



December 20, 2022

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20220003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of November 2022 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in blue ink, appearing to read "Matthew E. Elliott".

Matthew E. Elliott
Manager, Regulatory Affairs

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 1		
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22								
		CURRENT MONTH: NOVEMBER 2022				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$74,440	\$71,875	(\$2,565)	(3.57)	(\$134,891)	\$519,875	\$654,766	125.95	
2	NO NOTICE SERVICE	\$35,744	\$35,744	\$1	0.00	\$426,937	\$392,310	(\$34,627)	(8.83)	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$14,267,064	\$906,178	(\$13,360,886)	(1,474.42)	\$165,215,719	\$66,393,116	(\$98,822,602)	(148.84)	
5	DEMAND	\$7,225,667	\$7,631,310	\$405,642	5.32	\$62,484,577	\$73,727,578	\$11,243,001	15.25	
6	OTHER	\$333,040	\$662,966	\$329,926	49.77	\$5,377,660	\$6,373,389	\$995,729	15.62	
LESS END-USE CONTRACT:						\$0	\$0	\$0		
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$512,078	\$503,216	(\$8,862)	(1.76)	\$5,840,790	\$5,631,797	(\$208,993)	(3.71)	
10						\$0	\$0	\$0		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$21,423,877	\$8,804,857	(\$12,619,020)	(143.32)	\$227,529,210	\$141,774,471	(\$85,754,739)	(60.49)	
12	NET UNBILLED	(\$2,175,023)	\$0	\$2,175,023	0.00	(\$2,133,722)	\$0	\$2,133,722	0.00	
13	COMPANY USE	(\$1,715)	\$0	\$1,715	0.00	\$449,480	\$0	(\$449,480)	0.00	
14	TOTAL THERM SALES (11)	\$11,453,019	\$8,804,857	(\$2,648,162)	(30.08)	\$237,506,265	\$141,774,471	(\$95,731,794)	(67.52)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	17,403,900	16,728,360	(675,540)	(4.04)	227,185,750	125,880,170	(101,305,580)	(80.48)	
16	NO NOTICE SERVICE	7,050,000	7,050,000	0	0.00	80,110,000	80,445,000	335,000	0.42	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	32,572,268	9,399,214	(23,173,054)	(246.54)	328,262,360	118,019,845	(210,242,515)	(178.14)	
19	DEMAND	157,323,640	220,923,900	63,600,260	28.79	1,328,920,180	2,187,023,650	858,103,470	39.24	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:						0	0	0		
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	32,572,268	9,399,214	(23,173,054)	(246.54)	328,262,360	118,019,845	(210,242,515)	(178.14)	
25	NET UNBILLED	428,827	0	(428,827)	0.00	(1,907,224)	0	1,907,224	0.00	
26	COMPANY USE	(1,488)	0	1,488	0.00	335,377	0	(335,377)	0.00	
27	TOTAL THERM SALES (24)	15,686,408	9,399,214	(6,287,194)	(66.89)	222,878,202	118,019,845	(104,858,357)	(88.85)	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	0.00428	0.00430	0.00002	0.45	(0.00059)	0.00413	0.00472	114.38	
29	NO NOTICE SERVICE (2/16)	0.00507	0.00507	0.00000	0.00	0.00533	0.00488	(0.00045)	(9.28)	
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other) (4/18)	0.43801	0.09641	(0.34160)	(354.32)	0.50330	0.56256	0.05926	10.53	
32	DEMAND (5/19)	0.04593	0.03454	(0.01139)	(32.96)	0.04702	0.03371	(0.01331)	(39.48)	
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST (11/24)	0.65773	0.93677	0.27904	29.79	0.69313	1.20128	0.50814	42.30	
38	NET UNBILLED (12/25)	(5.07203)	0.00000	5.07203	0.00	1.11876	0.00000	(1.11876)	0.00	
39	COMPANY USE (13/26)	1.15251	0.00000	(1.15251)	0.00	1.34022	0.00000	(1.34022)	0.00	
40	TOTAL THERM SALES (11/27)	1.36576	0.93677	(0.42899)	(45.79)	1.02087	1.20128	0.18041	15.02	
41	TRUE-UP (E-4)	0.05822	0.05822	0.00000	0.00	0.05822	0.05822	0.00000	0.00	
42	TOTAL COST OF GAS (40+41)	1.42398	0.99500	(0.42898)	(43.11)	1.07909	1.25950	0.18041	14.32	
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.43114	1.00000	(0.43114)	(43.11)	1.08452	1.26583	0.18132	14.32	
45	PGA FACTOR ROUNDED TO NEAREST .001	143.114	100.000	(43.11400)	(43.11)	108.452	126.583	18.13100	14.32	

1

PEOPLES GAS SYSTEM
DOCKET NO. 20220003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2022

