



1635 Meathe Drive
West Palm Beach, FL 33411

December 20, 2022

Adam J. Teitzman
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850

RE: Docket Number 20220003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the **November 2022** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at rwaruszewski@chpk.com, or (412) 496-1345.

Sincerely,

Bob Waruszewski

Bob Waruszewski
Regulatory Manager, South

Enclosure

CC: Beth Keating, Gunster & Yoakley
SJ 80-445



FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

	CURRENT MONTH: NOVEMBER				YEAR-TO-DATE				
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 11,440	\$ 10,674	\$ (766)	-7.17	\$ 107,039	\$ 118,999	\$ 11,960	10.05
2	NO NOTICE SERVICE	\$ -	\$ 5,062	\$ 5,062	100.00	\$ -	\$ 41,323	\$ 41,323	100.00
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
4	COMMODITY (Other)	\$ 2,269,278	\$ 1,649,825	\$ (619,453)	-37.55	\$ 20,713,282	\$ 19,272,011	\$ (1,441,271)	-7.48
5	DEMAND	\$ 3,026,524	\$ 2,975,445	\$ (51,079)	-1.72	\$ 27,312,187	\$ 30,365,148	\$ 3,052,961	10.05
6	OTHER	\$ 12,936	\$ 44,867	\$ 31,931	71.17	\$ 243,968	\$ 493,536	\$ 249,568	50.57
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
8	DEMAND - SWING SERVICE CREDIT ⁽¹⁾	\$ -	\$ 1,639,743	\$ 1,639,743	100.00	\$ -	\$ 18,037,174	\$ 18,037,174	100.00
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 5,320,178	\$ 3,046,130	\$ (2,274,048)	-74.65	\$ 48,376,475	\$ 32,253,843	\$ (16,122,632)	-49.99
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
13	COMPANY USE	\$ 509	\$ 600	\$ 91	15.10	\$ 7,416	\$ 7,300	\$ (116)	-1.59
14	TOTAL THERM SALES	\$ 4,202,754	\$ 3,045,530	\$ (1,157,224)	-38.00	\$ 48,688,846	\$ 32,246,543	\$ (16,442,303)	-50.99
THERMS PURCHASED									
15	COMMODITY (Pipeline)	2,356,360	2,603,360	247,000	9.49	20,795,640	29,024,620	8,228,980	28.35
16	NO NOTICE SERVICE	0	0	0	-	0	0	0	-
17	SWING SERVICE	0	0	0	-	0	0	0	-
18	COMMODITY (Other)	2,948,849	2,603,360	(345,489)	-13.27	26,991,758	29,024,620	2,032,862	7.00
19	DEMAND	13,340,310	12,969,900	(370,410)	-2.86	84,152,740	97,770,060	13,617,320	13.93
20	OTHER	0	0	0	-	0	0	0	-
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	-	0	0	0	-
22	DEMAND	0	0	0	-	0	0	0	-
23	COMMODITY (Other)	0	0	0	-	0	0	0	-
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,948,849	2,603,360	(345,489)	-13.27	26,991,758	29,024,620	2,032,862	7.00
25	NET UNBILLED	0	0	0	-	0	0	0	-
26	COMPANY USE	488	882	394	44.69	7,418	10,820	3,402	31.44
27	TOTAL THERM SALES (For Estimated, 24 - 26)	2,486,276	2,602,478	116,202	4.47	29,203,847	29,013,800	2,029,460	6.99
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 0.485	0.410	(0.075)	-18.29	0.515	0.410	(0.105)	-25.61
29	NO NOTICE SERVICE	(2/16) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
30	SWING SERVICE	(3/17) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
31	COMMODITY (Other)	(4/18) 76.955	63.373	(13.582)	-21.43	76.739	66.399	(10.340)	-15.57
32	DEMAND	(5/19) 22.687	22.941	0.254	1.11	32.455	31.058	(1.397)	-4.50
33	OTHER	(6/20) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
35	DEMAND	(8/22) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
36	COMMODITY Other	(9/23) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
37	TOTAL COST OF PURCHASES	(11/24) 180.415	117.008	(63.407)	-54.19	179.227	111.126	(68.101)	-61.28
38	NET UNBILLED	(12/25) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
39	COMPANY USE	(13/26) 104.473	68.064	(36.409)	-53.49	99.979	67.469	(32.510)	-48.19
40	TOTAL COST OF THERM SOLD	(11/27) 213.982	117.047	(96.935)	-82.82	165.651	111.167	(54.484)	-49.01
41	TRUE-UP	(E-2) (5.892)	(5.892)	0.000	0.00	(5.892)	(5.892)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 208.090	111.155	(96.935)	-87.21	159.759	105.275	(54.484)	-51.75
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 209.13669	111.71411	(97.423)	-87.21	160.56259	105.80453	(54.758)	-51.75
45	PGA FACTOR ROUNDED TO NEAREST .001	209.137	111.714	(97.423)	-87.21	160.563	105.805	(54.758)	-51.75

