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December 20, 2022

-VIA ELECTRONIC FILING-

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20220001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of November 2022.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE

Docket 20220001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic delivery on this 20th day of December 2022 to the following:

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE PERIOD OF: November 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost Of Generated Power												
2	Net Cost of System Net Generation (A3)	379,734,685	424,925,363	(45,190,678)	(10.6%)	10,603,061	9,958,228	644,834	6.5%	3.5814	4.2671	(0.6857)	(16.1%)
3	Fuel Cost of Stratified Sales	(6,419,095)	(10,908,027)	4,488,932	(41.2%)	(203,555)	(327,455)	123,900	(37.8%)	3.1535	3.3312	(0.1777)	(5.3%)
4	Lease Costs	157,656	129,617	28,039	21.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	(289,792)	45,361	(335,153)	(738.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		<u>373,183,454</u>	<u>414,192,314</u>	<u>(41,008,860)</u>	<u>(9.9%)</u>	<u>10,399,506</u>	<u>9,630,773</u>	<u>768,733</u>	<u>8.0%</u>	<u>3.5885</u>	<u>4.3007</u>	<u>(0.7122)</u>	<u>(16.6%)</u>
7	Total Cost Of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	22,832,670	11,583,808	11,248,862	97.1%	491,880	258,359	233,521	90.4%	4.6419	4.4836	0.1583	3.5%
9	Energy Payments to Qualifying Facilities (A8)	1,752,103	2,511,864	(759,762)	(30.2%)	44,778	50,278	(5,499)	(10.9%)	3.9129	4.9960	(1.0831)	(21.7%)
10	Energy Cost of Economy Purchases (A9)	2,315,711	0	2,315,711	N/A	26,472	N/A	26,472	N/A	8.7478		8.7478	N/A
11		<u>26,900,484</u>	<u>14,095,672</u>	<u>12,804,812</u>	<u>90.8%</u>	<u>563,131</u>	<u>308,637</u>	<u>254,494</u>	<u>82.5%</u>	<u>4.7770</u>	<u>4.5671</u>	<u>0.2099</u>	<u>4.6%</u>
12	TOTAL AVAILABLE	400,083,938	428,287,986	(28,204,048)	(6.6%)	10,962,637	9,939,409	1,023,227	10.3%	3.6495	4.3090	(0.6595)	(15.3%)
13	Total Fuel Cost And Gains Of Power Sales												
14	Fuel Cost of Economy and Other Power Sales (A6)	(6,748,669)	(9,814,989)	3,066,320	(31.2%)	(159,058)	(218,100)	59,042	(27.1%)	4.2429	4.5002	(0.2573)	(5.7%)
15	Gains from Off-System Sales (A6)	(3,165,654)	(1,726,103)	(1,439,551)	83.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(187,802)	(255,102)	67,300	(26.4%)	(43,382)	(52,442)	9,060	(17.3%)	0.4329	0.4864	(0.0535)	(11.0%)
17		<u>(10,102,125)</u>	<u>(11,796,194)</u>	<u>1,694,069</u>	<u>(14.4%)</u>	<u>(202,440)</u>	<u>(270,542)</u>	<u>68,102</u>	<u>(25.2%)</u>	<u>4.9902</u>	<u>4.3602</u>	<u>0.6300</u>	<u>14.4%</u>
18	Total Incremental Optimization Costs ⁽¹⁾												
19	Incremental Personnel, Software, and Hardware Costs	50,145	37,431	12,714	34.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	76,348	104,688	(28,340)	(27.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases	(12,707)	0	(12,707)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(2,177,049)	(1,250,000)	(927,049)	74.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23		<u>(2,063,262)</u>	<u>(1,107,881)</u>	<u>(955,381)</u>	<u>86.2%</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
24	Total Fuel Costs & Net Power Transactions	387,918,550	415,383,910	(27,465,360)	(6.6%)	10,760,197	9,668,868	1,091,329	11.3%	3.6051	4.2961	(0.6910)	(16.1%)
25	Average Factor Calculation												
26	Net Unbilled Sales ⁽²⁾	552,085	(25,060,515)	25,612,600	(102.2%)	15,314	(583,332)	598,646	(102.6%)	0.0055	(0.2517)	0.2572	(102.2%)
27	T & D Losses ⁽²⁾	24,328,145	12,229,865	12,098,280	98.9%	674,826	284,674	390,152	137.1%	0.2419	0.1228	0.1191	96.9%
28	Company Use ⁽²⁾	462,103	473,159	(11,057)	(2.3%)	12,818	11,014	1,804	16.4%	0.0046	0.0048	(0.0002)	(3.3%)
29	System Sales kWh	387,918,550	415,383,910	(27,465,360)	(6.6%)	10,057,238,863	9,956,511,949	100,726,914	1.0%	3.8571	4.1720	(0.3149)	(7.5%)
30	Wholesale Sales kWh (excluding Stratified Sales)	16,430,335	19,871,426	(3,441,091)	(17.3%)	425,975,509	476,306,412	(50,330,903)	(10.6%)	3.8571	4.1720	(0.3149)	(7.5%)
31	Jurisdictional kWh Sales	371,488,215	395,512,484	(24,024,269)	(6.1%)	9,631,263,354	9,480,205,537	151,057,817	1.6%	3.8571	4.1720	(0.3149)	(7.5%)
32	Jurisdictional Line Loss Multiplier									1.00167	1.00167		
33	Jurisdictional kWh Sales Adjusted for Line Losses	372,108,607	396,173,911	(24,065,304)	(6.1%)	9,631,263,354	9,480,205,537	151,057,817	1.6%	3.8635	4.1790	(0.3154)	(7.5%)
34	True-Up	56,958,324	56,958,324	0	N/A	9,631,263,354	9,480,205,537	151,057,817	1.6%	0.5914	0.6008	(0.0094)	(1.6%)
35	TOTAL JURISDICTIONAL FUEL COST	429,066,930	453,132,235	(24,065,304)	(5.3%)	9,631,263,354	9,480,205,537	151,057,817	1.6%	4.4549	4.7798	(0.3248)	(6.8%)
36	GPIF ⁽³⁾	395,683	395,683	0	N/A	9,631,263,354	9,480,205,537	151,057,817	1.6%	0.0041	0.0042	(0.0001)	(1.6%)
37	Asset Optimization - Company Portion ⁽⁴⁾	291,934	291,934	(0)	(0.0%)	9,631,263,354	9,480,205,537	151,057,817	1.6%	0.0030	0.0031	(0.0000)	(1.6%)
38	SolarTogether (ST) Credit	9,140,436	9,431,488	(291,052)	(3.1%)	9,631,263,354	9,480,205,537	151,057,817	1.6%	0.0949	0.0995	(0.0046)	(4.6%)
39	Fuel Factor after adjustments									4.5570	4.8865	(0.3295)	(6.7%)
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/K									4.557	4.887	(0.330)	(6.8%)

