

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No. 20230001-EI

Filed: January 23, 2023

**FLORIDA POWER & LIGHT COMPANY'S
PETITION FOR REVISED FUEL ADJUSTMENT FACTORS**

Florida Power & Light Company (“FPL”) hereby petitions the Commission to approve a \$77 million decrease in the amount to be recovered through its Fuel and Purchased Power Cost Recovery (“FCR”) Factors in 2023. As described more fully below, FPL requests approval to recover the full amount of its final 2022 under-recovery over the 21-month period from April 2023 through December 2024. In addition, based on an updated natural gas price forecast, FPL projects a greater than ten percent over-recovery of its 2023 fuel costs¹ compared to recovery under the currently approved FCR Factors. The net impact of collecting the first nine months of the 2022 under-recovery and the 2023 over-recovery results in a 2.4% decrease in the fuel charge for an FPL 1,000 kWh residential customer beginning April 1, 2023.

FPL respectfully requests that the Commission consider this Petition at its March 7, 2023 Agenda and, at that time, approve the application of the reduced FCR Factors described herein to be applied to all customer bills beginning in the month of April. Included with this Petition are Attachment I, which details the 2022 under-recovery calculation, Attachment II, which details the 2023 over-recovery calculation and the calculation of the resulting new FCR Factors, and Attachment III which provides the proposed FCR Factors by rate schedule in both legislative and clean format. In support of this Petition, FPL states:

¹ As used in this Petition, “fuel costs” refers to jurisdictional fuel and net power transaction costs.

1. FPL is a utility subject to the jurisdiction of the Florida Public Service Commission pursuant to Chapter 366, Florida Statutes. Its principal offices are located at 700 Universe Boulevard, Juno Beach, Florida 33408.

2. All notices, pleadings and other communications required to be served on the petitioner should be directed to:

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3. This Petition is being filed consistent with Rule 28-106.201, Florida Administrative Code (“FAC”). The agency affected is the Florida Public Service Commission, located at 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399. This case does not involve reversal or modification of an agency decision or an agency’s proposed action. Therefore, subparagraph (c) and portions of subparagraphs (b), (e), (f) and (g) of subsection (2) of that rule are not applicable to this Petition. In compliance with subparagraph (d), FPL states that it is not known which, if any, of the issues of material fact set forth in the body of this Petition may be disputed by any others who may plan to participate in this proceeding. The discussion below demonstrates how the petitioner’s substantial interests will be affected by the agency determination.

FPL’s Updated 2022 and 2023 Fuel Costs

4. FPL’s currently authorized 2023 FCR Factors were approved by the Commission in Order No. PSC-2023-0026-FOF-EI (“Order 0026”), issued on January 6, 2023 in this Docket. The current factors are based on projected fuel costs for 2023, plus the final true-up amount for 2021. As authorized in Order 0026, the current 2023 FCR Factors exclude FPL’s 2022 fuel cost under-recovery.

5. 2022 Under-Recovery. FPL's 2022 FCR Factors included the recovery of projected 2022 natural gas costs based on a forward curve as of the close of business November 1, 2021. *See* Order No. PSC-2021-0460-PCO-EI. Based on that curve, FPL projected the average 2022 cost of natural gas to be \$4.22 per MMBtu. Thereafter, the natural gas market was subject to international and domestic forces that resulted in sharp price increases and extreme volatility throughout 2022. *See* Order 0026. The Commission thus approved FPL's request to exclude its estimated 2022 fuel under-recovery from the calculation of its FCR Factors to be placed in effect beginning January 1, 2023, instead allowing the Company to submit a calculation comprising a full 12 months of actual fuel costs. *Id.*

6. Based on actual fuel costs from January 2022 through December 2022, FPL calculates a total actual 2022 under-recovery of \$2.138 billion. Due to the extraordinary circumstances that existed in 2022 and FPL's resulting decision to defer recovery of the 2022 under-recovery, FPL requests approval to collect the 2022 under-recovery over a 21-month period from April 2023 through December 2024. The portion of the 2022 under-recovery to be recovered during this year (April 2023 through December 2023) is \$937 million. The calculation of this amount, which is based on the proportion of nine months of sales over the 21-month recovery period, is set forth in Attachment II, Schedule E1-A. The balance of the 2022 under-recovery not collected by the end of this year will be included in FPL's 2024 FCR Factors.

7. 2023 Over-Recovery. As alluded to above, the current 2023 FCR Factors include a \$10 million final true-up over-recovery for 2021 and a projected fuel cost recovery amount for January 2023 through December 2023, which was based on a July 18, 2022 fuel curve. At that time, the fuel curve reflected an average cost of natural gas of \$5.50 per MMBtu. The total fuel

costs applicable to the period were \$4.853 billion.² Based on the January 3, 2023 NYMEX curve, the average price of natural gas for 2023 decreased to \$3.96 per MMBtu. Application of this updated price to the 2023 period results in total fuel costs of \$3.763 billion.³ Accordingly, FPL projects an over-recovery of \$1.014 billion (inclusive of interest) or 20.9%. *See* Attachment II, Page 2 (Schedule E1-B). FPL does not propose to align the flow-back of \$1.014 billion with the 21-month period proposed for the collection of the 2022 under-recovery. Instead, FPL proposes to address this over-recovery through a reduction of the 2023 FCR Factors to be implemented over the nine-month period from April 2023 through December 2023.

Revised FCR Factors and Bill Impact

8. Extending the period over which FPL will collect the 2022 under-recovery to 21 months, while correcting the 2023 over-recovery in a nine-month period has the net effect of *reducing* the total fuel costs to be collected from customers through the 2023 FCR Factors by \$77 million: collection of \$937 million associated with FPL's 2022 fuel cost under-recovery netted against a \$1.014 billion decrease in the amount to be collected for 2023 fuel costs. This reduction, in turn, lowers the average levelized 2023 FCR Factor from 4.036 cents per kWh to 3.957 cents per kWh (see Attachment II, page 1).

9. If this Petition is approved, the 2023 FCR charge on a 1,000 kWh FPL and FPL Northwest Florida residential bill would decrease by 89 cents from \$37.45 to \$36.56. *See* Attachment II, Pages 157 and 158 (Schedule E-10). To facilitate application of the reduced FCR Factors to customer bills beginning April 1, 2023, FPL requests that this Petition be considered and approved at the Commission's March 7, 2023 Agenda.

² This amount excludes prior period true-ups, FPL's portion of Asset Optimization Program gains, FPL's projected 2023 SolarTogether Credit amount and the GPIF reward.

³ FPL updated prices for all commodities in its fuel mix. *See* Attachment II, Schedule E3. As explained above, the 2023 over-recovery is attributable primarily to the decrease in natural gas prices.

WHEREFORE, Florida Power & Light Company respectfully requests that the Commission (i) approve FPL's request to recover its 2022 under-recovery amount over the 21-month period from April 2023 through December 2024; (ii) approve the above-described revisions to its 2023 FCR Factors, and (iii) that the Commission approve application of the FCR Factors described herein to customers' bills beginning April 1, 2023.

Respectfully submitted,

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CERTIFICATE OF SERVICE
Docket No. 20230001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic service on this 23rd day of January 2023 to the following:

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ATTACHMENT I

MID-COURSE CORRECTION

2022 FINAL TRUE-UP SCHEDULES

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 CALCULATION OF NET TRUE-UP

SCHEDULE: E1-A

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

| | (1) | (2) | (3) |
|----------|--|-----|-------------------|
| Line No. | | | 2022 |
| 1 | End of Period True-Up ⁽¹⁾ | | (\$2,138,370,998) |
| 2 | | | |
| 3 | Less - Actual Estimated True-up for the same period ⁽²⁾ | | \$10,256,384 |
| 4 | | | |
| 5 | Net True-up for the period | | (\$2,128,114,614) |
| 6 | | | |
| 7 | ⁽¹⁾ Page 2, Column 15, Lines 46 & 47. | | |
| 8 | ⁽²⁾ Per Order No. PSC-2023-0026-FOF-EI | | |
| 9 | | | |
| 10 | () Reflects under-recovery | | |
| 11 | | | |
| 12 | Totals may not add due to rounding | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 CALCULATION OF TRUE-UP AMOUNT