(1)Actual Swing Service credits revenue vs. projection which credits expense

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022
CURRENT MONTH: November 2022

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,434,200	11,828.05	0.486
2 No Notice Commodity Adjustment - System Supply	(77,840)	(388.42)	0.499
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,356,360	11,439.63	0.485
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - TECO	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,799,530	1,527,956.72	54.579
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	16,450	9,180.74	55.810
20 Imbalance Cashout - FGT	132,869	732,140.56	551.024
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,948,849	2,269,278.02	76.955
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	12,266,050	910,841.38	7.426
26 Demand (Pipeline) No Notice - System Supply	1,059,000	5,369.13	0.507
27 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
29 Other - PPC	0	1,867,680.60	0.000
30 Other - Marlin	0	181,193.78	0.000
31 Other - Teco	15,260	61,439.30	402.617
32 Other Ft. Meade	0	0.00	0.000
33 TOTAL DEMAND	13,340,310	3,026,524.19	22.687
OTHER			
34 Company Use of Natural Gas	0	87.92	0.000
35 Transportation Trailer Charges	0	0.00	0.000
36 Propane Gas	0	0.00	0.000
37 Other	0	12,500.00	0.000
38 Other	0	(4,276.09)	0.000
39 Other	0	0.00	0.000
40 Other	0	0.00	0.000
41 Other	0	0.00	0.000
42 Other	0	0.00	0.000
43 Other	0	328.34	0.000
44 Other	0	4,296.00	0.000
45 Other	0	0.00	0.000
46 Other	0	0.00	0.000
47 Other	0	0.00	0.000
48 Other	0	0.00	0.000
49 Other	0	0.00	0.000
50 TOTAL OTHER	0	12,936.17	0.000
OFF-SYSTEMS SALES SERVICE			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY
October GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		October ACTUAL			October TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$1,938.27	388,430	\$1,938.27	388,430	396487		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$2,010.97	403,000	\$2,010.97	403,000	396479		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$3,471.24	695,640	\$3,471.24	695,640	396465		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$13,313.33	446,710	\$1,296.46	446,710	396433		(\$17,873)	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) - NO NOTICE	FGT	\$1,709.32	342,550	\$1,709.32	342,550	396378		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$10,443.13	2,276,330	\$10,425.26	2,276,330			(\$17.87)	0
NO NOTICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY	FGT	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY	TECO	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT	(\$135,239.41)	371,346	(\$71,454.96)	371,346	FGT CICO Report correction		\$63,784.45	0
COMMODITY (OTHER)	FCG	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$3,833.20	0	\$3,833.20	0	549397-0922		\$0.00	0
COMMODITY (OTHER)	CALLAHAN-Fib	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT Interest	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FCG	\$6,615.71	16,450	\$6,615.71	16,450	Oct22		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$2,565.03	0	VARIOUS		\$2,565.03	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	28670		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$12,378.48	6,800	\$12,378.48	6,800	211012145184-1022		\$0.00	0
COMMODITY (OTHER)	TECO	\$5,821.06	3,200	\$4,854.86	4,030	211012145440-1022		(\$966.20)	830
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0	211012145697-1022		\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0	221008502041-1022		\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FCG	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$1,440,171.34	1,933,910	\$1,440,171.34	1,933,910	187139		\$0.00	0
COMMODITY (OTHER)	EMERA	\$25,172.00	0	\$25,172.00	0	113146		\$0.00	0
COMMODITY (OTHER)	EMERA-Bookout	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	New River	\$296,986.71	410,770	\$296,986.71	410,770	12167		\$0.00	0
COMMODITY (OTHER) TOTAL		\$1,655,739.09	2,742,476	\$1,721,122.37	2,743,306			\$65,383.28	830
DEMAND - NO NOTICE	FGT	\$3,300.57	651,000	\$3,300.57	651,000	396243		\$0.00	0
DEMAND	FGT	\$50,593.64	1,064,850	\$50,593.64	1,064,850	396243		\$0.00	0
DEMAND	FGT	(\$6,773.50)	403,000	(\$6,773.50)	403,000	396294		\$0.00	0
DEMAND	FSC	\$29,047.00	1,550,000	\$30,685.51	1,550,000	1121		\$1,638.51	0
DEMAND	FPL	\$4,000.00	0	\$4,000.00	0	751324		\$0.00	0
DEMAND	FGT	\$0.00	0	\$0.00	0	VARIOUS		\$0.00	0
DEMAND	FGT	\$62,969.37	1,241,860	\$62,969.37	1,241,860	396319		\$0.00	0
DEMAND	FGT	\$351,754.80	862,730	\$351,754.80	862,730	396227		\$0.00	0
DEMAND	SNG	\$5,109.99	0	\$5,109.99	0	0215601022SNG00		\$0.00	0
DEMAND	FCG	\$90.00	16,450	\$90.00	16,450	Oct22		\$0.00	0
DEMAND	FCG	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$82,540.00	0	\$89,400.00	0	VARIOUS		\$6,860.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	\$1,265,865.64	0	\$1,265,865.64	0	375223-1022		\$0.00	0