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		Page 1 of 1
FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22				
CURRENT MONTH: NOVEMBER 2022				
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28	
1 Commodity Pipeline (FGT)	11,161,040	55,858.35		\$0.00500
2 Commodity Pipeline (SNG)	2,512,110	14,107.97		\$0.00562
3 Commodity Pipeline (Gulfstream)	3,480,360	7,482.77		\$0.00215
4 Commodity Pipeline (FGT) -Oct'22 Accrual Adj.	10,660	(921.95)		(\$0.08649)
5 Commodity Pipeline (Gulfstream) -Oct'22 Accrual Adj.	10	0.17		\$0.01715
6 Commodity Pipeline (SNG) - Oct'22 Accrual Adj	2,550	15.10		\$0.00592
7 Commodity Pipeline	237,170	237.17		\$0.00100
8 Penalties	0	(2,339.85)		\$0.00000
9 TOTAL COMMODITY (Pipeline)	17,403,900	74,439.74		\$0.00428
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30	
10 Swing Service-Demand-3rd Party Suppliers	0	0.00		\$0.00000
11 TOTAL SWING SERVICE	0	0.00		\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31	
12 Purchases from 3rd Party Suppliers	18,933,460	10,757,173.73		\$0.56816
13 Purchases from 3rd Party Suppliers -Oct'22 Accrual Adj	2,996,370	1,503,619.78		\$0.50181
14 Imbalance Cashout (FGT)	5,815,630	3,323,399.53		\$0.57146
15 Imbalance Cashout (FGT)-Oct'22 Accrual Adj.	(2,065,880)	(1,162,677.26)		\$0.56280
16 Imbalance Cashout (SNG)	192,050	105,435.45		\$0.54900
17 Imbalance Cashout (SNG)-Oct'22 Accrual Adj.	2,550	(5,399.11)		(\$2.11730)
18 Imbalance Cashout (Gulfstream)	182,500	103,650.88		\$0.56795
19 Imbalance Cashout (Gulfstream)-Oct'22 Accrual Adj.	11,630	7,061.90		\$0.60721
20	23,560	13,380.90		\$0.56795
21	(983,720)	(597,314.78)		\$0.60720
22	7,794,282	187,262.50		\$0.02403
23	572	3,714.16		\$6.49329
24	3,606	2,219.34		\$0.61546
25	(267,950.00)	(16,945.54)		\$0.06324
26	0	650.00		\$0.00000
27 SEACOAST Cashout	3,751	25,745.93		\$6.86375
28 SEACOAST Cashout -Oct'22 Accrual Adj.	(3,330)	2,630.74		(\$0.79001)
29	19,338	\$22,419.34		\$1.15934
30 Cashouts-Peoples' Transportation Customers	73,322	37,760.73		\$0.51500
31 Cashouts-NCTS Program	(24,603)	(21,088.69)		\$0.85717
32 Injection	(134,870.00)	(25,635.47)		\$0.19008
33 TOTAL COMMODITY (Other)	32,572,268	14,267,064.06		\$0.43801
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32	
34 Demand (SNG)	27,941,700	1,319,402.11		\$0.04722
35 Demand (SNG) - Capacity Release	(13,050,000)	(647,809.52)		\$0.04964
36 Demand (SNG) -Oct'22 Accrual Adj.	0	1.78		\$0.00000
37 Demand (SNG) Capacity Release -Oct'22 Adj	0	(7.20)		\$0.00000
38 Demand Seacoast	24,667,200	592,444.68		\$0.02402
39 Demand (Gulfstream)	10,500,000	585,060.00		\$0.05572
40 Demand (FGT)	150,315,000	8,969,272.65		\$0.05967
41 Temporary Relinquishment Credit - (FGT)	(53,050,260)	(4,028,297.11)		\$0.07593
42 Temporary Acquisition (FGT)	7,500,000	386,250.00		\$0.05150
43 (FGT)-Oct'22 Accrual Adj.	0	(0.20)		\$0.00000
44 Volume not Recalled	0	20,600.00		\$0.00000
45 Demand	2,500,000	28,750.00		\$0.01150
46 TOTAL DEMAND	157,323,640	7,225,667.19		\$0.04593
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33	
47 Administrative Costs	0	210,135.66		\$0.00000
48 Legal	0	10,161.68		\$0.00000
49 LNG/CNG	0	112,743.00		\$0.00000
50 Odorant	0	0.00		\$0.00000
51 TOTAL OTHER	0	333,040.34		\$0.00000

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22				Page 1 of 1			
		CURRENT MONTH: NOVEMBER 2022				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$14,268,779	\$906,178	(\$13,362,601)	(\$14.74611)	\$164,766,239	\$66,393,116	(\$98,373,122)	(1.48168)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$7,156,813	\$7,898,679	\$741,866	\$0.09392	\$62,313,492	\$75,381,355	\$13,067,863	0.17336
3	TOTAL	\$21,425,592	\$8,804,857	(\$12,620,735)	(\$1.43338)	\$227,079,730	\$141,774,471	(\$85,305,259)	(0.60170)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$11,453,019	\$8,804,857	(\$2,648,162)	(\$0.30076)	\$237,506,265	\$141,774,471	(\$95,731,794)	(0.67524)
5	TRUE-UP REFUND/(COLLECTION)	-\$644,361	-\$644,361	\$0	\$0.00000	(\$7,087,971)	(\$7,087,971)	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$10,808,658	\$8,160,496	(\$2,648,162)	(\$0.32451)	\$230,418,294	\$134,686,500	(\$95,731,794)	(0.71077)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$10,616,934	-\$644,361	\$9,972,573	(\$15.47669)	\$3,338,563	(\$7,087,971)	(\$10,426,534)	1.47102
8	INTEREST PROVISION-THIS PERIOD (21)	\$25,709	\$40,694	\$14,985	\$0.36823	\$82,785	\$54,951	(\$27,834)	(0.50651)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$13,346,907	\$13,233,686	(\$113,222)	(\$0.00856)	\$8,670,511	(\$9,560,255)	(\$18,230,766)	1.90693
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$644,361	\$644,361	\$0	\$0.00000	\$7,087,971	\$7,087,971	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$3,400,043	\$13,274,379	\$9,874,336	\$0.74386	\$19,179,830	(\$9,505,304)	(\$28,685,134)	3.01780
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$4,939,678	\$0	(\$4,939,678)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$3,400,043	\$13,274,379	\$9,874,336	0.74386	\$24,119,508	(\$9,505,304)	(\$33,624,812)	3.53748
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	13,346,907	13,233,686	(113,222)	(0.00856)				
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	3,374,334	13,233,686	9,859,351	0.74502				
15	TOTAL (13+14)	16,721,242	26,467,371	9,746,129	0.36823				
16	AVERAGE (50% OF 15)	8,360,621	13,233,686	4,873,065	0.36823				
17	INTEREST RATE - FIRST DAY OF MONTH	3.37	3.37	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.01	4.01	0	0.00000				
19	TOTAL (17+18)	7.380	7.380	0	0.00000				
20	AVERAGE (50% OF 19)	3.690	3.690	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.30750	0.30750	0	0.00000				
22	INTEREST PROVISION (16x21)	\$25,709	\$40,694	\$14,985	0.36823				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

