	(35.6 %)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	25.30	24.11	1.19	4.9 %
49 - COAL	5.59	4.34	1.25	28.9 %
50 - GAS	6.57	10.44	(3.87)	(37.1 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	6.39	9.09	(2.70)	(29.7 %)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	21,955	15,610	6,346	40.7 %
57 - COAL	11,188	10,220	967	9.5 %
58 - GAS	7,937	7,231	706	9.8 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	8,207	7,364	843	11.4 %
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	55.55	37.63	17.92	47.6 %
65 - COAL	6.26	4.44	1.82	41.1 %
66 - GAS	5.21	7.55	(2.34)	(31.0 %)
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	5.24	6.69	(1.45)	(21.6 %)

A-3 Generating System Comparative Data Report

Report Period : 1/1/2022 to 11/1/2022

Duke Energy Florida, LLC

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	34,238,334	30,346,786	3,891,548	12.8 %
3 - COAL	198,545,901	138,659,980	59,885,921	43.2 %
4 - GAS	2,188,681,317	2,191,334,155	(2,652,838)	(0.1 %)
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	2,421,465,551	2,360,340,921	61,124,630	2.6 %
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	128,235	131,527	(3,292)	(2.5 %)
11 - COAL	4,010,971	3,318,479	692,492	20.9 %
12 - GAS	33,712,945	33,323,266	389,679	1.2 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	1,475,574	1,592,079	(116,505)	(7.3 %)
15	0	0	0	0.0 %
16 - TOTAL (MWH)	39,327,725	38,365,351	962,374	2.5 %
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	265,474	240,530	24,944	10.4 %
19 - COAL (TON)	1,943,295	1,556,989	386,306	24.8 %
20 - GAS (MCF)	251,949,850	247,061,393	4,888,457	2.0 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	1,518,001	1,376,834	141,167	10.3 %
26 - COAL	44,115,017	35,489,609	8,625,408	24.3 %
27 - GAS	258,029,977	249,836,968	8,193,009	3.3 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	303,662,995	286,703,411	16,959,584	5.9 %
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.3	0.34	(0.02)	(4.9 %)
34 - COAL	10.2	8.65	1.55	17.9 %
35 - GAS	85.7	86.86	(1.13)	(1.3 %)
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	3.8	4.15	(0.40)	(9.6 %)
38	0.0	0	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %

A-3 Generating System Comparative Data Report

Report Period : 1/1/2022 to 11/1/2022

Duke Energy Florida, LLC

41 - LIGHT OIL (\$/BBL)	128.97	126.17	2.81	2.2 %
42 - COAL (\$/TON)	102.17	89.06	13.11	14.7 %
43 - GAS (\$/MCF)	8.69	8.87	(0.18)	(2.1 %)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	22.55	22.04	0.51	2.3 %
49 - COAL	4.50	3.91	0.59	15.2 %
50 - GAS	8.48	8.77	(0.29)	(3.3 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	7.97	8.23	(0.26)	(3.1 %)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	11,838	10,468	1,370	13.1 %
57 - COAL	10,999	10,695	304	2.8 %
58 - GAS	7,654	7,497	156	2.1 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,721	7,473	248	3.3 %
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	26.70	23.07	3.63	15.7 %
65 - COAL	4.95	4.18	0.77	18.5 %
66 - GAS	6.49	6.58	(0.08)	(1.3 %)
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	6.16	6.15	0.00	0.1 %