DEMAND	PPC	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	\$663,246.25	0	\$627,761.00	0	428683-1022		(\$35,485.25)	0
DEMAND	TECO	\$420.00	6,800	\$420.00	6,800	211012145184-1022		\$0.00	0
DEMAND	TECO	\$420.00	3,200	\$420.00	4,030	211012145440-1022		\$0.00	830
DEMAND	TECO	\$676.80	0	\$676.80	0	211012145697-1022		\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	OSS	\$102,532.50	0	\$102,532.50	0	ACCRUAL		\$0.00	0
DEMAND	TECO	\$1,580.00	0	\$1,580.00	0	221008502041-1022		\$0.00	0
DEMAND TOTAL		\$2,617,373.06	5,799,890	\$2,590,386.32	5,800,720			(\$26,986.74)	830
OTHER	FPUC	\$93.29	0	\$93.29	0	03817905-1022		\$0.00	0
OTHER	FPUC	\$6.28	0	\$6.28	0	04003844-1022		\$0.00	0
OTHER	FPUC	\$7.14	0	\$7.14	0	04886578-1022		\$0.00	0
OTHER	FPUC	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	CARDINAL TECH	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	CONVERGENCE	\$12,500.00	0	\$12,500.00	0	1000389		\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$14,600.00	0	\$180.16	0	547		(\$14,419.84)	0
OTHER	PIERPONT & MCLELLAND	\$2,343.75	0	\$2,343.75	0	AMORTIZE		\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER	GUNSTER YOAKLEY & STEV	\$1,448.91	0	\$1,448.91	0	724980		\$0.00	0
OTHER	GUNSTER YOAKLEY & STEV	\$0.00	0	\$328.34	0	728773		\$328.34	0
OTHER	ENVERUS	\$0.00	0	\$4,296.00	0	30003		\$4,296.00	0
OTHER	CAVANAUUGH	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	Snell & Wilmer	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	Snell & Wilmer	\$0.00	0	\$0.00	0	2713824		\$0.00	0
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	S&P Global Platts	\$0.00	0	\$0.00	0	1000462953		\$0.00	0
OTHER TOTAL		\$31,000.37	0	\$21,204.87	0			(\$9,795.50)	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
November GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	November ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$10,682.59	2,140,800	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$732.03	146,700	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$431.30	146,700	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	(\$388.42)	(77,840)	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE) TOTAL		\$11,457.50	2,356,360	
ALERT DAY	FGT	\$0.00	0	Alert Day Calculation
ALERT DAY	INDIANTOWN	\$0.00	0	Alert Day Calculation
ALERT DAY	TECO	\$0.00	0	Alert Day Calculation
ALERT DAY TOTAL		\$0.00	0	
COMMODITY (OTHER)	FGT	\$665,925.58	132,869	FGT CICO Report
COMMODITY (OTHER)	FCG	(\$112.32)	0	ACCRUAL
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$2,542.85	0	549397-1022
COMMODITY (OTHER)	CALLAHAN-Feb	\$0.00	0	ACCRUAL
COMMODITY (OTHER)	FGT Interest	\$0.00	0	
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	FCG	\$6,615.71	16,450	ACCRUAL
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	28670
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	TECO	\$12,524.46	10,400	211012145184-1122
COMMODITY (OTHER)	TECO	\$4,854.86	4,030	ACCRUAL
COMMODITY (OTHER)	TECO	\$0.00	0	ACCRUAL
COMMODITY (OTHER)	TECO	\$35,265.00	0	ACCRUAL
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	FCG	\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$1,261,950.00	2,433,980	ACCRUAL
COMMODITY (OTHER)	EMERA	\$25,172.00	0	ACCRUAL
COMMODITY (OTHER)	EMERA-Bookout	\$0.00	0	
COMMODITY (OTHER)	New River	\$189,156.60	350,290	ACCRUAL
COMMODITY (OTHER) TOTAL		\$2,203,894.74	2,948,019	
DEMAND - NO NOTICE	FGT	\$5,369.13	1,059,000	396243
DEMAND	FGT	\$330,092.16	5,599,200	396243
DEMAND	FGT	\$191,363.70	3,715,600	396645
DEMAND	FSIC	\$26,822.46	1,500,000	ACCRUAL
DEMAND	FPL	\$4,000.00	0	ACCRUAL
DEMAND	FGT	\$0.00	0	VARIOUS
DEMAND	FGT	(\$2,610.45)	243,300	396769
DEMAND	FGT	\$359,445.00	1,191,300	396727
DEMAND	SNG	\$0.00	0	ACCRUAL
DEMAND	FCG	\$90.00	16,450	ACCRUAL
DEMAND	FCG	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$174,333.78	0	VARIOUS
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	PPC	\$1,275,404.85	0	375223-1122
DEMAND	PPC	\$0.00	0	
DEMAND	PPC	\$627,761.00	0	428663-1122
DEMAND	TECO	\$420.00	10,400	211012145184-1122
DEMAND	TECO	\$420.00	4,030	ACCRUAL
DEMAND	TECO	\$676.80	0	ACCRUAL
DEMAND	TECO	\$0.00	0	
DEMAND	OSS	\$58,342.50	0	ACCRUAL
DEMAND	TECO	\$1,580.00	0	ACCRUAL
DEMAND TOTAL		\$3,053,510.93	13,339,480	
OTHER	FPUC	\$66.83	0	03817905-1122
OTHER	FPUC	\$13.60	0	04003844-1122
OTHER	FPUC	\$7.49	0	04886578-1122
OTHER	FPUC	\$0.00	0	
OTHER	CARDINAL TECH	\$0.00	0	
OTHER	CONVERGENCE	\$12,500.00	0	1000394
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	PIERPONT & MCLELLAND	\$7,800.00	0	ACCRUAL
OTHER	PIERPONT & MCLELLAND	\$2,343.75	0	AMORTIZE
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	724980
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	
OTHER	ENVERUS	\$0.00	0	
OTHER	CAVANAUGH	\$0.00	0	
OTHER	Snell & Wilmer	\$0.00	0	
OTHER	Snell & Wilmer	\$0.00	0	
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	
OTHER	S&P Global Platts	\$0.00	0	
OTHER TOTAL		\$22,731.87	0	
LESS END-USE CONTRACT				
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER) TOTAL		\$0.00	0	

FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

			CURRENT MONTH: NOVEMBER				YEAR-TO-DATE				
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
					AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION											
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	2,269,278	\$ 1,649,825	\$ (619,453)	(37.6)	20,713,282	\$ 19,272,011	\$ (1,441,271)	(7.5)	
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	3,050,900	\$ 1,396,305	\$ (1,654,595)	(118.5)	27,663,193	\$ 12,981,832	\$ (14,681,361)	(113.1)	
3	TOTAL COST		5,320,178	\$ 3,046,130	\$ (2,274,048)	(74.7)	48,376,475	\$ 32,253,843	\$ (16,122,632)	(50.0)	
4	FUEL REVENUES (NET OF REVENUE TAX)		4,202,754	\$ 3,045,530	\$ (1,157,224)	(38.0)	48,688,846	\$ 32,246,543	\$ (16,442,303)	(51.0)	
5	TRUE-UP - (COLLECTED) OR REFUNDED *		160,083	\$ 160,083	\$ -	0.0	1,760,908	\$ 1,760,908	\$ -	0.0	
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	4,362,837	\$ 3,205,613	\$ (1,157,224)	(36.1)	50,449,754	\$ 34,007,451	\$ (16,442,303)	(48.4)	
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(957,341)	\$ 159,483	\$ 1,116,824	700.3	2,073,279	\$ 1,753,608	\$ (319,671)	(18.2)	
8	INTEREST PROVISION -THIS PERIOD	Line 21	(4,903)	\$ (8,385)	\$ (3,482)	41.5	(6,010)	\$ (37,430)	\$ (31,420)	83.9	
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		(997,670)	\$ (2,661,735)	\$ (1,664,065)	62.5	\$ (2,426,360)	\$ (2,625,990)	\$ (199,630)	7.6	
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(160,083)	\$ (160,083)	\$ -	0.0	(1,760,908)	\$ (1,760,908)	\$ -	0.0	
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0	
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	(2,119,997)	\$ (2,670,720)	\$ (550,723)	20.6	(2,119,997)	\$ (2,670,720)	\$ (550,723)	20.6	
MEMO: Unbilled Over-recovery			<u>1,056,312</u>								
Over/(under)-recovery Book Balance			<u>(1,063,685)</u>								
INTEREST PROVISION											
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ (997,670)	\$ (2,661,735)	\$ (1,664,065)	62.5					
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ (2,115,094)	\$ (2,662,335)	\$ (547,241)	20.6					
14	TOTAL (12+13)	Add Lines 12 + 13	\$ (3,112,765)	\$ (5,324,070)	\$ (2,211,306)	41.5					
15	AVERAGE	50% of Line 14	\$ (1,556,382)	\$ (2,662,035)	\$ (1,105,653)	41.5					
16	INTEREST RATE - FIRST DAY OF MONTH		0.03590	0.03590	-	0.0					
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.03970	0.03970	-	0.0					
18	TOTAL	Add Lines 16 + 17	0.07560	0.07560	-	0.0					
19	AVERAGE	50% of Line 18	0.03780	0.03780	-	0.0					
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00315	0.00315	-	0.0					
21	INTEREST PROVISION	Line 15 x Line 20	\$ (4,903)	\$ (8,385)	\$ (3,482)	41.5					