SCHEDULE: E1-B

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|----------|--|---------------|---------------|---------------|----------------|----------------|----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| Line No. | | a-Jan - 2022 | a-Feb - 2022 | a-Mar - 2022 | a-Apr - 2022 | a-May - 2022 | a-Jun - 2022 | a-Jul - 2022 | a-Aug - 2022 | a-Sep - 2022 | a-Oct - 2022 | a-Nov - 2022 | a-Dec - 2022 | a-2022 |
| 1 | Fuel Costs & Net Power Transactions | | | | | | | | | | | | | |
| 2 | Fuel Cost of System Net Generation (E3) ⁽¹⁾ | 325,398,468 | 358,063,187 | 352,804,653 | 409,572,796 | 608,597,458 | 695,078,798 | 708,420,306 | 937,703,971 | 747,045,301 | 476,659,633 | 379,734,685 | 461,032,007 | 6,460,111,261 |
| 3 | Lease Costs ⁽²⁾ | 164,079 | 166,054 | 162,394 | 164,792 | 1,234,450 | 155,342 | 72,907 | 143,184 | 215,333 | 161,746 | 157,656 | 152,985 | 2,950,922 |
| 4 | Fuel Cost of Stratified Sales | (7,894,625) | (7,444,876) | (7,720,906) | (10,186,256) | (15,279,638) | (16,809,524) | (22,207,265) | (20,041,191) | (15,056,088) | (12,290,424) | (6,419,095) | (10,246,491) | (151,596,379) |
| 5 | Fuel Cost of Power Sold (E6) | (23,377,963) | (20,758,991) | (17,229,531) | (16,298,269) | (14,974,996) | (47,228,143) | (35,148,184) | (7,018,095) | (5,990,945) | (7,458,604) | (6,936,472) | (23,114,276) | (225,534,469) |
| 6 | Gains from Off-System Sales (E6) | (7,477,925) | (4,137,028) | (2,761,969) | (3,865,678) | (3,478,570) | (1,762,585) | (4,316,426) | (4,633,917) | (2,360,826) | (2,863,756) | (3,165,654) | (23,603,110) | (64,427,444) |
| 7 | Fuel Cost of Purchased Power, Exclusive of Economy (E7) | 21,216,881 | 15,486,959 | 25,780,273 | 18,074,267 | 32,693,567 | 42,494,487 | 44,304,808 | 32,698,133 | 30,449,158 | 15,615,484 | 22,832,670 | 26,474,982 | 328,121,670 |
| 8 | Energy Payments to Qualifying Facilities (E8) | 1,538,128 | 1,603,711 | 2,961,536 | 2,070,822 | 2,119,817 | 3,426,103 | 3,276,161 | 1,704,471 | 2,766,218 | 2,535,052 | 1,752,103 | 1,597,594 | 27,351,716 |
| 9 | Energy Cost of Economy Purchases (E9) | 1,478,115 | 97,212 | 7,050,663 | 3,013,609 | 1,906,825 | 5,314,317 | 6,563,247 | 10,178,360 | 4,539,071 | 1,369,501 | 2,315,711 | 28,471 | 43,855,103 |
| 10 | | 311,045,158 | 343,076,227 | 361,047,113 | 402,546,083 | 612,818,912 | 680,668,796 | 700,965,555 | 950,734,916 | 761,607,221 | 473,728,633 | 390,271,605 | 432,322,161 | 6,420,832,380 |
| 11 | | | | | | | | | | | | | | |
| 12 | Optimization Activities⁽³⁾ | | | | | | | | | | | | | |
| 13 | Incremental Personnel, Software, and Hardware Costs | 41,384 | 39,251 | 43,506 | 41,333 | 43,930 | 47,923 | 43,094 | 45,090 | 48,007 | 45,412 | 50,145 | 38,411 | 527,488 |
| 14 | Variable O&M Costs Attributable to Off-Systems Sales (E6) | 191,405 | 157,002 | 110,778 | 91,793 | 87,224 | 75,349 | 88,666 | 91,776 | 70,441 | 82,272 | 76,348 | 188,923 | 1,311,977 |
| 15 | Variable O&M Costs Avoided due to Economy Purchases (E9) | (2,609) | 2,580 | (35,530) | (7,307) | (2,531) | (4,323) | (11,523) | (27,163) | (17,316) | (5,249) | (12,707) | (231) | (123,908) |
| 16 | Optimization Credits | (3,938,217) | (11,087,286) | (8,733,161) | (2,444,476) | (1,772,976) | (2,338,628) | (6,254,149) | (878,074) | (1,773,046) | (2,385,475) | (2,177,049) | (2,912,312) | (46,694,849) |
| 17 | | (3,708,037) | (10,888,453) | (8,614,407) | (2,318,656) | (1,644,353) | (2,219,679) | (6,133,911) | (768,370) | (1,671,914) | (2,263,039) | (2,063,262) | (2,685,209) | (44,979,291) |
| 18 | | | | | | | | | | | | | | |
| 19 | Adjustments to Fuel Cost | | | | | | | | | | | | | |
| 20 | Energy Imbalance Fuel Revenues | (227,661) | 200,200 | (579,701) | (208,182) | (133,470) | (433,881) | (14,182) | (1,204,793) | (678,699) | (782,371) | (187,410) | (201,475) | (4,451,626) |
| 21 | Fuel Replacement Cost Credit | 0 | 0 | 0 | 0 | 0 | (1,471,683) | 0 | 0 | 0 | 0 | 0 | 0 | (1,471,683) |
| 22 | Inventory Adjustments | (58,319) | 99,894 | 127,993 | 52,853 | (82,348) | (129,181) | 630,087 | 296,454 | (336,887) | (184,032) | (102,382) | (450,953) | (136,821) |
| 23 | Other O&M Expense | 0 | 0 | 0 | 27,704 | 39,217 | 239,587 | 27,704 | 221,631 | 0 | 0 | 0 | 5,686 | 561,529 |
| 24 | | (285,980) | 300,094 | (451,708) | (127,625) | (176,602) | (1,795,158) | 643,609 | (686,709) | (1,015,586) | (966,404) | (289,792) | (646,742) | (5,498,601) |
| 25 | | | | | | | | | | | | | | |
| 26 | Adjusted Total Fuel Costs & Net Power Transactions | 307,051,141 | 332,487,868 | 351,980,999 | 400,099,802 | 610,997,958 | 676,653,959 | 695,475,253 | 949,279,836 | 758,919,722 | 470,499,190 | 387,918,550 | 428,990,210 | 6,370,354,488 |
| 27 | | | | | | | | | | | | | | |
| 28 | kWh Sales | | | | | | | | | | | | | |
| 29 | Retail kWh Sales | 9,043,095,245 | 8,775,165,920 | 9,133,542,059 | 9,773,113,541 | 10,173,414,502 | 11,585,135,488 | 12,719,543,482 | 12,955,889,557 | 12,712,201,779 | 10,555,164,783 | 9,631,263,354 | 9,389,488,821 | 126,447,018,531 |
| 30 | Sale for Resale | 432,888,349 | 438,613,956 | 399,606,881 | 478,324,377 | 490,684,821 | 542,723,795 | 563,110,856 | 620,193,751 | 609,877,471 | 518,849,475 | 425,975,509 | 451,396,903 | 5,972,246,144 |
| 31 | | 9,475,983,594 | 9,213,779,876 | 9,533,148,940 | 10,251,437,918 | 10,664,099,323 | 12,127,859,283 | 13,282,654,338 | 13,576,083,308 | 13,322,079,250 | 11,074,014,258 | 10,057,238,863 | 9,840,885,724 | 132,419,264,675 |
| 32 | | | | | | | | | | | | | | |
| 33 | Retail % of Total kWh Sales | 95.43173% | 95.23959% | 95.80824% | 95.33408% | 95.39872% | 95.52498% | 95.76055% | 95.43172% | 95.42205% | 95.31471% | 95.76449% | 95.41305% | |
| 34 | | | | | | | | | | | | | | |
| 35 | Revenues Applicable to Period | | | | | | | | | | | | | |
| 36 | Jurisdictional Fuel Revenues | 322,581,789 | 329,035,290 | 341,877,789 | 368,759,398 | 384,315,518 | 443,397,579 | 490,270,485 | 499,177,837 | 488,934,079 | 400,278,780 | 363,880,711 | 353,122,508 | 4,785,631,763 |
| 37 | Prior Period True-Up (Collected)/Refunded This Period ⁽⁴⁾ | (56,958,324) | (56,958,324) | (56,958,324) | (56,958,324) | (56,958,324) | (56,958,324) | (56,958,324) | (56,958,324) | (56,958,324) | (56,958,324) | (56,958,324) | (56,958,324) | (683,499,887) |
| 38 | GPJF ⁽⁵⁾ | (395,683) | (395,683) | (395,683) | (395,683) | (395,683) | (395,683) | (395,683) | (395,683) | (395,683) | (395,683) | (395,683) | (395,683) | (4,748,196) |
| 39 | Asset Optimization - Company Portion ⁽⁶⁾ | (291,934) | (291,934) | (291,934) | (291,934) | (291,934) | (291,934) | (291,934) | (291,934) | (291,934) | (291,934) | (291,934) | (291,934) | (3,503,210) |
| 40 | SolarTogether (ST) Credit | (7,019,108) | (7,224,912) | (7,470,919) | (10,168,215) | (10,756,423) | (11,269,911) | (10,278,688) | (10,598,427) | (10,016,597) | (8,099,392) | (9,140,436) | (6,193,564) | (108,236,595) |
| 41 | | 257,916,739 | 264,164,437 | 276,760,929 | 300,945,241 | 315,913,154 | 374,481,726 | 422,345,857 | 430,933,469 | 421,271,541 | 334,533,447 | 297,094,333 | 289,283,002 | 3,985,643,876 |
| 42 | True-Up Calculation | | | | | | | | | | | | | |
| 43 | Adjusted Total Fuel Costs & Net Power Transactions | 307,051,141 | 332,487,868 | 351,980,999 | 400,099,802 | 610,997,958 | 676,653,959 | 695,475,253 | 949,279,836 | 758,919,722 | 470,499,190 | 387,918,550 | 428,990,210 | 6,370,354,488 |
| 44 | Jurisdictional Sales % of Total kWh Sales | 95.43173% | 95.23959% | 95.80824% | 95.33408% | 95.39872% | 95.52498% | 95.76055% | 95.43172% | 95.42205% | 95.31471% | 95.76449% | 95.41305% | |
| 45 | Retail Total Fuel Costs & Net Power Transactions | 293,513,567 | 317,188,905 | 337,789,969 | 382,068,456 | 583,857,647 | 647,453,003 | 667,103,132 | 907,426,952 | 725,386,131 | 449,203,858 | 372,108,607 | 409,996,196 | 6,093,096,422 |
| 46 | True-Up Provision for the Month-Over/(Under) Recovery | (35,596,828) | (53,024,468) | (61,029,040) | (81,123,214) | (267,944,493) | (272,971,277) | (244,757,276) | (476,493,483) | (304,114,591) | (114,670,410) | (75,014,273) | (120,713,193) | (2,107,452,546) |
| 47 | Interest Provision for the Month | (60,735) | (102,913) | (197,753) | (346,074) | (612,868) | (1,195,796) | (2,079,304) | (2,998,145) | (4,281,926) | (5,470,633) | (6,278,410) | (7,293,894) | (30,918,452) |
| 48 | True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery | (683,499,887) | (662,199,126) | (658,368,182) | (662,636,652) | (687,147,616) | (898,746,653) | (1,115,955,402) | (1,305,833,658) | (1,728,366,962) | (1,979,805,155) | (2,042,987,875) | (2,067,322,235) | (683,499,887) |
| 49 | Deferred True-up Beginning of Period - Over/(Under) Recovery | 10,256,384 | 10,256,384 | 10,256,384 | 10,256,384 | 10,256,384 | 10,256,384 | 10,256,384 | 10,256,384 | 10,256,384 | 10,256,384 | 10,256,384 | 10,256,384 | 10,256,384 |
| 50 | Prior Period True Up Collected/(Refunded) This Period | 56,958,324 | 56,958,324 | 56,958,324 | 56,958,324 | 56,958,324 | 56,958,324 | 56,958,324 | 56,958,324 | 56,958,324 | 56,958,324 | 56,958,324 | 56,958,324 | 683,499,887 |

Docket No. 20230001-EI
 FCR 2023 Mid-Course Correction
 Attachment 1, Page 2 of 3

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 CALCULATION OF TRUE-UP AMOUNT

SCHEDULE: E1-B

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|----------|---|---------------|---------------|---------------|---------------|---------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| Line No. | | a-Jan - 2022 | a-Feb - 2022 | a-Mar - 2022 | a-Apr - 2022 | a-May - 2022 | a-Jun - 2022 | a-Jul - 2022 | a-Aug - 2022 | a-Sep - 2022 | a-Oct - 2022 | a-Nov - 2022 | a-Dec - 2022 | a-2022 |
| 51 | End of Period Net True-up Amount Over/(Under) Recovery | (651,942,742) | (648,111,798) | (652,380,268) | (676,891,232) | (888,490,269) | (1,105,699,018) | (1,295,577,274) | (1,718,110,578) | (1,969,548,771) | (2,032,731,491) | (2,057,065,851) | (2,128,114,614) | (2,128,114,614) |
| 52 | | | | | | | | | | | | | | |
| 53 | | | | | | | | | | | | | | |

