



Jan 20, 2023

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20230003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of December 2022 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in blue ink, appearing to read "Matt Elliott", written over a white background.

Matthew E. Elliott
Manager, Regulatory Affairs

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22							
		CURRENT MONTH: SEPTEMBER 2022				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	(\$62,347)	\$21,003	\$83,350	396.85	(\$161,486)	\$377,269	\$538,755	142.80
2	NO NOTICE SERVICE	\$32,702	\$32,702	\$1	0.00	\$357,402	\$322,774	(\$34,628)	(10.73)
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$14,703,315	\$6,292,665	(\$8,410,649)	(133.66)	\$140,196,358	\$60,772,203	(\$79,424,154)	(130.69)
5	DEMAND	\$755,561	\$5,493,942	\$4,738,381	86.25	\$48,743,458	\$59,195,257	\$10,451,798	17.66
6	OTHER	\$199,026	\$605,325	\$406,299	67.12	\$4,572,593	\$5,106,449	\$533,856	10.45
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$467,309	\$473,247	\$5,938	1.25	\$4,849,035	\$4,667,446	(\$181,589)	(3.89)
10						\$0	\$0		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$15,160,947	\$11,972,390	(\$3,188,557)	(26.63)	\$188,859,290	\$121,106,506	(\$67,752,784)	(55.94)
12	NET UNBILLED	(\$560,239)	\$0	\$560,239	0.00	(\$1,695,804)	\$0	\$1,695,804	0.00
13	COMPANY USE	\$68,050	\$0	(\$68,050)	0.00	\$424,249	\$0	(\$424,249)	0.00
14	TOTAL THERM SALES (11)	\$20,289,899	\$11,972,390	(\$8,317,509)	(69.47)	\$205,727,499	\$121,106,506	(\$84,620,993)	(69.87)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	15,193,410	5,525,990	(9,667,420)	(174.94)	192,323,860	93,797,360	(98,526,500)	(105.04)
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	66,395,000	66,730,000	335,000	0.50
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	24,464,156	7,308,385	(17,155,771)	(234.74)	271,209,567	101,009,100	(170,200,467)	(168.50)
19	DEMAND	90,823,800	174,985,200	84,161,400	48.10	1,022,543,110	1,763,938,520	741,395,410	42.03
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	24,464,156	7,308,385	(17,155,771)	(234.74)	271,209,567	101,009,100	(170,200,467)	(168.50)
25	NET UNBILLED	(330,254)	0	330,254	0.00	(3,556,389)	0	3,556,389	0.00
26	COMPANY USE	40,060	0	(40,060)	0.00	319,802	0	(319,802)	0.00
27	TOTAL THERM SALES (24)	16,071,204	7,308,385	(8,762,820)	(119.90)	192,155,467	101,009,100	(91,146,367)	(90.24)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	(0.00410)	0.00380	0.00790	207.97	(0.00084)	0.00402	0.00486	120.88
29	NO NOTICE SERVICE (2/16)	0.00507	0.00507	0.00000	0.00	0.00538	0.00484	(0.00055)	(11.29)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.60101	0.86102	0.26001	30.20	0.51693	0.60165	0.08472	14.08
32	DEMAND (5/19)	0.00832	0.03140	0.02308	73.50	0.04767	0.03356	(0.01411)	(42.05)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.61972	1.63817	1.01845	62.17	0.69636	1.19897	0.50261	41.92
38	NET UNBILLED (12/25)	1.69639	0.00000	(1.69639)	0.00	0.47683	0.00000	(0.47683)	0.00
39	COMPANY USE (13/26)	1.69870	0.00000	(1.69870)	0.00	1.32660	0.00000	(1.32660)	0.00
40	TOTAL THERM SALES (11/27)	0.94336	1.63817	0.69481	42.41	0.98285	1.19897	0.21612	18.03
41	TRUE-UP (E-4)	0.05822	0.05822	0.00000	0.00	0.05822	0.05822	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	1.00158	1.69639	0.69481	40.96	1.04107	1.25719	0.21612	17.19
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.00662	1.70492	0.69830	40.96	1.04630	1.26351	0.21721	17.19
45	PGA FACTOR ROUNDED TO NEAREST .001	100.662	170.492	69.83000	40.96	104.630	126.351	21.72100	17.19

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PEOPLES GAS SYSTEM
DOCKET NO. 20220003-GU
MONTHLY PGA
FILED: JANUARY 20, 2023

