



Christopher T. Wright
Senior Counsel
Florida Power & Light Company
700 Universe Blvd (LAW/JB)
Juno Beach, FL 33408-0420
Phone: (561) 691-7144
E-mail: Christopher.Wright@fpl.com
Florida Authorized House Counsel;
Admitted in Pennsylvania

January 20, 2023

VIA ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Purchased Gas Adjustment Clause
Docket No. 20230003-GU

Dear Mr. Teitzman:

Enclosed for filing in the above-referenced docket is the Florida City Gas Purchased Gas Adjustment filing for the month of December 2022.

If you or your staff have any question regarding this filing, please contact me at (561) 691-7144.

Respectfully submitted,

s/Christopher T. Wright
Christopher T. Wright
Fla. Auth. House Counsel No. 1007055

Enclosures

cc: Counsel for Parties of Record (w/attachments)
Miguel Bustos (Miguel.Bustos@nexteraenergy.com)

CERTIFICATE OF SERVICE

Docket No. 20230003-GU

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of January 2023 to the following:

Paula K. Brown
Manager, Regulatory Coordination
Tampa Electric Company
P.O. Box 111
Tampa, Florida 33601-0111
regdept@tecoenergy.com

Nora Bordine/Karen Bramley
Regulatory Affairs
Peoples Gas System, Inc.
P.O. Box 2562
Tampa, FL 33601-2562
nmbordine@tecoenergy.com
klbramley@tecoenergy.com

J. Jeffry Wahlen
Malcolm N. Means
Virginia Ponder
Ausley McMullen
Post Office Box 391
Tallahassee, Florida 32302
jwahlen@ausley.com
mmeans@ausley.com
vponder@ausley.com
Attorneys for Peoples Gas System, Inc.

Charles A. Shoaf
St. Joe Natural Gas Company
P.O. Box 549
Port St. Joe, FL 32457
andy@stjoegas.com

Debbie Stitt
St. Joe Natural Gas Company
P.O. Box 549
Port St. Joe, FL 32457
dstitt@stjoegas.com

Richard Gentry
Public Counsel
Mary A. Wessling
Associate Public Counsel
Patricia A. Christensen
Associate Public Counsel
Charles J. Rehwinkel
Deputy Public Counsel
Office of Public Counsel
The Florida Legislature
111 W. Madison St., Rm. 812
Tallahassee, Florida 32399
gentry.richard@leg.state.fl.us
wessling.mary@leg.state.fl.us
Christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
**Attorneys for the Citizens of the State
of Florida**

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
bkeating@gunster.com

Michelle D. Napier
Director, Regulatory Affairs Distribution
Florida Public Utilities Company
1635 Meathe Drive
West Palm Beach, Florida 33411
mnapier@fpuc.com

Mike Cassel, Vice President
Government and Regulatory Affairs
Florida Public Utilities Company
208 Wildlight Ave
Yulee, Florida 32097
mcassel@fpuc.com

By: s/Christopher T. Wright
Christopher T. Wright
Fla. Auth. House Counsel
No. 1007055