54 ⁽¹⁾ Actuals include various adjustments as noted on the A-schedules

55 ⁽²⁾ Includes \$1.1MM for 50% of a partial Cedar Bay railcar lease early termination fee

56 ⁽³⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

57 ⁽⁴⁾ Prior Period 2021 Actual/Estimated True-up

58 ⁽⁵⁾ Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

59 ⁽⁶⁾ Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

ATTACHMENT II
MID-COURSE CORRECTION
APRIL 2023 – DECEMBER 2023

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 CALCULATION OF THE MIDCOURSE CORRECTION AND REVISED FUEL FACTOR
 ESTIMATED FOR THE PERIOD OF: APRIL 2023 THROUGH DECEMBER 2023

SCHEDULE: E1-A

| (1) | (2) | (3) | (4) | (5) |
|----------|--|-----------------|-------------|-----------|
| Line No. | Revised Fuel Factor | Dollars | MWh | Cents/kWh |
| 1 | 2023 Estimated True-Up (over)/under Recovery ⁽¹⁾ | (1,013,845,409) | | |
| 2 | Proposed 2022 Under-Recovery to be Recovered in 2023 | 937,030,362 | | |
| 3 | 2023 Proposed Mid-Course Recovery (Line 1 + Line 2) | (76,815,047) | | |
| 4 | Adjustment Factor | | 97,183,779 | (0.079) |
| 5 | Approved Fuel Factor | | | 4.036 |
| 6 | Revised Fuel Factor | | | 3.957 |
| 7 | | | | |
| 8 | | | | |
| 9 | 2022 End of Period True-Up (over)/under Recovery - 21 Month Factor | 2,138,370,998 | 221,780,406 | 0.964 |
| 10 | | | | |
| 11 | Proposed 2022 Under-Recovery to be Recovered in 2023 | 937,030,362 | 97,183,779 | 0.964 |
| 12 | | | | |
| 13 | 2024 Deferred Recovery Amount (Line 9 - Line 11) | 1,201,340,636 | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | ⁽¹⁾ Page 2, Column 15, Lines 42 & 43. | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 CALCULATION OF ESTIMATED NET TRUE-UP AMOUNT

SCHEDULE: E1-B

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|----------|---|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| Line No. | | Jan - 2023 | Feb - 2023 | Mar - 2023 | Apr - 2023 | May - 2023 | Jun - 2023 | Jul - 2023 | Aug - 2023 | Sep - 2023 | Oct - 2023 | Nov - 2023 | Dec - 2023 | 2023 |
| 1 | Fuel Costs & Net Power Transactions | | | | | | | | | | | | | |
| 2 | Fuel Cost of System Net Generation (E3) | 342,620,523 | 270,911,387 | 264,326,263 | 284,079,932 | 310,796,985 | 356,286,930 | 405,782,588 | 404,520,583 | 356,558,424 | 347,644,509 | 297,993,433 | 331,548,506 | 3,973,070,062 |
| 3 | Lease Costs | 129,617 | 129,617 | 127,769 | 129,617 | 129,001 | 129,617 | 129,001 | 129,617 | 129,617 | 129,001 | 129,617 | 129,001 | 1,551,092 |
| 4 | Fuel Cost of Stratified Sales | (6,237,862) | (5,653,750) | (4,233,461) | (4,565,309) | (4,454,488) | (5,317,872) | (6,269,059) | (6,341,785) | (6,092,515) | (5,490,861) | (5,413,216) | (5,528,672) | (65,598,849) |
| 5 | Fuel Cost of Power Sold (E6) | (17,504,216) | (13,201,130) | (6,244,647) | (5,567,989) | (5,030,412) | (5,289,755) | (6,997,716) | (6,761,793) | (5,054,351) | (4,983,906) | (5,819,419) | (10,185,705) | (92,641,040) |
| 6 | Gains from Off-System Sales (E6) | (18,418,650) | (10,658,200) | (1,844,364) | (1,752,677) | (2,118,714) | (1,726,285) | (2,309,644) | (2,169,750) | (1,714,027) | (1,897,605) | (1,981,885) | (5,401,571) | (51,993,371) |
| 7 | Fuel Cost of Purchased Power, Exclusive of Economy (E7) | 22,025,892 | 17,069,161 | 21,277,701 | 13,818,374 | 17,404,043 | 7,617,644 | 7,322,406 | 7,441,737 | 7,137,031 | 7,291,191 | 8,550,360 | 7,193,334 | 144,148,874 |
| 8 | Energy Payments to Qualifying Facilities (E8) | 2,155,433 | 2,004,780 | 2,368,354 | 2,407,613 | 2,688,228 | 2,837,297 | 2,961,297 | 2,751,825 | 2,390,179 | 2,445,226 | 2,069,760 | 2,027,511 | 29,107,503 |
| 9 | Energy Cost of Economy Purchases (E9) | 0 | 0 | 1,408,640 | 518,400 | 1,831,170 | 2,658,600 | 1,994,850 | 1,577,280 | 1,379,400 | 792,050 | 0 | 0 | 12,160,390 |
| 10 | | 324,770,738 | 260,601,865 | 277,186,255 | 289,067,961 | 321,245,813 | 357,196,177 | 402,613,724 | 401,147,713 | 354,733,759 | 345,929,604 | 295,528,650 | 319,782,404 | 3,949,804,661 |
| 11 | Optimization Activities | | | | | | | | | | | | | |
| 12 | Incremental Personnel, Software, and Hardware Costs | 42,832 | 40,891 | 46,715 | 40,891 | 44,774 | 44,774 | 40,891 | 46,715 | 40,891 | 44,774 | 40,891 | 42,832 | 517,870 |
| 13 | Variable O&M Costs Attributable to Off-Systems Sales (E6) | 208,022 | 177,946 | 117,701 | 94,752 | 90,768 | 74,736 | 87,941 | 82,733 | 73,008 | 72,317 | 92,160 | 148,354 | 1,320,437 |
| 14 | Variable O&M Costs Avoided due to Economy Purchases (E9) | (0) | (0) | (21,130) | (7,776) | (26,635) | (30,384) | (21,278) | (15,773) | (17,424) | (10,862) | (0) | (0) | (151,262) |
| 15 | Optimization Credits | (1,458,333) | (1,458,333) | (1,458,333) | (1,458,333) | (1,458,333) | (1,458,333) | (1,458,333) | (1,458,333) | (1,458,333) | (1,458,333) | (1,458,333) | (1,458,333) | (17,500,000) |
| 16 | | (1,207,479) | (1,239,497) | (1,315,047) | (1,330,467) | (1,349,427) | (1,369,208) | (1,350,780) | (1,344,658) | (1,361,859) | (1,352,105) | (1,325,283) | (1,267,148) | (15,812,956) |
| 17 | Adjustments to Fuel Cost | | | | | | | | | | | | | |
| 18 | Energy Imbalance Fuel Revenues | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | Inventory Adjustments | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | Other O&M Expense | 45,361 | 45,361 | 45,361 | 46,192 | 58,050 | 46,722 | 46,722 | 46,722 | 46,722 | 46,722 | 46,722 | 46,722 | 567,379 |
| 21 | | 45,361 | 45,361 | 45,361 | 46,192 | 58,050 | 46,722 | 46,722 | 46,722 | 46,722 | 46,722 | 46,722 | 46,722 | 567,379 |
| 22 | Adjusted Total Fuel Costs & Net Power Transactions | 323,608,620 | 259,407,729 | 275,916,569 | 287,783,686 | 319,954,436 | 355,873,691 | 401,309,665 | 399,849,777 | 353,418,622 | 344,624,221 | 294,250,090 | 318,561,978 | 3,934,559,084 |
| 23 | | | | | | | | | | | | | | |
| 24 | kWh Sales | | | | | | | | | | | | | |
| 25 | Retail kWh Sales | 9,275,002,632 | 8,787,728,457 | 8,710,273,062 | 9,308,784,353 | 9,776,901,325 | 11,356,487,421 | 12,209,709,592 | 12,334,387,762 | 12,328,272,636 | 11,315,349,936 | 9,524,340,671 | 9,029,545,596 | 123,956,783,443 |
| 26 | Sale for Resale | 428,949,839 | 425,129,883 | 385,536,167 | 441,653,140 | 475,997,259 | 527,039,225 | 560,258,966 | 580,083,768 | 582,376,625 | 542,547,288 | 509,038,644 | 411,699,702 | 5,870,310,506 |
| 27 | | 9,703,952,471 | 9,212,858,340 | 9,095,809,229 | 9,750,437,493 | 10,252,898,584 | 11,883,526,646 | 12,769,968,558 | 12,914,471,530 | 12,910,649,261 | 11,857,897,224 | 10,033,379,315 | 9,441,245,298 | 129,827,093,949 |
| 29 | Retail % of Total kWh Sales | 95.57964% | 95.38547% | 95.76139% | 95.47043% | 95.35744% | 95.56496% | 95.61268% | 95.50827% | 95.48918% | 95.42459% | 94.92655% | 95.63935% | |
| 30 | | | | | | | | | | | | | | |
| 31 | Revenues Applicable to Period | | | | | | | | | | | | | |
| 32 | Jurisdictional Fuel Revenues | 374,339,106 | 354,672,721 | 351,546,621 | 375,702,536 | 394,595,737 | 458,347,832 | 492,783,879 | 497,815,890 | 497,569,084 | 456,687,523 | 384,402,389 | 364,432,460 | 5,002,895,780 |
| 33 | Prior Period True-Up (Collected)/Refunded This Period ⁽¹⁾ | 854,699 | 854,699 | 854,699 | 854,699 | 854,699 | 854,699 | 854,699 | 854,699 | 854,699 | 854,699 | 854,699 | 854,699 | 10,256,384 |
| 34 | GPIF ⁽¹⁾ | (582,885) | (582,885) | (582,885) | (582,885) | (582,885) | (582,885) | (582,885) | (582,885) | (582,885) | (582,885) | (582,885) | (582,885) | (6,994,619) |
| 35 | Asset Optimization - Company Portion ⁽¹⁾ | (1,098,243) | (1,098,243) | (1,098,243) | (1,098,243) | (1,098,243) | (1,098,243) | (1,098,243) | (1,098,243) | (1,098,243) | (1,098,243) | (1,098,243) | (1,098,243) | (13,178,912) |
| 36 | SolarTogether (ST) Credit | (7,871,544) | (6,028,727) | (12,427,891) | (13,182,142) | (15,961,426) | (13,924,988) | (14,451,627) | (13,932,605) | (12,563,841) | (12,320,633) | (10,212,861) | (8,982,823) | (143,861,108) |
| 37 | | 365,641,133 | 345,817,565 | 338,292,301 | 361,693,966 | 377,807,883 | 443,596,415 | 477,505,823 | 483,056,856 | 484,178,814 | 443,540,462 | 373,363,100 | 354,623,208 | 4,849,117,525 |
| 38 | True-Up Calculation | | | | | | | | | | | | | |
| 39 | Adjusted Total Fuel Costs & Net Power Transactions | 323,608,620 | 259,407,729 | 275,916,569 | 287,783,686 | 319,954,436 | 355,873,691 | 401,309,665 | 399,849,777 | 353,418,622 | 344,624,221 | 294,250,090 | 318,561,978 | 3,934,559,084 |
| 40 | Jurisdictional Sales % of Total kWh Sales | 95.57964% | 95.38547% | 95.76139% | 95.47043% | 95.35744% | 95.56496% | 95.61268% | 95.50827% | 95.48918% | 95.42459% | 94.92655% | 95.63935% | |
| 41 | Retail Total Fuel Costs & Net Power Transactions | 309,826,525 | 247,855,328 | 264,667,946 | 275,212,512 | 305,615,828 | 340,665,136 | 384,351,195 | 382,534,810 | 338,046,713 | 329,411,655 | 279,793,374 | 305,185,349 | 3,763,166,572 |
| 42 | True-Up Provision for the Month-Over/(Under) Recovery | 55,814,608 | 97,962,236 | 73,624,355 | 86,481,454 | 72,192,054 | 102,931,280 | 93,154,628 | 100,522,046 | 146,132,100 | 114,128,606 | 93,569,725 | 49,437,860 | 1,085,950,953 |
| 43 | Interest Provision for the Month | (7,649,881) | (7,400,848) | (7,118,479) | (6,855,986) | (6,595,145) | (6,303,402) | (5,972,427) | (5,844,633) | (5,219,181) | (4,767,405) | (4,409,691) | (4,168,467) | (72,105,544) |
| 44 | True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery ⁽²⁾ | (926,773,978) | (879,463,950) | (789,757,260) | (724,106,082) | (645,335,313) | (580,593,103) | (484,819,924) | (398,492,421) | (304,469,706) | (164,411,486) | (55,904,983) | 32,400,353 | (926,773,978) |
| 45 | Deferred True-up Beginning of Period - Over/(Under) Recovery | (1,201,340,636) | (1,201,340,636) | (1,201,340,636) | (1,201,340,636) | (1,201,340,636) | (1,201,340,636) | (1,201,340,636) | (1,201,340,636) | (1,201,340,636) | (1,201,340,636) | (1,201,340,636) | (1,201,340,636) | (1,201,340,636) |
| 46 | Prior Period True Up Collected/(Refunded) This Period | (854,699) | (854,699) | (854,699) | (854,699) | (854,699) | (854,699) | (854,699) | (854,699) | (854,699) | (854,699) | (854,699) | (854,699) | (10,256,384) |
| 47 | End of Period Net True-up Amount Over/(Under) Recovery | (2,080,804,586) | (1,991,097,896) | (1,925,446,718) | (1,846,675,949) | (1,781,933,739) | (1,686,160,560) | (1,599,633,057) | (1,505,810,342) | (1,365,752,122) | (1,257,245,619) | (1,168,940,283) | (1,124,525,589) | (1,124,525,589) |