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		Page 1 of 1
FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22				
CURRENT MONTH: SEPTEMBER 2022				
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28	
1 Commodity Pipeline (FGT)	10,074,020	54,833.91	\$0.00544	
2 Commodity Pipeline (SNG)	683,680	3,997.03	\$0.00585	
3 Commodity Pipeline (Gulfstream)	4,336,210	9,178.29	\$0.00212	
4 Commodity Pipeline (FGT) -Aug'22 Accrual Adj.	1,190	51.62	\$0.04338	
5 Commodity Pipeline (Gulfstream) -Aug'22 Accrual Adj.	0	0.27	\$0.00000	
6 Commodity Pipeline (SNG) - Aug'22 Accrual Adj	(5,120)	(30.15)	\$0.00589	
7 Commodity Pipeline	103,430	103.43	\$0.00100	
8 Penalties	0	(130,481.37)	\$0.00000	
9 TOTAL COMMODITY (Pipeline)	15,193,410	(62,346.97)	(\$0.00410)	
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30	
10 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000	
11 TOTAL SWING SERVICE	0	0.00	\$0.00000	
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31	
12 Purchases from 3rd Party Suppliers	13,926,470	12,390,575.36	\$0.88971	
13 Purchases from 3rd Party Suppliers -Aug'22 Accrual Adj	64,460	81,381.81	\$1.26252	
14 Imbalance Cashout (FGT)	3,303,080	2,885,737.35	\$0.87365	
15 Imbalance Cashout (FGT)-Aug'22 Accrual Adj.	(2,936,140)	(2,816,020.82)	\$0.95909	
16 Imbalance Cashout (SNG)	478,680	501,656.64	\$1.04800	
17 Imbalance Cashout (SNG)-Aug'22 Accrual Adj.	(5,120)	(5,675.78)	\$1.10855	
18 Imbalance Cashout (Gulfstream)	(300,570)	(288,126.40)	\$0.95860	
19 Imbalance Cashout (Gulfstream)-Aug'22 Accrual Adj.	10,500	11,925.44	\$1.13576	
20	(80,750)	(77,406.95)	\$0.95860	
21	0	0.01	\$0.00000	
22	7,794,900	188,170.71	\$0.02414	
23	(732)	368.47	\$0.00000	
24	(58,245)	(37,073.54)	\$0.63651	
25	51,580.00	47,505.18	\$0.92100	
26	1,257,510.00	1,183,316.91	\$0.94100	
27	144,050.00	135,551.05	\$0.94100	
28	0	650.00	\$0.00000	
29 SEACOAST Cashout	(12,087)	(99,959.49)	\$8.27000	
30 SEACOAST Cashout -Aug'22 Accrual Adj.	2,468	(26,999.45)	(\$10.93981)	
31 Cashouts-Peoples' Transportation Customers	403,699	289,738.33	\$0.71771	
32 Cashouts-NCTS Program	523,833	404,111.89	\$0.77145	
33 Injection	(103,430.00)	(66,102.23)	\$0.63910	
34 Withdrawal - Aug '22 Adjustment	-	(9.92)	\$0.00000	
35 TOTAL COMMODITY (Other)	24,464,156	14,703,314.57	\$0.60101	
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32	
36 Demand (SNG)	27,941,700	1,319,402.11	\$0.04722	
37 Demand (SNG) - Capacity Release	(18,930,000)	(647,809.52)	\$0.03422	
38 Demand (SNG) -Aug'22 Accrual Adj.	0	1.78	\$0.00000	
39 Demand (SNG) Capacity Release -Aug'22 Adj	0	(7.20)	\$0.00000	
40 Demand Seacoast	24,667,200	592,444.68	\$0.02402	
41 Demand (Gulfstream)	10,500,000	585,060.00	\$0.05572	
42 Demand (Gulfstream) - CFG Release	300,000	16,935.00	\$0.05645	
43 Gulfstream - Volume Not Recalled	(1,350,000)	(75,222.00)	\$0.05572	
44 Demand (FGT)	104,076,300	6,608,229.57	\$0.06349	
45 Temporary Relinquishment Credit - (FGT)	(66,381,400)	(4,678,667.74)	\$0.07048	
46 Temporary Acquisition (FGT)	7,500,000	386,250.00	\$0.05150	
47 Demand (FGT) - Rate Refund	0	(3,379,805.63)	\$0.00000	
48 (FGT)-Aug'22 Accrual Adj.	0	0.04	\$0.00000	
49 Demand	2,500,000	28,750.00	\$0.01150	
50 TOTAL DEMAND	90,823,800	755,561.09	\$0.00832	
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33	
51 Administrative Costs	0	195,500.36	\$0.00000	
52 Legal	0	3,525.40	\$0.00000	
53 LNG/CNG	0	0.00	\$0.00000	
54 Odorant	0	0.00	\$0.00000	
55 TOTAL OTHER	0	199,025.76	\$0.00000	

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22				Page 1 of 1			
5197002		CURRENT MONTH: SEPTEMBER 2022				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$14,635,265	\$6,292,665	(\$8,342,600)	(\$1.32577)	\$139,772,109	\$60,772,203	(\$78,999,905)	(1.29993)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$457,632	\$5,679,725	\$5,222,093	\$0.91943	\$48,662,932	\$60,334,302	\$11,671,370	0.19345
3	TOTAL	\$15,092,897	\$11,972,390	(\$3,120,507)	(\$0.26064)	\$188,435,041	\$121,106,506	(\$67,328,535)	(0.55594)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$20,289,899	\$11,972,390	(\$8,317,509)	(\$0.69472)	\$205,727,499	\$121,106,506	(\$84,620,993)	(0.69873)
5	TRUE-UP REFUND/(COLLECTION)	-\$644,361	-\$644,361	\$0	\$0.00000	(\$5,799,249)	(\$5,799,249)	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$19,645,538	\$11,328,029	(\$8,317,509)	(\$0.73424)	\$199,928,250	\$115,307,257	(\$84,620,993)	(0.73387)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$4,552,641	-\$644,361	(\$5,197,002)	\$8.06536	\$11,493,209	(\$5,799,249)	(\$17,292,458)	2.98184
8	INTEREST PROVISION-THIS PERIOD (21)	\$17,668	\$7,428	(\$10,240)	(\$1.37844)	\$24,879	(\$5,594)	(\$30,473)	5.44743
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$5,007,899	\$3,195,007	(\$1,812,892)	(\$0.56741)	(\$14,884,458)	(\$30,045,777)	(\$15,161,319)	0.50461
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$644,361	\$644,361	\$0	\$0.00000	\$5,799,249	\$5,799,249	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$10,222,569	\$3,202,435	(\$7,020,134)	(\$2.19212)	\$2,432,879	(\$30,051,371)	(\$32,484,250)	1.08096
11a	REFUNDS FROM PIPELINE	-\$14,508	\$0	\$14,508	\$0.00000	\$4,939,678	\$0	(\$4,939,678)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$10,208,061	\$3,202,435	(\$7,005,626)	(2.18759)	\$7,372,557	(\$30,051,371)	(\$37,423,928)	1.24533
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	5,007,899	3,195,007	(1,812,892)	(0.56741)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	10,190,393	3,195,007	(6,995,387)	(2.18947)				
15	TOTAL (13+14)	15,198,293	6,390,014	(8,808,279)	(1.37844)				
16	AVERAGE (50% OF 15)	7,599,146	3,195,007	(4,404,139)	(1.37844)				
17	INTEREST RATE - FIRST DAY OF MONTH	2.38	2.38	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.20	3.20	0	0.00000				
19	TOTAL (17+18)	5.58	5.58	0	0.00000				
20	AVERAGE (50% OF 19)	2.79	2.79	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.23250	0.23250	0	0.00000				
22	INTEREST PROVISION (16x21)	\$17,668	\$7,428	(\$10,240)	(1.37844)				

