

P.O. Box 3395
West Palm Beach, Florida 33402-3395

December 20, 2022

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20220001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the November 2022 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,



Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
William Haffecke (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: NOVEMBER 2022

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,337,770	1,074,661	263,109	24.5%	29,369	38,939	(9,570)	-24.6%	4.55504	2.75983	1.79521	65.1%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,390,186	1,227,903	162,283	13.2%	29,369	38,939	(9,570)	-24.6%	4.73351	3.15337	1.58014	50.1%
11 Energy Payments to Qualifying Facilities (A8a)	1,951,228	1,351,900	599,328	44.3%	15,636	14,940	696	4.7%	12.47937	9.04904	3.43033	37.9%
12 TOTAL COST OF PURCHASED POWER	4,679,184	3,654,464	1,024,720	28.0%	45,005	53,879	(8,874)	-16.5%	10.39712	6.78271	3.61441	53.3%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					45,005	53,879	(8,874)	-16.5%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	78,198	239,239	(161,041)	110.1%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,600,986	3,415,225	1,185,761	34.7%	45,005	53,879	(8,874)	-16.5%	10.22336	6.33868	3.88468	61.3%
21 Net Unbilled Sales (A4)	(21,946) *	(45,271) *	23,325	-51.5%	(215)	(714)	500	-69.9%	(0.05166)	(0.08823)	0.03657	-41.5%
22 Company Use (A4)	4,222 *	2,999 *	1,223	40.8%	41	47	(6)	-12.7%	0.00994	0.00584	0.00410	70.2%
23 T & D Losses (A4)	276,031 *	204,930 *	71,101	34.7%	2,700	3,233	(533)	-16.5%	0.64982	0.39937	0.25045	62.7%
24 SYSTEM KWH SALES	4,600,986	3,415,225	1,185,761	34.7%	42,478	51,313	(8,835)	-17.2%	10.83146	6.65566	4.17580	62.7%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,600,986	3,415,225	1,185,761	34.7%	42,478	51,313	(8,835)	-17.2%	10.83146	6.65566	4.17580	62.7%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,600,986	3,415,225	1,185,761	34.7%	42,478	51,313	(8,835)	-17.2%	10.83146	6.65566	4.17580	62.7%
28 GPIF**												
29 TRUE-UP**	758,063	758,063	0	0.0%	42,478	51,313	(8,835)	-17.2%	1.78460	1.47733	0.30727	20.8%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	5,359,049	4,173,288	1,185,761	28.4%	42,478	51,313	(8,835)	-17.2%	12.61606	8.13300	4.48306	55.1%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									12.81905	8.26386	4.55519	55.1%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									12.819	8.264	4.555	55.1%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: NOVEMBER 2022