Docket No. 20230001-EI
 FCR 2023 Mid-Course Correction
 Attachment II, Page 2 of 158

⁽¹⁾ Per Order No. PSC-2023-0026-FOF-EI
⁽²⁾ Includes 2021 Final True-Up and Proposed Recovery from Page 1, Line 2
 51 Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 DEVELOPMENT OF SEASONALLY DIFFERENTIATED TIME OF USE MULTIPLIERS

SCHEDULE: E1-D

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|----------|--|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|---------------|
| Line No. | | Jan - 2023 | Feb - 2023 | Mar - 2023 | Apr - 2023 | May - 2023 | Jun - 2023 | Jul - 2023 | Aug - 2023 | Sep - 2023 | Oct - 2023 | Nov - 2023 | Dec - 2023 | 2023 |
| 1 | On Peak Period | | | | | | | | | | | | | |
| 2 | System MWH Requirements | 2,738,848 | 2,484,651 | 2,787,373 | 3,272,256 | 4,058,575 | 4,584,847 | 4,210,213 | 4,840,623 | 4,059,203 | 3,994,064 | 2,455,206 | 2,436,037 | 41,921,896 |
| 3 | Marginal Cost | 98,434,197 | 68,725,447 | 74,032,627 | 81,806,400 | 104,548,892 | 168,355,582 | 176,197,414 | 176,005,052 | 127,540,158 | 133,761,203 | 69,531,434 | 78,196,788 | 1,357,135,194 |
| 4 | Average Marginal Cost (\$/kWh) | 3.594 | 2.766 | 2.656 | 2.500 | 2.576 | 3.672 | 4.185 | 3.636 | 3.142 | 3.349 | 2.832 | 3.210 | 3.237 |
| 5 | | | | | | | | | | | | | | |
| 6 | Off Peak Period | | | | | | | | | | | | | |
| 7 | System MWH Requirements | 7,983,335 | 7,053,846 | 7,605,194 | 7,551,842 | 8,200,852 | 8,540,193 | 9,750,610 | 9,196,864 | 8,915,753 | 8,143,484 | 7,735,843 | 8,063,496 | 98,741,312 |
| 8 | Marginal Cost | 259,378,554 | 195,885,303 | 182,296,500 | 207,675,655 | 195,836,346 | 232,207,848 | 333,958,393 | 310,118,254 | 257,754,419 | 241,780,040 | 215,133,794 | 258,838,222 | 2,890,863,327 |
| 9 | Average Marginal Cost (\$/kWh) | 3.249 | 2.777 | 2.397 | 2.750 | 2.388 | 2.719 | 3.425 | 3.372 | 2.891 | 2.969 | 2.781 | 3.210 | 2.928 |
| 10 | | | | | | | | | | | | | | |
| 11 | Total Period | | | | | | | | | | | | | |
| 12 | System MWH Requirements | 10,722,183 | 9,538,497 | 10,392,567 | 10,824,098 | 12,259,427 | 13,125,040 | 13,960,823 | 14,037,487 | 12,974,956 | 12,137,548 | 10,191,049 | 10,499,533 | 140,663,208 |
| 13 | Marginal Cost | 357,812,751 | 264,610,750 | 256,329,127 | 289,482,055 | 300,385,238 | 400,563,430 | 510,155,807 | 486,123,306 | 385,294,577 | 375,541,243 | 284,665,228 | 337,035,009 | 4,247,998,521 |
| 14 | Average Marginal Cost (\$/kWh) | 3.337 | 2.774 | 2.466 | 2.674 | 2.450 | 3.052 | 3.654 | 3.463 | 2.970 | 3.094 | 2.793 | 3.210 | 3.020 |
| 15 | | | | | | | | | | | | | | |
| 16 | Marginal Fuel Cost | | | | | | | | | | | | | |
| 17 | On-Peak Period | | | | | | | | | | | | | 1.072 |
| 18 | Off-Peak Period | | | | | | | | | | | | | 0.969 |
| 19 | Average | | | | | | | | | | | | | 1.000 |
| 20 | | | | | | | | | | | | | | |
| 21 | Note: Totals may not add due to rounding | | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 DEVELOPMENT OF TIME OF USE MULTIPLIERS FOR SEASONAL DEMAND TIME OF USE RIDER

SCHEDULE: E1-D

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) |
|----------|--|-------------|-------------|-------------|-------------|---------------|
| Line No. | | Jun - 2023 | Jul - 2023 | Aug - 2023 | Sep - 2023 | 2023 |
| 1 | On Peak Period | | | | | |
| 2 | System MWH Requirements | 1,589,760 | 1,460,239 | 1,678,264 | 1,406,062 | 6,134,325 |
| 3 | Marginal Cost | 73,923,840 | 63,038,518 | 62,632,812 | 47,806,108 | 247,401,278 |
| 4 | Average Marginal Cost (\$/kWh) | 4.650 | 4.317 | 3.732 | 3.400 | 4.033 |
| 5 | | | | | | |
| 6 | Off Peak Period | | | | | |
| 7 | System MWH Requirements | 11,535,280 | 12,500,584 | 12,359,224 | 11,568,895 | 47,963,983 |
| 8 | Marginal Cost | 324,372,074 | 443,395,714 | 422,191,092 | 337,117,600 | 1,527,076,480 |
| 9 | Average Marginal Cost (\$/kWh) | 2.812 | 3.547 | 3.416 | 2.914 | 3.184 |
| 10 | | | | | | |
| 11 | Total Period | | | | | |
| 12 | System MWH Requirements | 13,125,040 | 13,960,823 | 14,037,488 | 12,974,957 | 54,098,308 |
| 13 | Marginal Cost | 398,295,914 | 506,434,232 | 484,823,904 | 384,923,708 | 1,774,477,758 |
| 14 | Average Marginal Cost (\$/kWh) | 3.035 | 3.628 | 3.454 | 2.967 | 3.280 |
| 15 | | | | | | |
| 16 | Marginal Fuel Cost | | | | | |
| 17 | On-Peak Period | | | | | 1.230 |
| 18 | Off-Peak Period | | | | | 0.971 |
| 19 | Average | | | | | 1.000 |
| 20 | | | | | | |
| 21 | Note: Totals may not add due to rounding | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 FUEL RECOVERY FACTORS BY RATE GROUP