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE								SCHEDULE A-3**	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			SEP'22								Page 1 of 1	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	SEP'22	FGT	PGS	FTS-1 COMM. PIPELINE	8,449,780	8,449,780		47,741.23			\$0.56	
2	SEP'22	FGT	PGS	FTS-2 COMM. PIPELINE	627,010	627,010		3,542.62			\$0.57	
3	SEP'22	FGT	PGS	FTS-3 COMM. PIPELINE	997,230	997,230		3,550.06			\$0.36	
4	SEP'22	FGT	PGS	FTS-1 DEMAND	28,985,100	28,985,100			1,285,510.42		\$4.44	
5	SEP'22	FGT	PGS	FTS-2 DEMAND	9,786,800	9,786,800			315,716.17		\$3.23	
6	SEP'22	FGT	PGS	FTS-3 DEMAND	6,423,000	6,423,000			714,585.24		\$11.13	
7	SEP'22	FGT	PGS	NO NOTICE	6,450,000	6,450,000			32,701.50		\$0.51	
8	SEP'22	SONAT	PGS	COMM. PIPELINE	683,680	683,680		3,997.03			\$0.58	
9	SEP'22	SONAT	PGS	DEMAND	27,941,700	27,941,700			1,319,402.11		\$4.72	
10	SEP'22	SONAT - CAPACITY RELEASE	PGS	DEMAND	(18,930,000)	(18,930,000)			(647,809.52)		\$3.42	
11	SEP'22	SONAT	PGS	COMM. OTHER	478,680	478,680	501,656.64				\$104.80	
12	SEP'22	Pipeline Penalty	PGS	COMM. PPLN-OTHER	0	0		(130,481.37)				
13	SEP'22	SEACOAST	PGS	DEMAND	24,667,200	24,667,200			592,444.68		\$2.40	
14	SEP'22	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	4,336,210	4,336,210		9,178.29			\$0.21	
15	SEP'22	GULFSTREAM PIPELINE	PGS	DEMAND	10,500,000	10,500,000			585,060.00		\$5.57	
16	SEP'22	GULFSTREAM PIPELINE - RELEASE	PGS	DEMAND	(1,050,000)	(1,050,000)			(58,287.00)		\$5.55	
17	SEP'22	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(300,570)	(300,570)	(288,126.40)				\$95.86	
18	SEP'22		PGS	DEMAND	2,500,000	2,500,000			28,750.00		\$1.15	
19	SEP'22		PGS	COMM. OTHER	7,794,900	7,794,900	188,170.71				\$2.41	
20	SEP'22		PGS	COMM. OTHER	0	0	650.00					
21	SEP'22	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	403,699	403,699	289,738.33				\$71.77	
22	SEP'22	NCTS PROGRAM C/O	PGS	COMM. OTHER	523,833	523,833	404,111.89				\$77.15	
23	SEP'22	Injection	PGS	COMM. OTHER	(103,430)	(103,430)	(66,102.23)				\$63.91	
24	SEP'22	Usage	PGS	COMM. PIPELINE	103,430	103,430		103.43			\$0.10	
25	SEP'22		PGS	COMM. OTHER	761,930	761,930	663,803.96				\$87.12	
26	SEP'22		PGS	COMM. OTHER	393,230	393,230	354,911.38				\$90.26	
27	SEP'22		PGS	COMM. OTHER	5,980,700	5,980,700	4,817,301.79				\$80.55	
28	SEP'22		PGS	COMM. OTHER	725,920	725,920	728,649.75				\$100.38	
29	SEP'22		PGS	COMM. OTHER	17,800	17,800	16,554.00				\$93.00	
30	SEP'22		PGS	COMM. OTHER	268,140	268,140	219,103.31				\$81.71	
31	SEP'22		PGS	COMM. OTHER	4,355,560	4,355,560	4,376,986.35				\$100.49	
32	SEP'22		PGS	COMM. OTHER	9,260	9,260	9,366.55				\$101.15	
33	SEP'22		PGS	COMM. OTHER	605,200	605,200	510,790.92				\$84.40	
34	SEP'22		PGS	COMM. OTHER	41,730	41,730	36,931.05				\$88.50	
35	SEP'22		PGS	COMM. OTHER	36,730	36,730	32,138.75				\$87.50	
36	SEP'22		PGS	COMM. OTHER	227,450	227,450	230,512.59				\$101.35	
37	SEP'22		PGS	COMM. OTHER	310,050	310,050	249,960.20				\$80.62	
38	SEP'22		PGS	COMM. OTHER	87,770	87,770	77,939.76				\$88.80	
39	SEP'22		PGS	COMM. OTHER	105,000	105,000	65,625.00				\$62.50	
40	Total	**This report excludes prior month/period adjustments.			135,194,722	0	135,194,722	13,420,674.30	(62,368.71)	4,168,073.60	\$12.96	