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 12

	CURRENT MONTH: 12/22		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	15,243	15,243	100.00	14,419	112,191	97,772	87.15
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	3,652,131	1,452,725	(2,199,406)	(151.40)	19,133,992	10,254,073	(8,879,919)	(86.60)
5 DEMAND (Line 32 A-1 support detail)	1,204,919	1,316,337	111,418	8.46	5,382,124	6,759,336	1,377,212	20.37
6 OTHER (Line 38 A-1 support detail)	95,363	133,602	38,239	28.62	172,084	951,256	779,171	81.91
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	123,435	45,200	(78,235)	(173.09)	1,426,141	464,001	(962,140)	(207.36)
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	4,828,978	2,872,707	(1,956,271)	(68.10)	23,276,478	17,612,587	(5,663,891)	(32.16)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 45 - Page 11)	(1,755)	(1,545)	210	(13.58)	(17,584)	(10,275)	7,309	(71.13)
14 TOTAL THERM SALES	3,074,694	2,871,162	(203,532)	(7.09)	19,810,204	17,602,295	(2,207,909)	(12.54)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	5,232,585	3,717,909	(1,514,676)	(40.74)	27,916,142	27,339,533	(576,609)	(2.11)
16 NO NOTICE SERVICE RESERVATION Bill, Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	5,450,913	3,662,209	(1,788,704)	(48.84)	26,648,605	26,902,852	254,247	0.95
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	34,825,870	21,376,050	(13,449,820)	(62.92)	169,392,310	105,936,170	(63,456,140)	(59.90)
20 OTHER Commodity (Line 38 A-1 support detail)	6,953	57,700	50,747	87.95	83,465	452,772	369,307	81.57
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	5,457,867	3,719,909	(1,737,958)	(46.72)	26,732,070	27,355,625	623,554	2.28
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 45 - Page 11)	(3,815)	(2,000)	1,815	(90.74)	(37,609)	(16,044)	21,565	(134.41)
27 TOTAL THERM SALES (24-26 Estimated only)	3,852,470	3,717,909	(134,561)	(3.62)	26,023,074	27,339,555	1,316,481	4.82
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00410	0.00410	100.00	0.00052	0.00410	0.00358	87.32
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.67000	0.39668	(0.27332)	(68.90)	0.71801	0.38115	(0.33686)	(88.38)
32 DEMAND (5/19)	0.03460	0.06158	0.02698	43.81	0.03177	0.06381	0.03204	50.21
33 OTHER (6/20)	13.71477	2.31546	(11.39931)	(492.31)	2.06175	2.10096	0.03921	1.87
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.88477	0.77225	(0.11252)	(14.57)	0.87073	0.64384	(0.22689)	(35.24)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.77250	0.31250	40.45	0.46755	0.64043	0.17288	26.99
40 TOTAL THERM SALES (11/27)	1.25348	0.77267	(0.48081)	(62.23)	0.89446	0.64422	(0.25024)	(38.84)
41 TRUE-UP (E-2)	0.01978	0.01978	-	-	0.01978	0.01978	-	-
42 TOTAL COST OF GAS (40+41)	1.27326	0.79245	(0.48081)	(60.67)	0.91424	0.66400	(0.25024)	(37.69)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.27966	0.79643	(0.48323)	(60.67)	0.91884	0.66734	(0.25150)	(37.69)
45 PGA FACTOR ROUNDED TO NEAREST .001	1.280	0.79600	(0.484)	(60.80)	0.919	0.667	(0.252)	(37.78)