A-4 System Net Generation and Fuel Cost Report

Report Period : 11/1/2022 to 11/1/2022

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
Solar													
Bay Trail Solar													
TOTAL UNIT 1	74	9,038.00	17			0				0	0	0.000	
Charlie Creek Solar													
TOTAL UNIT 1	74	7,293.00	14			0				0	0	0.000	
Columbia Solar 1													
TOTAL CSF 1	75	8,817.00	16			0				0	0	0.000	
Debary Solar 1													
TOTAL DSF 1	74	8,036.00	15			0				0	0	0.000	
Duette Solar													
TOTAL UNIT 1	74	8,612.00	16			0				0	0	0.000	
Fort Green Solar													
TOTAL UNIT 1	74	5,705.00	11			0				0	0	0.000	
Hamilton Solar Facility													
TOTAL HSF 1	75	9,952.00	18			0				0	0	0.000	
Lake Placid Solar Facility													
TOTAL LKP 1	45	3,065.00	9			0				0	0	0.000	
Osceola Solar Facility 1													
TOTAL UNIT 1	4	312.00	11			0				0	0	0.000	
Perry Solar Facility 1													
TOTAL UNIT 1	5	541.00	15			0				0	0	0.000	
Sandy Creek Solar													
TOTAL UNIT 1	74	9,899.00	19			0				0	0	0.000	
Santa Fe Solar Facility													
TOTAL Unit 1	75	8,272.00	15			0				0	0	0.000	
Suwanee Solar Facility													
TOTAL UNIT 1	9	1,160.00	18			0				0	0	0.000	
Trenton Solar Facility													
TOTAL TRN 1	75	8,693.00	16			0				0	0	0.000	
Twin Rivers Solar Facility													
TOTAL Unit 1	75	8,817.00	16			0				0	0	0.000	
St. Pete Pier													
TOTAL Unit 1	0.35	27.93	11			0				0	0	0.000	
Clearwater Marine Aquarium (Dolphin Solar)													
TOTAL Unit 1	0.25	31.85	18			0				0	0	0.000	
TOTAL Solar	883	98,271.78				0				0	0	0.000	
Steam													
Anclote													
		94,722.00					Gas	1,065,379	1.023	1,089,883	7,275,258	7.681	6.829
TOTAL UNIT 1	521	94,722.00	25			11,506				1,089,883	7,275,258	7.681	
		108,809.00					Gas	1,184,259	1.023	1,211,497	8,087,065	7.432	6.829
TOTAL UNIT 2	514	108,809.00	29			11,134				1,211,497	8,087,065	7.432	
Crystal River 4 & 5													
		236,587.00					Coal	115,450	23.202	2,678,671	14,984,467	6.334	129.792
		0.00					No 2	1,802	5.741	10,345	334,839	0.000	185.815
TOTAL UNIT 4	721	236,587.00	46			11,366				2,689,016	15,319,306	6.475	
		250,015.00					Coal	119,180	23.202	2,765,214	15,468,590	6.187	129.792
		0.00					No 2	1,185	5.744	6,807	220,191	0.000	185.815

A-4 System Net Generation and Fuel Cost Report

Report Period : 11/1/2022 to 11/1/2022

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL UNIT 5	721	250,015.00	48			11,087				2,772,021	15,688,781	6.275	
TOTAL Steam	2,477	690,133.00				11,248				7,762,417	46,370,409	6.719	
Gas Turbine													
Bartow Combined Cycle													
TOTAL BCC	1,259	292,816.00	32			10,304	Gas	2,952,274	1.022	3,017,224	19,047,169	6.505	6.452
Bartow Peaker		463.73					No 2	1,093	5.714	6,246	130,817	28.210	119.686
TOTAL BAP	223	1,410.27	1			13,468	Gas	18,549	1.024	18,993	126,502	8.970	6.820
Bayboro Peaker		1,874.00	1							25,239	257,319	13.731	
TOTAL BYP	229	1,259.20	1			13,826	No 2	3,047	5.714	17,410	358,595	28.478	117.688
Citrus County		1,259.00	1							17,410	358,595	28.478	
TOTAL CCCC	1,854	942,188.00	71			6,812	Gas	6,255,340	1.026	6,417,978	44,865,796	4.762	7.172
Debary Peaker		1,874.00	1							6,417,978	44,865,796	4.762	
TOTAL DEP	192	3,631.00	3			12,057	Gas	42,754	1.024	43,781	333,800	9.193	7.807
Hines Energy		3,631.00	3							43,781	333,800	9.193	
TOTAL HEP	2,169	889,841.00	57			7,375	Gas	6,421,494	1.022	6,562,765	41,273,836	4.638	6.427
Intercession City Peaker		889,841.00	57							6,562,765	41,273,836	4.638	
TOTAL ICP	878	371.76	3			13,937	No 2	902	5.744	5,181	119,105	32.038	132.045
Osprey		18,550.23	3				Gas	252,224	1.025	258,529	1,634,084	8.809	6.479
TOTAL OSP	0	18,922.00	0			0	Gas	81	1.025	83	7,445	0.000	91.915
Suwannee Peaker		0.00	0							83	7,445	0.000	0.000
TOTAL SRP	203	2,261.60	2			16,384	Gas	36,220	1.023	37,053	247,461	10.942	6.832
Tiger Bay Cogen		2,262.00	2							37,053	247,461	10.942	
TOTAL TBP	230	97,190.00	59			7,536	Gas	716,660	1.022	732,427	4,624,705	4.758	6.453
Univ of Florida Cogen		97,190.00	59							732,427	4,624,705	4.758	
TOTAL UFP	50	34,732.90	96			9,825	Gas	333,243	1.024	341,241	2,020,662	5.818	6.064
TOTAL Gas Turbine	7,287	2,284,716.00				7,642				17,458,911	114,789,976	5.024	0.000
SYSTEM TOTAL	10,647	3,073,120.47				8,207				25,221,328	161,160,385	5.244	