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: APRIL 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) |
|----------|--------|---|----------------|-------------------------------|----------------------|
| Line No. | GROUPS | RATE SCHEDULE | Average Factor | Fuel Recovery Loss Multiplier | Fuel Recovery Factor |
| 1 | A | RS-1 first 1,000 kWh | 3.957 | 1.00283 | 3.656 |
| 2 | A | RS-1 all additional kWh | 3.957 | 1.00283 | 4.656 |
| 3 | | | | | |
| 4 | A | GS-1, SL-2, SL-2M, GSCU-1 | 3.957 | 1.00283 | 3.968 |
| 5 | | | | | |
| 6 | A-1 | SL-1, SL-1M, OL-1, PL-1 (1), LT-1, OS I/II ⁽¹⁾ | 3.900 | 1.00283 | 3.911 |
| 7 | | | | | |
| 8 | B | GSD-1, GSD-1EV | 3.957 | 1.00276 | 3.968 |
| 9 | | | | | |
| 10 | C | GSLD-1, GSLD-1EV, CS-1 | 3.957 | 1.00168 | 3.964 |
| 11 | | | | | |
| 12 | D | GSLD-2, CS-2, OS-2, MET | 3.957 | 0.99393 | 3.933 |
| 13 | | | | | |
| 14 | E | GSLD-3, CS-3 | 3.957 | 0.97235 | 3.848 |
| 15 | | | | | |
| 16 | A | GST-1 On-Peak | 4.242 | 1.00283 | 4.254 |
| 17 | A | GST-1 Off-Peak | 3.834 | 1.00283 | 3.845 |
| 18 | | | | | |
| 19 | A | RTR-1 On-Peak | | | 0.286 |
| 20 | A | RTR-1 Off-Peak | | | (0.123) |
| 21 | | | | | |
| 22 | B | GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 On-Peak | 4.242 | 1.00276 | 4.254 |
| 23 | B | GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 Off-Peak | 3.834 | 1.00276 | 3.845 |
| 24 | | | | | |
| 25 | C | GSLDT-1, CST-1, SST-1D(2), HLFT-2 On-Peak | 4.242 | 1.00168 | 4.249 |
| 26 | C | GSLDT-1, CST-1, SST-1D(2), HLFT-2 Off-Peak | 3.834 | 1.00168 | 3.840 |
| 27 | | | | | |
| 28 | D | GSLDT-2, CST-2, SST-1D(3), HLFT-3 On-Peak | 4.242 | 0.99420 | 4.217 |
| 29 | D | GSLDT-2, CST-2, SST-1D(3), HLFT-3 Off-Peak | 3.834 | 0.99420 | 3.812 |
| 30 | | | | | |
| 31 | E | GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) On-Peak | 4.242 | 0.97235 | 4.125 |
| 32 | E | GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) Off-Peak | 3.834 | 0.97235 | 3.728 |
| 33 | | | | | |
| 34 | F | CILC-1(D), ISST-1(D) On-Peak | 4.242 | 0.99448 | 4.219 |
| 35 | F | CILC-1(D), ISST-1(D) Off-Peak | 3.834 | 0.99448 | 3.813 |
| 36 | | | | | |

⁽¹⁾ Weighted average 16% on-peak and 84% off-peak

Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: APRIL 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) |
|----------|--------|--|----------------|-------------------------------|----------------------|
| Line No. | GROUPS | RATE SCHEDULE | Average Factor | Fuel Recovery Loss Multiplier | Fuel Recovery Factor |
| 1 | B | GSD(T)-1 On-Peak | 4.867 | 1.00276 | 4.880 |
| 2 | B | GSD(T)-1 Off-Peak | 3.842 | 1.00276 | 3.853 |
| 3 | | | | | |
| 4 | C | GSLD(T)-1 On-Peak | 4.867 | 1.00168 | 4.875 |
| 5 | C | GSLD(T)-1 Off-Peak | 3.842 | 1.00168 | 3.848 |
| 6 | | | | | |
| 7 | D | GSLD(T)-2 On-Peak | 4.867 | 0.99420 | 4.839 |
| 8 | D | GSLD(T)-2 Off-Peak | 3.842 | 0.99420 | 3.820 |
| 9 | | | | | |
| 10 | | Note: Totals may not add due to rounding | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) |
|----------|-----------------------------|---------------------|------------------|--------------------------------|----------------------|-----------|-------------------------------|
| Line No. | Energy Losses by Rate Class | Delivered MWH Sales | Expansion Factor | Delivered Energy at Generation | Delivered Efficiency | Losses | Fuel Cost Recovery Multiplier |
| 1 | RS(T)-1 | | | | | | |
| 2 | Secondary | 67,413,289 | 1.04827 | 70,667,191 | 0.95395 | 3,253,902 | |
| 3 | TOTAL | 67,413,289 | 1.04827 | 70,667,191 | 0.95395 | 3,253,902 | 1.00283 |
| 4 | | | | | | | |
| 5 | CILC-1D | | | | | | |
| 6 | Primary | 1,043,639 | 1.02734 | 1,072,167 | 0.97339 | 28,528 | |
| 7 | Secondary | 1,458,739 | 1.04827 | 1,529,150 | 0.95395 | 70,410 | |
| 8 | TOTAL | 2,502,379 | 1.03954 | 2,601,317 | 0.96197 | 98,938 | 0.99448 |
| 9 | | | | | | | |
| 10 | CILC-1G | | | | | | |
| 11 | Primary | 1,901 | 1.02734 | 1,953 | 0.97339 | 52 | |
| 12 | Secondary | 109,685 | 1.04827 | 114,979 | 0.95395 | 5,294 | |
| 13 | TOTAL | 111,586 | 1.04791 | 116,933 | 0.95428 | 5,346 | 1.00249 |
| 14 | | | | | | | |
| 15 | CILC-1T | | | | | | |
| 16 | Transmission | 1,554,835 | 1.01641 | 1,580,346 | 0.98386 | 25,512 | |
| 17 | TOTAL | 1,554,835 | 1.01641 | 1,580,346 | 0.98386 | 25,512 | 0.97235 |
| 18 | | | | | | | |
| 19 | GS(T)-1 | | | | | | |
| 20 | Secondary | 8,673,642 | 1.04827 | 9,092,300 | 0.95395 | 418,659 | |
| 21 | TOTAL | 8,673,642 | 1.04827 | 9,092,300 | 0.95395 | 418,659 | 1.00283 |
| 22 | | | | | | | |
| 23 | GSCU-1 | | | | | | |
| 24 | Secondary | 58,023 | 1.04827 | 60,824 | 0.95395 | 2,801 | |
| 25 | TOTAL | 58,023 | 1.04827 | 60,824 | 0.95395 | 2,801 | 1.00283 |
| 26 | | | | | | | |
| 27 | GSD(T)-1 | | | | | | |
| 28 | Primary | 105,430 | 1.02734 | 108,312 | 0.97339 | 2,882 | |
| 29 | Secondary | 28,756,771 | 1.04827 | 30,144,802 | 0.95395 | 1,388,031 | |
| 30 | TOTAL | 28,862,201 | 1.04819 | 30,253,114 | 0.95402 | 1,390,913 | 1.00276 |
| 31 | | | | | | | |
| 32 | GSLD(T)-1 | | | | | | |
| 33 | Primary | 564,733 | 1.02734 | 580,170 | 0.97339 | 15,437 | |
| 34 | Secondary | 9,269,037 | 1.04827 | 9,716,434 | 0.95395 | 447,397 | |
| 35 | TOTAL | 9,833,770 | 1.04707 | 10,296,604 | 0.95505 | 462,834 | 1.00168 |
| 36 | | | | | | | |
| 37 | GSLD(T)-2 | | | | | | |
| 38 | Primary | 1,518,242 | 1.02734 | 1,559,743 | 0.97339 | 41,501 | |
| 39 | Secondary | 2,002,011 | 1.04827 | 2,098,643 | 0.95395 | 96,633 | |
| 40 | TOTAL | 3,520,253 | 1.03924 | 3,658,387 | 0.96224 | 138,134 | 0.99420 |
| 41 | | | | | | | |
| 42 | GSLD(T)-3 | | | | | | |
| 43 | Transmission | 863,235 | 1.01641 | 877,399 | 0.98386 | 14,164 | |
| 44 | TOTAL | 863,235 | 1.01641 | 877,399 | 0.98386 | 14,164 | 0.97235 |
| 45 | | | | | | | |
| 46 | MET | | | | | | |
| 47 | Primary | 72,514 | 1.02734 | 74,496 | 0.97339 | 1,982 | |
| 48 | TOTAL | 72,514 | 1.02734 | 74,496 | 0.97339 | 1,982 | 0.98281 |