5

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
 The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY:		TRANSPORTATION PURCHASES										SCHEDULE A-3	
FLORIDA PUBLIC UTILITIES COMPANY		SYSTEM SUPPLY AND END USE											
		FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022											
		PRESENT MONTH: NOVEMBER											
LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACAGRIFUEL	TOTAL CENTS PER THERM	
								THIRD PARTY	PIPELINE				
1	Jan	FGT	SYS SUPPLY	N/A			2,027,976		\$ (325,366.19)	N/A	N/A	-16.043888	
2	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A				0	\$ 1,140.83	N/A	N/A	N/A	
3	Jan	FCG	SYS SUPPLY	N/A	1,246		1,246		\$ 4,960.88	N/A	N/A	398.144462	
4	Jan	MARLIN	SYS SUPPLY	N/A	1,730		1,730		\$ 2,121.34	N/A	N/A	122.620809	
5	Jan	TECO	SYS SUPPLY	N/A	59,940		59,940		\$ 84,103.68	N/A	N/A	140.313113	
6	Jan	RAINBOW ENERGY	SYS SUPPLY	N/A				0		N/A	N/A	N/A	
7	Jan	CONOCO	SYS SUPPLY	N/A	1,950,010		1,950,010		\$ 810,027.27	N/A	N/A	41.539647	
8	Jan	EMERA	SYS SUPPLY	N/A				0	\$ 112,338.82	N/A	N/A	N/A	
9	Feb	FGT	SYS SUPPLY	N/A	1,200,741		1,200,741		\$ 938,245.49	N/A	N/A	78.138873	
10	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A				0	\$ 645.90	N/A	N/A	N/A	
11	Feb	FCG	SYS SUPPLY	N/A	69,284		69,284		\$ 17,213.41	N/A	N/A	24.844712	
12	Feb	MARLIN	SYS SUPPLY	N/A				0		N/A	N/A	N/A	
13	Feb	TECO	SYS SUPPLY	N/A	53,020		53,020		\$ 85,015.86	N/A	N/A	160.346775	
14	Feb	CALLAHAN	SYS SUPPLY	N/A				0		N/A	N/A	N/A	
15	Feb	CONOCO	SYS SUPPLY	N/A	1,851,570		1,851,570		\$ 1,205,817.36	N/A	N/A	65.124049	
16	Feb	FGU	SYS SUPPLY	N/A				0		N/A	N/A	N/A	
17	Feb	BOCA RATON HYDR	SYS SUPPLY	N/A				0	\$ 128,402.00	N/A	N/A	N/A	
18	Feb	EMERA	SYS SUPPLY	N/A				0	\$ (62,776)	N/A	N/A	N/A	
19	Feb	RAINBOW ENERGY	SYS SUPPLY	N/A				0	\$ 613.61	N/A	N/A	N/A	
20	Mar	FGT	SYS SUPPLY	N/A	(1,058,864)		(1,058,864)		\$ 127,412.82	N/A	N/A	-12.032973	
21	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A				0	\$ 621.36	N/A	N/A	N/A	
22	Mar	FCG	SYS SUPPLY	N/A	27,520		27,520		\$ 30,140.74	N/A	N/A	109.523038	
23	Mar	IND OBA-PGA	SYS SUPPLY	N/A				0		N/A	N/A	N/A	
24	Mar	MARLIN	SYS SUPPLY	N/A				0		N/A	N/A	N/A	
25	Mar	TECO	SYS SUPPLY	N/A	34,630		34,630		\$ 358,261.64	N/A	N/A	1034.541265	
26	Mar	CONOCO	SYS SUPPLY	N/A	4,071,320		4,071,320		\$ 2,066,502.42	N/A	N/A	50.757553	
27	Mar	EMERA	SYS SUPPLY	N/A				0	\$ 147,413	N/A	N/A	N/A	
28	Apr	FGT	SYS SUPPLY	N/A	(243,165)		(243,165)			N/A	N/A	0.000000	
29	Apr	FGT (INDIANTOWN)	SYS SUPPLY	N/A				0	\$ 820	N/A	N/A	N/A	
30	Apr	FCG	SYS SUPPLY	N/A	34,410		34,410		\$ 135,524	N/A	N/A	393.850915	
31	Apr	FGT Interest	SYS SUPPLY	N/A				0	\$ 313	N/A	N/A	N/A	
32	Apr	IND OBA-PGA	SYS SUPPLY	N/A				0		N/A	N/A	N/A	
33	Apr	MARLIN	SYS SUPPLY	N/A	1,250		1,250		\$ 1,409	N/A	N/A	112.756000	
34	Apr	TECO	SYS SUPPLY	N/A	18,280		18,280		\$ 45,380	N/A	N/A	248.248961	
35	Apr	CONOCO	SYS SUPPLY	N/A	2,425,410		2,425,410		\$ 1,324,732	N/A	N/A	54.618869	
36	Apr	EMERA	SYS SUPPLY	N/A				0	\$ 115,020	N/A	N/A	N/A	
37	May	FGT	SYS SUPPLY	N/A	233,725		233,725		\$ (227,622)	N/A	N/A	-97.388931	
38	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A				0	\$ 2,428	N/A	N/A	N/A	
39	May	FCG	SYS SUPPLY	N/A	28,180		28,180		\$ 11,301	N/A	N/A	0.000000	
40	May	FGT Interest	SYS SUPPLY	N/A				0		N/A	N/A	N/A	
41	May	IND OBA-PGA	SYS SUPPLY	N/A				0		N/A	N/A	N/A	
42	May	MARLIN	SYS SUPPLY	N/A				0	\$ 49,505	N/A	N/A	N/A	
43	May	TECO	SYS SUPPLY	N/A	47,640		47,640		\$ 27,627	N/A	N/A	100.000000	
44	May	CONOCO	SYS SUPPLY	N/A	1,770,130		1,770,130		\$ 1,315,276	N/A	N/A	74.303924	
45	May	EMERA	SYS SUPPLY	N/A				0	\$ 101,024	N/A	N/A	N/A	
46	Jun	NEW RIVER	SYS SUPPLY	N/A	415,370		415,370		\$ 301,559	N/A	N/A	72.600000	
47	Jun	FGT	SYS SUPPLY	N/A	236,696		236,696		\$ (107,378)	N/A	N/A	-45.365380	
48	Jun	FGT (INDIANTOWN)	SYS SUPPLY	N/A				0	\$ 4,322	N/A	N/A	N/A	
49	Jun	FCG	SYS SUPPLY	N/A	29,240		29,240		\$ 11,724	N/A	N/A	40.095246	
