

P.O. Box 3395
West Palm Beach, Florida 33402-3395

January 19, 2023

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20220001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

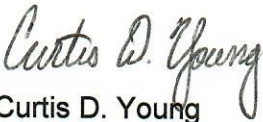
Dear Mr. Teitzman:

We are enclosing the December 2022 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is primarily due to fuel costs being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
William Haffecke (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: DECEMBER 2022

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,188,513	1,039,736	1,148,777	110.5%	38,110	39,718	(1,608)	-4.1%	5.74262	2.61776	3.12486	119.4%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,673,228	1,487,249	185,979	12.5%	38,110	39,718	(1,608)	-4.1%	4.39052	3.74448	0.64604	17.3%
11 Energy Payments to Qualifying Facilities (A8a)	2,311,974	1,418,407	893,567	63.0%	16,203	15,428	775	5.0%	14.26892	9.19396	5.07496	55.2%
12 TOTAL COST OF PURCHASED POWER	6,173,714	3,945,392	2,228,323	56.5%	54,313	55,146	(833)	-1.5%	11.36695	7.15444	4.21251	58.9%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					54,313	55,146	(833)	-1.5%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	18,352	130,214	(111,862)	242.5%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	6,155,362	3,815,178	2,340,184	61.3%	54,313	55,146	(833)	-1.5%	11.33316	6.91831	4.41485	63.8%
21 Net Unbilled Sales (A4)	773,387 *	(49,942) *	823,329	-1648.6%	6,824	(722)	7,546	-1045.3%	1.75014	(0.09509)	1.84523	-1940.5%
22 Company Use (A4)	4,505 *	2,695 *	1,810	67.2%	40	39	1	2.1%	0.01019	0.00513	0.00506	98.6%
23 T & D Losses (A4)	369,348 *	228,927 *	140,421	61.3%	3,259	3,309	(50)	-1.5%	0.83582	0.43589	0.39993	91.8%
24 SYSTEM KWH SALES	6,155,362	3,815,178	2,340,184	61.3%	44,190	52,520	(8,330)	-15.9%	13.92931	7.26424	6.66507	91.8%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	6,155,362	3,815,178	2,340,184	61.3%	44,190	52,520	(8,330)	-15.9%	13.92931	7.26424	6.66507	91.8%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	6,155,362	3,815,178	2,340,184	61.3%	44,190	52,520	(8,330)	-15.9%	13.92931	7.26424	6.66507	91.8%
28 GPIF**												
29 TRUE-UP**	758,063	758,063	0	0.0%	44,190	52,520	(8,330)	-15.9%	1.71546	1.44338	0.27208	18.9%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	6,913,425	4,573,241	2,340,184	51.2%	44,190	52,520	(8,330)	-15.9%	15.64477	8.70762	6.93715	79.7%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									15.89649	8.84773	7.04876	79.7%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									15.896	8.848	7.048	79.7%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: DECEMBER 2022