3

COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE								SCHEDULE A-3** Page 1 of 1	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			NOV'22									
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	NOV'22	FGT	PGS	FTS-1 COMM. PIPELINE	10,564,280		10,564,280		52,880.52		\$0.50	
2	NOV'22	FGT	PGS	FTS-2 COMM. PIPELINE	596,760		596,760		2,977.83		\$0.50	
3	NOV'22	FGT	PGS	FTS-1 DEMAND	74,644,140		74,644,140			3,437,201.40	\$4.60	
4	NOV'22	FGT	PGS	FTS-2 DEMAND	15,990,600		15,990,600			561,005.24	\$3.51	
5	NOV'22	FGT	PGS	FTS-3 DEMAND	14,130,000		14,130,000			1,329,018.90	\$9.41	
6	NOV'22	FGT	PGS	NO NOTICE	7,050,000		7,050,000			35,743.50	\$0.51	
7	NOV'22	JEA - Volume Not Recalled	PGS	DEMAND	0		0			20,600.00		
8	NOV'22	SONAT	PGS	COMM. PIPELINE	2,512,110		2,512,110		14,107.97		\$0.56	
9	NOV'22	SONAT	PGS	DEMAND	27,941,700		27,941,700			1,319,402.11	\$4.72	
10	NOV'22	SONAT - CAPACITY RELEASE	PGS	DEMAND	(13,050,000)		(13,050,000)			(647,809.52)	\$4.96	
11	NOV'22	SONAT	PGS	COMM. OTHER	192,050		192,050	105,435.45			\$54.90	
12	NOV'22	Pipeline Penalty	PGS	COMM. PPLN-OTHER	0		0		(2,339.85)			
13	NOV'22	SEACOAST	PGS	DEMAND	24,667,200		24,667,200			592,444.68	\$2.40	
14	NOV'22	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	3,480,360		3,480,360		7,482.77		\$0.22	
15	NOV'22	GULFSTREAM PIPELINE	PGS	DEMAND	10,500,000		10,500,000			585,060.00	\$5.57	
16	NOV'22	GULFSTREAM PIPELINE	PGS	COMM. OTHER	182,500		182,500	103,650.88			\$56.80	
17	NOV'22		PGS	DEMAND	2,500,000		2,500,000			28,750.00	\$1.15	
18	NOV'22		PGS	COMM. OTHER	7,794,282		7,794,282	187,262.50			\$2.40	
19	NOV'22		PGS	COMM. OTHER	0		0	650.00				
20	NOV'22		PGS	COMM. OTHER	19,338		19,338	22,419.34			\$115.93	
21	NOV'22	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	73,322		73,322	37,760.73			\$51.50	
22	NOV'22	NCTS PROGRAM C/O	PGS	COMM. OTHER	(24,603)		(24,603)	(21,088.69)			\$85.72	
23	NOV'22	Injection	PGS	COMM. OTHER	(134,870)		(134,870)	(25,635.47)			\$19.01	
24	NOV'22	Usage	PGS	COMM. PIPELINE	237,170		237,170		237.17		\$0.10	
25	NOV'22		PGS	COMM. OTHER	90,570		90,570	38,469.66			\$42.48	
26	NOV'22		PGS	COMM. OTHER	292,830		292,830	183,848.94			\$62.78	
27	NOV'22		PGS	COMM. OTHER	1,924,500		1,924,500	1,040,580.88			\$54.07	
28	NOV'22		PGS	COMM. OTHER	2,737,300		2,737,300	1,480,943.37			\$54.10	
29	NOV'22		PGS	COMM. OTHER	4,050,000		4,050,000	2,576,209.51			\$63.61	
30	NOV'22		PGS	COMM. OTHER	725,630		725,630	400,310.46			\$55.17	
31	NOV'22		PGS	COMM. OTHER	920,560		920,560	542,839.94			\$58.97	
32	NOV'22		PGS	COMM. OTHER	2,068,990		2,068,990	1,096,086.47			\$52.98	
33	NOV'22		PGS	COMM. OTHER	460,500		460,500	223,626.48			\$48.56	
34	NOV'22		PGS	COMM. OTHER	3,990,980		3,990,980	2,204,561.62			\$55.24	
35	NOV'22		PGS	COMM. OTHER	1,621,600		1,621,600	942,821.60			\$58.14	
36	NOV'22		PGS	COMM. OTHER	50,000		50,000	26,875.00			\$53.75	
37	Total	**This report excludes prior month/period adjustments.			208,799,799	0	208,799,799	11,167,628.47	75,346.41	7,261,416.31	\$8.86	