50	Jun	CONOCO	SYS SUPPLY	N/A	823,240		823,240		\$ 750,612	N/A	N/A	91.177810	
51	Jun	PESCO	SYS SUPPLY	N/A				0		N/A	N/A	N/A	
52	Jun	BP	SYS SUPPLY	N/A				0		N/A	N/A	N/A	
53	Jun	PEOPLES GAS	SYS SUPPLY	N/A				0		N/A	N/A	N/A	
54	Jun	MARLIN	SYS SUPPLY	N/A				0		N/A	N/A	N/A	
55	Jun	TECO	SYS SUPPLY	N/A	26,440		26,440		\$ 88,892	N/A	N/A	336.203858	
56	Jun	GAS SOUTH	SYS SUPPLY	N/A				0		N/A	N/A	N/A	
57	Jun	EMERA	SYS SUPPLY	N/A	47,130		47,130		\$ 45,107	N/A	N/A	95.708508	
58	Jun	NEW RIVER	SYS SUPPLY	N/A	349,080		349,080		\$ 315,219	N/A	N/A	90.300000	
59	Jul	FGT	SYS SUPPLY	N/A	(396,591)		(396,591)		\$ (231,520)	N/A	N/A	58.377396	
60	Jul	FGT (INDIANTOWN)	SYS SUPPLY	N/A				0	\$ 4,384	N/A	N/A	N/A	
61	Jul	FCG	SYS SUPPLY	N/A	24,000		24,000		\$ 9,650	N/A	N/A	40.206833	
62	Jul	CONOCO	SYS SUPPLY	N/A	1,317,960		1,317,960		\$ 988,296	N/A	N/A	74.986787	
63	Jul	PESCO	SYS SUPPLY	N/A				0		N/A	N/A	N/A	
64	Jul	BP	SYS SUPPLY	N/A				0		N/A	N/A	N/A	
65	Jul	PEOPLES GAS	SYS SUPPLY	N/A				0		N/A	N/A	N/A	
66	Jul	MARLIN	SYS SUPPLY	N/A				0		N/A	N/A	N/A	
67	Jul	GAS SOUTH	SYS SUPPLY	N/A				0		N/A	N/A	N/A	
68	Jul	EMERA	SYS SUPPLY	N/A				0	\$ 2,952	N/A	N/A	N/A	
69	Jul	TECO	SYS SUPPLY	N/A	13,960		13,960		\$ 40,839	N/A	N/A	292.544628	
70	Jul	NEW RIVER	SYS SUPPLY	N/A	379,930		379,930		\$ 275,665	N/A	N/A	72.556832	
71	Aug	FGT	SYS SUPPLY	N/A	(381,234)		(381,234)		\$ 206,972	N/A	N/A	-54.290006	
72	Aug	FGT (INDIANTOWN)	SYS SUPPLY	N/A				0	\$ 4,492	N/A	N/A	N/A	
73	Aug	FCG	SYS SUPPLY	N/A	21,160		21,160		\$ 8,510	N/A	N/A	40.218053	
74	Aug	CONOCO	SYS SUPPLY	N/A	1,644,560		1,644,560		\$ 2,625,637	N/A	N/A	159.655878	
75	Aug	PESCO	SYS SUPPLY	N/A				0		N/A	N/A	N/A	
76	Aug	BP	SYS SUPPLY	N/A				0		N/A	N/A	N/A	
77	Aug	PEOPLES GAS	SYS SUPPLY	N/A				0		N/A	N/A	N/A	
78	Aug	MARLIN	SYS SUPPLY	N/A				0		N/A	N/A	N/A	
79	Aug	TECO	SYS SUPPLY	N/A	(7,390)		(7,390)		\$ 39,972	N/A	N/A	-540.886333	
80	Aug	NEW RIVER	SYS SUPPLY	N/A	423,170		423,170		\$ 660,164	N/A	N/A	156.004362	
81	Aug	EMERA	SYS SUPPLY	N/A				0	\$ 6,882	N/A	N/A	N/A	
82	Sep	FGT	SYS SUPPLY	N/A	(416,441)		(416,441)		\$ (86,569)	N/A	N/A	20.787795	
83	Sep	FGT (INDIANTOWN)	SYS SUPPLY	N/A				0	\$ 5,355	N/A	N/A	N/A	
84	Sep	FCG	SYS SUPPLY	N/A	24,910		24,910		\$ (69,359)	N/A	N/A	-278.438659	
85	Sep	OBA	SYS SUPPLY	N/A				0		N/A	N/A	N/A	
86	Sep	PESCO	SYS SUPPLY	N/A				0		N/A	N/A	N/A	
87	Sep	CONOCO	SYS SUPPLY	N/A	1,675,740		1,675,740		\$ 1,784,821	N/A	N/A	106.509433	
88	Sep	MARLIN	SYS SUPPLY	N/A				0		N/A	N/A	N/A	
89	Sep	TECO	SYS SUPPLY	N/A	7,130		7,130		\$ (15,348)	N/A	N/A	-215.263534	
90	Sep	NEW RIVER	SYS SUPPLY	N/A	436,100		436,100		\$ 443,950	N/A	N/A	101.800000	
91	Sep	EMERA	SYS SUPPLY	N/A				0	\$ 21,186	N/A	N/A	N/A	
92	Oct	FGT	SYS SUPPLY	N/A	371,346		371,346		\$ (135,239)	N/A	N/A	-36.418707	
93	Oct	FGT (INDIANTOWN)	SYS SUPPLY	N/A				0	\$ 3,833	N/A	N/A	N/A	
94	Oct	FCG	SYS SUPPLY	N/A	16,450		16,450		\$ 6,616	N/A	N/A	40.217082	
95	Oct	CONOCO	SYS SUPPLY	N/A	1,933,910		1,933,910		\$ 1,455,583	N/A	N/A	75.266318	
96	Oct	PESCO	SYS SUPPLY	N/A				0		N/A	N/A	N/A	
97	Oct	NEW RIVER	SYS SUPPLY	N/A	410,770		410,770		\$ 296,986.71	N/A	N/A	72.300000	
98	Oct	TECO	SYS SUPPLY	N/A	10,290		10,290		\$ 18,462.62	N/A	N/A	179.422935	
99	Oct	EMERA	SYS SUPPLY	N/A				0	\$ 25,172	N/A	N/A	N/A	
100	Nov	FGT	SYS SUPPLY	N/A	132,869		132,869		\$ 729,710.03	N/A	N/A	549.195094	
101	Nov	FGT (INDIANTOWN)	SYS SUPPLY	N/A				0	\$ 2,543	N/A	N/A	N/A	
102	Nov	FCG	SYS SUPPLY	N/A	16,450		16,450		\$ 6,503	N/A	N/A	39.534286	
103	Nov	TECO	SYS SUPPLY	N/A	15,260		15,260		\$ 51,678	N/A	N/A	338.650852	
104	Nov	MARLIN	SYS SUPPLY	N/A				0	\$ 2,565	N/A	N/A	N/A	
105	Nov	CONOCO	SYS SUPPLY	N/A	2,433,980		2,433,980		\$ 1,261,950	N/A	N/A	51.847180	
106	Nov	PESCO	SYS SUPPLY	N/A				0		N/A	N/A	N/A	
107	Nov	NEW RIVER	SYS SUPPLY	N/A	350,290		350,290		\$ 189,157	N/A	N/A	54.000000	
108	Nov	EMERA	SYS SUPPLY	N/A				0	\$ 25,172	N/A	N/A	N/A	
116	TOTAL				26,991,758		26,991,758.00		20,713,282			76.739	