0

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%								
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	33,453,129	14,112,168	19,340,961	137.1%	512,679	509,609	3,070	0.6%	6.52516	2.76921	3.75595	135.6%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	17,159,783	17,108,143	51,640	0.3%	512,679	509,609	3,070	0.6%	3.34708	3.35711	(0.01003)	-0.3%
11 Energy Payments to Qualifying Facilities (A8a)	24,246,611	16,588,818	7,657,793	46.2%	166,556	180,913	(14,357)	-7.9%	14.55765	9.16949	5.38816	58.8%
12 TOTAL COST OF PURCHASED POWER	74,859,524	47,809,129	27,050,395	56.6%	679,235	690,523	(11,288)	-1.6%	11.02115	6.92362	4.09753	59.2%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					679,235	690,523	(11,288)	-1.6%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	1,499,877	1,692,008	(192,131)	-11.4%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	73,359,647	46,117,120	27,242,527	59.1%	679,235	690,523	(11,288)	-1.6%	10.80034	6.67858	4.12176	61.7%
21 Net Unbilled Sales (A4)	207,213 *	(606,748) *	813,961	-134.2%	1,919	(9,085)	11,004	-121.1%	0.03258	(0.09226)	0.12484	-135.3%
22 Company Use (A4)	55,652 *	35,835 *	19,817	55.3%	515	537	(21)	-4.0%	0.00875	0.00545	0.00330	60.6%
23 T & D Losses (A4)	4,401,571 *	2,767,002 *	1,634,569	59.1%	40,754	41,431	(677)	-1.6%	0.69202	0.42075	0.27127	64.5%
24 SYSTEM KWH SALES	73,359,647	46,117,120	27,242,527	59.1%	636,047	657,640	(21,593)	-3.3%	11.53369	7.01252	4.52117	64.5%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	73,359,647	46,117,120	27,242,527	59.1%	636,047	657,640	(21,593)	-3.3%	11.53369	7.01252	4.52117	64.5%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	73,359,647	46,117,120	27,242,527	59.1%	636,047	657,640	(21,593)	-3.3%	11.53369	7.01252	4.52117	64.5%
28 GPIF**												
29 TRUE-UP**	2,473,454	(1,452,804)	3,926,258	-270.3%	636,047	657,640	(21,593)	-3.3%	0.38888	(0.22091)	0.60979	-276.0%
30 TOTAL JURISDICTIONAL FUEL COST	75,833,101	44,664,316	31,168,785	69.8%	636,047	657,640	(21,593)	-3.3%	11.92256	6.79161	5.13095	75.6%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									12.11439	6.90089	5.21350	75.6%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									12.114	6.901	5.213	75.5%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: DECEMBER 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	2,188,513	1,039,736	1,148,777	110.5%	33,453,129	14,112,168	19,340,961	137.1%
3a. Demand & Non Fuel Cost of Purchased Power	1,673,228	1,487,249	185,979	12.5%	17,159,783	17,108,143	51,640	0.3%
3b. Energy Payments to Qualifying Facilities	2,311,974	1,418,407	893,567	63.0%	24,246,611	16,588,818	7,657,793	46.2%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	6,173,714	3,945,392	2,228,323	56.5%	74,859,524	47,809,129	27,050,395	56.6%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	41,210	76,722	(35,512)	-46.3%	249,354	898,064	(648,710)	-72.2%
7. Adjusted Total Fuel & Net Power Transactions	6,214,925	4,022,114	2,192,811	54.5%	75,108,878	48,707,193	26,401,685	54.2%
8. Less Apportionment To GSLD Customers	18,352	130,214	(111,862)	-85.9%	1,499,877	1,692,008	(192,131)	-11.4%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 6,196,573	\$ 3,891,900	\$ 2,304,673	59.2%	\$ 73,609,001	\$ 47,015,184	\$ 26,593,816	56.6%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: DECEMBER 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	3,894,413	4,432,212	(537,799)	-12.1%	46,966,524	50,591,103	(3,624,579)	-7.2%
c. Jurisdictional Fuel Revenue	3,894,413	4,432,212	(537,799)	-12.1%	46,966,524	50,591,103	(3,624,579)	-7.2%
d. Non Fuel Revenue	2,876,548	1,484,701	1,391,847	93.8%	38,239,628	29,826,565	8,413,063	28.2%
e. Total Jurisdictional Sales Revenue	6,770,961	5,916,913	854,048	14.4%	85,206,152	80,417,668	4,788,484	6.0%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 6,770,961	\$ 5,916,913	\$ 854,048	14.4%	\$ 85,206,152	\$ 80,417,668	\$ 4,788,484	6.0%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	44,175,176	50,823,817	(6,648,641)	-13.1%	616,387,186	633,993,072	(17,605,886)	-2.8%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	44,175,176	50,823,817	(6,648,641)	-13.1%	616,387,186	633,993,072	(17,605,886)	-2.8%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: DECEMBER 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 3,894,413	\$ 4,432,212	\$ (537,799)	-12.1%	\$ 46,966,524	\$ 50,591,103	\$ (3,624,579)	-7.2%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	758,063	(188,123)	946,186	-503.0%	2,473,454	(1,452,804)	3,926,258	-270.3%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	3,136,350	4,620,335	(1,483,985)	-32.1%	44,493,070	52,043,907	(7,550,837)	-14.5%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	6,196,573	3,891,900	2,304,673	59.2%	73,609,001	47,015,185	26,593,816	56.6%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	6,196,573	3,891,900	2,304,673	59.2%	73,609,001	47,015,185	26,593,816	56.6%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(3,060,223)	728,435	(3,788,658)	-520.1%	(29,115,931)	5,028,722	(34,144,652)	-679.0%
8. Interest Provision for the Month	(101,338)	27	(101,365)	-375425.9%	(407,386)	598	(407,984)	-68281.8%
9. True-up & Inst. Provision Beg. of Month	(28,436,679)	5,293,646	(33,730,325)	-637.2%	(3,790,314)	2,257,470	(6,047,784)	-267.9%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	758,063	(188,123)	946,186	-503.0%	2,473,454	(1,452,804)	3,926,258	-270.3%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (30,840,177)	\$ 5,833,985	\$ (36,674,162)	-628.6%	\$ (30,840,177)	\$ 5,833,985	\$ (36,674,162)	-628.6%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: DECEMBER 2022 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9)	\$ (28,436,679)	\$ 5,293,646	\$ (33,730,325)	-637.2%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(30,738,839)	5,833,958	(36,572,797)	-626.9%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(59,175,518)	11,127,604	(70,303,122)	-631.8%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (29,587,759)	\$ 5,563,802	\$ (35,151,561)	-631.8%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	3.9700%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	4.2500%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	8.2200%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	4.1100%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.3425%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(101,338)	N/A	--	--	N/A	N/A	--	--