4

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22
PRESENT MONTH: NOV'22

Page 1 of 4

(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
1	FGT	25309-Cs #11 Mt Vernon Zone 3	130.0000	129.7790	3,900.0000	3,893	2.7500	2.75468
2	FGT	10178-Eunice Tx Gas FGT	170.5000	166.6638	5,115.0000	5,000	3.0700	3.14066
3	FGT	10178-Eunice Tx Gas FGT	511.5000	499.9913	15,345.0000	15,000	3.2950	3.37084
4	FGT	10178-Eunice Tx Gas FGT	170.5000	166.6638	5,115.0000	5,000	3.5800	3.66240
5	FGT	10178-Eunice Tx Gas FGT	170.5000	166.6638	5,115.0000	5,000	4.0450	4.13811
6	FGT	10178-Eunice Tx Gas FGT	170.5000	166.6638	5,115.0000	5,000	4.4850	4.58824
7	FGT	10178-Eunice Tx Gas FGT	682.0000	666.6550	20,460.0000	20,000	4.5000	4.60358
8	FGT	10178-Eunice Tx Gas FGT	170.5000	166.6638	5,115.0000	5,000	4.5050	4.60870
9	FGT	10178-Eunice Tx Gas FGT	170.5000	166.6638	5,115.0000	5,000	4.5100	4.61381
10	FGT	10178-Eunice Tx Gas FGT	170.5000	166.6638	5,115.0000	5,000	5.2500	5.37084
11	FGT	10178-Eunice Tx Gas FGT	170.5000	166.6638	5,115.0000	5,000	5.6450	5.77494
12	FGT	10178-Eunice Tx Gas FGT	170.5000	166.6638	5,115.0000	5,000	5.8850	6.02046
13	FGT	10178-Eunice Tx Gas FGT	170.5000	166.6638	5,115.0000	5,000	5.9050	6.04092
14	FGT	10178-Eunice Tx Gas FGT	170.5000	166.6638	5,115.0000	5,000	5.9250	6.06138
15	FGT	78303-Anr/FGT St Landry Parish Exchng	100.0000	97.7500	3,000.0000	2,933	5.9250	6.06138
16	FGT	10178-Eunice Tx Gas FGT	170.5000	166.6638	5,115.0000	5,000	5.9650	6.10230
17	FGT	10178-Eunice Tx Gas FGT	170.5000	166.6638	5,115.0000	5,000	6.2050	6.34783
18	FGT	10178-Eunice Tx Gas FGT	511.5000	499.9913	15,345.0000	15,000	6.2600	6.40409
19	FGT	78303-Anr/FGT St Landry Parish Exchng	900.0000	879.7500	27,000.0000	26,393	6.2600	6.40409
20	FGT	10178-Eunice Tx Gas FGT	852.5000	833.3188	25,575.0000	25,000	6.2900	6.43478
21	FGT	10178-Eunice Tx Gas FGT	170.5000	166.6638	5,115.0000	5,000	6.3050	6.45013
22	FGT	10178-Eunice Tx Gas FGT	170.5000	166.6638	5,115.0000	5,000	6.3500	6.49616
23	FGT	78303-Anr/FGT St Landry Parish Exchng	300.0000	293.2500	9,000.0000	8,798	6.3500	6.49616
24	FGT	25309-Cs #11 Mt Vernon Zone 3	436.5333	426.7113	13,096.0000	12,801	4.5975	4.70332
25	FGT	25309-Cs #11 Mt Vernon Zone 3	136.6667	133.5917	4,100.0000	4,008	6.0250	6.16368
26	FGT	25309-Cs #11 Mt Vernon Zone 3	333.3333	325.3000	10,000.0000	9,759	6.0250	6.17379
27	FGT	78303-Anr/FGT St Landry Parish Exchng	95.2667	93.1232	2,858.0000	2,794	3.1200	3.19182
28	FGT	78427-Markham Gulf Shore	170.5000	166.6638	5,115.0000	5,000	3.1200	3.19182
29	FGT	78303-Anr/FGT St Landry Parish Exchng	285.8000	279.3695	8,574.0000	8,381	3.3450	3.42199
30	FGT	78427-Markham Gulf Shore	433.3333	423.5833	13,000.0000	12,708	3.3450	3.42199
31	FGT	78303-Anr/FGT St Landry Parish Exchng	95.2667	93.1232	2,858.0000	2,794	3.6300	3.71355
32	FGT	78427-Markham Gulf Shore	170.5000	166.6638	5,115.0000	5,000	3.6300	3.71355
33	FGT	78303-Anr/FGT St Landry Parish Exchng	95.2667	93.1232	2,858.0000	2,794	4.0950	4.18926
34	FGT	78427-Markham Gulf Shore	170.5000	166.6638	5,115.0000	5,000	4.0950	4.18926
35	FGT	78303-Anr/FGT St Landry Parish Exchng	265.7667	259.7869	7,973.0000	7,794	4.5350	4.63939
36	FGT	78303-Anr/FGT St Landry Parish Exchng	381.0667	372.4927	11,432.0000	11,175	4.5500	4.65473
37	FGT	78427-Markham Gulf Shore	682.0000	666.6550	20,460.0000	20,000	4.5500	4.65473
38	FGT	78303-Anr/FGT St Landry Parish Exchng	265.7667	259.7869	7,973.0000	7,794	4.5550	4.65985
39	FGT	78303-Anr/FGT St Landry Parish Exchng	265.7667	259.7869	7,973.0000	7,794	4.5600	4.66496
40		SUBTOTAL	10,828.3333	10,586.8665	324,850.0000	317,606	4.8714	4.98250