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 1 of 5

FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22
PRESENT MONTH: SEP'22

(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
1	FGT	25309-Cs #11 Mt Vernon Zone 3	253.5333	247.4232	7,606.0000	7,423	7.9850	8.18219
2	FGT	25309-Cs #11 Mt Vernon Zone 3	156.1000	152.3380	4,683.0000	4,570	8.5300	8.74065
3	FGT	25309-Cs #11 Mt Vernon Zone 3	188.5333	183.9897	5,656.0000	5,520	9.2750	9.50405
4	FGT	25309-Cs #11 Mt Vernon Zone 3	309.3667	301.9109	9,281.0000	9,057	9.4550	9.68849
5	FGT	25309-Cs #11 Mt Vernon Zone 3	390.0000	380.6010	11,700.0000	11,418	8.5250	8.73553
6	FGT	25309-Cs #11 Mt Vernon Zone 3	292.5667	285.5158	8,777.0000	8,565	9.2600	9.48868
7	FGT	62410-Columbia Gulf-Lafayette FGT	59.9000	58.4564	1,797.0000	1,754	9.3000	9.52966
8	FGT	78303-Anrr/FGT St Landry Parish Exchng	93.9000	91.6370	2,817.0000	2,749	9.3000	9.52966
9	FGT	25309-Cs #11 Mt Vernon Zone 3	253.5333	247.4232	7,606.0000	7,423	8.4850	8.69454
10	FGT	25309-Cs #11 Mt Vernon Zone 3	342.4667	334.2132	10,274.0000	10,026	8.6000	8.81238
11	FGT	25309-Cs #11 Mt Vernon Zone 3	1,024.7000	1,000.0047	30,741.0000	30,000	8.7500	8.96608
12	FGT	25309-Cs #11 Mt Vernon Zone 3	27.4000	26.7397	822.0000	802	9.0600	9.28374
13	FGT	25309-Cs #11 Mt Vernon Zone 3	312.3333	304.8061	9,370.0000	9,144	9.2750	9.50405
14	FGT	25309-Cs #11 Mt Vernon Zone 3	292.5667	285.5158	8,777.0000	8,565	9.3100	9.53991
15	FGT	25309-Cs #11 Mt Vernon Zone 3	292.5667	285.5158	8,777.0000	8,565	9.4550	9.68849
16	FGT	282-Sabine Pass Plt	62.0667	60.5709	1,862.0000	1,817	5.7850	5.92786
17	FGT	78349-Crosstex Energy/FGT Refugio	170.1000	166.0006	5,103.0000	4,980	5.7850	5.92786
18	FGT	78427-Markham Gulf Shore	174.2000	170.0018	5,226.0000	5,100	5.7850	5.92786
19	FGT	78499-Enbridge-Orange Co	170.7667	166.6512	5,123.0000	5,000	5.7850	5.92786
20	FGT	282-Sabine Pass Plt	62.0667	60.5709	1,862.0000	1,817	5.8150	5.95860
21	FGT	78349-Crosstex Energy/FGT Refugio	170.1000	166.0006	5,103.0000	4,980	5.8150	5.95860
22	FGT	78427-Markham Gulf Shore	174.2000	170.0018	5,226.0000	5,100	5.8150	5.95860
23	FGT	78499-Enbridge-Orange Co	170.7667	166.6512	5,123.0000	5,000	5.8150	5.95860
24	FGT	78303-Anrr/FGT St Landry Parish Exchng	65.1000	63.5311	1,953.0000	1,906	5.8850	6.03033
25	FGT	78303-Anrr/FGT St Landry Parish Exchng	65.1000	63.5311	1,953.0000	1,906	5.9150	6.06107
26	FGT	282-Sabine Pass Plt	62.0667	60.5709	1,862.0000	1,817	6.2100	6.36336
27	FGT	78349-Crosstex Energy/FGT Refugio	170.1000	166.0006	5,103.0000	4,980	6.2100	6.36336
28	FGT	78427-Markham Gulf Shore	174.2000	170.0018	5,226.0000	5,100	6.2100	6.36336
29	FGT	78499-Enbridge-Orange Co	170.7667	166.6512	5,123.0000	5,000	6.2100	6.36336
30	FGT	282-Sabine Pass Plt	62.0667	60.5709	1,862.0000	1,817	6.2750	6.42996
31	FGT	78349-Crosstex Energy/FGT Refugio	170.1000	166.0006	5,103.0000	4,980	6.2750	6.42996
32	FGT	78427-Markham Gulf Shore	174.2000	170.0018	5,226.0000	5,100	6.2750	6.42996
33	FGT	78499-Enbridge-Orange Co	170.7667	166.6512	5,123.0000	5,000	6.2750	6.42996
34	FGT	78303-Anrr/FGT St Landry Parish Exchng	65.1000	63.5311	1,953.0000	1,906	6.3100	6.46583
35	FGT	78303-Anrr/FGT St Landry Parish Exchng	65.1000	63.5311	1,953.0000	1,906	6.3750	6.53243
36	FGT	282-Sabine Pass Plt	186.2000	181.7126	5,586.0000	5,451	6.5000	6.66052
37	FGT	78349-Crosstex Energy/FGT Refugio	510.3000	498.0018	15,309.0000	14,940	6.5000	6.66052
38	FGT	78427-Markham Gulf Shore	522.6000	510.0053	15,678.0000	15,300	6.5000	6.66052
39	FGT	78499-Enbridge-Orange Co	512.3000	499.9536	15,369.0000	14,999	6.5000	6.66052
40		SUBTOTAL	8,589.8000	8,382.7858	257,694.0000	251,484	6.7220	6.88796