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-1/R
(REVISED 6/08/94)
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from doree	CURRENT MONTH: 12/22		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) includes No Notice Commodity Adjustment	-	18,829	18,829	100.00	-	694,548	694,548	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	3,652,131	2,756,489	(895,642)	(32.49)	27,287,261	28,020,854	733,593	2.62
5 DEMAND (Line 32 A-1 support detail)	1,204,919	870,336	(334,583)	(38.44)	10,508,873	8,825,513	(1,683,360)	(19.07)
6 OTHER (Line 56 A-1 support detail +Line 9 A-1)	95,363	118,602	23,239	19.59	185,547	1,039,848	854,301	82.16
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	123,435	-	(123,435)	-	1,773,186	-	(1,773,186)	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COS1(1+2+3+4+5+6+10)-(7+8+9)	4,828,978	3,764,256	(1,064,722)	(28.29)	36,208,495	38,580,763	2,372,268	6.15
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(1,755)	(1,966)	(211)	10.75	(21,496)	(22,033)	(538)	2.44
14 TOTAL THERM SALES	3,074,694	3,762,290	687,596	18.28	32,656,110	38,558,730	5,902,620	15.31
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	5,232,585	3,773,206	(1,459,379)	(38.68)	47,713,751	41,566,613	(6,147,138)	(14.79)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	5,450,913	3,773,206	(1,677,707)	(44.46)	43,958,264	41,566,613	(2,391,652)	(5.75)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	34,825,870	16,244,400	(18,581,470)	(114.39)	319,703,850	146,014,890	(173,688,960)	(118.95)
20 OTHER Commodity (Line 38 A-1 support detail)	6,953	57,700	50,747	87.95	82,363	642,800	560,437	87.19
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	5,457,867	3,830,906	(1,626,960)	(42.47)	44,040,627	42,209,413	(1,831,215)	(4.34)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(3,815)	(2,000)	1,815	-	(46,729)	(24,000)	22,729	(94.71)
27 TOTAL THERM SALES (24-26 Estimated only)	3,852,470	3,828,906	(23,564)	(0.62)	41,613,293	42,185,413	572,120	1.36
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00499	0.00499	100.00	-	0.01671	0.01671	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.67000	0.73054	0.06054	8.29	0.62075	0.67412	0.05337	7.92
32 DEMAND (5/19)	0.03460	0.05358	0.01898	35.42	0.03287	0.06044	0.02757	45.62
33 OTHER (6/20)	13.71477	2.05550	(11.65927)	(567.22)	2.25280	1.61769	(0.63511)	(39.26)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.88477	0.98260	0.09783	9.96	0.82216	0.91403	0.09187	10.05
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.98312	0.52312	53.21	0.46000	0.91804	0.45804	49.89
40 TOTAL THERM SALES (11/27)	1.25348	0.98312	(0.27036)	(27.50)	0.87012	0.91455	0.04443	4.86
41 TRUE-UP (E-2)	0.01978	0.01978	-	-	0.01978	0.01978	-	-
42 TOTAL COST OF GAS (40+41)	1.27326	1.0029	-0.27036	(26.96)	0.88990	0.93433	0.04443	4.76
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.27966	1.00794	(0.27172)	(26.96)	0.89438	0.93903	0.04465	4.75
45 PGA FACTOR ROUNDED TO NEAREST .001	1.280	1.008	(0.272)	(26.98)	0.894	0.939	0.045	4.79