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

⁽⁴⁾ Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE YEAR TO DATE PERIOD ENDING: November 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 YTD Schedule	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost Of Generated Power												
2	Net Cost of System Net Generation (A3) ⁽¹⁾	5,999,079,254	5,420,137,782	578,941,472	10.7%	129,835,850	127,803,758	2,032,091	1.6%	4.6205	4.2410	0.3795	8.9%
3	Fuel Cost of Stratified Sales	(141,349,888)	(126,926,282)	(14,423,606)	11.4%	(2,308,024)	(1,062,003)	(1,246,021)	117.3%	6.1243	11.9516	-5.8273	(48.8%)
4	Lease Costs	2,797,937	2,693,964	103,973	3.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	(4,851,860)	(2,310,174)	(2,541,686)	110.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		5,855,675,443	5,293,595,291	562,080,153	10.6%	127,527,826	126,741,755	786,070	0.6%	4.5917	4.1767	0.4150	9.9%
7	Total Cost Of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	301,646,688	254,393,256	47,253,432	18.6%	5,732,646	5,233,306	499,340	9.5%	5.2619	4.8610	0.4009	8.2%
9	Energy Payments to Qualifying Facilities (A8)	25,754,123	28,758,497	(3,004,374)	(10.4%)	543,183	570,844	(27,662)	(4.8%)	4.7413	5.0379	-0.2966	(5.9%)
10	Energy Cost of Economy Purchases (A9)	43,826,632	27,308,841	16,517,791	60.5%	140,948	234,099	(93,152)	(39.8%)	31.0943	11.6655	19.4288	166.5%
11		371,227,443	310,460,594	60,766,849	19.6%	6,416,776	6,038,250	378,526	6.3%	5.7853	5.1416	0.6437	12.5%
12	TOTAL AVAILABLE	6,226,902,886	5,604,055,885	622,847,002	11.1%	133,944,602	132,780,005	1,164,596	0.9%	4.6489	4.2206	0.4283	10.1%
13	Total Fuel Cost And Gains Of Power Sales												
14	Fuel Cost of Economy and Other Power Sales (A6)	(199,940,985)	(173,131,189)	(26,809,796)	15.5%	(4,514,466)	(4,222,549)	(291,917)	6.9%	4.4289	4.1002	0.3287	8.0%
15	Gains from Off-System Sales (A6)	(40,824,334)	(35,988,021)	(4,836,312)	13.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,479,208)	(2,682,336)	203,128	(7.6%)	(520,363)	(530,356)	9,993	(1.9%)	0.4764	0.5058	-0.0293	(5.8%)
17		(243,244,527)	(211,801,546)	(31,442,980)	14.8%	(5,034,829)	(4,752,905)	(281,924)	5.9%	4.8312	4.4563	0.3750	8.4%
18	Total Incremental Optimization Costs ⁽²⁾												
19	Incremental Personnel, Software, and Hardware Costs	489,077	444,481	44,596	10.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	1,123,055	1,101,137	21,918	2.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases (A9)	(123,677)	(123,759)	83	(0.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(43,782,537)	(36,580,771)	(7,201,766)	19.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23		(42,294,082)	(35,158,913)	(7,135,169)	20.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total Fuel Costs & Net Power Transactions	5,941,364,277	5,357,095,426	584,268,852	10.9%	128,909,773	128,027,100	882,672	0.7%	4.6089	4.1843	0.4246	10.1%
25	Average Factor Calculation												
26	Net Unbilled Sales ⁽³⁾	8,156,279	12,985,289	(4,829,010)	(37.2%)	405,795	370,802	34,992	9.4%	0.0067	0.0107	-0.0041	(37.9%)
27	T & D Losses ⁽³⁾	256,420,628	271,176,503	(14,755,876)	(5.4%)	5,788,514	6,422,280	(633,766)	(9.9%)	0.2092	0.2239	-0.0147	(6.6%)
28	Company Use ⁽³⁾	6,341,088	5,781,828	559,260	9.7%	137,084	138,088	(1,004)	(0.7%)	0.0052	0.0048	0.0004	8.3%
29	System Sales kWh	5,941,364,277	5,357,095,426	584,268,852	10.9%	122,578,378,951	121,095,929,038	1,482,449,913	1.2%	4.8470	4.4238	0.4231	9.6%
30	Wholesale Sales kWh (excluding Stratified Sales)	267,738,945	237,732,315	30,006,631	12.6%	5,520,849,241	5,380,640,977	140,208,264	2.6%	4.8496	4.4183	0.4313	9.8%
31	Jurisdictional kWh Sales	5,673,625,332	5,119,363,111	554,262,221	10.8%	117,057,529,710	115,715,288,061	1,342,241,649	1.2%	4.8469	4.4241	0.4228	9.6%
32	Jurisdictional Line Loss Multiplier									1.00167	1.00167		
33	Jurisdictional kWh Sales Adjusted for Line Losses	5,683,100,226	5,127,918,408	555,181,819	10.8%	117,057,529,710	115,715,288,061	1,342,241,649	1.2%	4.8550	4.4315	0.4235	9.6%
34	True-Up	626,541,563	626,541,563	N/A	N/A	117,057,529,710	115,715,288,061	1,342,241,649	1.2%	0.5352	0.5415	-0.0062	(1.1%)
35	TOTAL JURISDICTIONAL FUEL COST	6,309,641,789	5,754,459,971	555,181,819	9.6%	117,057,529,710	115,715,288,061	1,342,241,649	1.2%	5.3902	4.9729	0.4173	8.4%
36	GPIF ⁽⁴⁾	4,352,513	4,352,513	N/A	N/A	117,057,529,710	115,715,288,061	1,342,241,649	1.2%	0.0037	0.0038	0.0000	(1.1%)
37	Asset Optimization - Company Portion ⁽⁵⁾	3,211,276	3,211,276	(0)	(0.0%)	117,057,529,710	115,715,288,061	1,342,241,649	1.2%	0.0027	0.0028	0.0000	(1.1%)
38	SolarTogether (ST) Credit	102,043,030	104,937,268	(2,894,238)	(2.8%)	117,057,529,710	115,715,288,061	1,342,241,649	1.2%	0.0872	0.0907	-0.0035	(3.9%)
39	Fuel Factor after adjustments									5.4838	5.0702	0.4137	8.2%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									5.484	5.070	0.414	8.2%

⁽¹⁾ The difference between the Fuel Cost of System Net Generation reflected on Schedules A1.1 and A2 YTD vs. A3 YTD is primarily due to a write-off adjustment.