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.41%, 1.55%, and 1.39% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 99,030 dth's nominated under FGT FTS-2 and 151,184 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4				
		FOR THE PERIOD OF:				Page 2 of 5				
		PRESENT MONTH:				JANUARY 22 through DECEMBER 22				
		SEP'22								
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)			
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F		
41	FGT	78303-Anr/FGT St Landry Parish Exchng	195.3000	190.5933	5,859.0000	5,718	6.6000	6.76299		
42	FGT	282-Sabine Pass Plt	62.0667	60.5709	1,862.0000	1,817	7.5350	7.72108		
43	FGT	78349-Crosstex Energy/FGT Refugio	170.1000	166.0006	5,103.0000	4,980	7.5350	7.72108		
44	FGT	78427-Markham Gulf Shore	174.2000	170.0018	5,226.0000	5,100	7.5350	7.72108		
45	FGT	78499-Enbridge-Orange Co	170.7667	166.6512	5,123.0000	5,000	7.5350	7.72108		
46	FGT	78303-Anr/FGT St Landry Parish Exchng	65.1000	63.5311	1,953.0000	1,906	7.6350	7.82355		
47	FGT	282-Sabine Pass Plt	62.0667	60.5709	1,862.0000	1,817	7.8750	8.06947		
48	FGT	78349-Crosstex Energy/FGT Refugio	170.1000	166.0006	5,103.0000	4,980	7.8750	8.06947		
49	FGT	78427-Markham Gulf Shore	174.2000	170.0018	5,226.0000	5,100	7.8750	8.06947		
50	FGT	78499-Enbridge-Orange Co	170.7667	166.6512	5,123.0000	5,000	7.8750	8.06947		
51	FGT	282-Sabine Pass Plt	186.2000	181.7126	5,586.0000	5,451	7.8800	8.07460		
52	FGT	78349-Crosstex Energy/FGT Refugio	510.3000	498.0018	15,309.0000	14,940	7.8800	8.07460		
53	FGT	78427-Markham Gulf Shore	522.6000	510.0053	15,678.0000	15,300	7.8800	8.07460		
54	FGT	78499-Enbridge-Orange Co	512.3000	499.9536	15,369.0000	14,999	7.8800	8.07460		
55	FGT	78303-Anr/FGT St Landry Parish Exchng	65.1000	63.5311	1,953.0000	1,906	7.9750	8.17194		
56	FGT	78303-Anr/FGT St Landry Parish Exchng	195.3000	190.5933	5,859.0000	5,718	7.9800	8.17707		
57	FGT	282-Sabine Pass Plt	62.0667	60.5709	1,862.0000	1,817	8.0250	8.22318		
58	FGT	78349-Crosstex Energy/FGT Refugio	170.1000	166.0006	5,103.0000	4,980	8.0250	8.22318		
59	FGT	78427-Markham Gulf Shore	174.2000	170.0018	5,226.0000	5,100	8.0250	8.22318		
60	FGT	78499-Enbridge-Orange Co	170.7667	166.6512	5,123.0000	5,000	8.0250	8.22318		
61	FGT	282-Sabine Pass Plt	62.0667	60.5709	1,862.0000	1,817	8.0750	8.27441		
62	FGT	78349-Crosstex Energy/FGT Refugio	170.1000	166.0006	5,103.0000	4,980	8.0750	8.27441		
63	FGT	78427-Markham Gulf Shore	174.2000	170.0018	5,226.0000	5,100	8.0750	8.27441		
64	FGT	78499-Enbridge-Orange Co	170.7667	166.6512	5,123.0000	5,000	8.0750	8.27441		
65	FGT	78303-Anr/FGT St Landry Parish Exchng	64.3000	62.7504	1,929.0000	1,883	8.1250	8.32565		
66	FGT	78303-Anr/FGT St Landry Parish Exchng	159.0000	155.1681	4,770.0000	4,655	8.1750	8.37688		
67	FGT	78303-Anr/FGT St Landry Parish Exchng	93.9000	91.6370	2,817.0000	2,749	8.2250	8.42812		
68	FGT	282-Sabine Pass Plt	62.0667	60.5709	1,862.0000	1,817	8.2800	8.48448		
69	FGT	78349-Crosstex Energy/FGT Refugio	170.1000	166.0006	5,103.0000	4,980	8.2800	8.48448		
70	FGT	78427-Markham Gulf Shore	174.2000	170.0018	5,226.0000	5,100	8.2800	8.48448		
71	FGT	78499-Enbridge-Orange Co	170.7667	166.6512	5,123.0000	5,000	8.2800	8.48448		
72	FGT	78303-Anr/FGT St Landry Parish Exchng	65.1000	63.5311	1,953.0000	1,906	8.3800	8.58695		
73	FGT	282-Sabine Pass Plt	62.0667	60.5709	1,862.0000	1,817	8.4250	8.63306		
74	FGT	78349-Crosstex Energy/FGT Refugio	170.1000	166.0006	5,103.0000	4,980	8.4250	8.63306		
75	FGT	78427-Markham Gulf Shore	174.2000	170.0018	5,226.0000	5,100	8.4250	8.63306		
76	FGT	78499-Enbridge-Orange Co	170.7667	166.6512	5,123.0000	5,000	8.4250	8.63306		
77	FGT	282-Sabine Pass Plt	186.2000	181.7126	5,586.0000	5,451	8.4300	8.63818		
78	FGT	78349-Crosstex Energy/FGT Refugio	510.3000	498.0018	15,309.0000	14,940	8.4300	8.63818		
79	FGT	78427-Markham Gulf Shore	522.6000	510.0053	15,678.0000	15,300	8.4300	8.63818		
80		SUBTOTAL	7,316.4000	7,140.0748	219,492.0000	214,202	6.7220	6.88796		

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.41%, 1.55%, and 1.39% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 99,030 dth's nominated under FGT FTS-2 and 151,184 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22
PRESENT MONTH: SEP'22

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(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
81	FGT	78499-Enbridge-Orange Co	512.3000	499.9536	15,369.0000	14,999	8.4300	8.63818
82	FGT	78303-Anrr/FGT St Landry Parish Exchng	65.1000	63.5311	1,953.0000	1,906	8.5250	8.73553
83	FGT	78303-Anrr/FGT St Landry Parish Exchng	195.3000	190.5933	5,859.0000	5,718	8.5300	8.74065
84	FGT	282-Sabine Pass Pit	62.0667	60.5709	1,862.0000	1,817	8.5700	8.78164
85	FGT	78349-Crosstex Energy/FGT Refugio	170.1000	166.0006	5,103.0000	4,980	8.5700	8.78164
86	FGT	78427-Markham Gulf Shore	174.2000	170.0018	5,226.0000	5,100	8.5700	8.78164
87	FGT	78499-Enbridge-Orange Co	170.7667	166.6512	5,123.0000	5,000	8.5700	8.78164
88	FGT	78303-Anrr/FGT St Landry Parish Exchng	93.9000	91.6370	2,817.0000	2,749	8.6050	8.81750
89	FGT	78303-Anrr/FGT St Landry Parish Exchng	65.1000	63.5311	1,953.0000	1,906	8.6700	8.88411
90	FGT	78303-Anrr/FGT St Landry Parish Exchng	93.9000	91.6370	2,817.0000	2,749	8.7600	8.97633
91	FGT	282-Sabine Pass Pit	62.0667	60.5709	1,862.0000	1,817	8.8050	9.02244
92	FGT	78349-Crosstex Energy/FGT Refugio	170.1000	166.0006	5,103.0000	4,980	8.8050	9.02244
93	FGT	78427-Markham Gulf Shore	174.2000	170.0018	5,226.0000	5,100	8.8050	9.02244
94	FGT	78499-Enbridge-Orange Co	170.7667	166.6512	5,123.0000	5,000	8.8050	9.02244
95	FGT	282-Sabine Pass Pit	62.0667	60.5709	1,862.0000	1,817	8.8100	9.02756
96	FGT	78349-Crosstex Energy/FGT Refugio	170.1000	166.0006	5,103.0000	4,980	8.8100	9.02756
97	FGT	78427-Markham Gulf Shore	174.2000	170.0018	5,226.0000	5,100	8.8100	9.02756
98	FGT	78499-Enbridge-Orange Co	170.7667	166.6512	5,123.0000	5,000	8.8100	9.02756
99	FGT	78303-Anrr/FGT St Landry Parish Exchng	65.1000	63.5311	1,953.0000	1,906	8.9050	9.12491
100	FGT	78303-Anrr/FGT St Landry Parish Exchng	65.1000	63.5311	1,953.0000	1,906	8.9100	9.13003
101	FGT	78303-Anrr/FGT St Landry Parish Exchng	93.9000	91.6370	2,817.0000	2,749	8.9400	9.16077
102	FGT	282-Sabine Pass Pit	62.0667	60.5709	1,862.0000	1,817	8.9450	9.16590
103	FGT	78349-Crosstex Energy/FGT Refugio	170.1000	166.0006	5,103.0000	4,980	8.9450	9.16590
104	FGT	78427-Markham Gulf Shore	174.2000	170.0018	5,226.0000	5,100	8.9450	9.16590
105	FGT	78499-Enbridge-Orange Co	170.7667	166.6512	5,123.0000	5,000	8.9450	9.16590
106	FGT	282-Sabine Pass Pit	62.0667	60.5709	1,862.0000	1,817	8.9900	9.21201
107	FGT	78349-Crosstex Energy/FGT Refugio	170.1000	166.0006	5,103.0000	4,980	8.9900	9.21201
108	FGT	78427-Markham Gulf Shore	174.2000	170.0018	5,226.0000	5,100	8.9900	9.21201
109	FGT	78499-Enbridge-Orange Co	170.7667	166.6512	5,123.0000	5,000	8.9900	9.21201
110	FGT	78303-Anrr/FGT St Landry Parish Exchng	65.1000	63.5311	1,953.0000	1,906	9.0450	9.26837
111	FGT	282-Sabine Pass Pit	248.2667	242.2834	7,448.0000	7,269	9.0850	9.30936
112	FGT	78349-Crosstex Energy/FGT Refugio	680.4000	664.0024	20,412.0000	19,920	9.0850	9.30936
113	FGT	78427-Markham Gulf Shore	696.8000	680.0071	20,904.0000	20,400	9.0850	9.30936
114	FGT	78499-Enbridge-Orange Co	683.0667	666.6048	20,492.0000	19,998	9.0850	9.30936
115	FGT	78303-Anrr/FGT St Landry Parish Exchng	65.0667	63.4986	1,952.0000	1,905	9.0900	9.31448
116	FGT	78303-Anrr/FGT St Landry Parish Exchng	260.4000	254.1244	7,812.0000	7,624	9.1850	9.41182
117	FGT	25309-Cs #11 Mt Vernon Zone 3	200.0000	195.1800	6,000.0000	5,855	9.4450	9.67825
118	FGT	282-Sabine Pass Pit	62.0667	60.5709	1,862.0000	1,817	9.6550	9.89343
119	FGT	78349-Crosstex Energy/FGT Refugio	170.1000	166.0006	5,103.0000	4,980	9.6550	9.89343
120		SUBTOTAL	7,266.6334	7,091.5075	217,999.0000	212,745	6.7220	6.88796