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2022 to 11/1/2022

Duke Energy Florida, LLC

A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC	EQUIV AVAIL FAC(%)	NET OUTPUT FAC(%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Solar													
Bay Trail Solar													
TOTAL UNIT 1	74	70,301.00	25			0					0	0	0.000
Charlie Creek Solar													
TOTAL UNIT 1	74	45,478.00	19			0					0	0	0.000
Columbia Solar 1													
TOTAL CSF 1	75	168,170.00	28			0					0	0	0.000
Debary Solar 1													
TOTAL DSF 1	74	132,568.00	22			0					0	0	0.000
Duette Solar													
TOTAL UNIT 1	74	151,314.00	25			0					0	0	0.000
Fort Green Solar													
TOTAL UNIT 1	74	72,271.00	21			0					0	0	0.000
Hamilton Solar Facility													
TOTAL HSF 1	75	162,395.00	27			0					0	0	0.000
Lake Placid Solar Facility													
TOTAL LKP 1	45	74,545.00	21			0					0	0	0.000
Osceola Solar Facility 1													
TOTAL UNIT 1	4	5,731.00	18			0					0	0	0.000
Perry Solar Facility 1													
TOTAL UNIT 1	5	7,352.00	18			0					0	0	0.000
Sandy Creek Solar													
TOTAL UNIT 1	74	104,980.00	27			0					0	0	0.000
Santa Fe Solar Facility													
TOTAL Unit 1	75	150,706.00	25			0					0	0	0.000
Suwanee Solar Facility													
TOTAL UNIT 1	9	16,096.00	22			0					0	0	0.000
Trenton Solar Facility													
TOTAL TRN 1	75	155,822.00	26			0					0	0	0.000
Twin Rivers Solar Facility													
TOTAL Unit 1	75	157,105.00	26			0					0	0	0.000
St. Pete Pier													
TOTAL Unit 1	0.35	575.40	21			0					0	0	0.000
Clearwater Marine Aquarium (Dolphin Solar)													
TOTAL Unit 1	0.25	165.07	23			0					0	0	0.000
TOTAL Solar	883	1,475,574.46				0					0	0	0.000
Steam													
Anclote													
TOTAL UNIT 1	521	1,215,889.00	29			11,327	Gas	13,462,533	1.023	13,772,832	114,582,755	9.424	8.511
TOTAL UNIT 2	514	991,899.00	24			11,458	Gas	11,101,071	1.024	11,365,486	96,920,807	9.771	8.731
Crystal River 4 & 5													
TOTAL UNIT 4	721	1,640,201.00	28			11,263	Coal No 2	807,465 23,348	22.712 5.741	18,338,802 134,034	82,205,247 3,785,584	5.012 0.000	101.807 162.137
		2,370,770.00					Coal	1,135,830	22.694	25,776,215	116,340,653	4.907	102.428