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

⁽³⁾ For Informational Purposes Only

⁽⁴⁾ Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

⁽⁵⁾ Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: November 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
1	Fuel Costs & Net Power Transactions								
2	Net Cost of System Net Generation (A3) ⁽¹⁾	379,734,685	424,925,363	(45,190,678)	(10.6%)	5,999,079,254	5,420,137,782	578,941,472	10.7%
3	Lease Costs	157,656	129,617	28,039	21.6%	2,797,937	2,693,964	103,973	3.9%
4	Fuel Cost of Stratified Sales	(6,419,095)	(10,908,027)	4,488,932	(41.2%)	(141,349,888)	(126,926,282)	(14,423,606)	11.4%
5	Fuel Cost of Power Sold (A6)	(6,936,472)	(10,070,091)	3,133,620	(31.1%)	(202,420,193)	(175,813,525)	(26,606,668)	15.1%
6	Gains from Off-System Sales (A6)	(3,165,654)	(1,726,103)	(1,439,551)	83.4%	(40,824,334)	(35,988,021)	(4,836,312)	13.4%
7	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	22,832,670	11,583,808	11,248,862	97.1%	301,646,688	254,393,256	47,253,432	18.6%
8	Energy Payments to Qualifying Facilities (A8)	1,752,103	2,511,864	(759,762)	(30.2%)	25,754,123	28,758,497	(3,004,374)	(10.4%)
9	Energy Cost of Economy Purchases (A9)	2,315,711	0	2,315,711	N/A	43,826,632	27,308,841	16,517,791	60.5%
10		390,271,605	416,446,431	(26,174,826)	(6.3%)	5,988,510,219	5,394,564,512	593,945,707	11.0%
11	Optimization Activities ⁽²⁾								
12	Incremental Personnel, Software, and Hardware Costs	50,145	37,431	12,714	34.0%	489,077	444,481	44,596	10.0%
13	Variable O&M Costs Attributable to Off-Systems Sales (A6)	76,348	104,688	(28,340)	(27.1%)	1,123,055	1,101,137	21,918	2.0%
14	Variable O&M Costs Avoided due to Economy Purchases (A9)	(12,707)	0	(12,707)	N/A	(123,677)	(123,759)	83	(0.1%)
15	Optimization Credits	(2,177,049)	(1,250,000)	(927,049)	74.2%	(43,782,537)	(36,580,771)	(7,201,766)	19.7%
16		(2,063,262)	(1,107,881)	(955,381)	86.2%	(42,294,082)	(35,158,913)	(7,135,169)	20.3%
17	Adjustments to Fuel Cost								
18	Energy Imbalance Fuel Revenues	(187,410)	0	(187,410)	N/A	(4,250,150)	(1,382,695)	(2,867,456)	207.4%
19	Fuel Replacement Cost Credit	0	0	0	N/A	(1,471,683)	(1,471,683)	0	N/A
20	Inventory Adjustments	(102,382)	0	(102,382)	N/A	314,131	10,892	303,240	2,784.2%
21	Other O&M Expense	0	45,361	(45,361)	(100.0%)	555,843	533,313	22,530	4.2%
22		(289,792)	45,361	(335,153)	(738.9%)	(4,851,860)	(2,310,174)	(2,541,686)	110.0%
23	Adjusted Total Fuel Costs & Net Power Transactions	387,918,550	415,383,910	(27,465,360)	(6.6%)	5,941,364,278	5,357,095,426	584,268,852	10.9%
24									
25	kWh Sales								
26	Retail kWh Sales	9,631,263,354	9,480,205,537	151,057,817	1.6%	117,057,529,710	115,715,288,061	1,342,241,649	1.2%
27	Sale for Resale	425,975,509	476,306,412	(50,330,903)	(10.6%)	5,520,849,241	5,380,640,977	140,208,264	2.6%
28		10,057,238,863	9,956,511,949	100,726,914	1.0%	122,578,378,951	121,095,929,038	1,482,449,913	1.2%
29	Retail % of Total kWh Sales	95.76449%	95.21613%	0.01	0.6%				
30									
31	Revenues Applicable to Period								
32	Jurisdictional Fuel Revenues	363,880,711	359,773,800	4,106,911	1.1%	4,432,509,255	4,361,914,981	70,594,274	1.6%
33	Prior Period True-up Collected/(Refunded) This Period	(56,958,324)	(56,958,324)	0	N/A	(626,541,563)	(626,541,563)	0	N/A
34	GPIF ⁽³⁾	(395,683)	(395,683)	0	N/A	(4,352,513)	(4,352,513)	0	N/A
35	Asset Optimization - Company Portion ⁽⁴⁾	(291,934)	(291,934)	0	(0.0%)	(3,211,276)	(3,211,276)	0	(0.0%)
36	SolarTogether (ST) Credit ⁽⁵⁾	(9,140,436)	(9,431,488)	291,052	(3.1%)	(102,043,030)	(104,937,268)	2,894,238	(2.8%)
37		297,094,333	292,696,371	4,397,962	1.5%	3,696,360,873	3,622,872,361	73,488,513	2.0%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: November 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
38	True-Up Calculation								
39	Adjusted Total Fuel Costs & Net Power Transactions	387,918,550	415,383,910	(27,465,360)	(6.6%)	5,941,364,278	5,357,095,426	584,268,852	10.9%
40	Jurisdictional Sales % of Total kWh Sales	95.8%	95.2%	0.01	0.6%				
41	Retail Total Fuel Costs & Net Power Transactions ⁽⁶⁾	<u>372,108,607</u>	<u>396,173,911</u>	<u>(24,065,304)</u>	<u>(6.1%)</u>	<u>5,683,100,226</u>	<u>5,127,918,408</u>	<u>555,181,819</u>	<u>10.8%</u>
42	True-Up Provision for the Month-Over/(Under) Recovery	(75,014,273)	(103,477,540)	28,463,267	(27.5%)	(1,986,739,353)	(1,505,046,047)	(481,693,306)	32.0%
43	Interest Provision for the Month	(6,278,410)	(2,256,998)	(4,021,413)	178.2%	(23,624,558)	(12,595,731)	(11,028,827)	87.6%
44	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(2,042,987,875)	(1,525,823,889)	(517,163,987)	33.9%	(683,499,887)	(683,499,887)	0	N/A
45	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,256,384	10,256,384	0	N/A	10,256,384	10,256,384	0	N/A
46	Prior Period True-up (Collected)/Refunded This Period	56,958,324	56,958,324	0	N/A	626,541,563	626,541,563	0	N/A
47	End of Period Net True-up Amount Over/(Under) Recovery	<u>(2,057,065,851)</u>	<u>(1,564,343,718)</u>	<u>(492,722,133)</u>	<u>31.5%</u>	<u>(2,057,065,851)</u>	<u>(1,564,343,718)</u>	<u>(492,722,133)</u>	<u>31.5%</u>
48									
49	Interest Provision								
50	Beginning True-up Amount	(2,032,731,491)							
51	Ending True-up Amount Before Interest	(2,050,787,440)							
52	Total of Beginning & Ending True-up Amount	(4,083,518,931)							
53	Average True-up Amount	(2,041,759,466)							
54	Interest Rate - First Day Reporting Business Month	3.37000%							
55	Interest Rate - First Day Subsequent Business Month	4.01000%							
56	Total Interest Rate - First Day Current and Subsequent Month	7.38000%							
57	Average Interest Rate	3.69000%							
58	Monthly Average Interest Rate	<u>0.30750%</u>							
59	Interest Provision	<u>(6,278,410)</u>							
60									

61 ⁽¹⁾ The difference between the Fuel Cost of System Net Generation reflected on Schedules A1.1 and A2 YTD vs. A3 YTD is primarily due to a write-off adjustment.