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.25%, 1.55%, and 2.52% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 61,050 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

5

PEOPLES GAS SYSTEM
 DOCKET NO. 20220003-GU
 MONTHLY PGA
 FILED: DECEMBER 20, 2022

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22
PRESENT MONTH: NOV'22

Page 2 of 4

(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F
41	FGT	78303-Anrr/FGT St Landry Parish Exchng	95.2667	93.1232	2,858.0000	2,794	5.3000	5.42199
42	FGT	78303-Anrr/FGT St Landry Parish Exchng	95.2667	93.1232	2,858.0000	2,794	5.6950	5.82609
43	FGT	78427-Markham Gulf Shore	170.5000	166.6638	5,115.0000	5,000	5.6950	5.82609
44	FGT	78303-Anrr/FGT St Landry Parish Exchng	95.2667	93.1232	2,858.0000	2,794	5.9350	6.07161
45	FGT	78427-Markham Gulf Shore	170.5000	166.6638	5,115.0000	5,000	5.9350	6.07161
46	FGT	78303-Anrr/FGT St Landry Parish Exchng	200.0000	195.5000	6,000.0000	5,865	5.9450	6.08184
47	FGT	78303-Anrr/FGT St Landry Parish Exchng	95.2667	93.1232	2,858.0000	2,794	5.9550	6.09207
48	FGT	78427-Markham Gulf Shore	170.5000	166.6638	5,115.0000	5,000	5.9550	6.09207
49	FGT	78303-Anrr/FGT St Landry Parish Exchng	95.2667	93.1232	2,858.0000	2,794	5.9750	6.11253
50	FGT	78427-Markham Gulf Shore	170.5000	166.6638	5,115.0000	5,000	5.9750	6.11253
51	FGT	78303-Anrr/FGT St Landry Parish Exchng	283.3333	276.9583	8,500.0000	8,309	5.9850	6.12276
52	FGT	78303-Anrr/FGT St Landry Parish Exchng	95.2667	93.1232	2,858.0000	2,794	6.0150	6.15345
53	FGT	78427-Markham Gulf Shore	170.5000	166.6638	5,115.0000	5,000	6.0150	6.15345
54	FGT	78303-Anrr/FGT St Landry Parish Exchng	95.2667	93.1232	2,858.0000	2,794	6.2550	6.39898
55	FGT	78427-Markham Gulf Shore	170.5000	166.6638	5,115.0000	5,000	6.2550	6.39898
56	FGT	62410-Columbia Gulf-Lafayette FGT	335.0000	326.9265	10,050.0000	9,808	6.2800	6.43509
57	FGT	78303-Anrr/FGT St Landry Parish Exchng	285.8000	279.3695	8,574.0000	8,381	6.3100	6.45524
58	FGT	78427-Markham Gulf Shore	511.5000	499.9913	15,345.0000	15,000	6.3100	6.45524
59	FGT	78303-Anrr/FGT St Landry Parish Exchng	476.3333	465.6158	14,290.0000	13,968	6.3400	6.48593
60	FGT	78427-Markham Gulf Shore	852.5000	833.3188	25,575.0000	25,000	6.3400	6.48593
61	FGT	78303-Anrr/FGT St Landry Parish Exchng	95.2667	93.1232	2,858.0000	2,794	6.3550	6.50128
62	FGT	78427-Markham Gulf Shore	170.5000	166.6638	5,115.0000	5,000	6.3550	6.50128
63	FGT	62410-Columbia Gulf-Lafayette FGT	111.6667	108.9755	3,350.0000	3,269	6.4000	6.55805
64	FGT	78303-Anrr/FGT St Landry Parish Exchng	95.2667	93.1232	2,858.0000	2,794	6.4000	6.54731
65	FGT	78427-Markham Gulf Shore	170.5000	166.6638	5,115.0000	5,000	6.4000	6.54731
66	FGT	25309-Cs #11 Mt Vernon Zone 3	248.3333	242.7458	7,450.0000	7,282	6.4600	6.60870
67	FGT	25309-Cs #11 Mt Vernon Zone 3	221.6667	216.3245	6,650.0000	6,490	6.4600	6.61953
68	FGT	City-Gates	2,333.3333	2,333.3333	70,000.0000	70,000	5.9095	5.90951
69	FGT	City-Gates	1,333.3333	1,333.3333	40,000.0000	40,000	6.0198	6.01980
70	FGT	City-Gates	3,000.0000	3,000.0000	90,000.0000	90,000	6.3198	6.31980
71	FGT	City-Gates	2,666.6667	2,666.6667	80,000.0000	80,000	6.3636	6.36363
72	FGT	City-Gates	4,166.6667	4,166.6667	125,000.0000	125,000	6.5894	6.58936
73	FGT	78499-Enbridge-Orange Co	51.1667	50.0154	1,535.0000	1,500	2.4500	2.50639
74	FGT	78499-Enbridge-Orange Co	51.1667	50.0154	1,535.0000	1,500	2.5000	2.55754
75	FGT	78499-Enbridge-Orange Co	153.5000	150.0463	4,605.0000	4,501	2.9500	3.01790
76	FGT	78499-Enbridge-Orange Co	51.1667	50.0154	1,535.0000	1,500	3.0500	3.12020
77	FGT	78499-Enbridge-Orange Co	204.6667	200.0617	6,140.0000	6,002	3.7750	3.86189
78	FGT	78499-Enbridge-Orange Co	51.1667	50.0154	1,535.0000	1,500	4.1300	4.22506
79	FGT	78499-Enbridge-Orange Co	102.3333	100.0308	3,070.0000	3,001	4.1600	4.25575
80		SUBTOTAL	19,912.7000	19,767.3449	597,381.0000	593,020	4.8714	4.90721