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2022 to 11/1/2022

Duke Energy Florida, LLC

A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC	EQUIV AVAIL FAC(%)	NET OUTPUT FAC(%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
		0.00					No 2	21,131	5.742	121,333	3,323,223	0.000	157.268
TOTAL UNIT 5	778	2,370,770.00	38			10,924				25,897,548	119,663,876	5.047	
TOTAL Steam	2,477	6,218,759.00				11,177				69,508,703	417,158,269	6.708	
Gas Turbine													
Bartow Combined Cycle													
		90,980.24					No 2	122,632	5.712	700,476	16,157,118	17.810	132.132
		5,967,574.76					Gas	44,922,683	1.023	45,945,584	389,467,051	6.526	8.670
TOTAL BCC	1,259	6,058,555.00	60			7,699				46,646,060	405,624,169	6.696	
Bartow Peaker													
		4,233.03					No 2	11,328	5.713	64,720	1,355,568	32.024	119.665
		19,730.97					Gas	294,652	1.024	301,670	2,717,339	13.772	9.222
TOTAL BAP	223	23,964.00	1			15,289				366,389	4,072,907	16.996	
Bayboro Peaker													
		2,366.00					No 2	5,978	5.713	34,154	703,688	29.742	117.713
TOTAL BYP	229	2,366.00	0			14,435				34,154	703,688	29.742	
Citrus County													
		10,237,026.00					Gas	68,083,470	1.027	69,895,412	619,048,214	6.047	9.092
TOTAL CCCC	1,854	10,237,026.00	69			6,828				69,895,412	619,048,214	6.047	
Debarry Peaker													
		12,139.20					No 2	35,968	5.768	207,451	4,162,390	34.289	115.723
		99,017.80					Gas	1,346,186	1.020	1,379,204	12,228,837	12.348	9.041
TOTAL DEP	707	111,157.00	2			13,927				1,586,655	16,391,227	14.744	
Hines Energy													
		11,388,862.00					Gas	81,578,868	1.023	83,453,180	674,180,621	5.920	8.265
TOTAL HEP	2,169	11,388,862.00	66			7,328				83,453,180	674,180,621	5.920	
Intercession City Peaker													
		18,074.39					No 2	44,026	5.670	249,647	4,653,002	25.744	105.688
		353,842.03					Gas	4,761,423	1.026	4,887,336	43,104,595	12.182	9.050
TOTAL ICP	1,198	371,916.00	4			13,812				5,136,983	47,757,598	12.841	
Osprey													
		1,760,581.00					Gas	12,584,356	1.025	12,896,219	121,899,050	6.924	9.687
TOTAL OSP	611	1,760,581.00	36			7,302				12,896,219	121,899,050	6.924	
Suwannee Peaker													
		442.29					No 2	1,063	5.820	6,186	97,762	22.103	91.968
		72,571.21					Gas	992,084	1.023	1,015,331	9,608,943	13.237	9.686
TOTAL SRP	204	73,013.80	4			13,987				1,021,517	9,706,705	13.290	
Tiger Bay Cogen													
		1,266,028.00					Gas	9,507,706	1.023	9,724,060	79,252,370	6.260	8.336
TOTAL TBP	230	1,266,028.00	69			7,681				9,724,060	79,252,370	6.260	
Univ of Florida Cogen													
		339,923.10					Gas	3,314,817	1.024	3,393,662	25,670,734	7.552	7.744
TOTAL UFP	50	339,923.00	85			9,984				3,393,662	25,670,734	7.552	
TOTAL Gas Turbine	8,734	31,633,391.80				7,400				234,154,292	2,004,307,282	6.336	0.000
SYSTEM TOTAL	12,151	39,327,725.48				7,724				303,662,995	2,421,465,551	6.157	

A-5 System Generation Fuel Cost Report

Report Period : 11/1/2022 to 11/1/2022

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.00%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
4 - AMOUNT (\$)	0	0	0	0.00%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.00%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
8 - AMOUNT (\$)	0	0	0	0.00%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0		0	0.00%
11 - AMOUNT (\$)	0		0	0.00%
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.00%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
15 - AMOUNT (\$)	0	0	0	0.00%
16 -				
17 - DAYS SUPPLY	0	0	0	0.00%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	4,797	5,608	(811)	(14.5%)
20 - UNIT COST (\$/BBL)	200.00	140.45	59.55	42.4%
21 - AMOUNT (\$)	959,397	787,659	171,738	21.8%
22 - BURNED				
23 - UNITS (BBL)	8,029	5,608	2,421	43.2%
24 - UNIT COST (\$/BBL)	144.92	140.45	4.47	3.2%
25 - AMOUNT (\$)	1,163,546	787,659	375,887	47.7%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	465,820	432,176	33,644	7.8%
31 - UNIT COST (\$/BBL)	122.27	112.03	10.24	9.1%
32 - AMOUNT (\$)	56,957,328	48,417,459	8,539,869	17.6%
33 -				
34 - DAYS SUPPLY	(3,493,650)	2,312	(3,495,962)	(151214.3%)