62 ⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

63 ⁽³⁾ Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

64 ⁽⁴⁾ Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

65 ⁽⁵⁾ See Order No. PSC-2021-0442-FOF-EI

66 ⁽⁶⁾ Line 23 x Line 29 x 1.00167

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE A3

FOR THE PERIOD OF: November 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)⁽⁵⁾								
2	Heavy Oil ⁽¹⁾	571	0	571	N/A	732	79	653	826.3%
3	Light Oil ⁽¹⁾	1,893,039	588,752	1,304,287	221.5%	26,260,713	20,181,044	6,079,669	30.1%
4	Coal	1,683,779	5,612,419	(3,928,641)	(70.0%)	65,119,238	73,536,156	(8,416,918)	(11.4%)
5	Gas ⁽²⁾	366,311,683	406,419,556	(40,107,873)	(9.9%)	5,775,111,766	5,191,607,553	583,504,214	11.2%
6	Nuclear	9,845,612	12,304,635	(2,459,023)	(20.0%)	132,628,971	134,855,101	(2,226,131)	(1.7%)
7		379,734,685	424,925,363	(45,190,678)	(10.6%)	5,999,121,420	5,420,179,933	578,941,487	10.7%
8	System Net Generation (MWh)								
9	Heavy Oil	(16)	0	(16)	N/A	(18,625)	(10,306)	(8,319)	80.7%
10	Light Oil	12,377	4,881	7,497	153.6%	219,785	196,396	23,389	11.9%
11	Coal	72,253	152,595	(80,342)	(52.7%)	1,689,801	1,948,423	(258,622)	(13.3%)
12	Gas	7,523,123	6,739,237	783,886	11.6%	94,123,226	92,006,347	2,116,879	2.3%
13	Nuclear	2,549,684	2,518,803	30,881	1.2%	26,879,753	26,496,187	383,566	1.4%
14	Solar ⁽⁴⁾	445,639	542,712	(97,073)	(17.9%)	6,941,910	7,166,712	(224,802)	(3.1%)
15		10,603,061	9,958,228	644,834	6.5%	129,835,850	127,803,758	2,032,091	1.6%
16	Units of Fuel Burned (Unit)⁽³⁾								
17	Heavy Oil ⁽¹⁾	7	0	7	N/A	9	1	8	882.2%
18	Light Oil ⁽¹⁾	18,475	5,350	13,125	245.3%	306,355	249,458	56,897	22.8%
19	Coal	38,577	96,617	(58,040)	(60.1%)	1,202,942	1,263,312	(60,369)	(4.8%)
20	Gas ⁽²⁾	51,540,560	44,828,169	6,712,391	15.0%	645,058,730	621,502,757	23,555,973	3.8%
21	Nuclear	27,529,296	26,177,857	1,351,439	5.2%	289,956,363	282,824,352	7,132,011	2.5%
22	BTU Burned (MMBTU)								
23	Heavy Oil	44	0	44	N/A	56	6	50	882.2%
24	Light Oil	107,290	31,189	76,101	244.0%	1,777,634	5,660,989	(3,883,355)	(68.6%)
25	Coal	635,319	1,642,496	(1,007,177)	(61.3%)	20,000,334	22,425,369	(2,425,035)	(10.8%)
26	Gas	52,800,385	45,935,425	6,864,960	14.9%	659,912,606	635,886,742	24,025,864	3.8%
27	Nuclear	27,529,296	26,177,857	1,351,439	5.2%	289,956,363	282,824,352	7,132,011	2.5%
28		81,072,334	73,786,967	7,285,367	9.9%	971,646,993	946,797,457	24,849,535	2.6%
29	Generation Mix (%)								
30	Heavy Oil	(0.00%)	0%	(0.00%)	N/A	(0.01%)	(0.01%)	(0.01%)	77.9%
31	Light Oil	0.12%	0.05%	0.07%	138.2%	0.17%	0.15%	0.02%	10.2%
32	Coal	0.68%	1.53%	(0.85%)	(55.5%)	1.30%	1.52%	(0.22%)	(14.6%)
33	Gas	70.95%	67.68%	3.28%	4.8%	72.49%	71.99%	0.50%	0.7%
34	Nuclear	24.05%	25.29%	(1.25%)	(4.9%)	20.70%	20.73%	(0.03%)	(0.1%)
35	Solar	4.20%	5.45%	(1.25%)	(22.9%)	5.35%	5.61%	(0.26%)	(4.7%)
36		100.00%	100.00%	0%	N/A	100.00%	100.00%	0%	N/A
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil ⁽¹⁾	81.6343		81.6343	N/A	82.8190	87.8222	(5.0032)	(5.7%)
39	Light Oil ⁽¹⁾	102.4637	110.0525	(7.5888)	(6.9%)	85.7199	80.8996	4.8203	6.0%
40	Coal	43.6469	58.0891	(14.4422)	(24.9%)	54.1333	58.2090	(4.0757)	(7.0%)
41	Gas ⁽²⁾	7.1073	9.0662	(1.9589)	(21.6%)	8.9528	8.3533	0.5995	7.2%
42	Nuclear	0.3576	0.4700	(0.1124)	(23.9%)	0.4574	0.4768	(0.0194)	(4.1%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil ⁽¹⁾	12.8985		12.8985	N/A	13.0856	13.8762	(0.7905)	(5.7%)
45	Light Oil ⁽¹⁾	17.6441	18.8769	(1.2328)	(6.5%)	14.7728	3.5649	11.2079	314.4%
46	Coal	2.6503	3.4170	(0.7667)	(22.4%)	3.2559	3.2792	(0.0232)	(0.7%)
47	Gas ⁽²⁾	6.9377	8.8476	(1.9100)	(21.6%)	8.7513	8.1644	0.5870	7.2%
48	Nuclear	0.3576	0.4700	(0.1124)	(23.9%)	0.4574	0.4768	(0.0194)	(4.1%)
49		4.6839	5.7588	(1.0749)	(18.7%)	6.1742	5.7248	0.4494	7.9%
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	(2,838)	0	(2,838)	N/A	(3)	(1)	(2)	443.5%
52	Light Oil	8,668	6,390	2,278	35.6%	8,088	28,824	(20,736)	(71.9%)
53	Coal	8,793	10,764	(1,971)	(18.3%)	11,836	11,509	326	2.8%
54	Gas	7,018	6,816	202	3.0%	7,011	6,911	100	1.4%
55	Nuclear	10,797	10,393	404	3.9%	10,787	10,674	113	1.1%
56		7,646	7,410	236	3.2%	7,484	7,408	75	1.0%
57	Generated Fuel Cost per KWH								
58	Heavy Oil ⁽¹⁾	(3.6607)		(3.6607)	N/A	(0.0039)	(0.0008)	(0.0032)	412.6%
59	Light Oil ⁽¹⁾	15.2943	12.0628	3.2315	26.8%	11.9484	10.2757	1.6727	16.3%
60	Coal	2.3304	3.6780	(1.3476)	(36.6%)	3.8537	3.7741	0.0795	2.1%
61	Gas ⁽²⁾	4.8691	6.0306	(1.1615)	(19.3%)	6.1357	5.6427	0.4930	8.7%
62	Nuclear	0.3862	0.4885	(0.1024)	(21.0%)	0.4934	0.5090	(0.0155)	(3.1%)
63		3.5814	4.2671	(0.6857)	(16.1%)	4.6205	4.2410	0.3795	8.9%

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

⁽³⁾ Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

⁽⁵⁾ The difference between the Fuel Cost of System Net Generation reflected on Schedules A1.1 and A2 YTD vs. A3 YTD is primarily due to a write-off adjustment.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: November 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
39	Light Oil		0					0	0	5.537	0	0.0000	
40	Gas		556,249					3,498,944	3,584,302	1.024	24,893,424	4.4752	7.11
41	Plant Unit Info	1,136.0		67.8	85.9	69.5	6,444						
42	<u>Daniel 1</u>												
43	Light Oil		0					186	1,072	5.763	25,022	0.0000	134.53
44	Coal		0					(9)	(231)	12.835	(6,921)	0.0000	768.99
45	Plant Unit Info	251.0		N/A	100.0	N/A	N/A						
46	<u>Daniel 2</u>												
47	Light Oil		0					0	0	5.763	0	0.0000	
48	Coal		0					0	0	12.835	0	0.0000	
49	Plant Unit Info	251.0		N/A	100.0	N/A	N/A						
50	<u>Desoto PV Solar</u>												
51	Solar		1,478					N/A	N/A	N/A	N/A	N/A	N/A
52	Plant Unit Info	25.0		8.2	N/A	8.2	N/A						
53	<u>Discovery PV Solar</u>												
54	Solar		9,242					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5		17.2	N/A	17.2	N/A						
56	<u>Echo River PV Solar</u>												
57	Solar		9,104					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		17.0	N/A	17.0	N/A						
59	<u>Egret PV Solar</u>												
60	Solar		7,576					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		14.1	N/A	14.1	N/A						
62	<u>Elder Branch PV Solar</u>												
63	Solar		9,684					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		18.1	N/A	18.1	N/A						
65	<u>Fort Drum PV Solar</u>												
66	Solar		4,470					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		8.3	N/A	8.3	N/A						
68	<u>Fort Myers 2</u>												
69	Gas		833,598					5,782,700	5,921,459	1.024	41,125,271	4.9335	7.11
70	Plant Unit Info	1,740.0		65.3	84.3	65.2	7,103						
71	<u>Fort Myers 3A</u>												
72	Light Oil		103					197	1,134	5.757	20,540	20.0159	104.27
73	Gas		1,671					18,037	18,470	1.024	128,276	7.6749	7.11
74	Plant Unit Info	193.0		1.3	98.0	71.4	11,051						
75	<u>Fort Myers 3B</u>												
76	Light Oil		0					0	0	5.757	0	0.0000	104.27