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.25%, 1.55%, and 2.52% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 61,050 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

6

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:					Page 3 of 4		
		PRESENT MONTH:					JANUARY 22 through DECEMBER 22		
		NOV'22							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
81	FGT	78499-Enbridge-Orange Co	51.1667	50.0154	1,535.0000	1,500	4.5000	4.60358	
82	FGT	78499-Enbridge-Orange Co	51.1667	50.0154	1,535.0000	1,500	5.2800	5.40153	
83	FGT	78499-Enbridge-Orange Co	51.1667	50.0154	1,535.0000	1,500	5.5400	5.66752	
84	FGT	78499-Enbridge-Orange Co	51.1667	50.0154	1,535.0000	1,500	5.6200	5.74936	
85	FGT	78499-Enbridge-Orange Co	51.1667	50.0154	1,535.0000	1,500	5.6400	5.76982	
86	FGT	78499-Enbridge-Orange Co	51.1667	50.0154	1,535.0000	1,500	5.6800	5.81074	
87	FGT	78499-Enbridge-Orange Co	51.1667	50.0154	1,535.0000	1,500	5.7000	5.83120	
88	FGT	78499-Enbridge-Orange Co	51.1667	50.0154	1,535.0000	1,500	6.0750	6.21483	
89	FGT	78499-Enbridge-Orange Co	51.1667	50.0154	1,535.0000	1,500	6.1500	6.29156	
90	FGT	78499-Enbridge-Orange Co	153.5000	150.0463	4,605.0000	4,501	6.2000	6.34271	
91	FGT	78499-Enbridge-Orange Co	255.8333	250.0771	7,675.0000	7,502	6.5000	6.64962	
92	FGT	10240-Ngpl-Jefferson FGT	34.1000	33.3328	1,023.0000	1,000	2.4500	2.50639	
93	FGT	10240-Ngpl-Jefferson FGT	34.1000	33.3328	1,023.0000	1,000	2.5000	2.55754	
94	FGT	10240-Ngpl-Jefferson FGT	102.3000	99.9983	3,069.0000	3,000	2.6800	2.74169	
95	FGT	10240-Ngpl-Jefferson FGT	34.1000	33.3328	1,023.0000	1,000	3.0500	3.12020	
96	FGT	57391-Ngpl Vermilion	450.7000	440.5593	13,521.0000	13,217	3.4350	3.51407	
97	FGT	10240-Ngpl-Jefferson FGT	34.1000	33.3328	1,023.0000	1,000	3.6800	3.76471	
98	FGT	10240-Ngpl-Jefferson FGT	136.4000	133.3310	4,092.0000	4,000	3.7750	3.86189	
99	FGT	10240-Ngpl-Jefferson FGT	34.1000	33.3328	1,023.0000	1,000	3.8400	3.92839	
100	FGT	10240-Ngpl-Jefferson FGT	34.1000	33.3328	1,023.0000	1,000	3.9100	4.00000	
101	FGT	57391-Ngpl Vermilion	1,051.6333	1,027.9716	31,549.0000	30,839	4.0600	4.15345	
102	FGT	57391-Ngpl Vermilion	150.2333	146.8531	4,507.0000	4,406	4.4400	4.54220	
103	FGT	10240-Ngpl-Jefferson FGT	34.1000	33.3328	1,023.0000	1,000	4.5000	4.60358	
104	FGT	57391-Ngpl Vermilion	150.2333	146.8531	4,507.0000	4,406	4.5950	4.70077	
105	FGT	57391-Ngpl Vermilion	150.2333	146.8531	4,507.0000	4,406	4.6650	4.77238	
106	FGT	57391-Ngpl Vermilion	150.2333	146.8531	4,507.0000	4,406	5.2550	5.37596	
107	FGT	10240-Ngpl-Jefferson FGT	34.1000	33.3328	1,023.0000	1,000	5.3500	5.47315	
108	FGT	10240-Ngpl-Jefferson FGT	34.1000	33.3328	1,023.0000	1,000	5.4000	5.52430	
109	FGT	10240-Ngpl-Jefferson FGT	34.1000	33.3328	1,023.0000	1,000	5.5400	5.66752	
110	FGT	10240-Ngpl-Jefferson FGT	34.1000	33.3328	1,023.0000	1,000	5.6400	5.76982	
111	FGT	10240-Ngpl-Jefferson FGT	34.1000	33.3328	1,023.0000	1,000	5.6800	5.81074	
112	FGT	10240-Ngpl-Jefferson FGT	34.1000	33.3328	1,023.0000	1,000	5.7000	5.83120	
113	FGT	57391-Ngpl Vermilion	150.2333	146.8531	4,507.0000	4,406	5.7250	5.85678	
114	FGT	57391-Ngpl Vermilion	380.2333	371.6781	11,407.0000	11,150	5.7900	5.92327	
115	FGT	57391-Ngpl Vermilion	150.2333	146.8531	4,507.0000	4,406	5.9000	6.03581	
116	FGT	57391-Ngpl Vermilion	366.9000	358.6448	11,007.0000	10,759	5.9150	6.05115	
117	FGT	57391-Ngpl Vermilion	1,140.7000	1,115.0343	34,221.0000	33,451	6.0150	6.15345	
118	FGT	10240-Ngpl-Jefferson FGT	34.0667	33.3002	1,022.0000	999	6.0750	6.21483	
119	FGT	57391-Ngpl Vermilion	150.2333	146.8531	4,507.0000	4,406	6.0850	6.22506	
120		SUBTOTAL	6,027.7000	5,892.0768	180,831.0000	176,762	4.8714	4.98352	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.25%, 1.55%, and 2.52% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 61,050 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