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) |
|----------|-----------------------------|---------------------|------------------|--------------------------------|----------------------|------------------|-------------------------------|
| Line No. | Energy Losses by Rate Class | Delivered MWH Sales | Expansion Factor | Delivered Energy at Generation | Delivered Efficiency | Losses | Fuel Cost Recovery Multiplier |
| 49 | | | | | | | |
| 50 | <u>OL-1</u> | | | | | | |
| 51 | Secondary | 88,681 | 1.04827 | 92,962 | 0.95395 | 4,280 | |
| 52 | TOTAL | 88,681 | 1.04827 | 92,962 | 0.95395 | 4,280 | 1.00283 |
| 53 | | | | | | | |
| 54 | <u>OS-2</u> | | | | | | |
| 55 | Primary | 11,018 | 1.02734 | 11,320 | 0.97339 | 301 | |
| 56 | TOTAL | 11,018 | 1.02734 | 11,320 | 0.97339 | 301 | 0.98281 |
| 57 | | | | | | | |
| 58 | <u>SL-1</u> | | | | | | |
| 59 | Secondary | 401,896 | 1.04827 | 421,295 | 0.95395 | 19,399 | |
| 60 | TOTAL | 401,896 | 1.04827 | 421,295 | 0.95395 | 19,399 | 1.00283 |
| 61 | | | | | | | |
| 62 | <u>SL-2</u> | | | | | | |
| 63 | Secondary | 37,708 | 1.04827 | 39,528 | 0.95395 | 1,820 | |
| 64 | TOTAL | 37,708 | 1.04827 | 39,528 | 0.95395 | 1,820 | 1.00283 |
| 65 | | | | | | | |
| 66 | <u>SL-1M</u> | | | | | | |
| 67 | Secondary | 32,387 | 1.04827 | 33,950 | 0.95395 | 1,563 | |
| 68 | TOTAL | 32,387 | 1.04827 | 33,950 | 0.95395 | 1,563 | 1.00283 |
| 69 | | | | | | | |
| 70 | <u>SL-2M</u> | | | | | | |
| 71 | Secondary | 17,411 | 1.04827 | 18,252 | 0.95395 | 840 | |
| 72 | TOTAL | 17,411 | 1.04827 | 18,252 | 0.95395 | 840 | 1.00283 |
| 73 | | | | | | | |
| 74 | <u>SST-DST</u> | | | | | | |
| 75 | Primary | 2,059 | 1.02734 | 2,115 | 0.97339 | 56 | |
| 76 | TOTAL | 2,059 | 1.02734 | 2,115 | 0.97339 | 56 | 0.98281 |
| 77 | | | | | | | |
| 78 | <u>SST-TST</u> | | | | | | |
| 79 | Transmission | 56,083 | 1.01641 | 57,004 | 0.98386 | 920 | |
| 80 | TOTAL | 56,083 | 1.01641 | 57,004 | 0.98386 | 920 | 0.97235 |
| 81 | | | | | | | |
| 82 | TOTAL FPSC | | | | | | |
| 83 | TOTAL | 124,112,970 | 1.04707 | 129,955,336 | 0.95504 | 5,842,366 | 1.00169 |
| 84 | | | | | | | |
| 85 | <u>BLOUNTSTOWN</u> | | | | | | |
| 86 | Transmission | 34,595 | 1.01641 | 35,162 | 0.98386 | 568 | |
| 87 | TOTAL | 34,595 | 1.01641 | 35,162 | 0.98386 | 568 | 0.97235 |
| 88 | | | | | | | |
| 89 | <u>FKEC</u> | | | | | | |
| 90 | Transmission | 789,286 | 1.01641 | 802,236 | 0.98386 | 12,951 | |
| 91 | TOTAL | 789,286 | 1.01641 | 802,236 | 0.98386 | 12,951 | 0.97235 |
| 92 | | | | | | | |
| 93 | <u>FPUC (INT)</u> | | | | | | |
| 94 | Transmission | 101,776 | 1.01641 | 103,446 | 0.98386 | 1,670 | |
| 95 | TOTAL | 101,776 | 1.01641 | 103,446 | 0.98386 | 1,670 | 0.97235 |
| 96 | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) |
|----------|------------------------------------|---------------------|------------------|--------------------------------|----------------------|-----------|-------------------------------|
| Line No. | Energy Losses by Rate Class | Delivered MWH Sales | Expansion Factor | Delivered Energy at Generation | Delivered Efficiency | Losses | Fuel Cost Recovery Multiplier |
| 97 | <u>FPUC (PEAK)</u> | | | | | | |
| 98 | Transmission | 53,480 | 1.01641 | 54,357 | 0.98386 | 877 | |
| 99 | TOTAL | 53,480 | 1.01641 | 54,357 | 0.98386 | 877 | 0.97235 |
| 100 | | | | | | | |
| 101 | <u>HOMESTEAD</u> | | | | | | |
| 102 | Transmission | 32,826 | 1.01641 | 33,364 | 0.98386 | 539 | |
| 103 | TOTAL | 32,826 | 1.01641 | 33,364 | 0.98386 | 539 | 0.97235 |
| 104 | | | | | | | |
| 105 | <u>LCEC</u> | | | | | | |
| 106 | Transmission | 4,406,202 | 1.01641 | 4,478,499 | 0.98386 | 72,297 | |
| 107 | TOTAL | 4,406,202 | 1.01641 | 4,478,499 | 0.98386 | 72,297 | 0.97235 |
| 108 | | | | | | | |
| 109 | <u>MOORE HAVEN</u> | | | | | | |
| 110 | Transmission | 16,453 | 1.01641 | 16,723 | 0.98386 | 270 | |
| 111 | TOTAL | 16,453 | 1.01641 | 16,723 | 0.98386 | 270 | 0.97235 |
| 112 | | | | | | | |
| 113 | <u>NEW SMYRNA BCH</u> | | | | | | |
| 114 | Transmission | 237,020 | 1.01641 | 240,909 | 0.98386 | 3,889 | |
| 115 | TOTAL | 237,020 | 1.01641 | 240,909 | 0.98386 | 3,889 | 0.97235 |
| 116 | | | | | | | |
| 117 | <u>WAUCHULA</u> | | | | | | |
| 118 | Transmission | 65,511 | 1.01641 | 66,586 | 0.98386 | 1,075 | |
| 119 | TOTAL | 65,511 | 1.01641 | 66,586 | 0.98386 | 1,075 | 0.97235 |
| 120 | | | | | | | |
| 121 | <u>HOMESTEAD (INT)</u> | | | | | | |
| 122 | Transmission | 237,459 | 1.01641 | 241,355 | 0.98386 | 3,896 | |
| 123 | TOTAL | 237,459 | 1.01641 | 241,355 | 0.98386 | 3,896 | 0.97235 |
| 124 | | | | | | | |
| 125 | <u>NEW SMYRNA BCH (INT)</u> | | | | | | |
| 126 | Transmission | 3,288 | 1.01641 | 3,342 | 0.98386 | 54 | |
| 127 | TOTAL | 3,288 | 1.01641 | 3,342 | 0.98386 | 54 | 0.97235 |
| 128 | | | | | | | |
| 129 | <u>TOTAL FERC</u> | | | | | | |
| 130 | TOTAL | 7,584,693 | 1.01641 | 7,709,142 | 0.98386 | 124,449 | 0.97235 |
| 131 | | | | | | | |
| 132 | <u>TOTAL COMPANY</u> | | | | | | |
| 133 | TOTAL | 131,697,663 | 1.04531 | 137,664,478 | 0.95666 | 5,966,814 | 1.00000 |
| 134 | | | | | | | |
| 135 | <u>COMPANY USE</u> | | | | | | |
| 136 | Secondary | 151,812 | 1.04827 | 159,140 | 0.95395 | 7,328 | |
| 137 | | | | | | | |
| 138 | <u>TOTAL FPL</u> | | | | | | |
| 139 | TOTAL | 131,849,475 | 1.04531 | 137,823,617 | 0.95665 | 5,974,142 | 1.00000 |
| 140 | | | | | | | |
| 141 | <u>G - FPU (INT)</u> | | | | | | |
| 142 | Transmission | 181,125 | 1.01641 | 184,097 | 0.98386 | 2,972 | |
| 143 | TOTAL | 181,125 | 1.01641 | 184,097 | 0.98386 | 2,972 | 0.97235 |
| 144 | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) |
|----------|------------------------------|---------------------|------------------|--------------------------------|----------------------|--------|-------------------------------|
| Line No. | Energy Losses by Rate Class | Delivered MWH Sales | Expansion Factor | Delivered Energy at Generation | Delivered Efficiency | Losses | Fuel Cost Recovery Multiplier |
| 145 | <u>G - FPU (PEAK)</u> | | | | | | |
| 146 | Transmission | 100,570 | 1.01641 | 102,220 | 0.98386 | 1,650 | |
| 147 | TOTAL | 100,570 | 1.01641 | 102,220 | 0.98386 | 1,650 | 0.97235 |
| 148 | | | | | | | |
| 149 | <u>JEA (INT)</u> | | | | | | |
| 150 | Transmission | 1,160,545 | 1.01641 | 1,179,587 | 0.98386 | 19,042 | |
| 151 | TOTAL | 1,160,545 | 1.01641 | 1,179,587 | 0.98386 | 19,042 | 0.97235 |
| 152 | | | | | | | |
| 153 | <u>QUINCY (INT)</u> | | | | | | |
| 154 | Transmission | 97,144 | 1.01641 | 98,738 | 0.98386 | 1,594 | |
| 155 | TOTAL | 97,144 | 1.01641 | 98,738 | 0.98386 | 1,594 | 0.97235 |
| 156 | | | | | | | |
| 157 | <u>ALACHUA (INT)</u> | | | | | | |
| 158 | Transmission | 67,413 | 1.01641 | 68,519 | 0.98386 | 1,106 | |
| 159 | TOTAL | 67,413 | 1.01641 | 68,519 | 0.98386 | 1,106 | 0.97235 |
| 160 | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ENERGY LOSSES BY RATE CLASS GROUP

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) |
|----------|--------------------------------------|---------------------|------------------|--------------------------------|----------------------|-----------|-------------------------------|
| Line No. | RATE CLASS GROUP | Delivered MWH Sales | Expansion Factor | Delivered Energy at Generation | Delivered Efficiency | Losses | Fuel Cost Recovery Multiplier |
| 1 | GSD-1/GSDT-1/HLFT-1/SDTR-1/CILC-1G | 28,973,788 | 1.048190 | 30,370,047 | 0.954025 | 1,396,259 | 1.00276 |
| 2 | GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV | 9,833,770 | 1.047066 | 10,296,604 | 0.955050 | 462,834 | 1.00168 |
| 3 | GSLD2/GSLDT2/CS2/CST2/HLFT3 | 3,520,253 | 1.039240 | 3,658,387 | 0.962242 | 138,134 | 0.99420 |
| 4 | GSLD3/GSLDT3/CS3/CST3 | 863,235 | 1.016408 | 877,399 | 0.983857 | 14,164 | 0.97235 |
| 5 | GSLDT-2/CS-2/HLFT-3/SDTR-3/OS-2/MET | 3,603,785 | 1.038964 | 3,744,202 | 0.962497 | 140,417 | 0.99393 |
| 6 | OL1/SL1/SL1M/PL1/OSI/II | 522,964 | 1.048268 | 548,206 | 0.953955 | 25,242 | 1.00283 |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 RS-1 INVERTED RATE COMPUTATION

SCHEDULE: RS-1

ESTIMATED FOR THE PERIOD OF: APRIL 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) |
|----------|----------------------|------------------------|--------------------------------|------------------------|---------|
| Line No. | Inverted Rate | RS-1 Standard | Proposed Inverted Fuel Factors | Target Fuel Revenues | Rounded |
| 1 | First 1000 KWH | 46,639,717,573 | 0.03656 | \$1,705,188,766 | 3.656 |
| 2 | All Additional KWH | 21,141,974,035 | 0.04656 | \$984,388,757 | 4.656 |
| 3 | Total KWH | <u>67,781,691,607</u> | | <u>\$2,689,577,523</u> | |
| 4 | | | | | |
| 5 | Avg Fuel Factor | 3.957 | | | |
| 6 | RS-1 Loss Multiplier | 1.00283 | | | |
| 7 | Average Fuel Factor | <u>3.968</u> | | | |
| 8 | Target Fuel Revenues | <u>\$2,689,577,523</u> | | | |