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: November 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
77	Gas		2,410					27,077	27,727	1.024	192,567	7.9904	7.11
78	Plant Unit Info	193.0		1.8	98.7	64.7	11,505						
79	<u>Fort Myers 3C</u>												
80	Light Oil		966					1,904	10,961	5.757	198,521	20.5470	104.27
81	Gas		5,686					62,993	64,505	1.024	447,995	7.8792	7.11
82	Plant Unit Info	221.0		4.3	100.0	67.5	11,345						
83	<u>Fort Myers 3D</u>												
84	Light Oil		1,353					2,621	15,089	5.757	273,280	20.1915	104.27
85	Gas		8,803					95,842	98,142	1.024	681,608	7.7429	7.11
86	Plant Unit Info	221.0		6.6	100.0	70.2	11,149						
87	<u>Fort Myers GT</u>												
88	Light Oil		299					726	4,214	5.804	75,697	25.3166	104.27
89	Plant Unit Info	99.0		0.4	N/A	42.4	14,093						
90	<u>GCEC 4</u>												
91	Light Oil		(142)					0	0	1.000	0	0.0000	
92	Plant Unit Info	75.0		N/A	74.3	N/A	N/A						
93	<u>GCEC 5</u>												
94	Light Oil		(148)					0	0	1.000	0	0.0000	
95	Plant Unit Info	75.0		N/A	74.3	N/A	N/A						
96	<u>GCEC 6</u>												
97	Light Oil		0					0	0	1.000	0	0.0000	
98	Gas		16,364					244,141	249,874	1.023	1,735,406	10.6049	7.11
99	Plant Unit Info	315.0		7.2	100.0	29.0	15,270						
100	<u>GCEC 7</u>												
101	Light Oil		0					0	0	1.000	0	0.0000	
102	Gas		23,981					357,130	365,516	1.023	2,538,554	10.5858	7.11
103	Plant Unit Info	496.0		6.7	100.0	32.4	15,242						
104	<u>GCEC 8A</u>												
105	Light Oil		(305)					0	0	138.500	0	0.0000	
106	Plant Unit Info	224.0		N/A	80.0	N/A	N/A						
107	<u>GCEC 8B</u>												
108	Light Oil		0					0	0	138.500	0	0.0000	
109	Gas		2,494					27,212	27,851	1.023	193,429	7.7558	7.11
110	Plant Unit Info	224.0		1.5	90.0	59.9	11,167						
111	<u>GCEC 8C</u>												
112	Light Oil		0					0	0	138.500	0	0.0000	
113	Gas		338					8,101	8,291	1.023	57,582	17.0361	7.11
114	Plant Unit Info	220.0		0.2	100.0	25.5	24,530						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: November 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
115	<u>GCEC 8D</u>												
116	Light Oil		0					0	0	138.500	0	0.0000	
117	Gas		2,386					26,971	27,604	1.023	191,713	8.0349	7.11
118	Plant Unit Info	220.0		1.5	100.0	61.1	11,569						
119	<u>Ghost Orchid PV Solar</u>												
120	Solar		11,325					N/A	N/A	N/A	N/A	N/A	N/A
121	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						
122	<u>Grove PV Solar</u>												
123	Solar		10,287					N/A	N/A	N/A	N/A	N/A	N/A
124	Plant Unit Info	74.5		19.2	N/A	19.2	N/A						
125	<u>Hammock PV Solar</u>												
126	Solar		10,978					N/A	N/A	N/A	N/A	N/A	N/A
127	Plant Unit Info	74.5		20.5	N/A	20.5	N/A						
128	<u>Hibiscus PV Solar</u>												
129	Solar		11,352					N/A	N/A	N/A	N/A	N/A	N/A
130	Plant Unit Info	74.5		21.2	N/A	21.2	N/A						
131	<u>Horizon PV Solar</u>												
132	Solar		8,273					N/A	N/A	N/A	N/A	N/A	N/A
133	Plant Unit Info	74.5		15.4	N/A	15.4	N/A						
134	<u>Immokalee PV Solar</u>												
135	Solar		11,605					N/A	N/A	N/A	N/A	N/A	N/A
136	Plant Unit Info	74.5		21.6	N/A	21.6	N/A						
137	<u>Indian River PV Solar</u>												
138	Solar		10,056					N/A	N/A	N/A	N/A	N/A	N/A
139	Plant Unit Info	74.5		18.8	N/A	18.8	N/A						
140	<u>Interstate PV Solar</u>												
141	Solar		9,466					N/A	N/A	N/A	N/A	N/A	N/A
142	Plant Unit Info	74.5		17.7	N/A	17.7	N/A						
143	<u>Lakeside PV Solar</u>												
144	Solar		9,883					N/A	N/A	N/A	N/A	N/A	N/A
145	Plant Unit Info	74.5		18.4	N/A	18.4	N/A						
146	<u>Lauderdale 1-12</u>												
147	Light Oil		0					0	0	5.537	0	0.0000	
148	Gas		13					107	110	1.024	764	5.8052	7.11
149	Plant Unit Info	58.6		0.0	N/A	60.0	8,359						
150	<u>Lauderdale 6A</u>												
151	Light Oil ⁽⁵⁾		0					0	0	5.764	0	0.0000	92.31
152	Gas		15,149					82,710	84,728	1.024	588,447	3.8844	7.11

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE A4

FOR THE PERIOD OF: November 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
191	Light Oil		0					0	0	6.331	0	0.0000	
192	Gas		(30)								0	0.0000	
193	Plant Unit Info	487.0		N/A	N/A	N/A	N/A						
194	<u>Martin 4</u>												
195	Light Oil		0					0	0	6.331	0	0.0000	
196	Gas		165,861					1,189,198	1,218,062	1.024	8,459,592	5.1004	7.11
197	Plant Unit Info	487.0		48.0	78.2	65.0	7,344						
198	<u>Martin 8</u>												
199	Light Oil		103					124	728	5.874	14,962	14.5770	120.66
200	Gas		402,451					2,788,253	2,855,930	1.024	19,834,790	4.9285	7.11
201	Plant Unit Info	1,258.0		45.4	71.9	54.7	7,096						
202	<u>Miami-Dade PV Solar</u>												
203	Solar		10,264					N/A	N/A	N/A	N/A	N/A	N/A
204	Plant Unit Info	74.5		19.1	N/A	19.1	N/A						
205	<u>Nassau PV Solar</u>												
206	Solar		7,447					N/A	N/A	N/A	N/A	N/A	N/A
207	Plant Unit Info	74.5		13.9	N/A	13.9	N/A						
208	<u>Northern Preserve PV Solar</u>												
209	Solar		7,269					N/A	N/A	N/A	N/A	N/A	N/A
210	Plant Unit Info	74.5		13.6	N/A	13.6	N/A						
211	<u>Okeechobee 1</u>												
212	Light Oil		0					0	0	5.773	0	0.0000	
213	Gas		671,153					4,220,600	4,333,158	1.027	30,094,323	4.4840	7.13
214	Plant Unit Info	1,607.0		56.4	66.3	73.4	6,456						
215	<u>Okeechobee PV Solar</u>												
216	Solar		10,641					N/A	N/A	N/A	N/A	N/A	N/A
217	Plant Unit Info	74.5		19.8	N/A	19.8	N/A						
218	<u>Orange Blossom PV Solar</u>												
219	Solar		10,214					N/A	N/A	N/A	N/A	N/A	N/A
220	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						
221	<u>Palm Bay PV Solar</u>												
222	Solar		10,705					N/A	N/A	N/A	N/A	N/A	N/A
223	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
224	<u>Pea Ridge</u> ⁽⁶⁾												
225	Gas		6,589								(356,306)	(5.4076)	
226	<u>Pelican PV Solar</u>												
227	Solar		10,717					N/A	N/A	N/A	N/A	N/A	N/A
228	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE A4

FOR THE PERIOD OF: November 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
229	<u>Perdido</u> ⁽⁶⁾												
230	Gas		2,198						17,798		86,342	3.9282	
231	Plant Unit Info			N/A	N/A	N/A	8,097						
232	<u>Pioneer Trail PV Solar</u>												
233	Solar		7,351					N/A	N/A	N/A	N/A	N/A	N/A
234	Plant Unit Info	74.5		13.7	N/A	13.7	N/A						
235	<u>Port Everglades 5</u>												
236	Light Oil		0					0	0	5.764	0	0.0000	
237	Gas		548,080					3,645,967	3,740,496	1.026	25,978,211	4.7399	7.13
238	Plant Unit Info	1,283.0		60.2	90.9	65.2	6,825						
239	<u>Riviera 5</u>												
240	Light Oil		982					1,106	6,544	5.917	126,233	12.8588	114.13
241	Gas		500,519					3,256,009	3,336,603	1.025	23,173,124	4.6298	7.12
242	Plant Unit Info	1,326.0		53.1	73.7	53.0	6,666						
243	<u>Rodeo PV Solar</u>												
244	Solar		6,546					N/A	N/A	N/A	N/A	N/A	N/A
245	Plant Unit Info	74.5		12.2	N/A	12.2	N/A						
246	<u>Sabal Palm PV Solar</u>												
247	Solar		11,909					N/A	N/A	N/A	N/A	N/A	N/A
248	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
249	<u>Sanford 4</u>												
250	Gas		351,599					2,503,716	2,564,795	1.024	17,812,821	5.0662	7.11
251	Plant Unit Info	1,180.0		42.0	96.9	50.8	7,295						
252	<u>Sanford 5</u>												
253	Gas		409,392					2,876,145	2,946,309	1.024	20,462,483	4.9983	7.11
254	Plant Unit Info	1,180.0		48.9	99.9	57.3	7,197						
255	<u>Sawgrass PV Solar</u>												
256	Solar		11,202					N/A	N/A	N/A	N/A	N/A	N/A
257	Plant Unit Info	74.5		20.9	N/A	20.9	N/A						
258	<u>Scherer 3</u> ⁽¹⁾												
259	Light Oil		0					0	1	5.817	34	8.5019	159.20
260	Coal		72,253					38,586	635,550	8.712	1,690,700	2.3400	43.82
261	Plant Unit Info	215.0		46.7	100.0	46.6	8,796						
262	<u>Smith 3</u>												
263	Gas		385,746					2,633,784	2,698,036	1.024	18,738,196	4.8577	7.11
264	Plant Unit Info	634.0		83.3	89.1	92.2	6,994						
265	<u>Smith A</u>												
266	Light Oil		(10)					0	0	5.722	0	0.0000	