CONSOLIDATED ELECTRIC DIVISIONS

0

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	31,264,617	13,072,432	18,192,185	139.2%	474,569	469,891	4,678	1.0%	6.58800	2.78201	3.80599	136.8%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	15,486,555	15,620,894	(134,339)	-0.9%	474,569	469,891	4,678	1.0%	3.26329	3.32437	(0.06108)	-1.8%
11 Energy Payments to Qualifying Facilities (A8a)	21,934,638	15,170,411	6,764,227	44.6%	150,353	165,486	(15,133)	-9.1%	14.58876	9.16721	5.42155	59.1%
12 TOTAL COST OF PURCHASED POWER	68,685,809	43,863,737	24,822,072	56.6%	624,922	635,377	(10,455)	-1.7%	10.99110	6.90358	4.08752	59.2%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					624,922	635,377	(10,455)	-1.7%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	1,481,525	1,561,795	(80,270)	-5.1%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	67,204,284	42,301,943	24,902,342	58.9%	624,922	635,377	(10,455)	-1.7%	10.75403	6.65778	4.09625	61.5%
21 Net Unbilled Sales (A4)	(527,542) *	(556,863) *	29,321	-5.3%	(4,906)	(8,364)	3,459	-41.4%	(0.08913)	(0.09203)	0.00290	-3.2%
22 Company Use (A4)	51,138 *	33,130 *	18,008	54.4%	476	498	(22)	-4.4%	0.00864	0.00547	0.00317	58.0%
23 T & D Losses (A4)	4,032,224 *	2,538,145 *	1,494,079	58.9%	37,495	38,123	(628)	-1.7%	0.68128	0.41944	0.26184	62.4%
24 SYSTEM KWH SALES	67,204,284	42,301,943	24,902,342	58.9%	591,857	605,120	(13,263)	-2.2%	11.35482	6.99066	4.36416	62.4%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	67,204,284	42,301,943	24,902,342	58.9%	591,857	605,120	(13,263)	-2.2%	11.35482	6.99066	4.36416	62.4%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	67,204,284	42,301,943	24,902,341	58.9%	591,857	605,120	(13,263)	-2.2%	11.35482	6.99066	4.36416	62.4%
28 GPIF**												
29 TRUE-UP**	1,715,391	(1,264,681)	2,980,072	-235.6%	591,857	605,120	(13,263)	-2.2%	0.28983	(0.20900)	0.49883	-238.7%
30 TOTAL JURISDICTIONAL FUEL COST	68,919,675	41,037,262	27,882,413	67.9%	591,857	605,120	(13,263)	-2.2%	11.64465	6.78167	4.86298	71.7%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									11.83201	6.89079	4.94122	71.7%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									11.832	6.891	4.941	71.7%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: NOVEMBER 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,337,770	1,074,661	263,109	24.5%	31,264,617	13,072,432	18,192,185	139.2%
3a. Demand & Non Fuel Cost of Purchased Power	1,390,186	1,227,903	162,283	13.2%	15,486,555	15,620,894	(134,339)	-0.9%
3b. Energy Payments to Qualifying Facilities	1,951,228	1,351,900	599,328	44.3%	21,934,638	15,170,411	6,764,227	44.6%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,679,184	3,654,464	1,024,720	28.0%	68,685,809	43,863,737	24,822,072	56.6%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	(23,908)	74,272	(98,180)	-132.2%	208,144	821,342	(613,198)	-74.7%
7. Adjusted Total Fuel & Net Power Transactions	4,655,276	3,728,736	926,540	24.9%	68,893,953	44,685,079	24,208,874	54.2%
8. Less Apportionment To GSLD Customers	78,198	239,239	(161,041)	-67.3%	1,481,525	1,561,795	(80,270)	-5.1%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,577,078	\$ 3,489,497	\$ 1,087,581	31.2%	\$ 67,412,428	\$ 43,123,285	\$ 24,289,143	56.3%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: NOVEMBER 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	3,234,775	4,269,020	(1,034,245)	-24.2%	43,072,111	46,158,890	(3,086,779)	-6.7%
c. Jurisdictional Fuel Revenue	3,234,775	4,269,020	(1,034,245)	-24.2%	43,072,111	46,158,890	(3,086,779)	-6.7%
d. Non Fuel Revenue	2,737,199	1,089,819	1,647,380	151.2%	35,363,080	28,341,864	7,021,216	24.8%
e. Total Jurisdictional Sales Revenue	5,971,974	5,358,839	613,135	11.4%	78,435,191	74,500,754	3,934,436	5.3%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 5,971,974	\$ 5,358,839	\$ 613,135	11.4%	\$ 78,435,191	\$ 74,500,754	\$ 3,934,436	5.3%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	42,243,720	47,679,679	(5,435,959)	-11.4%	572,212,010	583,169,255	(10,957,245)	-1.9%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	42,243,720	47,679,679	(5,435,959)	-11.4%	572,212,010	583,169,255	(10,957,245)	-1.9%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: NOVEMBER 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 3,234,775	\$ 4,269,020	\$ (1,034,245)	-24.2%	\$ 43,072,111	\$ 46,158,890	\$ (3,086,779)	-6.7%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	758,063	(188,123)	946,186	-503.0%	1,715,391	(1,264,681)	2,980,072	-235.6%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	2,476,712	4,457,143	(1,980,431)	-44.4%	41,356,720	47,423,571	(6,066,851)	-12.8%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,577,078	3,489,497	1,087,581	31.2%	67,412,428	43,123,285	24,289,142	56.3%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,577,078	3,489,497	1,087,581	31.2%	67,412,428	43,123,285	24,289,142	56.3%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(2,100,366)	967,646	(3,068,012)	-317.1%	(26,055,708)	4,300,286	(30,355,994)	-705.9%
8. Interest Provision for the Month	(87,187)	33	(87,220)	-264303.0%	(306,048)	571	(306,619)	-53745.6%
9. True-up & Inst. Provision Beg. of Month	(27,007,189)	4,514,090	(31,521,279)	-698.3%	(3,790,314)	2,257,470	(6,047,784)	-267.9%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	758,063	(188,123)	946,186	-503.0%	1,715,391	(1,264,681)	2,980,072	-235.6%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (28,436,679)	\$ 5,293,646	\$ (33,730,325)	-637.2%	\$ (28,436,679)	\$ 5,293,646	\$ (33,730,325)	-637.2%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: NOVEMBER 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ (27,007,189)	\$ 4,514,090	\$ (31,521,279)	-698.3%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(28,349,492)	5,293,613	(33,643,105)	-635.5%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(55,356,681)	9,807,703	(65,164,384)	-664.4%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (27,678,341)	\$ 4,903,851	\$ (32,582,192)	-664.4%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	3.5900%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	3.9700%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	7.5600%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	3.7800%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.3150%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(87,187)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: NOVEMBER 2022 0