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

FLEX DOWN ESTIMATE
(REVISED 6/08/94)
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FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2022	Feb 2022	Mar 2022	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022
1 COMMODITY (Pipeline)	181,452	179,540	168,501	19,800	19,340	18,915	17,780	17,868	17,611	18,234	16,678	18,829
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-	-	-	-
3 SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	-
4 COMMODITY (Other)	1,851,626	2,604,857	1,505,536	1,938,165	2,715,453	3,109,891	1,990,584	3,085,467	3,020,024	1,967,680	1,475,082	2,756,489
5 DEMAND	974,440	1,028,059	1,096,632	715,649	615,913	597,133	507,240	507,240	491,966	550,569	870,336	870,336
6 OTHER	45,235	47,921	67,860	66,747	70,540	92,799	94,489	98,067	102,793	117,095	117,700	118,602
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-	-	-	-	-
9 Other	-	-	-	-	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,052,753	3,860,377	2,838,529	2,740,361	3,421,246	3,818,738	2,610,093	3,708,642	3,632,394	2,653,578	2,479,796	3,764,256
12 NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-
13 COMPANY USE	(1,534)	(1,960)	(1,534)	(1,538)	(1,962)	(2,238)	(1,631)	(2,305)	(2,287)	(1,618)	(1,460)	(1,966)
14 TOTAL THERM SALES	3,051,219	3,858,416	2,836,996	2,738,823	3,419,283	3,816,501	2,608,462	3,706,337	3,630,107	2,651,960	2,478,335	3,762,290
THERMS PURCHASED												
15 COMMODITY (Pipeline) Billing Determinants Only	3,936,050	3,894,586	3,655,120	3,516,870	3,435,140	3,359,720	3,146,900	3,162,520	3,117,060	3,227,240	3,342,200	3,773,206
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity	3,936,050	3,894,586	3,655,120	3,516,870	3,435,140	3,359,720	3,146,900	3,162,520	3,117,060	3,227,240	3,342,200	3,773,206
19 DEMAND Billing Determinants Only	14,856,130	15,702,920	16,785,880	10,769,100	9,193,980	8,897,400	9,193,980	9,193,980	8,897,400	10,035,320	16,244,400	16,244,400
20 OTHER Commodity	47,100	45,800	48,600	48,600	53,500	55,100	56,200	58,100	60,900	55,000	56,200	57,700
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,983,150	3,940,386	3,703,720	3,565,470	3,488,640	3,414,820	3,203,100	3,220,620	3,177,960	3,282,240	3,398,400	3,830,906
25 NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)
27 TOTAL THERM SALES (24-26 Estimated only)	3,981,150	3,938,386	3,701,720	3,563,470	3,486,640	3,412,820	3,201,100	3,218,620	3,175,960	3,280,240	3,396,400	3,828,906
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.04610	0.04610	0.04610	0.00563	0.00563	0.00563	0.00565	0.00565	0.00565	0.00565	0.00499	0.00499
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.47043	0.66884	0.41190	0.55111	0.79049	0.92564	0.63255	0.97564	0.96887	0.60971	0.44135	0.73054
32 DEMAND (5/19)	0.06559	0.06547	0.06533	0.06645	0.06699	0.06711	0.05517	0.05517	0.05529	0.05486	0.05358	0.05358
33 OTHER (6/20)	0.96040	1.04630	1.39630	1.37340	1.31850	1.68420	1.68130	1.68790	1.68790	2.12900	2.09430	2.05550
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	-	-	-	-
36 Other (9/23)	-	-	-	-	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.76642	0.97970	0.76640	0.76858	0.98068	1.11828	0.81486	1.15153	1.14300	0.80847	0.72970	0.98260
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.76680	0.98019	0.76681	0.76901	0.98124	1.11894	0.81537	1.15225	1.14372	0.80896	0.73012	0.98312
40 TOTAL THERM SALES (11/27)	0.76680	0.98019	0.76681	0.76901	0.98124	1.11894	0.81537	1.15225	1.14372	0.80896	0.73012	0.98312
41 TRUE-UP (E-2)	0.01978	0.01978	0.01978	0.01978	0.01978	0.01978	0.01978	0.01978	0.01978	0.01978	0.01978	0.01978
42 TOTAL COST OF GAS (40+41)	0.78658	0.99997	0.78659	0.78879	1.00102	1.13872	0.83515	1.17203	1.16350	0.82874	0.74990	1.00290
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES	0.79054	1.00500	0.79055	0.79276	1.00606	1.14445	0.83935	1.17793	1.16935	0.83291	0.75367	1.00794
45 PGA FACTOR ROUNDED TO NEAREST .001	0.79100	1.00500	0.79100	0.79300	1.00600	1.14400	0.83900	1.17800	1.16900	0.83300	0.75400	1.00800

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

CURRENT MONTH: 12/22

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	5,082,240	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	154,160	0.00	0.00000
5 Commodity Adjustments (Line 45+ 46, Pg.11)	(3,815)	0.00	
6 Commodity Adjustments FGT Supplier Refund		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	5,232,585	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	5,236,400	3,396,540.05	0.64864
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 25 Page 11)	167,640.00	142,063.12	
21 Imbalance Cashout - Transporting Cust (Line 2 Page 11)	50,688	12,696.44	
22 Other Shippers	0.00	102,586.49	
23 Less: OSS, Company Use, and Refund	(3,815)	(1,754.80)	0.46000
24 TOTAL COMMODITY (Other)	5,450,913	3,652,131.30	0.67000
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	34,825,870	1,134,918.77	0.03259
26 FPU - Capacity Indian River (Line 21 Page 10)		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	34,825,870	1,204,918.77	0.03460
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other Monthly purchases and expense (Line 19+22+23 Page 10)	6,953	34,963.30	5.02830
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Activity (Line 30 to 32, Page 10)	0	60,399.79	
35 Realized Gain/Loss (Line 20, Page 10)		(123,434.92)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	6,953	(28,071.83)	(4.03720)
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-2
(REVISED 6/08/94)

PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 12/22		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	3,747,494	2,875,091	(872,403)	-30.34%	27,472,808	29,060,702	1,587,894	5.46%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	1,204,919	889,165	(315,754)	-35.51%	10,508,873	9,520,061	(988,812)	-10.39%
3	TOTAL	4,952,413	3,764,256	(1,188,157)	-31.56%	37,981,681	38,580,763	599,082	1.55%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	3,074,694	3,762,290	687,596	18.28%	32,656,110	38,558,730	5,902,620	15.31%
5	TRUE-UP (COLLECTED) OR REFUNDED	(69,560)	(69,560)	-	0.00%	(834,718)	(834,718)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,005,134	3,692,730	687,596	18.62%	31,821,392	37,724,012	5,902,620	15.65%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,947,279)	(71,526)	1,875,753	-2622.47%	(6,160,289)	(856,751)	5,303,538	-619.03%
8	INTEREST PROVISION-THIS PERIOD (21)	(18,395)	(2,145)	16,250	-757.58%	(78,451)	(11,259)	67,192	-596.78%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(4,748,230)	(655,109)	4,093,121	-624.80%	(2,890,073)	(625,928)	2,264,145	-361.73%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	69,560	69,560	-	0.00%	834,718	834,718	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	123,435	-	(123,435)	---	1,773,186	-	(1,773,186)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(6,520,909)	(659,220)	5,861,689	-889.19%	(6,520,909)	(659,220)	5,861,689	-889.19%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(4,748,230)	(655,109)	4,093,121	-624.80%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(6,502,514)	(657,075)	5,845,439	-889.62%				
14	TOTAL (12+13)	(11,250,744)	(1,312,184)	9,938,560	-757.41%				
15	AVERAGE (50% OF 14)	(5,625,372)	(656,092)	4,969,280	-757.41%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.03590	0.03590	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.04250	0.04250	-	0.00%				
18	TOTAL (16+17)	0.07840	0.07840	-	0.00%				
19	AVERAGE (50% OF 18)	0.03920	0.03920	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00327	0.00327	-	0.00%				
21	INTEREST PROVISION (15x20)	(18,395)	(2,145)	16,250	-757.58%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 12/22

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	THI SCH TYPE	(C) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,150,718.18		22.76
2	Florida Power & Light	System Supply	FTS	5,082,240		5,082,240	3,396,540.05			6,098.69	66.83
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				5,082,240	-	5,082,240	3,396,540	-	1,150,718	6,099	89.59

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION SYSTEM SUPPLY
FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 7 OF 12

CURRENT MONTH: 12/22

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1	Florida Power & Light	Various	16,394	15,943	508,224	494,248	6.6832	6.8722	
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
		TOTAL	16,394	15,943	508,224	494,248	6.6832	6.8722	
							<u>WEIGHTED AVERAGE</u>	6.6832	6.8722

