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January 20, 2023

**-VIA ELECTRONIC FILING -**

Adam Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20230001-EI**

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of December 2022 (including year-to-date schedules).

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

*s/ Maria Jose Moncada*  
Maria Jose Moncada

:21073527

Attachments

cc: Counsel for Parties of Record (w/ attachments)

Florida Power & Light Company

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700 Universe Boulevard, Juno Beach, FL 3340

**CERTIFICATE OF SERVICE**

**Docket 20230001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished

by electronic delivery on this 20th day of January 2023 to the following:

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FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE PERIOD OF: December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	<b>Total Cost Of Generated Power</b>												
2	Net Cost of System Net Generation (A3) <sup>(5)</sup>	461,032,007	439,077,260	21,954,747	5.0%	10,358,483	10,105,396	253,086	2.5%	4.4508	4.3450	0.1058	2.4%
3	Fuel Cost of Stratified Sales	(10,246,491)	(10,180,880)	(65,611)	0.6%	(195,576)	(302,373)	106,797	(35.3%)	5.2391	3.3670	1.8721	55.6%
4	Lease Costs	152,985	129,001	23,984	18.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	(646,742)	45,361	(692,103)	(1,525.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		<b>450,291,760</b>	<b>429,070,742</b>	<b>21,221,017</b>	<b>4.9%</b>	<b>10,162,906</b>	<b>9,803,023</b>	<b>359,883</b>	<b>3.7%</b>	<b>4.4307</b>	<b>4.3769</b>	<b>0.0538</b>	<b>1.2%</b>
7	<b>Total Cost Of Purchased Power</b>												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	26,474,982	12,852,781	13,622,201	106.0%	567,436	268,597	298,838	111.3%	4.6657	4.7851	(0.1194)	(2.5%)
9	Energy Payments to Qualifying Facilities (A8)	1,597,594	2,388,464	(790,871)	(33.1%)	49,146	47,726	1,420	3.0%	3.2507	5.0045	(1.7538)	(35.0%)
10	Energy Cost of Economy Purchases (A9)	28,471	0	28,471	N/A	319	N/A	319	N/A	8.9251	N/A	8.9251	N/A
11		<b>28,101,046</b>	<b>15,241,245</b>	<b>12,859,801</b>	<b>84.4%</b>	<b>616,900</b>	<b>316,323</b>	<b>300,577</b>	<b>95.0%</b>	<b>4.5552</b>	<b>4.8182</b>	<b>(0.2630)</b>	<b>(5.5%)</b>
12	TOTAL AVAILABLE	478,392,806	444,311,987	34,080,818	7.7%	10,779,807	10,119,347	660,460	6.5%	4.4379	4.3907	0.0471	1.1%
13	<b>Total Fuel Cost And Gains Of Power Sales</b>												
14	Fuel Cost of Economy and Other Power Sales (A6)	(22,975,578)	(9,218,982)	(13,756,597)	149.2%	(393,589)	(205,530)	(188,059)	91.5%	5.8375	4.4855	1.3520	30.1%
15	Gains from Off-System Sales (A6)	(23,603,110)	(1,640,732)	(21,962,378)	1,338.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(138,698)	(263,606)	124,908	(47.4%)	(62,089)	(54,190)	(7,899)	14.6%	0.2234	0.4864	(0.2631)	(54.1%)
17		<b>(46,717,386)</b>	<b>(11,123,319)</b>	<b>(35,594,067)</b>	<b>320.0%</b>	<b>(455,678)</b>	<b>(259,720)</b>	<b>(195,958)</b>	<b>75.4%</b>	<b>10.2523</b>	<b>4.2828</b>	<b>5.9695</b>	<b>139.4%</b>
18	<b>Total Incremental Optimization Costs <sup>(1)</sup></b>												
19	Incremental Personnel, Software, and Hardware Costs	38,411	35,823	2,588	7.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	188,923	98,654	90,268	91.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases	(231)	0	(231)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(2,912,312)	(1,250,000)	(1,662,312)	133.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23		<b>(2,685,209)</b>	<b>(1,115,523)</b>	<b>(1,569,687)</b>	<b>140.7%</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>
24	Total Fuel Costs & Net Power Transactions	428,990,210	432,073,145	(3,082,935)	(0.7%)	10,324,129	9,859,627	464,502	4.7%	4.1552	4.3822	(0.2270)	(5.2%)
25	<b>Average Factor Calculation</b>												
26	Net Unbilled Sales <sup>(2)</sup>	(5,986,812)	4,611,028	(10,597,840)	(229.8%)	(144,080)	105,222	(249,302)	(236.9%)	(0.0608)	0.0490	(0.1099)	(224.1%)
27	T & D Losses <sup>(2)</sup>	25,545,940	14,802,277	10,743,663	72.6%	614,794	337,782	277,013	82.0%	0.2596	0.1574	0.1022	64.9%
28	Company Use <sup>(2)</sup>	520,582	484,597	35,985	7.4%	12,528	11,058	1,470	13.3%	0.0053	0.0052	0.0001	2.7%
29	System Sales kWh	428,990,210	432,073,145	(3,082,935)	(0.7%)	9,840,885,724	9,405,564,905	435,320,819	4.6%	4.3593	4.5938	(0.2345)	(5.1%)
30	Wholesale Sales kWh (excluding Stratified Sales)	19,677,584	17,966,120	1,711,464	9.5%	451,396,903	391,094,909	60,301,994	15.4%	4.3593	4.5938	(0.2345)	(5.1%)
31	Jurisdictional kWh Sales	409,312,626	414,107,025	(4,794,399)	(1.2%)	9,389,488,821	9,014,469,996	375,018,825	4.2%	4.3593	4.5938	(0.2345)	(5.1%)
32	Jurisdictional Line Loss Multiplier									1.00167	1.00167		
33	Jurisdictional kWh Sales Adjusted for Line Losses	409,996,196	414,799,548	(4,803,353)	(1.2%)	9,389,488,821	9,014,469,996	375,018,825	4.2%	4.3665	4.6015	(0.2349)	(5.1%)
34	True-Up	56,958,324	56,958,324	0	N/A	9,389,488,821	9,014,469,996	375,018,825	4.2%	0.6066	0.6319	(0.0252)	(4.0%)
35	TOTAL JURISDICTIONAL FUEL COST	466,954,520	471,757,872	(4,803,353)	(1.0%)	9,389,488,821	9,014,469,996	375,018,825	4.2%	4.9732	5.2333	(0.2602)	(5.0%)
36	GPIF <sup>(3)</sup>	395,683	395,683	0	N/A	9,389,488,821	9,014,469,996	375,018,825	4.2%	0.0042	0.0044	(0.0002)	(4.0%)
37	Asset Optimization - Company Portion <sup>(4)</sup>	291,934	291,934	(0)	(0.0%)	9,389,488,821	9,014,469,996	375,018,825	4.2%	0.0031	0.0032	(0.0001)	(4.0%)
38	SolarTogether (ST) Credit	6,193,564	7,945,243	(1,751,679)	(22.0%)	9,389,488,821	9,014,469,996	375,018,825	4.2%	0.0660	0.0881	(0.0222)	(25.2%)
39	Fuel Factor after adjustments									5.0464	5.3291	(0.2827)	(5.3%)
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/K									5.046	5.329	(0.283)	(5.3%)

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

<sup>(2)</sup> For Informational Purposes Only

<sup>(3)</sup> Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

<sup>(4)</sup> Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

<sup>(5)</sup> Fuel Cost of System Net Generation reflected on Schedules A1 and A2 include costs related to a write-off adjustment and non-fuel related charges. Non-fuel charges will be reclassified in January.