ACTUAL FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$ 16,433,428.05	\$ 12,952,545.50	\$ 11,993,308.20	\$ 10,225,794.48	\$ 18,979,301.10	\$ 17,922,147.14	\$ 17,566,307.36	\$ 19,420,211.47	\$ 14,703,314.57	\$ 10,752,296.70	\$ 14,267,064.06	\$ 165,215,719
2	Transportation Costs	\$ 6,731,431.69	\$ 6,037,611.58	\$ 7,241,870.37	\$ 6,987,875.27	\$ 5,734,500.52	\$ 4,354,684.48	\$ 3,507,200.95	\$ 3,236,557.99	\$ 258,606.42	\$ 6,021,719.94	\$ 6,823,772.73	\$ 56,935,832
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	Company Use	\$ (34,618.61)	\$ (57,529.21)	\$ (72,339.99)	\$ (33,118.60)	\$ (12,869.27)	\$ 23,149.87	\$ (87,239.26)	\$ (81,634.34)	\$ (68,049.56)	\$ (26,945.96)	\$ 1,714.82	\$ (449,480)
5	Administrative Costs	\$ 251,013.20	\$ 586,051.93	\$ 798,020.19	\$ 451,599.62	\$ 350,920.67	\$ 632,475.25	\$ 412,024.21	\$ 383,873.65	\$ 195,500.36	\$ 464,713.72	\$ 322,878.66	\$ 4,849,071
6	Odorant Charges	\$ -	\$ 36,851.29	\$ 171,016.14	\$ 73,617.71	\$ -	\$ 14,828.30	\$ -	\$ (61,241.43)	\$ -	\$ -	\$ -	\$ 235,072
7	Legal	\$ (7,843.24)	\$ 35,841.13	\$ 18,997.23	\$ 9,166.12	\$ 3,185.00	\$ 23,013.23	\$ 113,854.51	\$ 76,302.38	\$ 3,525.40	\$ 7,312.65	\$ 10,161.68	\$ 293,516
8	Total	\$ 23,373,411	\$ 19,591,372	\$ 20,150,872	\$ 17,714,935	\$ 25,055,038	\$ 22,970,298	\$ 21,512,148	\$ 22,974,070	\$ 15,092,897	\$ 17,219,097	\$ 21,425,592	\$ 227,079,730
PGA THERM SALES													
9	Residential	10,475,821	12,553,984	9,108,818	7,664,491	6,366,583	4,824,841	4,038,985	3,940,585	4,146,986	5,347,458	5,827,713	74,296,265
10	Commercial	5,466,478	5,466,317	5,028,743	4,753,040	4,568,699	4,114,355	2,735,282	3,082,191	3,206,269	4,014,409	4,165,804	46,601,587
11	Off System Sales	8,667,930	7,411,790	8,738,280	5,480,000	13,235,660	15,071,460	12,803,200	10,486,730	8,717,950	5,674,460	5,692,890	101,980,350
12	Total	24,610,228	25,432,091	22,875,842	17,897,531	24,170,942	24,010,656	19,577,466	17,509,507	16,071,204	15,036,328	15,686,408	222,878,202
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.70492	\$1.70492	\$1.62492	\$1.00000	\$1.30692
14	Commercial	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.70492	\$1.70492	\$1.62492	\$1.00000	\$1.30692
PGA REVENUES													
15	Residential	\$ 12,420,866	\$ 14,884,883	\$ 10,800,053	\$ 9,087,557	\$ 7,548,666	\$ 5,720,669	\$ 4,788,903	\$ 6,684,770	\$ 7,034,905	\$ 8,645,717	\$ 5,798,575	\$ 93,415,563
16	Commercial	\$ 5,967,260	\$ 6,369,386	\$ 5,596,810	\$ 5,182,452	\$ 4,601,116	\$ 4,745,793	\$ 3,001,898	\$ 5,065,222	\$ 5,402,513	\$ 5,570,334	\$ 3,844,852	\$ 55,347,635
17	Off System Sales	\$ 5,247,347	\$ 3,987,448	\$ 4,944,357	\$ 4,061,063	\$ 11,852,121	\$ 13,879,820	\$ 14,840,105	\$ 13,092,426	\$ 8,526,048	\$ 3,772,735	\$ 3,579,991	\$ 87,783,461
18	Cash Outs-Transportation Customers	\$ 470,943	\$ 220,760	\$ 676,069	\$ 362,737	\$ 500,627	\$ 303,453	\$ 335,054	\$ 159,200	\$ (9,995)	\$ 703,188	\$ 507,958	\$ 4,229,994
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (1,136,667)
20	Unbilled Revenues-Residential	\$ 2,914,606	\$ (10,077)	\$ (2,042,417)	\$ (856,248)	\$ (769,444)	\$ (913,999)	\$ (465,883)	\$ 947,933	\$ (352,551)	\$ 1,333,025	\$ (1,423,571)	\$ (1,638,626)
21	Unbilled Revenues-Commercial	\$ 1,018,310	\$ (396,812)	\$ (341,573)	\$ (178,426)	\$ (168,880)	\$ (362,966)	\$ (124,724)	\$ 615,035	\$ (207,688)	\$ 404,080	\$ (751,452)	\$ (495,096)
22	Total	\$ 27,935,998	\$ 24,952,254	\$ 19,529,966	\$ 17,555,801	\$ 23,460,874	\$ 23,269,436	\$ 22,272,019	\$ 26,461,252	\$ 20,289,899	\$ 20,325,746	\$ 11,453,019	\$ 237,506,265
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	405,820	407,691	409,779	411,147	412,859	414,145	415,349	417,476	418,954	420,814	422,718	414,280
24	Commercial	15,195	15,213	15,238	15,310	15,293	15,343	15,647	15,645	15,669	15,715	15,779	15,459
25	Off System Sales	5	8	5	2	4	7	9	6	6	2	2	5
26	Total	421,020	422,912	425,022	426,459	428,156	429,495	431,005	433,127	434,629	436,531	438,499	429,714