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022						SCHEDULE A-6 (REVISED 8/19/93) PAGE 8 OF 12	
	CURRENT MONTH: 12/22		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %
THERM SALES (FIRM)								
1 RESIDENTIAL	1,570,167	1,619,206	49,039	3.12%	16,682,060	17,413,435	731,375	4.38%
2 GAS LIGHTS	-	1,189	1,189	0.00%	-	20,193	20,193	0.00%
3 COMMERCIAL	2,111,819	1,973,861	(137,958)	-6.53%	23,496,423	23,279,872	(216,551)	-0.92%
4 LARGE COMMERCIAL	170,484	123,652	(46,832)	-27.47%	1,434,808	1,494,532	59,724	4.16%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	2	-	(2)	-100.00%
6 TOTAL FIRM	3,852,470	3,717,908	(134,562)	-3.49%	41,613,293	42,208,032	594,739	1.43%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	4,777,175	8,352,008	3,574,833	74.83%	57,867,787	94,785,999	36,918,212	63.80%
11 SMALL COMMERCIAL TRANSP. FIRM	2,632,725	2,863,225	230,500	8.76%	30,061,351	32,855,614	2,794,263	9.30%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	4,182,808	1,445,943	(2,736,865)	-65.43%	51,116,227	17,086,156	(34,030,071)	-66.57%
19 TOTAL TRANSPORTATION	11,592,708	12,661,176	1,068,468	9.22%	139,045,365	144,727,769	5,682,404	4.09%
TOTAL THERMS SALES & TRANSP.	15,445,178	16,379,084	933,906	6.05%	180,658,658	186,935,801	6,277,143	3.47%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	110,394	112,471	2,077	1.88%	109,427	111,194	1,767	1.61%
21 GAS LIGHTS	1	15	14	1400.00%	1	15	14	1400.00%
22 COMMERCIAL	5,511	5,556	45	0.82%	5,428	5,460	32	0.59%
23 LARGE COMMERCIAL	12	10	(2)	-16.67%	10	11	1	10.00%
24 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	1	-	(1)	-100.00%
25 TOTAL FIRM	115,919	118,052	2,133	1.84%	114,867	116,680	1,813	1.58%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 COMMERCIAL TRANSP.	97	104	7	7.22%	97	103	6	6.19%
30 SMALL COMMERCIAL TRANSP. FIRM	2,863	2,578	(285)	-9.95%	2,880	2,646	(234)	-8.13%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	5	4	(1)	-20.00%	5	4	(1)	-20.00%
38 TOTAL TRANSPORTATION	2,965	2,686	(279)	-9.41%	2,982	2,753	(229)	-7.68%
TOTAL CUSTOMERS	118,884	120,738	1,854	1.56%	117,849	119,433	1,584	1.34%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	14	14	-	0.00%	13	13	-	0.00%
40 GAS LIGHTS	-	79	79	0.00%	-	112	112	0.00%
41 COMMERCIAL	383	355	(28)	-7.31%	361	355	(6)	-1.66%
42 LARGE COMMERCIAL	14,207	12,365	(1,842)	-12.97%	11,957	11,322	(635)	-5.31%
43 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	49,249	80,308	31,059	63.07%	49,715	76,688	26,973	54.26%
47 SMALL COMMERCIAL TRANSP. FIRM	920	1,111	191	20.76%	870	1,035	165	18.97%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	636,562	361,486	(275,076)	-42.59%	851,937	355,962	(495,975)	-58.22%

GAS INVOICES
CURRENT MONTH: 12/22

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

							Actual		
FGT FTS - Contract 5034					MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs								
2	Contract #5034	FTS 1		5,082,240		0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2				0.00000	0.00		
3A	Back to Back / No Notice								
4	Total Firm:			5,082,240		n/a	n/a	()	
MEMO: FGT Fixed charges paid on 10th of month									
5	FTS-1 Demand - System supply	Miami	7,374,900	0.72998354	0.05150		379,807.35	()	
6	" Capacity release		0	0	---				
7	" System supply	Treasure Coast	331,080	0.03001259	0.05150		17,050.62	()	
8	" System supply	Brevard	4,360,150	0.24000387	0.05150		224,547.73	()	
9	" " "	Merritt Sq.	0		0.05150		0.00	()	
10	Total FTS-1 demand		12,066,130				621,406		
11									
12	FTS Demand - System supply	Miami	9,309,920		0.05150		479,461	()	
13	FTS Demand		0		---		0		
14									
15	Total FTS-2 demand		9,309,920				479,460.88		
16									
17	Fuel Transport		19,192,770				31,457		
18	FGT Storage Demand		3,394,110				18,394		
19									
20									
21	Total fixed charges		43,962,930				1,150,718.18	()	
22									
23	OTHER SUPPLIERS:								
24			THERMS				AMOUNT		
25	Florida Power & Light		5,082,240				3,396,540.05	()	
26	Bay Gas Storage - Injection							()	
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									
45	Total costs:		5,082,240				3,396,540.05		
46									
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)						4,547,258.23		