FLORIDA POWER & LIGHT COMPANY
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FOR THE PERIOD OF: November 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
267	Plant Unit Info	36.0		N/A	100.0	N/A	N/A						
268	<u>Southfork PV Solar</u>												
269	Solar		9,604					N/A	N/A	N/A	N/A	N/A	N/A
270	Plant Unit Info	74.5		17.9	N/A	17.9	N/A						
271	<u>Space Coast PV Solar</u>												
272	Solar		770					N/A	N/A	N/A	N/A	N/A	N/A
273	Plant Unit Info	10.0		10.7	N/A	10.7	N/A						
274	<u>St. Lucie 1</u>												
275	Nuclear		676,064					7,105,242	7,105,242	-	379,478	0.0561	0.05
276	Plant Unit Info	1,003.0		95.7	47.4	95.6	10,510						
277	<u>St. Lucie 2</u>												
278	Nuclear		618,673					7,424,647	7,424,647	-	3,183,764	0.5146	0.43
279	Plant Unit Info	860.0		102.3	100.0	102.2	12,001						
280	<u>Sundew PV Solar</u>												
281	Solar		11,024					N/A	N/A	N/A	N/A	N/A	N/A
282	Plant Unit Info	74.5		20.6	N/A	20.6	N/A						
283	<u>Sunshine Gateway PV Solar</u>												
284	Solar		8,876					N/A	N/A	N/A	N/A	N/A	N/A
285	Plant Unit Info	74.5		16.6	N/A	16.6	N/A						
286	<u>Sweetbay PV Solar</u>												
287	Solar		9,399					N/A	N/A	N/A	N/A	N/A	N/A
288	Plant Unit Info	74.5		17.5	N/A	17.5	N/A						
289	<u>Trailside PV Solar</u>												
290	Solar		6,582					N/A	N/A	N/A	N/A	N/A	N/A
291	Plant Unit Info	74.5		12.3	N/A	12.3	N/A						
292	<u>Turkey Point 3</u>												
293	Nuclear		622,784					6,498,805	6,498,805	-	3,227,412	0.5182	0.50
294	Plant Unit Info	859.0		103.3	100.0	103.2	10,435						
295	<u>Turkey Point 4</u>												
296	Nuclear		632,163					6,500,602	6,500,602	-	3,054,959	0.4833	0.47
297	Plant Unit Info	866.0		104.0	100.0	103.9	10,283						
298	<u>Turkey Point 5</u>												
299	Light Oil		3,160					3,980	22,981	5.774	418,208	13.2360	105.08
300	Gas		343,321					2,439,899	2,497,037	1.023	17,342,233	5.0513	7.11
301	Plant Unit Info	1,294.0		38.0	63.6	59.7	7,273						
302	<u>Twin Lakes PV Solar</u>												
303	Solar		8,972					N/A	N/A	N/A	N/A	N/A	N/A
304	Plant Unit Info	74.5		16.7	N/A	16.7	N/A						

FLORIDA POWER & LIGHT COMPANY
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FOR THE PERIOD OF: November 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
305	<u>Union Springs PV Solar</u>												
306	Solar		7,794					N/A	N/A	N/A	N/A	N/A	N/A
307	Plant Unit Info	74.5		14.5	N/A	14.5	N/A						
308	<u>West County 1</u>												
309	Light Oil		1,757					2,284	13,144	5.755	248,593	14.1515	108.84
310	Gas		353,983					2,490,801	2,546,844	1.023	17,688,149	4.9969	7.10
311	Plant Unit Info	1,248.0		39.1	51.8	40.6	7,196						
312	<u>West County 2</u>												
313	Light Oil		802					956	5,502	5.755	104,052	12.9781	108.84
314	Gas		659,499					4,425,998	4,525,583	1.023	31,430,738	4.7659	7.10
315	Plant Unit Info	1,248.0		72.6	95.9	72.5	6,862						
316	<u>West County 3</u>												
317	Light Oil		171					209	1,203	5.755	22,748	13.3317	108.84
318	Gas		655,957					4,522,083	4,623,830	1.023	32,113,076	4.8956	7.10
319	Plant Unit Info	1,254.0		72.1	100.0	72.0	7,049						
320	<u>Wildflower PV Solar</u>												
321	Solar		8,169					N/A	N/A	N/A	N/A	N/A	N/A
322	Plant Unit Info	74.5		15.2	N/A	15.2	N/A						
323	<u>Willow PV Solar</u>												
324	Solar		8,547					N/A	N/A	N/A	N/A	N/A	N/A
325	Plant Unit Info	74.5		15.9	N/A	15.9	N/A						
326	<u>System Totals</u>												
327	Total	31,819	10,603,061				7,646	81,072,334			379,734,685	3.5814	

328

329 ⁽¹⁾ IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JULY 2022 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

330

331 ⁽²⁾ HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

332 ⁽³⁾ NET CAPABILITY (MW) IS FPL'S SHARE

333 ⁽⁴⁾ NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

334 ⁽⁵⁾ DISTILLATE & PROPANE (BBLs & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL

335 ⁽⁶⁾ Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWH) and As Burned Fuel Costs (\$) are provided.

336 Fuel Cost (cents/kWh) are systematically calculated.

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
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SCHEDULE A4

FOR THE PERIOD OF: November 2022

(1) (2) (3)

Line No.		FPL
1	System Totals:	
2		
3	BBLS	18,482
4	MCF (total fuel burned for Gas)	51,540,560
5	MMBTU (Coal - TONS)	38,577
6	MMBTU (Nuclear)	27,529,296
7	-----	
8	Average Net Heat Rate (BTU/KWH)	7,646
9	Fuel Cost Per KWH (Cents/KWH)	3.5814