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	29,369	38,939	(9,570)	-24.58%	474,569	469,891	4,678	1.00%
4a	Energy Purchased For Qualifying Facilities	15,636	14,940	696	4.66%	150,353	165,486	(15,133)	-9.14%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	45,005	53,879	(8,874)	-16.47%	624,922	635,377	(10,455)	-1.65%
8	Sales (Billed)	42,478	51,313	(8,835)	-17.22%	591,857	605,120	(13,263)	-2.19%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	41	47	(6)	-12.70%	476	498	(22)	-4.44%
10	T&D Losses Estimated @	0.06							
11	Unaccounted for Energy (estimated)	2,700	3,233	(533)	-16.49%	37,495	38,123	(628)	-1.65%
12		(215)	(714)	500	-69.94%	(4,906)	(8,364)	3,459	-41.35%
13	% Company Use to NEL	0.09%	0.09%	0.00%	0.00%	0.08%	0.08%	0.00%	0.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-0.48%	-1.33%	0.85%	-63.91%	-0.78%	-1.32%	0.54%	-40.91%

(\$)

16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,337,770	1,074,661	263,109	24.48%	31,264,617	13,072,432	18,192,185	139.16%
18a	Demand & Non Fuel Cost of Pur Power	1,390,186	1,227,903	162,283	13.22%	15,486,555	15,620,894	(134,339)	-0.86%
18b	Energy Payments To Qualifying Facilities	1,951,228	1,351,900	599,328	44.33%	21,934,638	15,170,411	6,764,227	44.59%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	4,679,184	3,654,464	1,024,720	28.04%	68,685,809	43,863,737	24,822,072	56.59%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.555	2.760	1.795	65.04%	6.588	2.782	3.806	136.81%
23a	Demand & Non Fuel Cost of Pur Power	4.734	3.153	1.581	50.14%	3.263	3.324	(0.061)	-1.84%
23b	Energy Payments To Qualifying Facilities	12.479	9.049	3.430	37.90%	14.589	9.167	5.422	59.15%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	10.397	6.783	3.614	53.28%	10.991	6.904	4.087	59.20%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: **NOVEMBER 2022** **0**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	38,939			38,939	2.759829	5.913199	1,074,661
TOTAL		38,939	0	0	38,939	2.759829	5.913199	1,074,661

ACTUAL:

FPL	MS	7,815			7,815	5.192438	13.557326	405,789
GULF/SOUTHERN		21,554			21,554	4.323937	7.740797	931,981
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		29,369	0	0	29,369	9.516375	13.557326	1,337,770

CURRENT MONTH: DIFFERENCE		(9,570)	0	0	(9,570)	6.756546	7.64413	263,109
DIFFERENCE (%)		-24.6%	0.0%	0.0%	-24.6%	244.8%	129.3%	24.5%
PERIOD TO DATE: ACTUAL	MS	474,569			474,569	6.588002	6.688002	31,264,617
ESTIMATED	MS	469,891			469,891	2.782014	2.882014	13,072,432
DIFFERENCE		4,678	0	0	4,678	3.805988	3.805988	18,192,185
DIFFERENCE (%)		1.0%	0.0%	0.0%	1.0%	136.8%	132.1%	139.2%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: NOVEMBER 2022 0

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,940			14,940	9.049044	9.049044	1,351,900
TOTAL		14,940	0	0	14,940	9.049044	9.049044	1,351,900

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,636			15,636	12.479366	12.479366	1,951,228
TOTAL		15,636	0	0	15,636	12.479366	12.479366	1,951,228

CURRENT MONTH: DIFFERENCE		696	0	0	696	3.430322	3.430322	599,328
DIFFERENCE (%)		4.7%	0.0%	0.0%	4.7%	37.9%	37.9%	44.3%
PERIOD TO DATE: ACTUAL	MS	150,353			150,353	14.588760	14.588760	21,934,638
ESTIMATED	MS	165,486			165,486	9.167209	9.167209	15,170,411
DIFFERENCE		(15,133)	0	0	(15,133)	5.421551	5.421551	6,764,227
DIFFERENCE (%)		-9.1%	0.0%	0.0%	-9.1%	59.1%	59.1%	44.6%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

NOVEMBER 2022 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							