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|----------|---|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|----------------------|
| Line No. | | Jan - 2023 | Feb - 2023 | Mar - 2023 | Apr - 2023 | May - 2023 | Jun - 2023 | Jul - 2023 | Aug - 2023 | Sep - 2023 | Oct - 2023 | Nov - 2023 | Dec - 2023 | Total |
| 1 | Fuel Cost of System Net Generation (\$) | | | | | | | | | | | | | |
| 2 | Light Oil | 65,463 | 0 | 0 | 65,392 | 77,301 | 414,433 | 1,128,988 | 1,763,954 | 129,097 | 567,118 | 0 | 0 | 4,211,746 |
| 3 | Coal | 0 | 0 | 0 | 0 | 0 | 1,424,683 | 2,149,224 | 2,564,661 | 947,277 | 876,975 | 0 | 632,585 | 8,595,405 |
| 4 | Gas | 329,840,271 | 260,402,948 | 253,553,772 | 274,091,287 | 299,106,844 | 341,933,010 | 389,572,412 | 387,260,003 | 343,015,325 | 336,498,512 | 285,958,564 | 317,648,274 | 3,818,881,222 |
| 5 | Nuclear | 12,714,789 | 10,508,439 | 10,772,490 | 9,923,253 | 11,612,840 | 12,514,804 | 12,931,964 | 12,931,964 | 12,466,726 | 9,701,904 | 12,034,869 | 13,267,647 | 141,381,689 |
| 6 | Subtotal Fuel Cost of System Net Generation (\$) | 342,620,523 | 270,911,387 | 264,326,263 | 284,079,932 | 310,796,985 | 356,286,930 | 405,782,588 | 404,520,583 | 356,558,424 | 347,644,509 | 297,993,433 | 331,548,506 | 3,973,070,062 |
| 7 | | | | | | | | | | | | | | |
| 8 | System Net Generation (MWh) | | | | | | | | | | | | | |
| 9 | Light Oil | 256 | 0 | 0 | 256 | 321 | 2,004 | 5,714 | 8,675 | 622 | 2,617 | 0 | 0 | 20,465 |
| 10 | Coal | 0 | 0 | 0 | 0 | 0 | 29,215 | 46,886 | 54,824 | 20,402 | 17,887 | 0 | 12,904 | 182,118 |
| 11 | Gas | 7,062,112 | 6,292,069 | 6,724,083 | 7,486,369 | 8,379,473 | 9,425,300 | 10,161,190 | 10,264,910 | 9,435,788 | 9,128,126 | 6,882,400 | 7,057,016 | 98,298,836 |
| 12 | Nuclear | 2,602,762 | 2,129,510 | 2,160,016 | 2,007,896 | 2,305,285 | 2,458,369 | 2,540,315 | 2,540,315 | 2,438,619 | 1,928,077 | 2,376,952 | 2,602,762 | 28,090,877 |
| 13 | Solar | 543,930 | 680,372 | 887,034 | 934,470 | 989,950 | 913,290 | 945,345 | 918,437 | 832,050 | 824,445 | 700,350 | 623,999 | 9,793,672 |
| 14 | Subtotal System Net Generation (MWh) | 10,209,060 | 9,101,951 | 9,771,133 | 10,428,991 | 11,675,030 | 12,828,177 | 13,699,450 | 13,787,161 | 12,727,480 | 11,901,153 | 9,959,701 | 10,296,681 | 136,385,968 |
| 15 | | | | | | | | | | | | | | |
| 16 | Units of Fuel Burned (Unit) ⁽¹⁾ | | | | | | | | | | | | | |
| 17 | Light Oil | 633 | | | 632 | 751 | 3,898 | 11,293 | 16,627 | 1,140 | 5,232 | | | 40,206 |
| 18 | Coal | | | | | | 20,977 | 31,821 | 38,547 | 14,196 | 13,388 | | 9,639 | 128,569 |
| 19 | Gas | 46,477,252 | 41,701,699 | 44,449,959 | 49,998,582 | 55,658,530 | 63,027,874 | 67,719,359 | 68,734,411 | 62,922,790 | 60,842,206 | 45,468,198 | 46,782,171 | 653,783,032 |
| 20 | Nuclear | 27,050,453 | 22,162,108 | 22,509,333 | 21,300,774 | 24,504,005 | 26,174,176 | 27,046,650 | 27,046,650 | 25,962,289 | 20,478,136 | 24,694,651 | 27,050,453 | 295,979,677 |
| 21 | | | | | | | | | | | | | | |
| 22 | | | | | | | | | | | | | | |
| 23 | BTU Burned (MMBTU) | | | | | | | | | | | | | |
| 24 | Light Oil | 3,690 | 0 | 0 | 3,686 | 4,380 | 22,726 | 65,839 | 96,933 | 6,645 | 30,503 | 0 | 0 | 234,402 |
| 25 | Coal | 0 | 0 | 0 | 0 | 0 | 356,609 | 540,949 | 662,361 | 241,335 | 232,314 | 0 | 163,868 | 2,197,436 |
| 26 | Gas | 47,625,240 | 42,731,731 | 45,547,873 | 51,233,547 | 57,033,296 | 64,584,663 | 69,392,027 | 70,432,151 | 64,476,983 | 62,345,008 | 46,591,263 | 47,937,691 | 669,931,473 |
| 27 | Nuclear | 27,050,453 | 22,162,108 | 22,509,333 | 21,300,774 | 24,504,005 | 26,174,176 | 27,046,650 | 27,046,650 | 25,962,289 | 20,478,136 | 24,694,651 | 27,050,453 | 295,979,677 |
| 28 | Subtotal BTU Burned (MMBTU) | 74,679,383 | 64,893,839 | 68,057,206 | 72,538,007 | 81,541,681 | 91,138,174 | 97,045,465 | 98,238,095 | 90,687,252 | 83,085,961 | 71,285,914 | 75,152,012 | 968,342,988 |
| 29 | | | | | | | | | | | | | | |
| 30 | Fuel Cost per Unit (\$/Unit) | | | | | | | | | | | | | |
| 31 | Light Oil | 103.4289 | | | 103.4279 | 102.8905 | 106.3165 | 99.9711 | 106.0924 | 113.2636 | 108.3922 | | | 104.7537 |
| 32 | Coal | | | | | | 67.9164 | 67.5421 | 66.5327 | 66.7276 | 65.5030 | | 65.6257 | 66.8546 |
| 33 | Gas | 7.0968 | 6.2444 | 5.7043 | 5.4820 | 5.3740 | 5.4251 | 5.7527 | 5.6342 | 5.4514 | 5.5307 | 6.2892 | 6.7899 | 5.8412 |
| 34 | Nuclear | 0.4700 | 0.4742 | 0.4786 | 0.4659 | 0.4739 | 0.4781 | 0.4781 | 0.4781 | 0.4802 | 0.4738 | 0.4873 | 0.4905 | 0.4777 |
| 35 | | | | | | | | | | | | | | |
| 36 | Generation Mix (%) | | | | | | | | | | | | | |
| 37 | Light Oil | 0.00% | 0% | 0% | 0.00% | 0.00% | 0.02% | 0.04% | 0.06% | 0.00% | 0.02% | 0% | 0% | 0.02% |
| 38 | Coal | 0% | 0% | 0% | 0% | 0% | 0.23% | 0.34% | 0.40% | 0.16% | 0.15% | 0% | 0.13% | 0.13% |
| 39 | Gas | 69.17% | 69.13% | 68.82% | 71.78% | 71.77% | 73.47% | 74.17% | 74.45% | 74.14% | 76.70% | 69.10% | 68.54% | 72.07% |
| 40 | Nuclear | 25.49% | 23.40% | 22.11% | 19.25% | 19.75% | 19.16% | 18.54% | 18.43% | 18.20% | 16.20% | 23.87% | 25.28% | 20.60% |
| 41 | Solar | 5.33% | 7.48% | 9.08% | 8.96% | 8.48% | 7.12% | 6.90% | 6.66% | 6.54% | 6.93% | 7.03% | 6.06% | 7.18% |
| 42 | | | | | | | | | | | | | | |
| 43 | Fuel Cost per MMBTU (\$/MMBTU) | | | | | | | | | | | | | |
| 44 | Light Oil | 17.7407 | | | 17.7407 | 17.6485 | 18.2361 | 17.1477 | 18.1977 | 19.4277 | 18.5922 | | | 17.9680 |
| 45 | Coal | | | | | | 3.9951 | 3.9731 | 3.8720 | 3.9252 | 3.7750 | | 3.8603 | 3.9116 |
| 46 | Gas | 6.9257 | 6.0939 | 5.5668 | 5.3498 | 5.2444 | 5.2943 | 5.6141 | 5.4983 | 5.3200 | 5.3974 | 6.1376 | 6.6263 | 5.7004 |
| 47 | Nuclear | 0.4700 | 0.4742 | 0.4786 | 0.4659 | 0.4739 | 0.4781 | 0.4781 | 0.4781 | 0.4802 | 0.4738 | 0.4873 | 0.4905 | 0.4777 |
| 48 | | | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|----------|---|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|---------|
| Line No. | | Jan - 2023 | Feb - 2023 | Mar - 2023 | Apr - 2023 | May - 2023 | Jun - 2023 | Jul - 2023 | Aug - 2023 | Sep - 2023 | Oct - 2023 | Nov - 2023 | Dec - 2023 | Total |
| 1 | BTU Burned per KWH (BTU/KWH) | | | | | | | | | | | | | |
| 2 | Light Oil | 14,414 | 0 | 0 | 14,398 | 13,627 | 11,340 | 11,523 | 11,174 | 10,689 | 11,655 | 0 | 0 | 114,54 |
| 3 | Coal | 0 | 0 | 0 | 0 | 0 | 12,206 | 11,538 | 12,082 | 11,829 | 12,988 | 0 | 12,699 | 12,066 |
| 4 | Gas | 6,744 | 6,791 | 6,774 | 6,844 | 6,806 | 6,852 | 6,829 | 6,861 | 6,833 | 6,830 | 6,770 | 6,793 | 6,815 |
| 5 | Nuclear | 10,393 | 10,407 | 10,421 | 10,609 | 10,629 | 10,647 | 10,647 | 10,647 | 10,646 | 10,621 | 10,389 | 10,393 | 10,537 |
| 6 | | | | | | | | | | | | | | |
| 7 | Generated Fuel Cost per KWH (cents/KWH) | | | | | | | | | | | | | |
| 8 | Light Oil | 25.5716 | | | 25.5439 | 24.0490 | 20.6798 | 19.7598 | 20.3347 | 20.7671 | 21.6685 | | | 20.5807 |
| 9 | Coal | | | | | | 4.8765 | 4.5839 | 4.6780 | 4.6431 | 4.9029 | | 4.9022 | 4.7197 |
| 10 | Gas | 4.6706 | 4.1386 | 3.7708 | 3.6612 | 3.5695 | 3.6278 | 3.8339 | 3.7727 | 3.6353 | 3.6864 | 4.1549 | 4.5012 | 3.8850 |
| 11 | Nuclear | 0.4885 | 0.4935 | 0.4987 | 0.4942 | 0.5037 | 0.5091 | 0.5091 | 0.5091 | 0.5112 | 0.5032 | 0.5063 | 0.5098 | 0.5033 |
| 12 | Subtotal Generated Fuel Cost per KWH (cents/KWH) | 3.3560 | 2.9764 | 2.7052 | 2.7239 | 2.6621 | 2.7774 | 2.9620 | 2.9340 | 2.8015 | 2.9211 | 2.9920 | 3.2200 | 2.9131 |