	CURRENT MONTH							
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0		0	100.00	69,983	0	69,983	100.00
3 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$12.6412	\$0.0000	\$12.6412	100.00
4 AMOUNT (\$)	\$0		\$0	100.00	884,674	0	884,674	100.00
5 BURNED								
6 UNITS (BBL)	0		0	100.00	50,129	0	50,129	100.00
7 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$3.3185	\$0.0000	\$3.3185	100.00
8 AMOUNT (\$)	\$0		\$0	100.00	166,355	0	166,355	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	501,321	500,260	1,061	0.20	501,321	500,260	1,061	0
11 UNIT COST (\$/BBL)	\$75.0088	\$74.9652	\$0.0436	0.10	\$75.0088	\$74.9652	\$0.0436	0
12 AMOUNT (\$)	\$37,603,463	\$37,502,072	\$101,391	0.30	37,603,463	37,502,072	101,391	0
13 OTHER USAGE (\$)	(\$80,109)		(\$80,109)	100	(80,034)	0	(80,034)	100
14 DAYS SUPPLY			0	100.00				
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	17,599		17,599	100.00	166,222	0	166,222	100.00
17 UNIT COST (\$/BBL)	\$172.2907		\$172.2907	100.00	\$180.6418	\$0.0000	\$353.9214	100.00
18 AMOUNT (\$)	\$3,032,148		\$3,032,148	100.00	30,026,608	0	30,026,608	100.00
19 BURNED								
20 UNITS (BBL)	18,475	5,350	13,125	245.30	195,482	62,774	132,707	211.40
21 UNIT COST (\$/BBL)	\$102.4624	\$110.0525	(\$7.5901)	(6.90)	\$100.0941	\$90.7510	\$3.3036	3.60
22 AMOUNT (\$)	\$1,893,039	\$588,752	\$1,304,287	221.50	19,566,539	5,696,808	13,869,731	243.50
23 ENDING INVENTORY								
24 UNITS (BBL)	1,483,571	1,545,157	(61,586)	(4.00)	1,483,571	1,545,157	(61,586)	(4.00)
25 UNIT COST (\$/BBL)	\$104.1922	\$105.9474	(\$1.7552)	(1.70)	\$104.1922	\$105.9474	(\$1.7552)	(1.70)
26 AMOUNT (\$)	\$154,576,530	\$163,705,312	(\$9,128,782)	(5.60)	154,576,530	163,705,312	(9,128,782)	(5.60)
27 OTHER USAGE (\$)	(\$22,272)		(\$22,272)	100.00	(206,380)	0	(206,380)	100.00
28 DAYS SUPPLY			\$0	100.00				100.00
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	16,970		16,970	100.00	431,844	0	431,844	100.00
31 UNIT COST (\$/TON)	\$68.7065		\$68.7065	100.00	\$68.4652	\$0.0000	\$68.4652	100.00
32 AMOUNT (\$)	\$1,165,965		\$1,165,965	100.00	29,566,295	0	29,566,295	100.00
33 BURNED								
34 UNITS (TON)	(9)		(9)	100.00	379,606	0	379,606	100.00
35 UNIT COST (\$/TON)	\$768.9900		\$768.9900	100.00	\$63.1135	\$0.0000	\$63.1135	100.00
36 AMOUNT (\$)	(\$6,921)		(\$6,921)	100.00	23,958,235	0	23,958,235	100.00
37 ENDING INVENTORY								
38 UNITS (TON)	220,486		220,486	100.00	220,486	0	220,486	100
39 UNIT COST (\$/TON)	\$66.9066		\$66.9066	100.00	\$66.9066	\$0.0000	\$66.9066	100.00
40 AMOUNT (\$)	\$14,751,976		\$14,751,976	100.00	14,751,976	0	14,751,976	100
41 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
42 DAYS SUPPLY			\$0	100	0	0	0	100.00

	CURRENT MONTH							
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	420,774	920,338	(499,564)	(54.30)	10,042,615	28,566,375	(18,523,761)	(64.80)
45 UNIT COST (\$/MMBTU)	\$2.7907	\$3.5182	(\$0.7275)	(20.70)	\$3.3325	\$2.8740	\$0.4585	16.00
46 AMOUNT (\$)	\$1,174,267	\$3,237,933	(\$2,063,666)	(63.70)	33,466,958	82,098,501	(48,631,543)	(59.20)
47 BURNED								
48 UNITS (MMBTU)	635,550	1,642,496	(1,006,946)	(61.30)	7,551,356	32,841,010	(25,289,655)	(77.00)
49 UNIT COST (\$/MMBTU)	\$2.6602	\$3.4170	(\$0.7568)	(22.10)	\$3.0013	\$2.9078	\$0.0935	3.20
50 AMOUNT (\$)	\$1,690,700	\$5,612,419	(\$3,921,719)	(69.90)	22,664,079	95,494,588	(72,830,509)	(76.30)
	1,683,779							
51 ENDING INVENTORY								
52 UNITS (MMBTU)	3,929,718	6,124,824	(2,195,106)	(35.80)	3,929,718	6,124,824	(2,195,106)	(36)
53 UNIT COST (\$/MMBTU)	\$3.8276	\$3.4461	\$0.3815	11.10	\$3.8276	\$3.4461	\$0.3815	11.10
54 AMOUNT (\$)	\$15,041,238	\$21,107,037	(\$6,065,799)	(28.70)	15,041,238	21,107,037	(6,065,799)	(29)
55 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
56 DAYS SUPPLY			\$0	100	0	0	0	100.00
57 PURCHASES	GAS							
58 UNITS (MMBTU)	52,927,512		52,927,512	100.00	535,130,154	0	535,130,154	100.00
59 UNIT COST (\$/MMBTU)	\$6.9025		\$6.9025	100.00	\$8.6838	\$0.0000	\$8.6838	100.00
60 AMOUNT (\$)	\$365,329,859		\$365,329,859	100.00	4,646,962,180	0	4,646,962,180	100.00
61 BURNED								
62 UNITS (MMBTU)	52,800,385	44,828,169	7,972,216	17.80	528,965,707	600,748,433	(71,782,726)	(11.90)
63 UNIT COST (\$/MMBTU)	\$6.9444	\$9.0662	(\$2.1218)	(23.40)	\$8.5454	\$7.4046	\$1.1408	15.40
64 AMOUNT (\$)	\$366,667,989	\$406,419,556	(\$39,751,567)	(9.80)	4,520,236,374	4,448,310,787	71,925,587	1.60
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,529,606		3,529,606	100.00	3,529,606	0	3,529,606	100.00
67 UNIT COST (\$/MMBTU)	\$6.9608		\$6.9608	100.00	\$6.9608	\$0.0000	\$6.9608	100.00
68 AMOUNT (\$)	\$24,568,842		\$24,568,842	100.00	24,568,842	0	24,568,842	100.00
69 OTHER USAGE (\$)	\$0		\$0	100.00	0	0	0	100.00
70 DAYS SUPPLY			\$0	100.00	0	0	0	100.00
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	27,529,296	26,177,857	1,351,439	5.20	233,606,119	277,993,373	(44,387,254)	(16.00)
73 UNIT COST (\$/MMBTU)	\$0.3576	\$0	(\$0.1124)	(23.90)	\$0.4553	\$0.4813	(\$0.0261)	(5.40)
74 AMOUNT (\$)	\$9,845,612	\$12,304,635	(\$2,459,023)	(20.00)	106,352,166	133,811,302	(27,459,135)	(20.50)
75 BURNED	PROPANE							
76 UNITS (GAL)	280		280	100.00	360	0	360	100.00
77 UNIT COST (\$/GAL)	\$2.0409		\$2.0409	100.00	\$2.0337	\$0.0000	\$2.0337	100.00
78 AMOUNT (\$)	\$571		\$571	100.00	732	0	732	100.00

**SCHEDULE A - NOTES
NOV 2022**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
1,068	\$80,109.35	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
1,068	\$80,109.35	TOTAL ADJUSTMENT

SCHEDULE A - NOTES

SCHERER 3

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-22	(18,046)	\$ (52,968.04)
Feb-22	(478,451)	\$ (1,442,937.45)
Mar-22	-	\$ -
Apr-22	(99,503)	\$ (301,565.96)
May-22	(241)	\$ (14,996.69)
Jun-22		
Jul-22	125,276	\$ 747,851.50
Aug-22	(17,729)	\$ (61,321.12)
Sep-22		
Oct-22	(6,367)	\$ (116,430.64)
Nov-22		
Dec-22		