CURRENT MONTH					PERIOD TO DATE				
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%		

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%	
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power	38,110	39,718	(1,608)	-4.05%	512,679	509,609	3,070	0.60%	
4a	Energy Purchased For Qualifying Facilities	16,203	15,428	775	5.03%	166,556	180,913	(14,357)	-7.94%	
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load	54,313	55,146	(833)	-1.51%	679,235	690,523	(11,288)	-1.63%	
8	Sales (Billed)	44,190	52,520	(8,330)	-15.86%	636,047	657,640	(21,593)	-3.28%	
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use	40	39	1	2.05%	515	537	(21)	-3.97%	
10	T&D Losses Estimated @	0.06	3,259	3,309	(50)	-1.51%	40,754	41,431	(677)	-1.63%
11	Unaccounted for Energy (estimated)	6,824	(722)	7,546	-1045.32%	1,919	(9,085)	11,004	-121.12%	
12										
13	% Company Use to NEL	0.07%	0.07%	0.00%	0.00%	0.08%	0.08%	0.00%	0.00%	
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%	
15	% Unaccounted for Energy to NEL	12.56%	-1.31%	13.87%	-1058.78%	0.28%	-1.32%	1.60%	-121.21%	

(\$)

16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	2,188,513	1,039,736	1,148,777	110.49%	33,453,129	14,112,168	19,340,961	137.05%
18a	Demand & Non Fuel Cost of Pur Power	1,673,228	1,487,249	185,979	12.50%	17,159,783	17,108,143	51,640	0.30%
18b	Energy Payments To Qualifying Facilities	2,311,974	1,418,407	893,567	63.00%	24,246,611	16,588,818	7,657,793	46.16%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	6,173,714	3,945,392	2,228,323	56.48%	74,859,524	47,809,129	27,050,395	56.58%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	5.743	2.618	3.125	119.37%	6.525	2.769	3.756	135.64%
23a	Demand & Non Fuel Cost of Pur Power	4.391	3.744	0.647	17.28%	3.347	3.357	(0.010)	-0.30%
23b	Energy Payments To Qualifying Facilities	14.269	9.194	5.075	55.20%	14.558	9.169	5.389	58.77%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	11.367	7.154	4.213	58.89%	11.021	6.924	4.097	59.17%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

DECEMBER 2022 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	39,718			39,718	2.617765	6.362241	1,039,736
TOTAL		39,718	0	0	39,718	2.617765	6.362241	1,039,736
ACTUAL:								
FPL	MS	12,322			12,322	6.502500	12.687470	801,238
GULF/SOUTHERN		25,788			25,788	5.379536	8.912637	1,387,275
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		38,110	0	0	38,110	11.882036	12.687470	2,188,513
CURRENT MONTH: DIFFERENCE		(1,608)	0	0	(1,608)	9.264271	6.32523	1,148,777
DIFFERENCE (%)		-4.0%	0.0%	0.0%	-4.0%	353.9%	99.4%	110.5%
PERIOD TO DATE: ACTUAL	MS	512,679			512,679	6.525161	6.625161	33,453,129
ESTIMATED	MS	509,609			509,609	2.769213	2.869213	14,112,168
DIFFERENCE		3,070	0	0	3,070	3.755948	3.755948	19,340,961
DIFFERENCE (%)		0.6%	0.0%	0.0%	0.6%	135.6%	130.9%	137.1%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: DECEMBER 2022 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,428			15,428	9.193958	9.193958	1,418,407
TOTAL		15,428	0	0	15,428	9.193958	9.193958	1,418,407

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		16,203			16,203	14.268921	14.268921	2,311,974
TOTAL		16,203	0	0	16,203	14.268921	14.268921	2,311,974

CURRENT MONTH: DIFFERENCE		775	0	0	775	5.074963	5.074963	893,567
DIFFERENCE (%)		5.0%	0.0%	0.0%	5.0%	55.2%	55.2%	63.0%
PERIOD TO DATE: ACTUAL	MS	166,556			166,556	14.557646	14.557646	24,246,611
ESTIMATED	MS	180,913			180,913	9.169490	9.169490	16,588,818
DIFFERENCE		(14,357)	0	0	(14,357)	5.388156	5.388156	7,657,793
DIFFERENCE (%)		-7.9%	0.0%	0.0%	-7.9%	58.8%	58.8%	46.2%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

DECEMBER 2022 0

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	
ESTIMATED:							
TOTAL							

ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							