A-5 System Generation Fuel Cost Report

Report Period : 11/1/2022 to 11/1/2022

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	130,184	202,549	(72,365)	(35.7%)
37 - UNIT COST (\$/TON)	93.41	101.17	(7.75)	(7.7%)
38 - AMOUNT (\$)	12,160,661	20,491,064	(8,330,403)	(40.7%)
39 - BURNED				
40 - UNITS (TON)	234,630	202,549	32,081	15.8%
41 - UNIT COST (\$/TON)	129.79	101.17	28.63	28.3%
42 - AMOUNT (\$)	30,453,057	20,491,064	9,961,993	48.6%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
46 - ENDING INVENTORY				
47 - UNITS (TON)	519,179	390,319	128,860	33.0%
48 - UNIT COST (\$/TON)	129.79	75.87	53.93	71.1%
49 - AMOUNT (\$)	67,385,226	29,611,570	37,773,656	127.6%
50 -				
51 - DAYS SUPPLY	66	58	9	14.8%
GAS				
52 - BURNED				
53 - UNITS (MCF)	19,278,477	16,218,801	3,059,676	18.9%
54 - UNIT COST (\$/MCF)	6.72	10.44	(3.72)	(35.6%)
55 - AMOUNT (\$)	129,543,783	169,324,202	(39,780,419)	(23.5%)
NUCLEAR				
56 - BURNED				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Report Period : 1/1/2022 to 11/1/2022

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
4 - AMOUNT (\$)	0	0	0	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0		0	0.0%
11 - AMOUNT (\$)	0		0	0.0%
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	0	0	0	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	271,962	206,698	65,264	31.6%
20 - UNIT COST (\$/BBL)	153.34	137.90	15.44	11.2%
21 - AMOUNT (\$)	41,701,902	28,503,449	13,198,453	46.3%
22 - BURNED				
23 - UNITS (BBL)	265,474	240,530	24,944	10.4%
24 - UNIT COST (\$/BBL)	128.97	126.17	2.80	2.2%
25 - AMOUNT (\$)	34,238,333	30,346,786	3,891,547	12.8%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	465,820	432,176	33,644	7.8%
31 - UNIT COST (\$/BBL)	122.27	112.03	10.24	9.1%
32 - AMOUNT (\$)	56,957,328	48,417,459	8,539,869	17.6%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Report Period : 1/1/2022 to 11/1/2022

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	1,880,262	1,365,099	515,163	37.7%
37 - UNIT COST (\$/TON)	117.41	90.18	27.23	30.2%
38 - AMOUNT (\$)	220,758,788	123,099,214	97,659,574	79.3%
39 - BURNED				
40 - UNITS (TON)	1,943,295	1,556,989	386,303	24.8%
41 - UNIT COST (\$/TON)	102.17	89.06	13.11	14.7%
42 - AMOUNT (\$)	198,545,901	138,659,980	59,885,921	43.2%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
46 - ENDING INVENTORY				
47 - UNITS (TON)	519,179	390,319	128,860	33.0%
48 - UNIT COST (\$/TON)	129.79	75.87	53.93	71.1%
49 - AMOUNT (\$)	67,385,226	29,611,570	37,773,656	127.6%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
GAS				
52 - BURNED				
53 - UNITS (MCF)	251,949,850	247,061,393	4,888,457	2.0%
54 - UNIT COST (\$/MCF)	8.69	8.87	(0.18)	(2.1%)
55 - AMOUNT (\$)	2,188,681,317	2,191,334,155	(2,652,838)	(0.1%)
NUCLEAR				
56 - BURNED				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