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
POWER SOLD

SCHEDULE A6

FOR THE PERIOD OF: November 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	Estimated							
2	OS							
3	Off System	218,100	218,100	4.500	5.532	9,814,989	12,066,092	1,726,103
4	Subtotal OS	218,100	218,100	4.500	5.532	9,814,989	12,066,092	1,726,103
5								
6	St. L.							
7	St Lucie Reliability Sales	52,442	52,442	0.486	0.486	255,102	255,102	
8	Subtotal St. L.	52,442	52,442	0.486	0.486	255,102	255,102	
9								
10	Subtotal Estimated	270,542	270,542	3.722	4.554	10,070,091	12,321,194	1,726,103
11								
12	Actual							
13	AF							
14	City of Gainesville, FL dba Gainesville Regional Util AF	50	50	20.754	254.754	10,377	127,377	0
15	Subtotal AF	50	50	20.754	254.754	10,377	127,377	0
16								
17	OS							
18	City of Homestead, FL OS	12	12	3.747	5.000	450	600	150
19	City of New Smyrna Beach, FL Utilities Commission OS	160	160	6.389	8.012	10,223	12,819	2,596
20	Constellation Energy Generation, LLC OS	93,749	93,749	4.620	6.996	4,331,440	6,558,264	1,597,948
21	Duke Energy Florida, LLC OS	400	400	2.478	4.925	9,911	19,700	7,741
22	Energy Authority, The OS	22,469	22,469	4.226	6.249	949,505	1,404,200	394,367
23	Florida Public Utilities Company (Fernandina) OS	4,231	4,231	3.242	4.376	137,149	185,154	48,005
24	Macquarie Energy LLC OS	2,906	2,906	2.941	5.980	85,474	173,770	72,944
25	Mercuria Energy America, Inc. OS	4,199	4,199	4.113	7.686	172,704	322,720	134,568
26	Morgan Stanley Capital Group Inc. OS	21,074	21,074	3.705	7.549	780,892	1,590,880	731,025
27	Orlando Utilities Commission OS	200	200	2.538	4.900	5,077	9,800	3,903
28	Seminole Electric Cooperative, Inc. OS	0	0			0	633,750	0
29	Southern Company Services, Inc. OS	508	508	3.970	7.671	20,169	38,970	15,307
30	Tampa Electric Company OS	9,100	9,100	2.586	5.014	235,299	456,300	157,099
31	Subtotal OS	159,008	159,008	4.238	7.174	6,738,292	11,406,927	3,165,654
32								
33	St. L.							
34	FMPA (SL 1)	25,647	25,647	0.453	0.453	116,119	116,119	0
35	OUC (SL 1)	17,735	17,735	0.404	0.404	71,683	71,683	0
36	Subtotal St. L.	43,382	43,382	0.433	0.433	187,802	187,802	0
37								
38	Subtotal Actual	202,440	202,440	3.426	5.790	6,936,472	11,722,106	3,165,654

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: November 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Central Alabama	PPA	25,295	0	25,295	25,295	0	25,295	10.838	\$2,741,479	\$0	\$2,741,479
3	Chelco	PPA	79	0	79	79	0	79	10.853	\$8,574	\$0	\$8,574
4	King Fisher (I and II)	PPA	111,750	0	111,750	111,750	0	111,750	4.589	\$5,127,805	\$0	\$5,127,805
5	Solid Waste Authority 40MW	PPA	18,605	0	18,605	18,605	0	18,605	4.379	\$814,696	\$0	\$814,696
6	Solid Waste Authority 70MW	PPA	49,824	0	49,824	49,824	0	49,824	5.324	\$2,652,394	\$0	\$2,652,394
7	St Lucie Reliability Purchases	St. L.	52,806	0	52,806	52,806	0	52,806	0.452	\$238,860	\$0	\$238,860
8	Subtotal Estimated		258,359	0	258,359	258,359	0	258,359	4.484	\$11,583,808	\$0	\$11,583,808
9	<u>Actual</u>											
10	Central Alabama	PPA	276,917	0	276,917	276,917	0	276,917	5.071	\$14,042,862	\$0	\$14,042,862
11	Chelco	PPA	90	0	90	90	0	90	12.174	\$10,920	\$0	\$10,920
12	FMPA (SL 2)	SL 2	31,719	101	31,819	31,719	101	31,819	0.578	\$184,412	(\$489)	\$183,924
13	King Fisher (I and II)	PPA	110,747	0	110,747	110,747	0	110,747	4.587	\$5,080,129	\$0	\$5,080,129
14	Mississippi Power Company	PPA	0	0	0	0	0	0	0.000	\$1,423,902	\$0	\$1,423,902
15	OUC (SL 2)	SL 2	21,934	70	22,004	21,934	70	22,004	0.427	\$110,964	(\$17,031)	\$93,933
16	Solid Waste Authority 40MW	PPA	29,920	0	29,920	29,920	0	29,920	3.292	\$984,991	\$0	\$984,991
17	Solid Waste Authority 70MW	PPA	20,384	0	20,384	20,384	0	20,384	4.965	\$1,012,008	\$0	\$1,012,008
18	Subtotal Actual		491,710	171	491,880	491,710	171	491,880	4.642	\$22,850,190	(\$17,520)	\$22,832,670

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: November 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	491,880	491,880	4.642	\$22,832,670
3	Estimated	258,359	258,359	4.484	\$11,583,808
4	Difference	233,521	233,521	0.158	\$11,248,862
5	Difference (%)	90.4%	90.4%	3.5%	97.1%
6	<u>Year to Date</u>				
7	Actual	5,732,646	5,732,646	5.262	\$301,646,688
8	Estimated	5,233,306	5,233,306	4.861	\$254,393,256
9	Difference	499,340	499,340	0.401	\$47,253,432
10	Difference (%)	9.5%	9.5%	8.2%	18.6%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: November 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	50,278	50,278	4.996	\$2,511,864
3	Subtotal Estimated	50,278	50,278	4.996	\$2,511,864
4					
5	<u>Actual</u>				
6	Ascend Performance Materials	0	0		\$321,959
7	BREVARD ENERGY, LLC	2,634	2,634	3.678	\$96,882
8	Broward County Resource Recovery - South AA QF	7,648	7,648	1.135	\$86,835
9	Broward County Resource Recovery - South QF	10,391	10,391	0.699	\$72,638
10	Georgia Pacific Corporation QF	319	319	4.685	\$14,946
11	GES-PORT CHARLOTTE, L.L.C.	14	14	4.080	\$553
12	Gulf Coast Solar Centers (I, II and III)	15,558	15,558	6.079	\$945,760
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	(43)	(43)	5.880	(\$2,510)
14	Lee County Solid Waste	3,374	3,374	2.294	\$77,397
15	Miami-Dade South District Water Treatment QF	(823)	(823)	6.245	(\$51,420)
16	Okeelanta Power Limited Partnership QF	3,906	3,906	3.584	\$140,012
17	SEMINOLE ENERGY, LLC	542	542	3.734	\$20,229
18	Tropicana Products QF	562	562	3.931	\$22,093
19	WM-Renewable LLC QF	673	673	0.842	\$5,666
20	WM-Renewables LLC - Naples QF	25	25	4.214	\$1,064
21	Subtotal Actual	44,778	44,778	3.913	\$1,752,103
22					

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: November 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (4) * (5))
1	<u>Current Month</u>				
2	Actual	44,778	44,778	3.913	\$1,752,103
3	Estimated	50,278	50,278	4.996	\$2,511,864
4	Difference	(5,499)	(5,499)	(1.083)	(\$759,762)
5	Difference (%)	(10.9%)	(10.9%)	(21.7%)	(30.2%)
6	<u>Year to Date</u>				
7	Actual	543,183	543,183	4.741	\$25,754,122
8	Estimated	570,844	570,844	5.038	\$28,758,497
9	Difference	(27,662)	(27,662)	(0.297)	(\$3,004,375)
10	Difference (%)	(4.8%)	(4.8%)	(5.9%)	(10.4%)

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of Nov-22

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement QF = Qualifying Facility	3.5	1/1/1993	12/31/2026	QF

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	125,615	125,615	125,615	125,615	125,615	125,615	125,615	125,615	125,615	125,615	125,615		1,381,765
Total	125,615	125,615	125,615	125,615	125,615	125,615	125,615	125,615	125,615	125,615	125,615	0	1,381,765

Notes:

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of Nov 2022

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Constellation Energy Generation, LLC	Other Entity	January 1, 2022	February 28, 2022
4	Rainbow Energy Marketing Corporation	Other Entity	January 1, 2022	February 28, 2022
5	Central Alabama	Other Entity	November 2, 2009	May 31, 2023

2022 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40	40	40	40	40	40	40	
2	70	70	70	70	70	70	70	70	70	70	70	
3	160	160	-	-			(320)					
4	310	310	-	-			(620)					
5	885	885	885	885	885	885	885	885	885	885	885	
Total	1,465	1,465	995	995	995	995	55	995	995	995	995	-

2022 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	8,439,300	8,439,300	7,629,800	7,629,800	7,629,800	7,676,600	6,051,565	7,676,600	7,676,600	7,676,600	7,676,600	0

Year-to-date Short Term Capacity Payments	84,202,565
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.