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.41%, 1.55%, and 1.39% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 99,030 dth's nominated under FGT FTS-2 and 151,184 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:				Page 4 of 5			
		PRESENT MONTH:				JANUARY 22 through DECEMBER 2022 Through			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	RECEIPT	GROSS AMOUNT	NET AMOUNT	MONTHLY GROSS	MONTHLY NET	WELLHEAD PRICE	CITYGATE PRICE		
121	FGT 78427-Markham Gulf Shore	174.2000	170.0018	5,226.0000	5,100	9.6550	9.89343		
122	FGT 78499-Enbridge-Orange Co	170.7667	166.6512	5,123.0000	5,000	9.6550	9.89343		
123	FGT 282-Sabine Pass Pit	62.0667	60.5709	1,862.0000	1,817	9.7050	9.94467		
124	FGT 78349-Crosstex Energy/FGT Refugio	170.1000	166.0006	5,103.0000	4,980	9.7050	9.94467		
125	FGT 78427-Markham Gulf Shore	174.2000	170.0018	5,226.0000	5,100	9.7050	9.94467		
126	FGT 78499-Enbridge-Orange Co	170.7667	166.6512	5,123.0000	5,000	9.7050	9.94467		
127	FGT 78303-Anrr/FGT St Landry Parish Exchng	65.1000	63.5311	1,953.0000	1,906	9.7550	9.99590		
128	FGT 78303-Anrr/FGT St Landry Parish Exchng	65.1000	63.5311	1,953.0000	1,906	9.8050	10.04714		
129	FGT 78533-Frisco Acadian	59.3333	57.9034	1,780.0000	1,737	9.3000	9.52966		
130	FGT 57391-Ngpl Vermilion	1.7667	1.7241	53.0000	52	6.3600	6.51706		
131	FGT 57391-Ngpl Vermilion	13.6333	13.3048	409.0000	399	6.5500	6.71175		
132	FGT 57391-Ngpl Vermilion	100.0000	97.5900	3,000.0000	2,928	6.6000	6.76299		
133	FGT 57391-Ngpl Vermilion	11.7333	11.4506	352.0000	344	6.6400	6.80398		
134	FGT 57391-Ngpl Vermilion	33.3333	32.5300	1,000.0000	976	7.7200	7.91065		
135	FGT 57391-Ngpl Vermilion	33.3333	32.5300	1,000.0000	976	7.7850	7.97725		
136	FGT 57391-Ngpl Vermilion	66.6667	65.0600	2,000.0000	1,952	7.9600	8.15657		
137	FGT 57391-Ngpl Vermilion	100.0000	97.5900	3,000.0000	2,928	7.9800	8.17707		
138	FGT 57391-Ngpl Vermilion	133.3333	130.1200	4,000.0000	3,904	8.0500	8.24880		
139	FGT 57391-Ngpl Vermilion	33.3333	32.5300	1,000.0000	976	8.3500	8.55620		
140	FGT 57391-Ngpl Vermilion	33.3333	32.5300	1,000.0000	976	8.3600	8.56645		
141	FGT 57391-Ngpl Vermilion	33.3333	32.5300	1,000.0000	976	8.4750	8.68429		
142	FGT 57391-Ngpl Vermilion	33.3333	32.5300	1,000.0000	976	8.5000	8.70991		
143	FGT 57391-Ngpl Vermilion	66.6667	65.0600	2,000.0000	1,952	8.7000	8.91485		
144	FGT 57391-Ngpl Vermilion	133.3333	130.1200	4,000.0000	3,904	9.1500	9.37596		
145	FGT 57391-Ngpl Vermilion	33.3333	32.5300	1,000.0000	976	9.2500	9.47843		
146	FGT 57391-Ngpl Vermilion	33.3333	32.5300	1,000.0000	976	9.4500	9.68337		
147	FGT City-Gates	11.7000	11.7000	351.0000	351	9.5500	9.55000		
148	FGT City-Gates	19.1667	19.1667	575.0000	575	10.4600	10.46000		
149	FGT 57391-Ngpl Vermilion	497.4000	485.4127	14,922.0000	14,562	7.9600	8.15657		
150	FGT 57391-Ngpl Vermilion	296.6667	289.5170	8,900.0000	8,686	8.0500	8.24880		
151	FGT 57391-Ngpl Vermilion	296.6667	289.5170	8,900.0000	8,686	8.3600	8.56645		
152	FGT 57391-Ngpl Vermilion	296.6333	289.4845	8,899.0000	8,685	8.5000	8.70991		
153	FGT 57391-Ngpl Vermilion	296.6333	289.4845	8,899.0000	8,685	8.7000	8.91485		
154	FGT 57391-Ngpl Vermilion	266.6667	260.2400	8,000.0000	7,807	9.2500	9.47843		
155	FGT 57391-Ngpl Vermilion	66.6667	65.0600	2,000.0000	1,952	9.4500	9.68337		
156	FGT 25309-Cs #11 Mt Vernon Zone 3	324.8333	317.0049	9,745.0000	9,510	10.1075	10.35711		
157	FGT 25309-Cs #11 Mt Vernon Zone 3	433.3333	422.8900	13,000.0000	12,687	10.1550	10.40578		
158	FGT 25309-Cs #11 Mt Vernon Zone 3	292.5667	285.5158	8,777.0000	8,565	8.8800	9.09929		
159	FGT 25309-Cs #11 Mt Vernon Zone 3	350.0000	350.0000	10,500.0000	10,500	6.2500	6.25000		
160	SUBTOTAL	5,454.3667	5,332.0953	163,631.0000	159,963	6.7220	6.87610		