Duke Energy Florida, LLC
Schedule A6
Power Sold for the Month of
November 2022

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		15,642		15,642	7.395	9.302	1,156,804.00	1,455,025	298,221.00
ACTUAL									
Constellation Energy Generation, LLC	InternationalSwapsDe	9,059		9,059	4.457	5.760	403,738.12	521,805.52	118,067.40
Dominion Energy South Carolina, Inc.		1,070		1,070	3.704	6.041	39,635.28	64,640.80	25,005.52
Florida Municipal Power Agency	CR-1	350		350	6.409	6.792	22,431.50	23,771.50	1,340.00
Florida Power & Light Company	CR-1	997		997	9.007	10.995	89,799.10	109,620.80	19,821.70
Macquarie Energy LLC		3,155		3,155	4.114	5.361	129,792.89	169,145.42	39,352.53
Morgan Stanley Capital Group Inc.	EEl	608		608	4.431	5.476	26,937.68	33,291.28	6,353.60
PJM Settlements, Inc	MR1	3,361		3,361	4.700	6.266	157,951.84	210,611.52	52,659.68
Rainbow Energy Marketing Corporation	CR-1	421		421	3.335	4.714	14,041.14	19,845.91	5,804.77
Reedy Creek Improvement District	CR-1	10,260		10,260	3.138	3.724	321,983.25	382,124.60	60,141.35
Southern Company Services, Inc.	EEl	3,064		3,064	4.060	4.829	124,404.78	147,953.68	23,548.90
Tallahassee (City of)	CR-1	85		85	5.997	7.046	5,097.22	5,988.84	891.62
Tampa Electric Company	CR-1	2,450		2,450	4.932	5.787	120,822.46	141,785.07	20,962.61
Adjustments:									
PJM Settlements								(37.60)	(37.60)
PJM Settlements								(3.55)	(3.55)
Tallahassee (City of)								116.00	116.00
Tampa Electric Company								35,470.57	35,470.57
Reedy Creek Improvement District								2,520.00	2,520.00
Subtotal - Gain on Other Power Sales		34,880	-	34,880	4.176	5.357	1,456,635.26	1,868,650.36	412,015.10
CURRENT MONTH TOTAL		34,880		34,880	4.176	5.357	1,456,635.26	1,868,650.36	412,015.10
DIFFERENCE		19,238		19,238	(3.219)	(3.945)	299,831.26	413,625.36	113,794.10
DIFFERENCE %		122.99		122.99	(43.53)	(42.41)	25.92	28.43	38.16

DUKE ENERGY FLORIDA, LLC
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
November, 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		16,768			16,768	14.160	14.160	2,374,279.00	2,374,279.00
ACTUAL									
Shady Hills Power Company, LLC	TOLL	25,340			25,340	9.063	9.063	2,296,591.41	2,296,591.41
Vandolah Power Co. LLC (Northern Star)	TOLL	37,539			37,539	8.914	8.914	3,346,146.06	3,346,146.06
ADJUSTMENTS									
Shady Hills Power Company, LLC	TOLL	1,672			1,672	1.313	1.313	21,959.92	21,959.92
Vandolah Power Co. LLC (Northern Star)	TOLL	2,993			2,993	0.464	0.464	13,873.54	13,873.54
CURRENT MONTH TOTAL		67,544			67,544	8.407	8.407	5,678,570.93	5,678,570.93
DIFFERENCE		50,776			50,776	(5.752)	(5.752)	3,304,291.93	3,304,291.93
DIFFERENCE %		303			303	(40.626)	(40.626)	139.17	139.17
CUMULATIVE ACTUAL		2,136,519			2,136,519	3.830	3.830	234,834,841.05	234,834,841.05
CUMULATIVE ESTIMATED		1,406,036			1,406,036	10.852	10.852	152,585,798.00	152,585,798.00
DIFFERENCE		730,483			730,483	(7.022)	(7.022)	82,249,043.05	82,249,043.05
DIFFERENCE %		52			52	(64.708)	(64.708)	53.90	53.90

DUKE ENERGY FLORIDA, LLC
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
NOVEMBER, 2022