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE YEAR TO DATE PERIOD ENDING: December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 YTD Schedule	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	<b>Total Cost Of Generated Power</b>												
2	Net Cost of System Net Generation (A3) <sup>(1)</sup>	6,460,111,261	5,859,215,042	600,896,219	10.3%	140,216,188	137,909,155	2,307,033	1.7%	4.6073	4.2486	0.3586	8.4%
3	Fuel Cost of Stratified Sales	(151,596,379)	(137,107,162)	(14,489,217)	10.6%	(2,503,600)	(1,200,649)	(1,302,951)	108.5%	6.0551	11.4194	-5.3643	(47.0%)
4	Lease Costs	2,950,922	2,822,965	127,957	4.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	(5,498,601)	(2,264,813)	(3,233,789)	142.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		<b>6,305,967,203</b>	<b>5,722,666,033</b>	<b>583,301,170</b>	<b>10.2%</b>	<b>137,712,588</b>	<b>136,708,506</b>	<b>1,004,082</b>	<b>0.7%</b>	<b>4.5791</b>	<b>4.1860</b>	<b>0.3930</b>	<b>9.4%</b>
7	<b>Total Cost Of Purchased Power</b>												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	328,121,670	267,246,037	60,875,633	22.8%	6,300,081	5,501,904	798,178	14.5%	5.2082	4.8573	0.3509	7.2%
9	Energy Payments to Qualifying Facilities (A8)	27,351,716	31,146,961	(3,795,245)	(12.2%)	606,310	618,571	(12,261)	(2.0%)	4.5112	5.0353	-0.5241	(10.4%)
10	Energy Cost of Economy Purchases (A9)	43,855,103	27,308,841	16,546,262	60.6%	141,267	234,099	(92,833)	(39.7%)	31.0442	11.6655	19.3787	166.1%
11		<b>399,328,489</b>	<b>325,701,839</b>	<b>73,626,650</b>	<b>22.6%</b>	<b>7,047,658</b>	<b>6,354,573</b>	<b>693,085</b>	<b>10.9%</b>	<b>5.6661</b>	<b>5.1255</b>	<b>0.5406</b>	<b>10.5%</b>
12	TOTAL AVAILABLE	6,705,295,692	6,048,367,872	656,927,820	10.9%	144,760,246	143,063,080	1,697,166	1.2%	4.6320	4.2278	0.4042	9.6%
13	<b>Total Fuel Cost And Gains Of Power Sales</b>												
14	Fuel Cost of Economy and Other Power Sales (A6)	(222,916,563)	(182,350,171)	(40,566,393)	22.2%	(4,908,055)	(4,428,079)	(479,976)	10.8%	4.5419	4.1180	0.4238	10.3%
15	Gains from Off-System Sales (A6)	(64,427,444)	(37,628,753)	(26,798,690)	71.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,617,906)	(2,945,941)	328,035	(11.1%)	(582,452)	(584,546)	2,094	(0.4%)	0.4495	0.5040	-0.0545	(10.8%)
17		<b>(289,961,913)</b>	<b>(222,924,866)</b>	<b>(67,037,047)</b>	<b>30.1%</b>	<b>(5,490,507)</b>	<b>(5,012,625)</b>	<b>(477,882)</b>	<b>9.5%</b>	<b>5.2811</b>	<b>4.4473</b>	<b>0.8339</b>	<b>18.8%</b>
18	<b>Total Incremental Optimization Costs <sup>(2)</sup></b>												
19	Incremental Personnel, Software, and Hardware Costs	527,488	480,304	47,184	9.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	1,311,977	1,199,791	112,186	9.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases (A9)	(123,908)	(123,759)	(148)	0.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(46,694,849)	(37,830,771)	(8,864,078)	23.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23		<b>(44,979,291)</b>	<b>(36,274,436)</b>	<b>(8,704,856)</b>	<b>24.0%</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>
24	Total Fuel Costs & Net Power Transactions	<b>6,370,354,487</b>	<b>5,789,168,571</b>	<b>581,185,917</b>	<b>10.0%</b>	<b>139,269,738</b>	<b>138,050,454</b>	<b>1,219,284</b>	<b>0.9%</b>	<b>4.5741</b>	<b>4.1935</b>	<b>0.3806</b>	<b>9.1%</b>
25	<b>Average Factor Calculation</b>												
26	Net Unbilled Sales <sup>(3)</sup>	2,290,951	18,013,400	(15,722,449)	(87.3%)	261,715	476,024	(214,309)	(45.0%)	0.0017	0.0138	-0.0121	(87.5%)
27	T & D Losses <sup>(3)</sup>	283,823,376	292,692,070	(8,868,694)	(3.0%)	6,439,146	6,923,790	(484,643)	(7.0%)	0.2143	0.2243	-0.0099	(4.4%)
28	Company Use <sup>(3)</sup>	6,859,419	6,258,550	600,869	9.6%	149,613	149,147	466	0.3%	0.0052	0.0048	0.0004	8.0%
29	System Sales kWh	6,370,354,487	5,789,168,571	581,185,917	10.0%	132,419,264,675	130,501,493,943	1,917,770,732	1.5%	4.8107	4.4361	0.3747	8.4%
30	Wholesale Sales kWh (excluding Stratified Sales)	287,416,529	255,698,434	31,718,095	12.4%	5,972,246,144	5,771,735,886	200,510,258	3.5%	4.8125	4.4302	0.3824	8.6%
31	Jurisdictional kWh Sales	6,082,937,958	5,533,470,136	549,467,822	9.9%	126,447,018,531	124,729,758,057	1,717,260,474	1.4%	4.8107	4.4364	0.3743	8.4%
32	Jurisdictional Line Loss Multiplier									1.00167	1.00167		
33	Jurisdictional kWh Sales Adjusted for Line Losses	6,093,096,422	5,542,717,956	550,378,466	9.9%	126,447,018,531	124,729,758,057	1,717,260,474	1.4%	4.8187	4.4438	0.3749	8.4%
34	True-Up	683,499,887	683,499,887	N/A	N/A	126,447,018,531	124,729,758,057	1,717,260,474	1.4%	0.5405	0.5480	-0.0074	(1.4%)
35	TOTAL JURISDICTIONAL FUEL COST	6,776,596,309	6,226,217,843	550,378,466	8.8%	126,447,018,531	124,729,758,057	1,717,260,474	1.4%	5.3592	4.9918	0.3675	7.4%
36	GPIF <sup>(4)</sup>	4,748,196	4,748,196	N/A	N/A	126,447,018,531	124,729,758,057	1,717,260,474	1.4%	0.0038	0.0038	-0.0001	(1.4%)
37	Asset Optimization - Company Portion <sup>(5)</sup>	3,503,210	3,503,210	(0)	(0.0%)	126,447,018,531	124,729,758,057	1,717,260,474	1.4%	0.0028	0.0028	0.0000	(1.4%)
38	SolarTogether (ST) Credit	108,236,595	112,882,511	(4,645,917)	(4.1%)	126,447,018,531	124,729,758,057	1,717,260,474	1.4%	0.0856	0.0905	-0.0049	(5.4%)
39	Fuel Factor after adjustments									5.4514	5.0889	0.3625	7.1%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									5.451	5.089	0.362	7.1%

<sup>(1)</sup> Fuel Cost of System Net Generation reflected on Schedules A1 and A2 include costs related to a write-off adjustment and non-fuel related charges. Non-fuel charges will be reclassified in January.

<sup>(2)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

<sup>(3)</sup> For Informational Purposes Only

<sup>(4)</sup> Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

<sup>(5)</sup> Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Net Cost of System Net Generation (A3) <sup>(1)</sup>	461,032,007	439,077,260	21,954,747	5.0%	6,460,111,261	5,859,215,042	600,896,219	10.3%
3	Lease Costs	152,985	129,001	23,984	18.6%	2,950,922	2,822,965	127,957	4.5%
4	Fuel Cost of Stratified Sales	(10,246,491)	(10,180,880)	(65,611)	0.6%	(151,596,379)	(137,107,162)	(14,489,217)	10.6%
5	Fuel Cost of Power Sold (A6)	(23,114,276)	(9,482,587)	(13,631,689)	143.8%	(225,534,469)	(185,296,112)	(40,238,357)	21.7%
6	Gains from Off-System Sales (A6)	(23,603,110)	(1,640,732)	(21,962,378)	1,338.6%	(64,427,444)	(37,628,753)	(26,798,690)	71.2%
7	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	26,474,982	12,852,781	13,622,201	106.0%	328,121,670	267,246,037	60,875,633	22.8%
8	Energy Payments to Qualifying Facilities (A8)	1,597,594	2,388,464	(790,871)	(33.1%)	27,351,716	31,146,961	(3,795,245)	(12.2%)
9	Energy Cost of Economy Purchases (A9)	28,471	0	28,471	N/A	43,855,103	27,308,841	16,546,262	60.6%
10		<b>432,322,161</b>	<b>433,143,307</b>	<b>(821,146)</b>	<b>(0.2%)</b>	<b>6,420,832,380</b>	<b>5,827,707,819</b>	<b>593,124,561</b>	<b>10.2%</b>
11	<b>Optimization Activities <sup>(2)</sup></b>								
12	Incremental Personnel, Software, and Hardware Costs	38,411	35,823	2,588	7.2%	527,488	480,304	47,184	9.8%
13	Variable O&M Costs Attributable to Off-Systems Sales (A6)	188,923	98,654	90,268	91.5%	1,311,977	1,199,791	112,186	9.4%
14	Variable O&M Costs Avoided due to Economy Purchases (A9)	(231)	0	(231)	N/A	(123,908)	(123,759)	(148)	0.1%
15	Optimization Credits	(2,912,312)	(1,250,000)	(1,662,312)	133.0%	(46,694,849)	(37,830,771)	(8,864,078)	23.4%
16		<b>(2,685,209)</b>	<b>(1,115,523)</b>	<b>(1,569,687)</b>	<b>140.7%</b>	<b>(44,979,291)</b>	<b>(36,274,436)</b>	<b>(8,704,856)</b>	<b>24.0%</b>
17	<b>Adjustments to Fuel Cost</b>								
18	Energy Imbalance Fuel Revenues	(201,475)	0	(201,475)	N/A	(4,451,626)	(1,382,695)	(3,068,931)	222.0%
19	Fuel Replacement Cost Credit	0	0	0	N/A	(1,471,683)	(1,471,683)	0	N/A
20	Inventory Adjustments	(450,953)	0	(450,953)	N/A	(136,821)	10,892	(147,713)	(1,356.2%)
21	Other O&M Expense	5,686	45,361	(39,675)	(87.5%)	561,529	578,674	(17,145)	(3.0%)
22		<b>(646,742)</b>	<b>45,361</b>	<b>(692,103)</b>	<b>(1,525.8%)</b>	<b>(5,498,601)</b>	<b>(2,264,813)</b>	<b>(3,233,789)</b>	<b>142.8%</b>
23	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>428,990,210</b>	<b>432,073,145</b>	<b>(3,082,935)</b>	<b>(0.7%)</b>	<b>6,370,354,488</b>	<b>5,789,168,571</b>	<b>581,185,917</b>	<b>10.0%</b>
24									
25	<b>kWh Sales</b>								
26	Retail kWh Sales	9,389,488,821	9,014,469,996	375,018,825	4.2%	126,447,018,531	124,729,758,057	1,717,260,474	1.4%
27	Sale for Resale	451,396,903	391,094,909	60,301,994	15.4%	5,972,246,144	5,771,735,886	200,510,258	3.5%
28		<b>9,840,885,724</b>	<b>9,405,564,905</b>	<b>435,320,819</b>	<b>4.6%</b>	<b>132,419,264,675</b>	<b>130,501,493,943</b>	<b>1,917,770,732</b>	<b>1.5%</b>
29	<b>Retail % of Total kWh Sales</b>	<b>95.41305%</b>	<b>95.84188%</b>	<b>(0.00)</b>	<b>(0.4%)</b>				
30									
31	<b>Revenues Applicable to Period</b>								
32	Jurisdictional Fuel Revenues	353,122,508	342,099,136	11,023,371	3.2%	4,785,631,763	4,704,014,117	81,617,646	1.7%
33	Prior Period True-up Collected/(Refunded) This Period	(56,958,324)	(56,958,324)	0	N/A	(683,499,887)	(683,499,887)	0	N/A
34	GPIF <sup>(3)</sup>	(395,683)	(395,683)	0	N/A	(4,748,196)	(4,748,196)	0	N/A
35	Asset Optimization - Company Portion <sup>(4)</sup>	(291,934)	(291,934)	0	(0.0%)	(3,503,210)	(3,503,210)	0	(0.0%)
36	SolarTogether (ST) Credit <sup>(5)</sup>	(6,193,564)	(7,945,243)	1,751,679	(22.0%)	(108,236,595)	(112,882,511)	4,645,917	(4.1%)
37		<b>289,283,002</b>	<b>276,507,952</b>	<b>12,775,050</b>	<b>4.6%</b>	<b>3,985,643,876</b>	<b>3,899,380,313</b>	<b>86,263,563</b>	<b>2.2%</b>