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.41%, 1.55%, and 1.39% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 99,030 dth's nominated under FGT FTS-2 and 151,184 dth's nominated under FGT FTS-3.

FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22
 PRESENT MONTH: SEP'22

(A) PRODUCER/SUPPLIER	(B) PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
161	Gulfstream	8205171-Williams Mobile Bay	675.8000	665.3251	20,274.0000	19,960	8.3300	8.46115
162	Gulfstream	8205171-Williams Mobile Bay	500.0000	492.2500	15,000.0000	14,768	8.3350	8.46623
163	Gulfstream	8205171-Williams Mobile Bay	117.8667	116.0397	3,536.0000	3,481	9.3100	9.45658
164	Gulfstream	8205171-Williams Mobile Bay	338.5667	333.3189	10,157.0000	10,000	9.4600	9.60894
165	Gulfstream	9004282-Sesh Coden Gngs In - 095	7.9000	7.7776	237.0000	233	8.3350	8.46623
166	Gulfstream	9004282-Sesh Coden Gngs In - 095	390.0000	383.9550	11,700.0000	11,519	9.3100	9.45658
167	Gulfstream	8205175-Destin	11,972.9667	11,787.3857	359,189.0000	353,622	10.2900	10.45201
168	Gulfstream	9004282-Sesh Coden Gngs In - 095	338.5667	333.3189	10,157.0000	10,000	6.8500	6.95785
169	Gulfstream	8205175-Destin	340.0000	334.7300	10,200.0000	10,042	8.3350	8.46623
170	SONAT	606400-Sesh - Centerpoint To SNG	76.5000	75.4214	2,295.0000	2,263	8.7500	8.87514
171	SONAT	960530-Jacksonville	2,419.7333	2,419.7333	72,592.0000	72,592	10.0376	10.03760
172	SONAT	605500-Columbia Gulf - Shadyside To SNG	139.1000	137.1665	4,173.0000	4,115	8.8500	8.97475
173	SONAT	605500-Columbia Gulf - Shadyside To SNG	122.4333	120.7315	3,673.0000	3,622	8.7500	8.87334
174	SONAT	502710-Trunkline - Shadyside To SNG	131.3333	129.5078	3,940.0000	3,885	8.8500	8.97475
175	SONAT	502710-Trunkline - Shadyside To SNG	139.1000	137.1665	4,173.0000	4,115	9.0000	9.12686
176	SONAT	502710-Trunkline - Shadyside To SNG	84.5000	83.3255	2,535.0000	2,500	9.0500	9.17757
177		SUBTOTAL	17,794	17,557	533,831	526,715	141.84260	143.83181
178		TOTAL	46,422	45,504	1,392,647	1,365,108	6.72196	6.85756

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.41%, 1.55%, and 1.39% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
 (3) Included in the monthly gross volumes above are 99,030 dth's nominated under FGT FTS-2 and 151,184 dth's nominated under FGT FTS-3.