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		227,210	-	-	227,210	7.349	20.637	16,698,216.64
ACTUAL								
Citrus World (CITRUS)	CO-GEN	0			0	5.142	5.142	9.77
ADJ		0			0			9.77
Lake County (LAKCOUNT)	CO-GEN	514			514	5.211	5.211	26,785.16
ADJ		-			-			(10,252.49)
Lee County (LEECOGAS)	CO-GEN	-			-	0.000	0.000	-
ADJ		-			-			(1,519.59)
Orange Coqen (ORANGEAS)	CO-GEN	1,649			1,649	5	5.198	85,719.07
ADJ		-			-			(2,179.04)
Orange Coqen (ORANGECO)	CO-GEN	30,861			30,861	9	29.004	2,717,038.83
ADJ		-			-			(50,470.34)
Orlando Coqen Limited (ORLACOGL)	CO-GEN	86,724			86,724	10.272	18.630	8,908,669.58
ADJ		-			-			705,715.37
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	15,914			15,914	4.012	19.668	638,468.50
ADJ		-			-			61,484.93
PCS Phosphate (OCSWFCK)	CO-GEN	264			264	6.172	6.172	16,289.01
ADJ		216			216			13,047.94
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	34,523			34,523	4.002	21.241	1,381,526.87
ADJ		-			-			167,067.07
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	34,724			34,724	6.276	29.940	2,179,289.52
ADJ		-			-			(553,426.10)
CURRENT MONTH TOTAL		205,390			205,390	7.928	22.443	16,283,273.84
DIFFERENCE		(21,820)			(21,820)	0.579	1.805	(414,942.80)
DIFFERENCE %		(9.60)			(9.60)	7.87	8.75	(2.48)
CUMULATIVE ACTUAL		2,197,910			2,197,910	6.164	21.294	135,478,747.30
CUMULATIVE ESTIMATED		2,284,618			2,284,618	6.322	20.836	144,422,571.46
CUMULATIVE DIFFERENCE		(86,708)			(86,708)	(0.158)	0.458	(8,943,824.16)
CUMULATIVE DIFFERENCE %		(3.80)			(3.80)	(2.49)	2.20	(6.19)

DUKE ENERGY FLORIDA, LLC
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
NOVEMBER, 2022

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		21,142	7.861	1,662,095.00	9.024	1,907,881.00	245,786.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)		-		-		-	-
SEPA	Hydro	-	0.000	-	0.000	-	-
Constellation Energy Generation, LLC	InternationalSwapsDe	6,800	5.540	376,700.00	5.742	390,452.00	13,752.00
Duke Electric Transmission	Transmission Purchase	-		11,045.20			(11,045.20)
Florida Power & Light Company	Transmission Purchase	-		2,623.96			(2,623.96)
Florida Power & Light Company		400	4.925	19,700.00	6.144	24,577.00	4,877.00
Morgan Stanley Capital Group Inc.	EEl	1,450	5.431	78,750.00	6.195	89,832.00	11,082.00
Orlando Utilities Commission	Schedule OS	350	6.143	21,500.00	6.762	23,667.00	2,167.00
Southern Company Services, Inc.	EEl	1,482	7.179	106,386.00	9.111	135,027.84	28,641.84
Southern Company Services, Inc. Transmission	Transmission Purchase	-		28,171.90			(28,171.90)
Tyr Energy, LLC		789	5.180	40,871.00	7.241	57,134.49	16,263.49
ADJUSTMENTS							
Duke Electric Transmission				(36.58)			36.58
Carolina Pwr & Lt dba Progress Enrgy Carolinas Inc				(549.44)			549.44
Constellation Energy Generation, LLC				(800.00)			800.00
Florida Power & Light Company				99.31			(99.31)
PJM Settlements				1,190.56			(1,190.56)
Tampa Electric Company				0.12			(0.12)
SubTotal - Energy Purchases (Non-Broker)		11,271	6.083	685,652.03	6.394	720,690.33	35,038.30
CURRENT MONTH TOTAL		11,271	6.083	685,652.03	6.394	720,690.33	35,038.30
DIFFERENCE		(9,871)	(1.778)	(976,442.97)	(2.630)	(1,187,190.67)	(210,747.70)
DIFFERENCE %		(47)	(22.618)	(58.75)	(29.142)	(62.23)	(85.74)
CUMULATIVE ACTUAL		617,522	10.551	65,153,300.93	11.800	72,868,950.08	7,715,649.14
CUMULATIVE ESTIMATED		773,488	8.604	66,547,573.00	9.511	73,565,050.00	7,017,477.00
DIFFERENCE		(155,966)	1.947	(1,394,272.07)	2.289	(696,099.92)	698,172.14
DIFFERENCE %		(20)	22.632	(2.10)	24.072	(0.95)	9.95