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
38	<b>True-Up Calculation</b>								
39	Adjusted Total Fuel Costs & Net Power Transactions	428,990,210	432,073,145	(3,082,935)	(0.7%)	6,370,354,488	5,789,168,571	581,185,917	10.0%
40	Jurisdictional Sales % of Total kWh Sales	95.4%	95.8%	(0.00)	(0.4%)				
41	Retail Total Fuel Costs & Net Power Transactions <sup>(6)</sup>	409,996,196	414,799,548	(4,803,353)	(1.2%)	6,093,096,422	5,542,717,956	550,378,466	9.9%
42	True-Up Provision for the Month-Over/(Under) Recovery	(120,713,193)	(138,291,596)	17,578,403	(12.7%)	(2,107,452,546)	(1,643,337,643)	(464,114,903)	28.2%
43	Interest Provision for the Month	(7,293,894)	(2,354,069)	(4,939,825)	209.8%	(30,918,452)	(14,949,800)	(15,968,652)	106.8%
44	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(2,067,322,235)	(1,574,600,102)	(492,722,133)	31.3%	(683,499,887)	(683,499,887)	0	N/A
45	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,256,384	10,256,384	0	N/A	10,256,384	10,256,384	0	N/A
46	Prior Period True-up (Collected)/Refunded This Period	56,958,324	56,958,324	0	N/A	683,499,887	683,499,887	0	N/A
47	End of Period Net True-up Amount Over/(Under) Recovery	(2,128,114,614)	(1,648,031,059)	(480,083,555)	29.1%	(2,128,114,614)	(1,648,031,059)	(480,083,555)	29.1%
48									
49	<b>Interest Provision</b>								
50	Beginning True-up Amount	(2,057,065,851)							
51	Ending True-up Amount Before Interest	(2,120,820,720)							
52	Total of Beginning & Ending True-up Amount	(4,177,886,571)							
53	Average True-up Amount	(2,088,943,285)							
54	Interest Rate - First Day Reporting Business Month	4.01000%							
55	Interest Rate - First Day Subsequent Business Month	4.37000%							
56	Total Interest Rate - First Day Current and Subsequent Month	8.38000%							
57	Average Interest Rate	4.19000%							
58	Monthly Average Interest Rate	0.34917%							
59	Interest Provision	(7,293,894)							

61 <sup>(1)</sup> Fuel Cost of System Net Generation reflected on Schedules A1 and A2 include costs related to a write-off adjustment and non-fuel related charges. Non-fuel charges will be reclassified in January.

62 <sup>(2)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

63 <sup>(3)</sup> Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

64 <sup>(4)</sup> Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

65 <sup>(5)</sup> See Order No. PSC-2021-0442-FOF-EI

66 <sup>(6)</sup> Line 23 x Line 29 x 1.00167

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE A3

FOR THE PERIOD OF: December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1	<b>Fuel Cost of System Net Generation (\$)</b>								
2	Heavy Oil <sup>(1)</sup>	326	0	326	N/A	1,059	79	980	1,239.3%
3	Light Oil <sup>(1)</sup>	7,620,607	81,687	7,538,920	9,229.1%	33,881,320	20,262,731	13,618,589	67.2%
4	Coal	4,033,865	6,519,613	(2,485,748)	(38.1%)	69,153,103	80,055,769	(10,902,666)	(13.6%)
5	Gas <sup>(2)</sup>	435,847,896	419,761,172	16,086,724	3.8%	6,210,959,662	5,611,368,724	599,590,938	10.7%
6	Nuclear	13,545,018	12,714,789	830,229	6.5%	146,173,989	147,569,890	(1,395,901)	(0.9%)
7		461,047,712	439,077,260	21,970,452	5.0%	6,460,169,132	5,859,257,194	600,911,939	10.3%
8	<b>System Net Generation (MWh) <sup>(5)</sup></b>								
9	Heavy Oil	(1,500)	0	(1,500)	N/A	(20,124)	(10,306)	(9,818)	95.3%
10	Light Oil	37,779	352	37,427	10,632.5%	257,563	196,748	60,816	30.9%
11	Coal	58,212	173,275	(115,063)	(66.4%)	1,748,013	2,121,698	(373,685)	(17.6%)
12	Gas	7,161,210	6,836,845	324,365	4.7%	101,306,291	98,843,192	2,463,099	2.5%
13	Nuclear	2,638,581	2,602,762	35,819	1.4%	29,518,334	29,098,949	419,385	1.4%
14	Solar <sup>(4)</sup>	464,201	492,162	(27,961)	(5.7%)	7,406,110	7,658,874	(252,764)	(3.3%)
15		10,358,483	10,105,396	253,086	2.5%	140,216,188	137,909,155	2,307,033	1.7%
16	<b>Units of Fuel Burned (Unit) <sup>(3)</sup></b>								
17	Heavy Oil <sup>(1)</sup>	4	0	4	N/A	13	1	12	1,305.5%
18	Light Oil <sup>(1)</sup>	72,716	865	71,851	8,308.0%	379,071	250,323	128,748	51.4%
19	Coal	78,437	110,706	(32,270)	(29.1%)	1,281,379	1,374,018	(92,639)	(6.7%)
20	Gas <sup>(2)</sup>	45,757,123	45,365,238	391,886	0.9%	690,815,853	666,867,994	23,947,859	3.6%
21	Nuclear	28,286,119	27,050,453	1,235,666	4.6%	318,242,482	309,874,804	8,367,678	2.7%
23	<b>BTU Burned (MMBTU)</b>								
24	Heavy Oil	24	0	24	N/A	80	6	74	1,305.5%
25	Light Oil	419,361	5,042	414,319	8,217.4%	2,196,995	5,666,031	(3,469,036)	(61.2%)
26	Coal	1,550,624	1,882,010	(331,386)	(17.6%)	21,550,958	24,307,379	(2,756,421)	(11.3%)
27	Gas	50,969,773	46,485,759	4,484,014	9.6%	710,882,379	682,372,501	28,509,878	4.2%
28	Nuclear	28,286,119	27,050,453	1,235,666	4.6%	318,242,482	309,874,804	8,367,678	2.7%
29		81,225,902	75,423,264	5,802,638	7.7%	1,052,872,894	1,022,220,721	30,652,173	3.0%
30	<b>Generation Mix (%)</b>								
31	Heavy Oil	(0.01%)	0%	(0.01%)	N/A	(0.01%)	(0.01%)	(0.01%)	92.1%
32	Light Oil	0.36%	0.00%	0.36%	10,370.3%	0.18%	0.14%	0.04%	28.8%
33	Coal	0.56%	1.71%	(1.15%)	(67.2%)	1.25%	1.54%	(0.29%)	(19.0%)
34	Gas	69.13%	67.66%	1.48%	2.2%	72.25%	71.67%	0.58%	0.8%
35	Nuclear	25.47%	25.76%	(0.28%)	(1.1%)	21.05%	21.10%	(0.05%)	(0.2%)
36	Solar	4.48%	4.87%	(0.39%)	(8.0%)	5.28%	5.55%	(0.27%)	(4.9%)
37		100.00%	100.00%	0%	N/A	100.00%	100.00%	0%	N/A
38	<b>Fuel Cost per Unit (\$/Unit)</b>								
39	Heavy Oil <sup>(1)</sup>	85.7060		85.7060	N/A	83.6885	87.8222	(4.1337)	(4.7%)
40	Light Oil <sup>(1)</sup>	104.7996	94.4528	10.3468	11.0%	89.3799	80.9464	8.4335	10.4%
41	Coal	51.4282	58.8910	(7.4628)	(12.7%)	53.9677	58.2640	(4.2963)	(7.4%)
42	Gas <sup>(2)</sup>	9.5252	9.2529	0.2723	2.9%	8.9908	8.4145	0.5762	6.8%
43	Nuclear	0.4789	0.4700	0.0088	1.9%	0.4593	0.4762	(0.0169)	(3.6%)
44	<b>Fuel Cost per MMBTU (\$/MMBTU)</b>								
45	Heavy Oil <sup>(1)</sup>	13.5418		13.5418	N/A	13.2230	13.8762	(0.6531)	(4.7%)
46	Light Oil <sup>(1)</sup>	18.1719	16.2012	1.9707	12.2%	15.4217	3.5762	11.8455	331.2%
47	Coal	2.6014	3.4642	(0.8627)	(24.9%)	3.2088	3.2935	(0.0847)	(2.6%)
48	Gas <sup>(2)</sup>	8.5511	9.0299	(0.4788)	(5.3%)	8.7370	8.2233	0.5137	6.2%
49	Nuclear	0.4789	0.4700	0.0088	1.9%	0.4593	0.4762	(0.0169)	(3.6%)
50		5.6761	5.8215	(0.1454)	(2.5%)	6.1358	5.7319	0.4039	7.0%
51	<b>BTU Burned per KWH (BTU/KWH)</b>								
52	Heavy Oil	(16)	0	(16)	N/A	(4)	(1)	(3)	619.8%
53	Light Oil	11,101	14,324	(3,223)	(22.5%)	8,530	28,798	(20,269)	(70.4%)
54	Coal	26,638	10,861	15,776	145.2%	12,329	11,457	872	7.6%
55	Gas	7,117	6,799	318	4.7%	7,017	6,904	114	1.6%
56	Nuclear	10,720	10,393	327	3.1%	10,781	10,649	132	1.2%
57		7,841	7,464	378	5.1%	7,509	7,412	97	1.3%
58	<b>Generated Fuel Cost per KWH</b>								
59	Heavy Oil <sup>(1)</sup>	(0.0218)		(0.0218)	N/A	(0.0053)	(0.0008)	(0.0045)	585.9%
60	Light Oil <sup>(1)</sup>	20.1718	23.2064	(3.0346)	(13.1%)	13.1546	10.2988	2.8557	27.7%
61	Coal	6.9296	3.7626	3.1670	84.2%	3.9561	3.7732	0.1829	4.8%
62	Gas <sup>(2)</sup>	6.0862	6.1397	(0.0535)	(0.9%)	6.1309	5.6770	0.4538	8.0%
63	Nuclear	0.5133	0.4885	0.0248	5.1%	0.4952	0.5071	(0.0119)	(2.4%)
64		4.4509	4.3450	0.1059	2.4%	4.6073	4.2486	0.3587	8.4%

<sup>(1)</sup> Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

<sup>(2)</sup> Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

<sup>(3)</sup> Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

<sup>(4)</sup> Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

<sup>(5)</sup> Includes prior period corrections.





FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
39	Light Oil		0					0	0	5.537	0	0.0000	
40	Gas		490,280					3,049,915	3,136,180	1.028	26,803,477	5.4670	8.79
41	Plant Unit Info	1,136.0		57.9	88.3	61.1	6,397						
42	<u>Daniel 1</u>												
43	Light Oil		721					185	1,067	5.763	24,930	3.4587	134.65
44	Coal		25,639					6,586	169,053	12.835	443,077	1.7281	67.28
45	Plant Unit Info	251.0		14.1	100.0	14.1	6,454						
46	<u>Daniel 2</u>												
47	Light Oil		0					203	1,169	5.763	27,315	0.0000	134.65
48	Coal		0					23,005	590,548	12.835	1,547,785	0.0000	67.28
49	Plant Unit Info	251.0		N/A	70.8	N/A	N/A						
50	<u>Desoto PV Solar</u>												
51	Solar		1,735					N/A	N/A	N/A	N/A	N/A	N/A
52	Plant Unit Info	25.0		9.3	N/A	9.3	N/A						
53	<u>Discovery PV Solar</u>												
54	Solar		9,547					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5		17.2	N/A	17.2	N/A						
56	<u>Echo River PV Solar</u>												
57	Solar		9,559					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		17.3	N/A	17.3	N/A						
59	<u>Egret PV Solar</u>												
60	Solar		8,451					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		15.3	N/A	15.3	N/A						
62	<u>Elder Branch PV Solar</u>												
63	Solar		9,882					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		17.8	N/A	17.8	N/A						
65	<u>Fort Drum PV Solar</u>												
66	Solar		3,368					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		6.1	N/A	6.1	N/A						
68	<u>Fort Myers 2</u>												
69	Gas		552,175					4,189,292	4,302,596	1.027	36,772,294	6.6595	8.78
70	Plant Unit Info	1,740.0		41.8	55.1	51.6	7,792						
71	<u>Fort Myers 3A</u>												
72	Light Oil		7,648					15,589	89,746	5.757	1,625,393	21.2512	104.27
73	Gas		10,127					115,694	118,823	1.027	1,015,525	10.0284	8.78
74	Plant Unit Info	193.0		12.6	100.0	65.7	11,734						
75	<u>Fort Myers 3B</u>												
76	Light Oil		13,542					30,624	176,302	5.757	3,193,024	23.5788	104.27



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
115	Light Oil		0					0	0	5.817	0	0.0000	
116	Gas		581					10,538	10,816	1.026	92,439	15.9104	8.77
117	Plant Unit Info	220.0		0.3	81.7	37.7	18,616						
118	<u>GCEC 8D</u>												
119	Light Oil		0					0	0	5.817	0	0.0000	
120	Gas		353					3,504	3,597	1.026	30,742	8.7088	8.77
121	Plant Unit Info	220.0		0.2	87.1	41.3	10,190						
122	<u>Ghost Orchid PV Solar</u>												
123	Solar		10,655					N/A	N/A	N/A	N/A	N/A	N/A
124	Plant Unit Info	74.5		19.2	N/A	19.2	N/A						
125	<u>Grove PV Solar</u>												
126	Solar		11,089					N/A	N/A	N/A	N/A	N/A	N/A
127	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
128	<u>Hammock PV Solar</u>												
129	Solar		10,927					N/A	N/A	N/A	N/A	N/A	N/A
130	Plant Unit Info	74.5		19.7	N/A	19.7	N/A						
131	<u>Hibiscus PV Solar</u>												
132	Solar		10,732					N/A	N/A	N/A	N/A	N/A	N/A
133	Plant Unit Info	74.5		19.4	N/A	19.4	N/A						
134	<u>Horizon PV Solar</u>												
135	Solar		9,927					N/A	N/A	N/A	N/A	N/A	N/A
136	Plant Unit Info	74.5		17.9	N/A	17.9	N/A						
137	<u>Immokalee PV Solar</u>												
138	Solar		11,773					N/A	N/A	N/A	N/A	N/A	N/A
139	Plant Unit Info	74.5		21.2	N/A	21.2	N/A						
140	<u>Indian River PV Solar</u>												
141	Solar		10,465					N/A	N/A	N/A	N/A	N/A	N/A
142	Plant Unit Info	74.5		18.9	N/A	18.9	N/A						
143	<u>Interstate PV Solar</u>												
144	Solar		9,862					N/A	N/A	N/A	N/A	N/A	N/A
145	Plant Unit Info	74.5		17.8	N/A	17.8	N/A						
146	<u>Lakeside PV Solar</u>												
147	Solar		9,653					N/A	N/A	N/A	N/A	N/A	N/A
148	Plant Unit Info	74.5		17.4	N/A	17.4	N/A						
149	<u>Lauderdale 1-12</u>												
150	Light Oil		0					0	0	5.537	0	0.0000	
151	Gas		21					210	216	1.028	1,846	8.7242	8.79
152	Plant Unit Info	58.6		0.1	100.0	56.9	10,208						

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
153	<u>Lauderdale 6A</u>												
154	Light Oil <sup>(5)</sup>		53					108	623	5.764	9,969	18.6407	92.31
155	Gas		2,207					24,974	25,680	1.028	219,475	9.9467	8.79
156	Plant Unit Info	218.0		1.4	100.0	65.6	11,638						
157	<u>Lauderdale 6B</u>												
158	Light Oil <sup>(5)</sup>		0					0	0	5.764	0	0.0000	92.31
159	Gas		744					8,279	8,513	1.028	72,757	9.7791	8.79
160	Plant Unit Info	218.0		0.5	100.0	65.9	11,442						
161	<u>Lauderdale 6C</u>												
162	Light Oil <sup>(5)</sup>		16					29	167	5.764	2,677	16.4934	92.31
163	Gas		595					5,956	6,124	1.028	52,339	8.8000	8.79
164	Plant Unit Info	218.0		0.4	100.0	81.6	10,297						
165	<u>Lauderdale 6D</u>												
166	Light Oil <sup>(5)</sup>		103					224	1,291	5.764	20,677	20.0083	92.31
167	Gas		1,808					21,964	22,585	1.028	193,024	10.6781	8.79
168	Plant Unit Info	218.0		1.2	99.9	63.4	12,494						
169	<u>Lauderdale 6E</u>												
170	Light Oil <sup>(5)</sup>		2					4	23	5.764	369	18.2784	92.31
171	Gas		1,169					12,936	13,302	1.028	113,686	9.7253	8.79
172	Plant Unit Info	218.0		0.7	99.6	71.0	11,379						
173	<u>Loggerhead PV Solar</u>												
174	Solar		10,035					N/A	N/A	N/A	N/A	N/A	N/A
175	Plant Unit Info	74.5		18.1	N/A	18.1	N/A						
176	<u>Magnolia Springs PV Solar</u>												
177	Solar		8,280					N/A	N/A	N/A	N/A	N/A	N/A
178	Plant Unit Info	74.5		14.9	N/A	14.9	N/A						
179	<u>Manatee 1</u>												
180	Heavy Oil <sup>(5)</sup>		(1,499)					2	12	6.329	163	(0.0109)	85.71
181	Plant Unit Info			N/A	100.0	N/A	N/A						
182	<u>Manatee 2</u>												
183	Heavy Oil <sup>(5)</sup>		(1)					2	12	6.329	163	(29.6817)	85.71
184	Gas		(1,325)					28,657	29,405	1.026	251,311	(18.9603)	8.77
185	Plant Unit Info			N/A	100.0	N/A	N/A						
186	<u>Manatee 3</u>												
187	Gas		556,551					3,818,170	3,917,851	1.026	33,484,057	6.0163	8.77
188	Plant Unit Info	1,254.0		60.4	70.6	61.8	7,040						
189	<u>Manatee PV Solar</u>												
190	Solar		7,549					N/A	N/A	N/A	N/A	N/A	N/A



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
229	Solar		11,088					N/A	N/A	N/A	N/A	N/A	N/A
230	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
231	<u>Perdido</u> <sup>(6)</sup>												
232	Gas		1,664						18,227		58,691	3.5271	
233	Plant Unit Info			N/A	N/A	N/A	10,954						
234	<u>Pioneer Trail PV Solar</u>												
235	Solar		7,583					N/A	N/A	N/A	N/A	N/A	N/A
236	Plant Unit Info	74.5		13.7	N/A	13.7	N/A						
237	<u>Port Everglades 5</u>												
238	Light Oil		1,154					1,380	7,954	5.764	106,610	9.2420	77.25
239	Gas		505,641					3,385,812	3,486,680	1.030	29,799,038	5.8933	8.80
240	Plant Unit Info	1,283.0		53.9	92.8	53.9	6,896						
241	<u>Riviera 5</u>												
242	Light Oil		3,728					4,255	25,177	5.917	485,642	13.0278	114.13
243	Gas		472,949					3,105,675	3,194,260	1.029	27,299,860	5.7723	8.79
244	Plant Unit Info	1,326.0		48.8	89.4	48.8	6,754						
245	<u>Rodeo PV Solar</u>												
246	Solar		8,608					N/A	N/A	N/A	N/A	N/A	N/A
247	Plant Unit Info	74.5		15.5	N/A	15.5	N/A						
248	<u>Sabal Palm PV Solar</u>												
249	Solar		11,273					N/A	N/A	N/A	N/A	N/A	N/A
250	Plant Unit Info	74.5		20.3	N/A	20.3	N/A						
251	<u>Sanford 4</u>												
252	Gas		403,237					2,851,593	2,932,249	1.028	25,060,573	6.2148	8.79
253	Plant Unit Info	1,180.0		46.6	88.4	48.4	7,272						
254	<u>Sanford 5</u>												
255	Gas		153,126					1,091,015	1,121,874	1.028	9,588,137	6.2616	8.79
256	Plant Unit Info	1,180.0		17.7	41.6	53.3	7,326						
257	<u>Sawgrass PV Solar</u>												
258	Solar		10,974					N/A	N/A	N/A	N/A	N/A	N/A
259	Plant Unit Info	74.5		19.8	N/A	19.8	N/A						
260	<u>Scherer 3</u> <sup>(1)</sup>												
261	Light Oil		134					201	1,169	5.817	31,471	23.4793	156.57
262	Coal		32,573					48,846	791,023	8.712	2,043,003	6.2721	41.83
263	Plant Unit Info	215.0		20.5	100.0	27.8	24,221						
264	<u>Smith 3</u>												
265	Gas		337,224					2,274,682	2,339,020	1.028	19,990,520	5.9280	8.79
266	Plant Unit Info	634.0		70.5	75.5	93.0	6,936						





FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
305	Solar		7,282					N/A	N/A	N/A	N/A	N/A	N/A
306	Plant Unit Info	74.5		13.1	N/A	13.1	N/A						
307	<u>Union Springs PV Solar</u>												
308	Solar		8,947					N/A	N/A	N/A	N/A	N/A	N/A
309	Plant Unit Info	74.5		16.1	N/A	16.1	N/A						
310	<u>West County 1</u>												
311	Light Oil		362					466	2,682	5.755	50,720	13.9971	108.84
312	Gas		427,777					2,972,207	3,044,134	1.024	26,016,803	6.0819	8.75
313	Plant Unit Info	1,248.0		45.5	70.9	45.5	7,116						
314	<u>West County 2</u>												
315	Light Oil		719					859	4,944	5.755	93,495	13.0076	108.84
316	Gas		588,763					3,953,706	4,049,386	1.024	34,608,226	5.8781	8.75
317	Plant Unit Info	1,248.0		62.7	100.0	62.7	6,878						
318	<u>West County 3</u>												
319	Light Oil		1,027					1,264	7,274	5.755	137,575	13.3926	108.84
320	Gas		552,544					3,820,296	3,912,747	1.024	33,440,435	6.0521	8.75
321	Plant Unit Info	1,254.0		58.9	98.1	58.9	7,081						
322	<u>Wildflower PV Solar</u>												
323	Solar		10,544					N/A	N/A	N/A	N/A	N/A	N/A
324	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						
325	<u>Willow PV Solar</u>												
326	Solar		8,987					N/A	N/A	N/A	N/A	N/A	N/A
327	Plant Unit Info	74.5		16.2	N/A	16.2	N/A						
328	<u>System Totals</u>												
329	Total	31,819	10,358,483				7,841		81,225,902		461,047,712	4.4509	

331 <sup>(1)</sup> IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY  
 332 BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

333 <sup>(2)</sup> HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

334 <sup>(3)</sup> NET CAPABILITY (MW) IS FPL'S SHARE

335 <sup>(4)</sup> NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

336 <sup>(5)</sup> DISTILLATE & PROPANE (BBLs & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL

337 <sup>(6)</sup> Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWH) and As Burned Fuel Costs (\$) are provided.

338 Fuel Cost (cents/kWh) are systematically calculated.

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: December 2022

(1) (2) (3)

Line No.		FPL
1	System Totals:	
2		
3	BBLs	72,720
4	MCF (total fuel burned for Gas)	45,757,123
5	TONS (Coal)	78,437
6	MMBTU (Nuclear)	28,286,119
7	-----	
8	Average Net Heat Rate (BTU/KWH)	7,841
9	Fuel Cost Per KWH (Cents/KWH)	4.4509

	CURRENT MONTH							
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0		0	100.00	69,983	0	69,983	100.00
3 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$12.6412	\$0.0000	\$12.6412	100.00
4 AMOUNT (\$)	\$0		\$0	100.00	884,674	0	884,674	100.00
5 BURNED								
6 UNITS (BBL)	0		0	100.00	50,129	0	50,129	100.00
7 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$3.3185	\$0.0000	\$3.3185	100.00
8 AMOUNT (\$)	\$0		\$0	100.00	166,355	0	166,355	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	501,426	500,260	1,166	0.20	501,426	500,260	1,166	0
11 UNIT COST (\$/BBL)	\$75.0088	\$74.9652	\$0.0436	0.10	\$75.0088	\$74.9652	\$0.0436	0
12 AMOUNT (\$)	\$37,611,339	\$37,502,072	\$109,267	0.30	\$37,611,339	\$37,502,072	\$109,267	0
13 OTHER USAGE (\$)	(\$7,876)		(\$7,876)	100	(87,985)	0	(87,985)	100
14 DAYS SUPPLY			0	100.00				
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	392		392	100.00	166,614	0	166,614	100.00
17 UNIT COST (\$/BBL)	\$71.5392		\$71.5392	100.00	\$180.3848	\$0.0000	\$425.4606	100.00
18 AMOUNT (\$)	\$28,075		\$28,075	100.00	30,054,684	0	30,054,684	100.00
19 BURNED								
20 UNITS (BBL)	72,717	865	71,852	8,306.60	268,198	63,639	204,559	321.40
21 UNIT COST (\$/BBL)	\$104.7984	\$94.4528	\$10.3456	11.00	\$101.3696	\$90.8011	\$13.6492	15.00
22 AMOUNT (\$)	\$7,620,607	\$81,687	\$7,538,920	9,229.00	27,187,146	5,778,495	21,408,651	370.50
23 ENDING INVENTORY								
24 UNITS (BBL)	1,413,177	1,544,292	(131,115)	(8.50)	1,413,177	1,544,292	(131,115)	(8.50)
25 UNIT COST (\$/BBL)	\$104.1371	\$105.9538	(\$1.8167)	(1.70)	\$104.1371	\$105.9538	(\$1.8167)	(1.70)
26 AMOUNT (\$)	\$147,164,169	\$163,623,626	(\$16,459,457)	(10.10)	147,164,169	163,623,626	(16,459,457)	(10.10)
27 OTHER USAGE (\$)	(\$203,696)		(\$203,696)	100.00	(225,968)	0	(225,968)	100.00
28 DAYS SUPPLY			\$0	100.00				100.00
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	17,540		17,540	100.00	449,384	0	449,384	100.00
31 UNIT COST (\$/TON)	\$73.6272		\$73.6272	100.00	\$68.6667	\$0.0000	\$68.6667	100.00
32 AMOUNT (\$)	\$1,291,406		\$1,291,406	100.00	30,857,701	0	30,857,701	100.00
33 BURNED								
34 UNITS (TON)	29,591		29,591	100.00	409,197	0	409,197	100.00
35 UNIT COST (\$/TON)	\$67.2783		\$67.2783	100.00	\$63.4147	\$0.0000	\$63.4147	100.00
36 AMOUNT (\$)	\$1,990,862		\$1,990,862	100.00	25,949,097	0	25,949,097	100.00
37 ENDING INVENTORY								
38 UNITS (TON)	211,986		211,986	100.00	211,986	0	211,986	100
39 UNIT COST (\$/TON)	\$67.4018		\$67.4018	100.00	\$67.4018	\$0.0000	\$67.4018	100.00
40 AMOUNT (\$)	\$14,288,246		\$14,288,246	100.00	14,288,246	0	14,288,246	100
41 OTHER USAGE (\$)	(\$239,381)		(\$239,381)	100	(239,381)	0	(239,381)	100.00
42 DAYS SUPPLY			\$0	100	0	0	0	100.00

	CURRENT MONTH							
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	173,424	920,338	(746,914)	(81.20)	10,216,039	29,486,713	(19,270,674)	(65.40)
45 UNIT COST (\$/MMBTU)	\$4.5287	\$3.5182	\$1.0105	28.70	\$3.3528	\$2.8941	\$0.4587	15.90
46 AMOUNT (\$)	\$785,384	\$3,237,933	(\$2,452,549)	(75.70)	34,252,342	85,336,434	(51,084,092)	(59.90)
47 BURNED								
48 UNITS (MMBTU)	791,023	1,882,010	(1,090,987)	(58.00)	8,342,379	34,723,020	(26,380,642)	(76.00)
49 UNIT COST (\$/MMBTU)	\$2.5827	\$3.4642	(\$0.8815)	(25.40)	\$2.9616	\$2.9379	\$0.0237	0.80
50 AMOUNT (\$)	\$2,043,003	\$6,519,613	(\$4,476,610)	(68.70)	24,707,082	102,014,201	(77,307,119)	(75.80)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	3,312,119	5,163,152	(1,851,033)	(35.90)	3,312,119	5,163,152	(1,851,033)	(36)
53 UNIT COST (\$/MMBTU)	\$4.1616	\$3.4524	\$0.7092	20.50	\$4.1616	\$3.4524	\$0.7092	20.50
54 AMOUNT (\$)	\$13,783,619	\$17,825,357	(\$4,041,738)	(22.70)	13,783,619	17,825,357	(4,041,738)	(23)
55 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
56 DAYS SUPPLY			\$0	100	0	0	0	100.00
57 PURCHASES	GAS							
58 UNITS (MMBTU)	51,337,373		51,337,373	100.00	586,467,527	0	586,467,527	100.00
59 UNIT COST (\$/MMBTU)	\$8.5129		\$8.5129	100.00	\$8.6688	\$0.0000	\$8.6688	100.00
60 AMOUNT (\$)	\$437,029,257		\$437,029,257	100.00	5,083,991,438	0	5,083,991,438	100.00
61 BURNED								
62 UNITS (MMBTU)	50,969,773	45,365,238	5,604,535	12.40	579,935,480	646,113,671	(66,178,191)	(10.20)
63 UNIT COST (\$/MMBTU)	\$8.5446	\$9.2529	(\$0.7083)	(7.70)	\$8.5454	\$7.5344	\$1.0110	13.40
64 AMOUNT (\$)	\$435,517,943	\$419,761,172	\$15,756,771	3.80	4,955,754,317	4,868,071,959	87,682,358	1.80
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,897,206		3,897,206	100.00	3,897,206	0	3,897,206	100.00
67 UNIT COST (\$/MMBTU)	\$6.6920		\$6.6920	100.00	\$6.6920	\$0.0000	\$6.6920	100.00
68 AMOUNT (\$)	\$26,080,156		\$26,080,156	100.00	26,080,156	0	26,080,156	100.00
69 OTHER USAGE (\$)	\$0		\$0	100.00	0	0	0	100.00
70 DAYS SUPPLY			\$0	100.00	0	0	0	100.00
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	28,286,119	27,050,453	1,235,666	4.60	261,892,238	305,043,826	(43,151,588)	(14.10)
73 UNIT COST (\$/MMBTU)	\$0.4789	\$0	\$0.0089	1.90	\$0.4578	\$0.4803	(\$0.0225)	(4.70)
74 AMOUNT (\$)	\$13,545,018	\$12,714,789	\$830,229	6.50	119,897,184	146,526,091	(26,628,906)	(18.20)
75 BURNED	PROPANE							
76 UNITS (GAL)	160		160	100.00	520	0	520	100.00
77 UNIT COST (\$/GAL)	\$2.0409		\$2.0409	100.00	\$2.0359	\$0.0000	\$2.0359	100.00
78 AMOUNT (\$)	\$327		\$327	100.00	1,059	0	1,059	100.00