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ACTUAL FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$ 16,433,428.05	\$ 12,952,545.50	\$ 11,993,308.20	\$ 10,225,794.48	\$ 18,979,301.10	\$ 17,922,147.14	\$ 17,566,307.36	\$ 19,420,211.47	\$ 14,703,314.57			\$ 140,196,358
2	Transportation Costs	\$ 6,731,431.69	\$ 6,037,611.58	\$ 7,241,870.37	\$ 6,987,875.27	\$ 5,734,500.52	\$ 4,354,684.48	\$ 3,507,200.95	\$ 3,236,557.99	\$ 258,606.42			\$ 44,090,339
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
4	Company Use	\$ (34,618.61)	\$ (57,529.21)	\$ (72,339.99)	\$ (33,118.60)	\$ (12,869.27)	\$ 23,149.87	\$ (87,239.26)	\$ (81,634.34)	\$ (68,049.56)			\$ (424,249)
5	Administrative Costs	\$ 251,013.20	\$ 586,051.93	\$ 798,020.19	\$ 451,599.62	\$ 350,920.67	\$ 632,475.25	\$ 412,024.21	\$ 383,873.65	\$ 195,500.36			\$ 4,061,479
6	Odorant Charges	\$ -	\$ 36,851.29	\$ 171,016.14	\$ 73,617.71	\$ -	\$ 14,828.30	\$ -	\$ (61,241.43)	\$ -			\$ 235,072
7	Legal	\$ (7,843.24)	\$ 35,841.13	\$ 18,997.23	\$ 9,166.12	\$ 3,185.00	\$ 23,013.23	\$ 113,854.51	\$ 76,302.38	\$ 3,525.40			\$ 276,042
8	Total	\$ 23,373,411	\$ 19,591,372	\$ 20,150,872	\$ 17,714,935	\$ 25,055,038	\$ 22,970,298	\$ 21,512,148	\$ 22,974,070	\$ 15,092,897			\$ 188,435,041
PGA THERM SALES													
9	Residential	10,475,821	12,553,984	9,108,818	7,664,491	6,366,583	4,824,841	4,038,985	3,940,585	4,146,986			63,121,093
10	Commercial	5,466,478	5,466,317	5,028,743	4,753,040	4,568,699	4,114,355	2,735,282	3,082,191	3,206,269			38,421,373
11	Off System Sales	8,667,930	7,411,790	8,738,280	5,480,000	13,235,660	15,071,460	12,803,200	10,486,730	8,717,950			90,613,000
12	Total	24,610,228	25,432,091	22,875,842	17,897,531	24,170,942	24,010,656	19,577,466	17,509,507	16,071,204			192,155,467
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.70492	\$1.70492			\$1.30569
14	Commercial	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.70492	\$1.70492			\$1.30569
PGA REVENUES													
15	Residential	\$ 12,420,866	\$ 14,884,883	\$ 10,800,053	\$ 9,087,557	\$ 7,548,666	\$ 5,720,669	\$ 4,788,903	\$ 6,684,770	\$ 7,034,905			\$ 78,971,271
16	Commercial	\$ 5,967,260	\$ 6,369,386	\$ 5,596,810	\$ 5,182,452	\$ 4,601,116	\$ 4,745,793	\$ 3,001,898	\$ 5,065,222	\$ 5,402,513			\$ 45,932,449
17	Off System Sales	\$ 5,247,347	\$ 3,987,448	\$ 4,944,357	\$ 4,061,063	\$ 11,852,121	\$ 13,879,820	\$ 14,840,105	\$ 13,092,426	\$ 8,526,048			\$ 80,430,735
18	Cash Outs-Transportation Customers	\$ 470,943	\$ 220,760	\$ 676,069	\$ 362,737	\$ 500,627	\$ 303,453	\$ 335,054	\$ 159,200	\$ (9,995)			\$ 3,018,848
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)			\$ (930,000)
20	Unbilled Revenues-Residential	\$ 2,914,606	\$ (10,077)	\$ (2,042,417)	\$ (856,248)	\$ (769,444)	\$ (913,999)	\$ (465,883)	\$ 947,933	\$ (352,551)			\$ (1,548,080)
21	Unbilled Revenues-Commercial	\$ 1,018,310	\$ (396,812)	\$ (341,573)	\$ (178,426)	\$ (168,880)	\$ (362,966)	\$ (124,724)	\$ 615,035	\$ (207,688)			\$ (147,724)
22	Total	\$ 27,935,998	\$ 24,952,254	\$ 19,529,966	\$ 17,555,801	\$ 23,460,874	\$ 23,269,436	\$ 22,272,019	\$ 26,461,252	\$ 20,289,899			\$ 205,727,499
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	405,820	407,691	409,779	411,147	412,859	414,145	415,349	417,476	418,954			412,580
24	Commercial	15,195	15,213	15,238	15,310	15,293	15,343	15,647	15,645	15,669			15,395
25	Off System Sales	5	8	5	2	4	7	9	6	6			6
26	Total	421,020	422,912	425,022	426,459	428,156	429,495	431,005	433,127	434,629			427,981

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22										Page 1 of 5	
		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUN 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22
SOUTH FLORIDA DIVISION:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0256	1.0256	1.0246	1.0226	1.0217	1.0226	1.0236	1.0236			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.043	1.042	1.040	1.039	1.040	1.041	1.041			
TAMPA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0226	1.0236	1.0236	1.0226	1.0217	1.0207	1.0207	1.0217	1.0246			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.041	1.041	1.040	1.039	1.038	1.038	1.039	1.042			
ST. PETE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0246	1.0246	1.0226	1.0207	1.0197	1.0197	1.0207	1.0226			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.042	1.040	1.038	1.037	1.037	1.038	1.040			

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COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
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ACTUAL FOR THE PERIOD OF:

JANUARY 22 through DECEMBER 22

	JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0266	1.0256	1.0226	1.0217	1.0226	1.0236	1.0236			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.044	1.043	1.040	1.039	1.040	1.041	1.041			
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0266	1.0246	1.0226	1.0207	1.0226	1.0236	1.0236			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.044	1.042	1.040	1.038	1.040	1.041	1.041			
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0285	1.0295	1.0276	1.0256	1.0295	1.0305	1.0305	1.0246			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.046	1.047	1.045	1.043	1.047	1.048	1.048	1.042			

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22										Page 3 of 5	
LAKELAND		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0246	1.0246	1.0236	1.0226	1.0217	1.0226	1.0226	1.0226			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.042	1.041	1.040	1.039	1.040	1.040	1.040			
DAYTONA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0256	1.0266	1.0246	1.0226	1.0207	1.0226	1.0236	1.0236			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044	1.042	1.040	1.038	1.040	1.041	1.041			

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22										Page 4 of 5	
		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22
AVON PARK:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0246	1.0246	1.0226	1.0217	1.0197	1.0217	1.0217	1.0226			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.042	1.040	1.039	1.037	1.039	1.039	1.040			
SARASOTA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0246	1.0246	1.0226	1.0207	1.0197	1.0217	1.0217	1.0226			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.042	1.040	1.038	1.037	1.039	1.039	1.040			
JUPITER DIVISIONS:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0256	1.0256	1.0246	1.0226	1.0217	1.0226	1.0236	1.0236			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.043	1.042	1.040	1.039	1.040	1.041	1.041			

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22										Page 5 of 5	
		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22
PANAMA CITY:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0243	1.0253	1.0253	1.0233	1.0213	1.0204	1.0213	1.0223	1.0233			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.050	1.050	1.048	1.046	1.045	1.046	1.047	1.048			
OCALA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0246	1.0266	1.0246	1.0217	1.0207	1.0226	1.0226	1.0236			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.044	1.042	1.039	1.038	1.040	1.040	1.041			
FORT MYERS													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0246	1.0246	1.0226	1.0217	1.0197	1.0217	1.0217	1.0226			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.042	1.040	1.039	1.037	1.039	1.039	1.040			

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