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
PGA COST													
1	Commodity costs	689,327	2,313,178	2,730,352	2,850,899	1,581,097	1,108,499	1,090,276	3,552,628	2,084,036	1,671,414	2,269,278	0
2	Transportation costs	3,033,269	2,916,656	2,115,265	2,888,308	2,570,756	2,327,991	2,300,076	1,191,552	2,605,362	2,663,059	3,050,900	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	Total	3,722,596	5,229,834	4,845,617	5,739,207	4,151,853	3,436,490	3,390,352	4,744,180	4,689,397	4,334,473	5,320,178	0
PGA THERM SALES													
13	Residential	2,247,608	2,140,997	1,692,758	1,460,666	1,232,978	1,059,707	865,972	893,649	932,522	1,055,668	1,252,440	0
14	Commercial	829,763	861,100	723,425	726,579	592,209	574,061	545,714	499,888	588,199	600,914	629,554	0
18													
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	\$ 0.94005	\$ 0.99001	\$ 0.97001	\$ 0.97005	\$ 1.01001	\$ 1.03001	\$ 1.05000	\$ 1.05000	\$ 1.03001	\$ 1.05000	\$ 1.05000	\$ -
20	Commercial	\$ 0.94005	\$ 0.99001	\$ 0.97001	\$ 0.97005	\$ 1.01001	\$ 1.03001	\$ 1.05000	\$ 1.05000	\$ 1.03001	\$ 1.05000	\$ 1.05000	\$ -
PGA REVENUES													
24	Residential	2,110,437	2,116,486	1,637,206	1,411,185	1,241,927	1,074,838	905,798	934,358	957,172	1,101,650	1,305,299	0
25	Commercial	779,770	849,717	699,492	702,329	596,038	589,441	570,729	522,681	600,866	628,711	659,042	0
29													
45													
NUMBER OF PGA CUSTOMERS													
46	Residential	64,079	64,114	64,460	64,695	64,988	65,176	65,394	65,708	65,971	66,152	66,328	0
47	Commercial	3,325	3,334	3,342	3,352	3,359	3,373	3,365	3,375	3,382	3,383	3,386	0