**SCHEDULE A - NOTES  
DEC 2022**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
105	\$7,875.92	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
<b>105</b>	<b>\$7,875.92</b>	<b>TOTAL ADJUSTMENT</b>

**SCHEDULE A - NOTES**

**SCHERER 3**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-22	(18,046)	\$ (52,968.04)
Feb-22	(478,451.49)	\$ (1,442,937.45)
Mar-22	-	\$ -
Apr-22	(99,503)	\$ (301,565.96)
May-22	(241)	\$ (14,996.69)
Jun-22		
Jul-22	125,276	\$ 747,851.50
Aug-22	(17,729)	\$ (61,321.12)
Sep-22		
Oct-22	(6,367)	\$ (116,430.64)
Nov-22		
Dec-22	3,551	\$ 233,782.90









FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Central Alabama	PPA	59,758	0	59,758	59,758	0	59,758	8.813	\$5,266,228	\$0	\$5,266,228
3	Chelco	PPA	79	0	79	79	0	79	10.853	\$8,574	\$0	\$8,574
4	King Fisher (I and II)	PPA	74,958	0	74,958	74,958	0	74,958	4.513	\$3,383,186	\$0	\$3,383,186
5	Solid Waste Authority 40MW	PPA	32,550	0	32,550	32,550	0	32,550	4.443	\$1,446,190	\$0	\$1,446,190
6	Solid Waste Authority 70MW	PPA	46,686	0	46,686	46,686	0	46,686	5.359	\$2,501,781	\$0	\$2,501,781
7	St Lucie Reliability Purchases	St. L.	54,566	0	54,566	54,566	0	54,566	0.452	\$246,822	\$0	\$246,822
8	Subtotal Estimated		<u>268,597</u>	<u>0</u>	<u>268,597</u>	<u>268,597</u>	<u>0</u>	<u>268,597</u>	<u>4.785</u>	<u>\$12,852,781</u>	<u>\$0</u>	<u>\$12,852,781</u>
9	<u>Actual</u>											
10	Central Alabama	PPA	362,428	0	362,428	362,428	0	362,428	5.327	\$19,307,530	\$0	\$19,307,530
11	FMPA (SL 2)	SL 2	32,864	70	32,933	32,864	70	32,933	0.577	\$190,347	(\$295)	\$190,052
12	King Fisher (I and II)	PPA	74,983	0	74,983	74,983	0	74,983	4.514	\$3,384,490	\$0	\$3,384,490
13	Mississippi Power Company	PPA	0	0	0	0	0	0	0.000	\$151,467	\$0	\$151,467
14	OUC (SL 2)	SL 2	22,726	48	22,774	22,726	48	22,774	0.502	\$114,493	(\$218)	\$114,275
15	Solid Waste Authority 40MW	PPA	27,596	0	27,596	27,596	0	27,596	3.432	\$947,052	\$0	\$947,052
16	Solid Waste Authority 70MW	PPA	46,721	0	46,721	46,721	0	46,721	5.094	\$2,380,116	\$0	\$2,380,116
17	Subtotal Actual		<u>567,318</u>	<u>118</u>	<u>567,436</u>	<u>567,318</u>	<u>118</u>	<u>567,436</u>	<u>4.666</u>	<u>\$26,475,495</u>	<u>(\$514)</u>	<u>\$26,474,982</u>

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: December 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	567,436	567,436	4.666	\$26,474,982
3	Estimated	268,597	268,597	4.785	\$12,852,781
4	Difference	298,838	298,838	(0.119)	\$13,622,201
5	Difference (%)	111.3%	111.3%	(2.5%)	106.0%
6	<u>Year to Date</u>				
7	Actual	6,300,081	6,300,081	5.208	\$328,121,670
8	Estimated	5,501,904	5,501,904	4.857	\$267,246,037
9	Difference	798,178	798,178	0.351	\$60,875,633
10	Difference (%)	14.5%	14.5%	7.2%	22.8%

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: December 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	47,726	47,726	5.005	\$2,388,464
3	Subtotal Estimated	47,726	47,726	5.005	\$2,388,464
4					
5	<u>Actual</u>				
6	BREVARD ENERGY, LLC	2,623	2,623	4.091	\$107,297
7	Broward County Resource Recovery - South AA QF	2,604	2,604	5.159	\$134,346
8	Broward County Resource Recovery - South QF	2,901	2,901	2.709	\$78,585
9	Georgia Pacific Corporation QF	8	8	4.444	\$377
10	GES-PORT CHARLOTTE, L.L.C.	19	19	4.107	\$767
11	Gulf Coast Solar Centers (I, II and III)	29,574	29,574	2.881	\$852,052
12	International Paper	690	690		\$0
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	166	166	3.814	\$6,323
14	Lee County Solid Waste	1,921	1,921	4.147	\$79,671
15	Miami-Dade South District Water Treatment QF	1,212	1,212	4.088	\$49,536
16	Okeelanta Power Limited Partnership QF	4,291	4,291	3.767	\$161,655
17	SEMINOLE ENERGY, LLC	1,387	1,387	3.931	\$54,507
18	Tropicana Products QF	1,374	1,374	4.088	\$56,157
19	WM-Renewable LLC QF	308	308	4.406	\$13,558
20	WM-Renewables LLC - Naples QF	69	69	4.009	\$2,763
21	Subtotal Actual	49,146	49,146	3.251	\$1,597,594
22					

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: December 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (4) * (5))
1	<u>Current Month</u>				
2	Actual	49,146	49,146	3.251	\$1,597,594
3	Estimated	47,726	47,726	5.005	\$2,388,464
4	Difference	1,420	1,420	(1.754)	(\$790,871)
5	Difference (%)	3.0%	3.0%	(35.0%)	(33.1%)
6	<u>Year to Date</u>				
7	Actual	606,310	606,310	4.511	\$27,351,716
8	Estimated	618,571	618,571	5.035	\$31,146,961
9	Difference	(12,261)	(12,261)	(0.524)	(\$3,795,246)
10	Difference (%)	(2.0%)	(2.0%)	(10.4%)	(12.2%)









Florida Power & Light Company  
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators  
 Page 2 of 2

For the Month of Dec 2022

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Constellation Energy Generation, LLC	Other Entity	January 1, 2022	February 28, 2022
4	Rainbow Energy Marketing Corporation	Other Entity	January 1, 2022	February 28, 2022
5	Central Alabama	Other Entity	November 2, 2009	May 31, 2023

2022 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40	40	40	40	40	40	40	40
2	70	70	70	70	70	70	70	70	70	70	70	70
3	160	160	-	-			(320)					
4	310	310	-	-			(620)					
5	885	885	885	885	885	885	885	885	885	885	885	885
Total	1,465	1,465	995	995	995	995	55	995	995	995	995	995

2022 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	8,439,300	8,439,300	7,629,800	7,629,800	7,629,800	7,676,600	6,051,565	7,676,600	7,676,600	7,676,600	7,676,600	7,676,600

Year-to-date Short Term Capacity Payments	91,879,165
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.





FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

YEAR TO DATE: 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
77	Light Oil		19,242					41,017	236,135	5.757	4,257,202	22.1247	103.79
78	Gas		42,036					432,668	442,610	1.023	3,996,684	9.5077	9.24
79	Plant Unit Info	175.0		3.7	96.3	66.8	11,076.5						
80	<u>Fort Myers 3C</u>												
81	Light Oil		17,147					33,688	193,942	5.757	3,487,657	20.3395	103.53
82	Gas		65,849					706,018	722,541	1.023	6,655,020	10.1065	9.43
83	Plant Unit Info	215.6		4.4	95.8	69.0	11,042.5						
84	<u>Fort Myers 3D</u>												
85	Light Oil		14,271					27,242	156,832	5.757	2,789,864	19.5490	102.41
86	Gas		81,241					878,603	899,163	1.023	7,993,477	9.8392	9.10
87	Plant Unit Info	215.6		5.1	97.6	70.6	11,056.2						
88	<u>Fort Myers GT</u>												
89	Light Oil		916					2,485	14,423	5.804	254,542	27.8009	102.43
90	Plant Unit Info	94.9		0.1	97.7	35.2	15,752.6						
91	<u>GCEC 4</u>												
92	Light Oil		-76					74	74	1.000	10,949	(14.3899)	147.96
93	Gas		10,350					166,652	170,051	1.020	1,594,524	15.4058	9.57
94	Plant Unit Info	75.5		1.6	94.6	51.0	16,558.7						
95	<u>GCEC 5</u>												
96	Light Oil		299					161	161	1.000	23,830	7.9716	148.01
97	Gas		8,548					151,018	154,221	1.021	1,418,461	16.5934	9.39
98	Plant Unit Info	75.5		1.4	91.1	38.9	17,449.7						
99	<u>GCEC 6</u>												
100	Light Oil		0							0.000		0.0000	0.00
101	Gas		410,083					5,068,808	5,179,903	1.022	49,005,677	11.9502	9.67
102	Plant Unit Info	315.0		14.9	65.7	40.4	12,631.3						
103	<u>GCEC 7</u>												
104	Light Oil		0							0.000		0.0000	0.00
105	Gas		775,283					9,468,597	9,689,140	1.023	87,037,199	11.2265	9.19
106	Plant Unit Info	496.0		17.8	67.3	38.7	12,497.6						
107	<u>GCEC 8A</u>												
108	Light Oil		4,828					2,199	12,792	5.817	247,747	5.1312	112.66
109	Gas		66,948					718,261	733,415	1.021	6,478,726	9.6773	9.02
110	Plant Unit Info	225.2		3.5	95.2	75.3	10,396.4						
111	<u>GCEC 8B</u>												
112	Light Oil		18,610					38,872	226,121	5.817	4,455,364	23.9405	114.62
113	Gas		65,878					690,045	705,812	1.023	6,509,811	9.8816	9.43
114	Plant Unit Info	225.2		4.2	94.6	72.3	11,030.3						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