6

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22											Page 1 of 5	
		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUN 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22	
SOUTH FLORIDA DIVISION:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0256	1.0256	1.0246	1.0226	1.0217	1.0226	1.0236	1.0236	1.0266	1.0285		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.043	1.042	1.040	1.039	1.040	1.041	1.041	1.044	1.046		
TAMPA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0226	1.0236	1.0236	1.0226	1.0217	1.0207	1.0207	1.0217	1.0246	1.0266	1.0276		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.041	1.041	1.040	1.039	1.038	1.038	1.039	1.042	1.044	1.045		
ST. PETE														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0246	1.0246	1.0226	1.0207	1.0197	1.0197	1.0207	1.0226	1.0256	1.0276		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.042	1.040	1.038	1.037	1.037	1.038	1.040	1.043	1.045		

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22											Page 2 of 5	
		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22	
ORLANDO DIVISION:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0256	1.0266	1.0256	1.0226	1.0217	1.0226	1.0236	1.0236	1.0276	1.0295		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044	1.043	1.040	1.039	1.040	1.041	1.041	1.045	1.047		
TRIANGLE:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0256	1.0266	1.0246	1.0226	1.0207	1.0226	1.0236	1.0236	1.0285	1.0295		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044	1.042	1.040	1.038	1.040	1.041	1.041	1.046	1.047		
JACKSONVILLE DIVISION:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0266	1.0285	1.0295	1.0276	1.0256	1.0295	1.0305	1.0305	1.0246	1.0305	1.0315		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.046	1.047	1.045	1.043	1.047	1.048	1.048	1.042	1.048	1.049		

11

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22											Page 3 of 5	
LAKELAND		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0246	1.0246	1.0236	1.0226	1.0217	1.0226	1.0226	1.0226	1.0266	1.0276		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.042	1.041	1.040	1.039	1.040	1.040	1.040	1.044	1.045		
DAYTONA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0256	1.0266	1.0246	1.0226	1.0207	1.0226	1.0236	1.0236	1.0276	1.0295		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044	1.042	1.040	1.038	1.040	1.041	1.041	1.045	1.047		

12

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22											Page 4 of 5	
		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22	
AVON PARK:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0246	1.0246	1.0226	1.0217	1.0197	1.0217	1.0217	1.0226	1.0256	1.0266		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.042	1.040	1.039	1.037	1.039	1.039	1.040	1.043	1.044		
SARASOTA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0246	1.0246	1.0226	1.0207	1.0197	1.0217	1.0217	1.0226	1.0256	1.0266		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.042	1.040	1.038	1.037	1.039	1.039	1.040	1.043	1.044		
JUPITER DIVISIONS:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0256	1.0256	1.0246	1.0226	1.0217	1.0226	1.0236	1.0236	1.0266	1.0285		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.043	1.042	1.040	1.039	1.040	1.041	1.041	1.044	1.046		

13

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22												
PANAMA CITY:		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0243	1.0253	1.0253	1.0233	1.0213	1.0204	1.0213	1.0223	1.0233	1.0262	1.0272		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.050	1.050	1.048	1.046	1.045	1.046	1.047	1.048	1.051	1.052		
OCALA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0246	1.0266	1.0246	1.0217	1.0207	1.0226	1.0226	1.0236	1.0266	1.0295		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.044	1.042	1.039	1.038	1.040	1.040	1.041	1.044	1.047		
FORT MYERS														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0246	1.0246	1.0226	1.0217	1.0197	1.0217	1.0217	1.0226	1.0256	1.0266		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.042	1.040	1.039	1.037	1.039	1.039	1.040	1.043	1.044		