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY	CONVERSION FACTOR CALCULATION												SCHEDULE A-6
	FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022												
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
SOUTH FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$													
	1.0237	1.0258	1.0259	1.0251	1.0233	1.0215	1.0230	1.0235	1.0236	1.0270	1.0292	1.0268	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia													
	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	
b. DELIVERY PRESSURE OF GAS PURCHASED psia													
	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia													
	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR													
	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	
CENTRAL FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$													
	1.0247	1.0262	1.0266	1.0254	1.0226	1.0210	1.0231	1.0235	1.0170	1.0350	1.0300	1.0275	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia													
	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia													
	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia													
	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR													
	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.03	1.05	1.05	1.05	
NORTHEAST FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$													
	1.0280	1.0278	1.0255	1.0267	1.0253	1.0247	1.0226	1.0231	1.0223	1.0236	1.0230	1.02476	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia													
	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia													
	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia													
	1.0170	1.0170	1.0170	1.0170	1.0170		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR													
	1.05	1.05	1.04	1.04	1.04	0.00	1.04	1.04	1.04	1.04	1.04	1.04	
OKEECHOBEE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$													
	1.0250	1.0240	1.0240	1.0223	1.0213	1.0201	1.0212	1.0215	1.0232	1.0263	1.0276	1.0246	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia													
	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia													
	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia													
	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR													
	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.05	1.04	
BREWSTER													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$													
	1.0246	1.0248	1.0248	1.0227	1.0227	1.0224	1.0348	1.0322	1.0334	1.0564	1.0270	1.0251	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia													
	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia													
	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia													
	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR													
	1.04	1.04	1.04	1.04	1.04	1.04	1.05	1.05	1.05	1.07	1.04	1.04	
FORT MEADE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$													
	1.0244	1.0250	1.0247	1.0225	1.0211	1.0199	1.0207	1.0226	1.0233	1.0263	1.0276	1.0246	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia													
	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia													
	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia													
	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR													
	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.05	1.04	