YEAR TO DATE: 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
115	<u>GCEC 8C</u>												
116	Light Oil		420					822	4,782	5.817	120,141	28.5833	146.16
117	Gas		71,060					754,719	770,924	1.021	7,029,885	9.8929	9.31
118	Plant Unit Info	221.3		3.6	97.0	77.4	10,852.1						
119	<u>GCEC 8D</u>												
120	Light Oil		22,389					43,624	253,762	5.817	4,570,351	20.4138	104.77
121	Gas		58,040					609,736	622,840	1.021	5,628,895	9.6982	9.23
122	Plant Unit Info	221.3		4.0	95.1	77.8	10,899.1						
123	<u>Ghost Orchid PV Solar</u>												
124	Solar		150,339					N/A	N/A	N/A	N/A	N/A	N/A
125	Plant Unit Info	68.3		24.3	N/A	24.3	N/A						
126	<u>Grove PV Solar</u>												
127	Solar		157,284					N/A	N/A	N/A	N/A	N/A	N/A
128	Plant Unit Info	68.3		25.1	N/A	25.1	N/A						
129	<u>Hammock PV Solar</u>												
130	Solar		155,227					N/A	N/A	N/A	N/A	N/A	N/A
131	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
132	<u>Hibiscus PV Solar</u>												
133	Solar		137,982					N/A	N/A	N/A	N/A	N/A	N/A
134	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						
135	<u>Horizon PV Solar</u>												
136	Solar		148,251					N/A	N/A	N/A	N/A	N/A	N/A
137	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
138	<u>Immokalee PV Solar</u>												
139	Solar		159,654					N/A	N/A	N/A	N/A	N/A	N/A
140	Plant Unit Info	68.3		25.8	N/A	25.8	N/A						
141	<u>Indian River PV Solar</u>												
142	Solar		152,154					N/A	N/A	N/A	N/A	N/A	N/A
143	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
144	<u>Interstate PV Solar</u>												
145	Solar		145,854					N/A	N/A	N/A	N/A	N/A	N/A
146	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
147	<u>Lakeside PV Solar</u>												
148	Solar		151,906					N/A	N/A	N/A	N/A	N/A	N/A
149	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
150	<u>Lauderdale 1-12</u>												
151	Gas		160					2,625	2,690	1.025	23,771	14.8506	9.06
152	Plant Unit Info	56.9		N/A	N/A	N/A	16,805.1						

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

YEAR TO DATE: 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
153	<u>Lauderdale 6A</u>												
154	Light Oil		3,435					6,423	37,022	5.764	552,159	16.0754	85.97
155	Gas		73,788					699,659	716,035	1.023	6,174,376	8.3677	8.82
156	Plant Unit Info	213.8		4.1	92.1	81.1	9,751.7						
157	<u>Lauderdale 6B</u>												
158	Light Oil		47					91	525	5.764	7,059	15.1115	77.57
159	Gas		35,647					393,304	402,346	1.023	3,261,740	9.1500	8.29
160	Plant Unit Info	213.1		1.9	98.0	75.5	11,286.8						
161	<u>Lauderdale 6C</u>												
162	Light Oil		5,861					10,908	62,874	5.764	892,195	15.2232	81.79
163	Gas		67,147					695,422	711,714	1.023	6,071,006	9.0413	8.73
164	Plant Unit Info	213.1		3.9	97.0	75.6	10,609.6						
165	<u>Lauderdale 6D</u>												
166	Light Oil		7,438					13,932	80,304	5.764	1,202,503	16.1660	86.31
167	Gas		70,394					740,635	758,109	1.024	6,727,373	9.5567	9.08
168	Plant Unit Info	213.1		4.1	94.9	74.0	10,772.0						
169	<u>Lauderdale 6E</u>												
170	Light Oil		6,832					12,646	72,892	5.764	1,062,243	15.5475	84.00
171	Gas		70,193					720,734	737,377	1.023	6,221,846	8.8640	8.63
172	Plant Unit Info	213.1		4.1	92.8	76.0	10,519.6						
173	<u>Loggerhead PV Solar</u>												
174	Solar		147,558					N/A	N/A	N/A	N/A	N/A	N/A
175	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
176	<u>Magnolia Springs PV Solar</u>												
177	Solar		158,143					N/A	N/A	N/A	N/A	N/A	N/A
178	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
179	<u>Manatee 1</u>												
180	Heavy Oil		-12,033					10	62	6.329	815	(0.0068)	82.96
181	Light Oil		0							0.000		0.0000	0.00
182	Gas		1,472					134,446	137,324	1.021	873,529	59.3592	6.50
183	Plant Unit Info	194.8		(0.2)	100.0	(31.7)	(13,008.8)						
184	<u>Manatee 2</u>												
185	Heavy Oil		-8,091					3	18	6.329	244	(0.0030)	86.23
186	Light Oil		0							0.000		0.0000	0.00
187	Gas		4,617					213,927	218,553	1.022	1,389,985	30.1028	6.50
188	Plant Unit Info	194.8		(0.1)	100.0	(6.5)	(62,915.8)						
189	<u>Manatee 3</u>												
190	Heavy Oil		0							0.000		0.0000	0.00



FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

YEAR TO DATE: 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
229	Solar		164,037					N/A	N/A	N/A	N/A	N/A	N/A
230	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
231	<u>Pea Ridge</u>												
232	Gas		79,601							0.000	4,410,373	5.5406	0.00
233	<u>Pelican PV Solar</u>												
234	Solar		159,009					N/A	N/A	N/A	N/A	N/A	N/A
235	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
236	<u>Perdido</u>												
237	Gas		40,336						174,226	0.000	597,034	1.4801	0.00
238	Plant Unit Info	N/A		N/A	N/A	N/A	4,319.3						
239	<u>Pioneer Trail PV Solar</u>												
240	Solar		134,815					N/A	N/A	N/A	N/A	N/A	N/A
241	Plant Unit Info	74.5		20.7	N/A	20.7	N/A						
242	<u>Port Everglades 5</u>												
243	Light Oil		3,870					4,569	26,336	5.764	352,971	9.1201	77.25
244	Gas		7,244,410					47,872,376	49,061,520	1.025	415,444,930	5.7347	8.68
245	Plant Unit Info	1,246.6		65.5	93.5	68.2	6,772.3						
246	<u>Riviera 5</u>												
247	Light Oil		11,121					12,615	74,643	5.917	1,420,496	12.7725	112.60
248	Gas		6,754,505					43,992,115	45,073,576	1.025	388,164,371	5.7467	8.82
249	Plant Unit Info	1,273.6		58.9	90.3	59.4	6,673.2						
250	<u>Rodeo PV Solar</u>												
251	Solar		155,965					N/A	N/A	N/A	N/A	N/A	N/A
252	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
253	<u>Sabal Palm PV Solar</u>												
254	Solar		161,637					N/A	N/A	N/A	N/A	N/A	N/A
255	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
256	<u>Sanford 4</u>												
257	Gas		4,529,573					32,360,538	33,138,601	1.024	288,866,053	6.3773	8.93
258	Plant Unit Info	1,149.5		44.4	96.2	50.8	7,316.1						
259	<u>Sanford 5</u>												
260	Gas		4,635,685					32,661,797	33,438,182	1.024	292,743,271	6.3150	8.96
261	Plant Unit Info	1,149.5		45.5	91.8	54.2	7,213.2						
262	<u>Sawgrass PV Solar</u>												
263	Solar		151,065					N/A	N/A	N/A	N/A	N/A	N/A
264	Plant Unit Info	68.3		24.5	N/A	24.5	N/A						
265	<u>Scherer 3</u>												
266	Light Oil		15,325					10,854	63,139	5.817	215,194	1.4042	19.83



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

YEAR TO DATE: 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
267	Coal		743,949					643,947	9,789,387	15.202	29,531,010	3.9695	45.86
268	Plant Unit Info	322.5		40.3	94.8	43.5	12,976.3						
269	<u>Smith 3</u>												
270	Gas		4,541,999					31,220,956	31,936,298	1.023	274,399,385	6.0414	8.79
271	Plant Unit Info	626.0		80.6	91.1	86.8	7,031.3						
272	<u>Smith A</u>												
273	Light Oil		40					434	2,483	5.722	42,475	106.1886	97.87
274	Plant Unit Info	33.0		0.0	99.0	N/A	62,083.7						
275	<u>Southfork PV Solar</u>												
276	Solar		179,992					N/A	N/A	N/A	N/A	N/A	N/A
277	Plant Unit Info	74.5		27.6	N/A	27.6	N/A						
278	<u>Space Coast PV Solar</u>												
279	Solar		14,879					N/A	N/A	N/A	N/A	N/A	N/A
280	Plant Unit Info	10.0		17.0	N/A	17.0	N/A						
281	<u>St. Lucie 1</u>												
282	Nuclear		7,831,284					81,275,275	81,275,275	1.000	34,327,913	0.4383	0.42
283	Plant Unit Info	990.2		91.1	85.1	99.8	10,378.3						
284	<u>St. Lucie 2</u>												
285	Nuclear		7,208,506					86,588,380	86,588,380	1.000	37,304,836	0.5175	0.43
286	Plant Unit Info	848.3		97.9	95.9	101.8	12,012.0						
287	<u>Sundew PV Solar</u>												
288	Solar		157,012					N/A	N/A	N/A	N/A	N/A	N/A
289	Plant Unit Info	68.3		25.0	N/A	25.0	N/A						
290	<u>Sunshine Gateway PV Solar</u>												
291	Solar		150,503					N/A	N/A	N/A	N/A	N/A	N/A
292	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
293	<u>Sweetbay PV Solar</u>												
294	Solar		137,457					N/A	N/A	N/A	N/A	N/A	N/A
295	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						
296	<u>Trailside PV Solar</u>												
297	Solar		153,541					N/A	N/A	N/A	N/A	N/A	N/A
298	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
299	<u>Turkey Point 3</u>												
300	Nuclear		7,570,540					78,955,676	78,955,676	1.000	39,681,648	0.5242	0.50
301	Plant Unit Info	846.2		103.3	100.0	103.3	10,429.3						
302	<u>Turkey Point 4</u>												
303	Nuclear		6,908,004					71,423,151	71,423,151	1.000	34,859,592	0.5046	0.49
304	Plant Unit Info	853.2		93.4	90.3	102.4	10,339.2						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