DUKE ENERGY FLORIDA
SCHEDULE A12 - CAPACITY COSTS
FOR THE PERIOD JAN - DEC 2022

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Orange Cogen (ORANGE CO)	QF	74.00	7/1/95 - 12/31/24	6,579,025	6,502,742	6,498,962	6,502,742	6,297,589	6,214,424	6,280,354	6,390,074	6,397,620	6,344,767	6,284,233		70,292,532
2 Orlando Cogen Limited (ORLAC OGL)	QF	79.20	9/1/93 - 12/31/23	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615		71,968,762
3 Pasco County Resource Recovery (PASCO COUNT)	QF	23.00	1/1/95 - 12/31/24	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950		26,729,450
4 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338		63,627,713
5 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	8,932,175	8,932,175	8,932,175	8,932,175	8,932,175	8,840,681	8,925,330	8,677,351	8,715,231	8,710,483	8,770,518		97,300,467
6 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 1/31/19	0	0	0	0	0	0	0	0	0	0	0		0
7 Southern purchase - Franklin	PPA	425	6/1/16 - 5/31/21	(79,292)	0	0	(844)	0	(270,639)	0	0	(42)	0	0		(350,817)
8 Retail Wheeling				(355,205)	(339,033)	(51,083)	(110,107)	(3,429)	(4,579)	(4,041)	(37,581)	(44,142)	(32,451)	(129,798)		(1,111,450)
9 CR1&2 NBV				45,460	45,460	45,460	45,460	45,460	45,460	45,460	45,460	45,460	45,460	45,460		500,063
10 ISFSI Return				573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320		6,306,517
11 Vandolah Capacity Purchase	PPA	669	June 2012 - May 2027	3,011,389	2,975,257	2,023,067	2,000,970	2,877,666	5,956,966	5,988,548	5,905,798	2,806,432	1,980,779	2,082,321		37,609,193
12 Capacity Sales and Purchases	Other	-1	on-going no term date	9,365	(9,365)	(12,487)	0	72,800	72,800	0	0	0	139,650	0		272,763
13 Shady Hills Tolling	PPA	517	4/1/07-4/30/24	1,976,940	1,976,940	1,494,234	1,368,900	1,916,460	3,907,980	3,904,200	3,904,200	1,821,960	1,371,600	1,371,600		25,015,014
14 RidgeGen Agreement Termination				623,808	620,376	615,110	612,954	609,548	606,143	602,737	600,407	596,937	593,466	589,995		6,671,481
15 SoBRA True-Up - Santa Fe				(289,763)	0	0	0	0	0	0	0	0	0	0		(289,763)
16 SoBRA True-Up - Twin Rivers				(400,148)	0	0	0	0	0	0	0	0	0	0		(400,148)
17 SoBRA True-Up - Santa Fe (Base Rate Adjmt)				(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)		(354,101)
18 SoBRA True-Up - Twin Rivers (Base Rate Adjmt)				(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)		(488,994)
19 SoBRA - Charlie Creek (Base Rate Adjmt)				(1,039,615)	(1,039,615)	(1,039,615)	(1,039,615)	(1,039,615)	(1,039,615)	(1,039,615)	(1,039,615)	0	0	0		(8,316,920)
20 SoBRA - Sandy Creek (Base Rate Adjmt)				(806,910)	(806,910)	(806,910)	(806,910)	(806,910)	0	0	0	0	0	0		(4,034,549)
TOTAL				33,460,807	34,111,604	32,952,490	32,759,302	34,155,321	39,583,198	39,956,550	39,699,671	35,593,032	34,407,331	34,267,905	0	390,947,212