CURRENT MONTH: 12/22

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

		therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
				Payments	Accruals			
1	FGT -							
2	FTS - Commod. (Mia,Brv,TC) 12/22		5,082,240.0		-	-		
3	Reverse FTS Commod accr 11/22		(3,591,340.0)		-	-		
4	FTS - Commodity 11/22		3,745,500.0	-		-		
5			5,236,400.0			-		
6	FTS Demand (Mia,Brv,TC) 12/22	24,770,160.0			1,150,718.18	1,150,718.18		
7	Reverse FTS Demand accr 11/22	(22,247,120.0)			(1,101,081.83)	(1,101,081.83)		
8	FTS Demand 11/22	32,302,830.0		1,085,282.42		1,085,282.42	B1 (1)	
9						-		
10	TOTAL FGT DEMAND	34,825,870.0				1,134,918.77		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	PGA Admin			11,767.32		11,767.32		
20	Cost Optimization Sharing			(123,434.92)		(123,434.92)		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas & CNG			16,831.70		16,831.70	B2 & B3	
23	FPL Energy Services		6,953	6,364.28		6,364.28	B4	
24	Reverse FPL - 11/22	(3,591,340.0)			(1,946,248.18)	(1,946,248.18)		
25						-		
26	FPL - 12/22	5,306,120.0		2,048,834.67		2,048,834.67	B1 (2)	
27						-		
28						-		
29						-		
30	Storage Activity			60,399.79		60,399.79		
31						-		
32						-		
33						-		
34						-		
35						-	B1(7)	
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	1,714,780.00				162,986.28		
48						-		
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	5,082,240.0			3,396,540.05	3,396,540.05		
50						-		
51	Total purchases & accruals -		5,243,353.3	3,176,045.26	1,499,928.22	4,675,973.48		

CURRENT MONTH: 12/22

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022									
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid	
			Payments	Accruals					
OVERTENDERS / TRANSP. CUSTOMERS									
1									
2		50,688.0	12,696.44		12,696.44	B5			JE RVBI085364 - Mar'07
3					-				
4					-				
5					-				
16					-				
17					-				
18					-				
19					-				
20					-				
21					-				
22		0.0	12,696.44	0.00	12,696.44				
BOOK-OUT TRANSACTIONS									
23									
24					-				
25	FGT Imbalance	167,640.0	142,063.12		142,063.12	B1 (3)			
26	Other imbalances				-				
27	Bay Gas Property Tax Allocation				-	B1 (10)			
28	Total book-outs	0.0	142,063.12	0.00	142,063.12				
STORAGE TRANSACTIONS									
29	Reverse Hattiesburg- Demand	0							
30	Bay Gas - Storage Demand	0	0.00		0.00	B1 (1)			
31					0.00				
32	Storage Purchases - Bay Gas	0	0.00		0.00	B1 (9)			
33	Storage Injections Purch. - Bay Gas	0	0.00		0.00	B1 (4)			
34	Storage Injections Transp. - Bay Gas	0	0.00		0.00	B1 (5)			
35	Storage Withdrawals - Bay Gas	0	0.00		0.00	B1 (6)			
36	Storage Withdrawals - Transp. - Bay Gas		0.00		0.00	B1 (7)			
37	Total storage costs	0.0	0.00	0.00	0.00				
38									
39		5,461,681.3	3,330,804.82	1,499,928.22	4,830,733.04				
40			(a)	(b)					
41									
42	Total Gas Cost - (a + b):		4,830,733.04						
43			0.00						
44									
45	Company Use	(3,814.8)	(1,754.80)						
46	CNG Vehicle Use	0.0	0.00						
47									
48	Total PGA Gas Cost - (Ln 34 through 41):	5,457,866.52	4,828,978.24						