YEAR TO DATE: 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
305	<u>Turkey Point 5</u>												
306	Light Oil		5,779					7,211	43,771	6.070	751,770	13.0093	104.25
307	Gas		6,309,027					43,772,583	44,795,683	1.023	387,196,060	6.1372	8.85
308	Plant Unit Info	1,241.5		57.0	91.4	60.4	7,100.7						
309	<u>Twin Lakes PV Solar</u>												
310	Solar		145,818					N/A	N/A	N/A	N/A	N/A	N/A
311	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
312	<u>Union Springs PV Solar</u>												
313	Solar		160,493					N/A	N/A	N/A	N/A	N/A	N/A
314	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
315	<u>West County 1</u>												
316	Light Oil		8,196					10,392	59,806	5.755	1,116,583	13.6228	107.45
317	Gas		6,553,111					44,929,763	45,860,500	1.021	397,931,508	6.0724	8.86
318	Plant Unit Info	1,169.4		59.3	81.0	60.0	6,998.7						
319	<u>West County 2</u>												
320	Light Oil		5,722					6,903	39,727	5.755	748,122	13.0753	108.38
321	Gas		5,707,608					38,982,697	39,835,889	1.022	361,205,910	6.3285	9.27
322	Plant Unit Info	1,169.4		51.6	74.6	65.9	6,979.4						
323	<u>West County 3</u>												
324	Light Oil		5,018					6,126	35,255	5.755	656,138	13.0749	107.11
325	Gas		7,254,102					49,746,897	50,788,702	1.021	438,367,314	6.0430	8.81
326	Plant Unit Info	1,176.8		65.6	95.6	66.7	7,001.4						
327	<u>Wildflower PV Solar</u>												
328	Solar		148,633					N/A	N/A	N/A	N/A	N/A	N/A
329	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
330	<u>Willow PV Solar</u>												
331	Solar		166,372					N/A	N/A	N/A	N/A	N/A	N/A
332	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
333	<u>System Totals</u>												
334	Total	31,172	140,216,188				7,509	1,052,872,894			6,460,169,132	4.607	

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4.1

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YEAR TO DATE: 2022

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(1)	(2)	(3)
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Line No.	FCR - A4.1 YTD	FPL
1		
2	System Totals:	
3		
4	BBLS	379,083
5	MCF (total fuel burned for Gas)	690,815,853
6	TONS (Coal)	1,281,379
7	MMBTU (Nuclear)	318,242,482
8		
9	Average Net Heat Rate (BTU/KWH)	7,509
10	Fuel Cost Per KWH (Cents/KWH)	4.6073

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
POWER SOLD

SCHEDULE: A6

YEAR TO DATE: 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Power Sold To / Purchased From	Total kWh Sold (000)	kWh from Own Generation (000)	Fuel Cost (cents/kWh)	Total Cost (cents/kWh)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	Actual							
2	AF							
3	City of Gainesville, FL dba Gainesville Regional Util AF	100	100	10.377	174.626	10,377	174,626	449
4	Subtotal AF	100	100	10.377	174.626	10,377	174,626	449
5								
6	IIC							
7	Associated Interchange	2,174,803	2,174,803	5.247	5.170	114,101,853	112,435,734	0
8	Subtotal IIC	2,174,803	2,174,803	5.247	5.170	114,101,853	112,435,734	
9								
10	OS							
11	City of Gainesville, FL dba Gainesville Regional Util OS	0	0			0	50,700	0
12	City of Homestead, FL OS	61	61	2.665	4.900	1,626	2,989	996
13	City of New Smyrna Beach, FL Utilities Commission OS	2,795	2,795	4.220	6.154	117,943	172,007	54,044
14	City of Tallahassee, FL OS	0	0			0	218,725	0
15	Constellation Energy Generation, LLC OS	484,811	484,811	3.945	6.722	19,127,488	32,586,791	11,235,975
16	Duke Energy Florida, LLC OS	73,310	73,310	4.609	8.416	3,378,683	6,169,485	2,027,934
17	EDF Trading North America, LLC OS	12,367	12,367	2.867	5.741	354,502	709,966	311,884
18	Energy Authority, The OS	626,403	626,403	3.657	6.476	22,908,888	40,564,430	16,101,366
19	Exelon Generation Company, LLC OS	168	168	1.300	5.712	2,184	9,596	7,412
20	Florida Public Utilities Company (Fernandina) OS	29,551	29,551	4.278	5.443	1,264,071	1,608,581	344,510
21	JEA OS	0	0			0	129,675	0
22	Macquarie Energy LLC OS	446,482	446,482	4.167	7.221	18,605,736	32,238,603	11,577,779
23	Mercuria Energy America, Inc. OS	180,896	180,896	3.655	6.707	6,610,947	12,133,141	4,724,539
24	Morgan Stanley Capital Group Inc. OS	88,034	88,034	3.999	10.330	3,520,162	9,093,696	5,128,553
25	Oglethorpe Power Corporation OS	1,414	1,414	4.344	8.933	61,431	126,314	56,490
26	Orlando Utilities Commission OS	22,700	22,700	4.365	6.777	990,951	1,538,430	432,417
27	Rainbow Energy Marketing Corporation OS	8,558	8,558	3.799	5.727	325,081	490,132	155,595



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 POWER SOLD

SCHEDULE: A6

YEAR TO DATE: 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.			Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total KWH Sold (000)	KWH from Own Generation (000)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Year to Date</u>								
2		Gross Gain from off System Sales (\$)							64,427,443
3		Third-Party Transmission Costs							(1,468,896)
4		Variable Power Plant O&M Costs Attributable to Sales							(1,311,978)
5		Net Gain from off System (\$)							61,646,570

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

YEAR TO DATE: 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.		Type	KWH Purchased (000)	Adj kWh for Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Actual</u>											
2	Central Alabama	PPA	3,855,215	0	3,855,215	3,855,215	0	3,855,215	6.234	\$240,545,912	(\$219,516)	\$240,326,396
3	Chelco	PPA	3,083	0	3,083	3,083	0	3,083	3.754	\$115,713	\$0	\$115,713
4	FMPA (SL 2)	SL 2	358,837	11,550	370,387	358,837	11,550	370,387	0.583	\$2,095,658	\$62,500	\$2,158,158
5	King Fisher (I and II)	PPA	1,029,426	0	1,029,426	1,029,426	0	1,029,426	4.542	\$46,759,894	\$0	\$46,759,894
6	Mississippi Power Company	PPA		0			0			\$1,575,369	\$0	\$1,575,369
7	OUC (SL 2)	SL 2	248,143	7,987	256,130	248,143	7,987	256,130	0.561	\$1,401,338	\$35,292	\$1,436,630
8	Solid Waste Authority 40MW	PPA	308,877	0	308,877	308,877	0	308,877	3.441	\$10,627,336	\$0	\$10,627,336
9	Solid Waste Authority 70MW	PPA	476,965	0	476,965	476,965	0	476,965	5.267	\$25,122,173	\$0	\$25,122,173
10	Subtotal Actual		6,280,545	19,536	6,300,081	6,280,545	19,536	6,300,081	5.208	\$328,243,394	(\$121,724)	\$328,121,670

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

YEAR TO DATE: 2022

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.			Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Actual</u>					
2	Ascend Performance Materials		94,445	94,445	5.559	\$5,249,792
3	BREVARD ENERGY, LLC		28,164	28,164	4.359	\$1,227,798
4	Broward County Resource Recovery - South AA QF		48,835	48,835	3.082	\$1,505,292
5	Broward County Resource Recovery - South QF		54,004	54,004	2.136	\$1,153,527
6	Georgia Pacific Corporation QF		6,212	6,212	3.566	\$221,504
7	GES-PORT CHARLOTTE, L.L.C.		168	168	4.512	\$7,587
8	Gulf Coast Solar Centers (I, II and III)		224,827	224,827	5.659	\$12,723,274
9	International Paper		9,278	9,278	0.712	\$66,103
10	LANDFILL ENERGY SYSTEMS FLORIDA, LLC		1,651	1,651	4.301	\$71,002
11	Lee County Solid Waste		32,582	32,582	2.843	\$926,207
12	Miami-Dade South District Water Treatment QF		15,091	15,091	3.294	\$497,158
13	Okeelanta Power Limited Partnership QF		58,261	58,261	3.788	\$2,207,114
14	SEMINOLE ENERGY, LLC		18,740	18,740	4.685	\$877,955
15	Tropicana Products QF		8,361	8,361	4.458	\$372,750
16	WM-Renewable LLC QF		4,564	4,564	3.291	\$150,215
17	WM-Renewables LLC - Naples QF		1,127	1,127	8.383	\$94,437
18	<b>Subtotal Actual</b>		606,310	606,310	4.511	\$27,351,716
19						



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ECONOMY ENERGY PURCHASES  
 INCLUDING LONG TERM PURCHASES

SCHEDULE: A9

YEAR TO DATE: 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.		Total KWH Purchased (000)	Transaction Cost (cents/kWh)	Total \$ for Fuel Adj	Cost if Generated (cents/kWh)	Cost if Generated (\$)	Fuel Savings (\$)
1	<u>Actual</u>						
2	Associated Interchange	(116,712)	-12.263	\$14,312,593	-12.263	\$14,312,593	\$0
3	Constellation Energy Generation, LLC OS	137,322	11.054	\$15,179,984	16.410	\$22,534,809	\$7,354,825
4	Duke Energy Florida, LLC OS	997	12.000	\$119,640	21.945	\$218,792	\$99,152
5	EDF Trading North America, LLC OS	600	15.167	\$91,000	37.473	\$224,838	\$133,838
6	Energy Authority, The OS	2,153	17.871	\$384,765	18.240	\$392,718	\$7,953
7	Macquarie Energy LLC OS	53,171	12.269	\$6,523,648	20.638	\$10,973,174	\$4,449,526
8	Mercuria Energy America, Inc. OS	8,000	4.600	\$368,000	5.724	\$457,936	\$89,936
9	Morgan Stanley Capital Group Inc. OS	10,995	11.959	\$1,314,890	22.035	\$2,422,796	\$1,107,906
10	Oglethorpe Power Corporation OS	150	4.000	\$6,000	5.917	\$8,876	\$2,876
11	Orlando Utilities Commission OS	5,755	13.812	\$794,865	23.635	\$1,360,221	\$565,356
12	Rainbow Energy Marketing Corp. OS	24,027	14.273	\$3,429,362	20.318	\$4,881,828	\$1,452,466
13	Southern Company Services, Inc. OS	10,404	7.322	\$761,822	17.969	\$1,869,486	\$1,107,664
14	Tampa Electric Company OS	4,405	12.907	\$568,535	25.541	\$1,125,087	\$556,552
15	Subtotal Actual	141,267	31.044	\$43,855,103	43.027	\$60,783,152	\$16,928,049
16							
17	<u>Actual Variable Power Plant</u>						
18	Variable Power Plant						
19	Subtotal Actual Variable Power Plant						\$123,908
20							