⁽¹⁾ Fuel Units: Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - OTHER

Note: Totals may not add due to rounding

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FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-----------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Jan - 2023 | | | | | | | | | | | | |
| 2 | Anhinga PV Solar | | | | | | | | | | | | |
| 3 | Solar | | 524 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 4 | Plant Unit Info | 74.5 | 524 | 1.0% | N/A | 14.7% | N/A | | | | | | |
| 5 | Apalachee PV Solar | | | | | | | | | | | | |
| 6 | Solar | | 302 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 7 | Plant Unit Info | 74.5 | 302 | 0.5% | N/A | 16.7% | N/A | | | | | | |
| 8 | Babcock Preserve PV Solar | | | | | | | | | | | | |
| 9 | Solar | | 12,679 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 10 | Plant Unit Info | 74.5 | 12,679 | 22.9% | N/A | 22.9% | N/A | | | | | | |
| 11 | Babcock Ranch PV Solar | | | | | | | | | | | | |
| 12 | Solar | | 12,183 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 13 | Plant Unit Info | 74.5 | 12,183 | 22.0% | N/A | 22.0% | N/A | | | | | | |
| 14 | Barefoot Bay PV Solar | | | | | | | | | | | | |
| 15 | Solar | | 12,090 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 16 | Plant Unit Info | 74.5 | 12,090 | 21.8% | N/A | 21.8% | N/A | | | | | | |
| 17 | Blackwater River PV Solar | | | | | | | | | | | | |
| 18 | Solar | | 310 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 19 | Plant Unit Info | 74.5 | 310 | 0.6% | N/A | 17.4% | N/A | | | | | | |
| 20 | Blue Cypress PV Solar | | | | | | | | | | | | |
| 21 | Solar | | 11,749 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 22 | Plant Unit Info | 74.5 | 11,749 | 21.2% | N/A | 21.2% | N/A | | | | | | |
| 23 | Blue Heron PV Solar | | | | | | | | | | | | |
| 24 | Solar | | 12,555 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 25 | Plant Unit Info | 74.5 | 12,555 | 22.7% | N/A | 22.7% | N/A | | | | | | |
| 26 | Blue Indigo PV Solar | | | | | | | | | | | | |
| 27 | Solar | | 10,261 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 74.5 | 10,261 | 18.5% | N/A | 18.5% | N/A | | | | | | |
| 29 | Blue Springs PV Solar | | | | | | | | | | | | |
| 30 | Solar | | 9,207 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 31 | Plant Unit Info | 74.5 | 9,207 | 16.6% | N/A | 16.6% | N/A | | | | | | |
| 32 | Bluefield Preserve PV Solar | | | | | | | | | | | | |
| 33 | Solar | | 347 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 34 | Plant Unit Info | 74.5 | 347 | 0.6% | N/A | 19.5% | N/A | | | | | | |
| 35 | Cape Canaveral 3 | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 2 | Gas | | 330,774 | | | | 6,760 | 2,182,026 | 1,024,700 | 2,235,922 | 15,594,115 | 4.71 | 5.27 |
| 3 | Plant Unit Info | 1,326.0 | 330,774 | 33.5% | 93.4% | 35.9% | 6,760 | | | 2,235,922 | 15,594,115 | 4.71 | |
| 4 | Cattle Ranch PV Solar | | | | | | | | | | | | |
| 5 | Solar | | 10,168 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | 10,168 | 18.3% | N/A | 18.3% | N/A | | | | | | |
| 7 | Cavendish PV Solar | | | | | | | | | | | | |
| 8 | Solar | | 330 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 9 | Plant Unit Info | 74.5 | 330 | 0.6% | N/A | 18.6% | N/A | | | | | | |
| 10 | Chautauqua PV Solar | | | | | | | | | | | | |
| 11 | Solar | | 340 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 12 | Plant Unit Info | 74.5 | 340 | 0.6% | N/A | 18.9% | N/A | | | | | | |
| 13 | Chipola River PV Solar | | | | | | | | | | | | |
| 14 | Solar | | 302 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | 302 | 0.5% | N/A | 16.7% | N/A | | | | | | |
| 16 | Citrus PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 11,935 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 11,935 | 21.5% | N/A | 21.5% | N/A | | | | | | |
| 19 | Coral Farms PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 11,470 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 11,470 | 20.7% | N/A | 20.7% | N/A | | | | | | |
| 22 | Cotton Creek PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 10,075 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 10,075 | 18.2% | N/A | 18.2% | N/A | | | | | | |
| 25 | Cypress Pond PV Solar | | | | | | | | | | | | |
| 26 | Solar | | 0 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 27 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 28 | Dania Beach 7 | | | | | | | | | | | | |
| 29 | Gas | | 554,290 | | | | 6,462 | 3,495,300 | 1,024,700 | 3,581,634 | 22,153,024 | 4.00 | 5.17 |
| 30 | Plant Unit Info | 1,136.0 | 554,290 | 65.6% | 93.6% | 70.1% | 6,462 | | | 3,581,634 | 22,153,024 | 4.00 | |
| 31 | Daniel 1 | | | | | | | | | | | | |
| 32 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 33 | Coal | | | | | | | | | | | N/A | 0.00 |
| 34 | Plant Unit Info | 251.0 | 0 | N/A | 93.6% | N/A | N/A | | | | | | |
| 35 | Daniel 2 | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 2 | Coal | | | | | | | | | | | N/A | 0.00 |
| 3 | Plant Unit Info | 251.0 | 0 | N/A | 93.6% | N/A | N/A | | | | | | |
| 4 | Desoto PV Solar | | | | | | | | | | | | |
| 5 | Solar | | 3,069 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | 3,069 | 5.5% | N/A | 5.5% | N/A | | | | | | |
| 7 | Discovery PV Solar | | | | | | | | | | | | |
| 8 | Solar | | 9,982 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 9 | Plant Unit Info | 74.5 | 9,982 | 18.0% | N/A | 18.0% | N/A | | | | | | |
| 10 | Echo River PV Solar | | | | | | | | | | | | |
| 11 | Solar | | 11,377 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 12 | Plant Unit Info | 74.5 | 11,377 | 20.5% | N/A | 20.5% | N/A | | | | | | |
| 13 | Egret PV Solar | | | | | | | | | | | | |
| 14 | Solar | | 9,331 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | 9,331 | 16.8% | N/A | 16.8% | N/A | | | | | | |
| 16 | Elder Branch PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 11,005 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 11,005 | 19.9% | N/A | 19.9% | N/A | | | | | | |
| 19 | Etonia Creek PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 0 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 22 | Everglades PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 366 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 366 | 0.7% | N/A | 20.5% | N/A | | | | | | |
| 25 | First City PV Solar | | | | | | | | | | | | |
| 26 | Solar | | 300 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 27 | Plant Unit Info | 74.5 | 300 | 0.5% | N/A | 16.7% | N/A | | | | | | |
| 28 | Flowers Creek PV Solar | | | | | | | | | | | | |
| 29 | Solar | | 268 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 30 | Plant Unit Info | 74.5 | 268 | 0.5% | N/A | 14.9% | N/A | | | | | | |
| 31 | Fort Drum PV Solar | | | | | | | | | | | | |
| 32 | Solar | | 10,509 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 33 | Plant Unit Info | 74.5 | 10,509 | 19.0% | N/A | 19.0% | N/A | | | | | | |
| 34 | Fort Myers 2 | | | | | | | | | | | | |
| 35 | Gas | | 690,406 | | | | 7,065 | 4,759,898 | 1,024,700 | 4,877,467 | 29,208,049 | 4.23 | 5.28 |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-----------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Plant Unit Info | 1,740.0 | 690,406 | 53.3% | 93.8% | 56.9% | 7,065 | | | 4,877,467 | 29,208,049 | 4.23 | |
| 2 | Fort Myers 3A | | | | | | | | | | | | |
| 3 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 4 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 5 | Plant Unit Info | 193.0 | 0 | N/A | 55.0% | N/A | N/A | | | | | | |
| 6 | Fort Myers 3B | | | | | | | | | | | | |
| 7 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 8 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 9 | Plant Unit Info | 193.0 | 0 | N/A | 93.8% | N/A | N/A | | | | | | |
| 10 | Fort Myers 3C | | | | | | | | | | | | |
| 11 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 13 | Plant Unit Info | 221.0 | 0 | N/A | 93.8% | N/A | N/A | | | | | | |
| 14 | Fort Myers 3D | | | | | | | | | | | | |
| 15 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 16 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 17 | Plant Unit Info | 221.0 | 0 | N/A | 58.3% | N/A | N/A | | | | | | |
| 18 | Fort Myers GT | | | | | | | | | | | | |
| 19 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 20 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 21 | GCEC 4 | | | | | | | | | | | | |
| 22 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 23 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 24 | Plant Unit Info | 75.0 | 0 | N/A | 93.8% | N/A | N/A | | | | | | |
| 25 | GCEC 5 | | | | | | | | | | | | |
| 26 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 27 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 28 | Plant Unit Info | 75.0 | 0 | N/A | 93.8% | N/A | N/A | | | | | | |
| 29 | GCEC 6 | | | | | | | | | | | | |
| 30 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 31 | Plant Unit Info | 315.0 | 0 | N/A | 93.6% | N/A | N/A | | | | | | |
| 32 | GCEC 7 | | | | | | | | | | | | |
| 33 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 34 | Plant Unit Info | 496.0 | 0 | N/A | 93.6% | N/A | N/A | | | | | | |
| 35 | GCEC 8A | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-----------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 2 | Gas | | 569 | | | | 12,025 | 6,677 | 1,024,699 | 6,842 | 4,123,080 | 724.62 | 5.59 |
| 3 | Plant Unit Info | 224.0 | 569 | 0.3% | 93.8% | 0.4% | 12,025 | | | 6,842 | 4,123,080 | 724.62 | |
| 4 | GCEC 8B | | | | | | | | | | | | |
| 5 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 6 | Gas | | 550 | | | | 13,075 | 7,018 | 1,024,701 | 7,191 | 4,124,985 | 750.00 | 5.59 |
| 7 | Plant Unit Info | 224.0 | 550 | 0.3% | 93.8% | 0.4% | 13,075 | | | 7,191 | 4,124,985 | 750.00 | |
| 8 | GCEC 8C | | | | | | | | | | | | |
| 9 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Gas | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Plant Unit Info | 220.0 | 0 | N/A | 93.8% | N/A | N/A | | | | | | |
| 12 | GCEC 8D | | | | | | | | | | | | |
| 13 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 14 | Gas | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 15 | Plant Unit Info | 220.0 | 0 | N/A | 93.8% | N/A | N/A | | | | | | |
| 16 | Ghost Orchid PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 11,005 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 11,005 | 19.9% | N/A | 19.9% | N/A | | | | | | |
| 19 | Grove PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 10,850 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 10,850 | 19.6% | N/A | 19.6% | N/A | | | | | | |
| 22 | Hammock PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 12,121 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 12,121 | 21.9% | N/A | 21.9% | N/A | | | | | | |
| 25 | Hibiscus PV Solar | | | | | | | | | | | | |
| 26 | Solar | | 11,811 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 27 | Plant Unit Info | 74.5 | 11,811 | 21.3% | N/A | 21.3% | N/A | | | | | | |
| 28 | Horizon PV Solar | | | | | | | | | | | | |
| 29 | Solar | | 11,563 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 30 | Plant Unit Info | 74.5 | 11,563 | 20.9% | N/A | 20.9% | N/A | | | | | | |
| 31 | Immokalee PV Solar | | | | | | | | | | | | |
| 32 | Solar | | 11,594 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 33 | Plant Unit Info | 74.5 | 11,594 | 20.9% | N/A | 20.9% | N/A | | | | | | |
| 34 | Indian River PV Solar | | | | | | | | | | | | |
| 35 | Solar | | 11,780 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Plant Unit Info | 74.5 | 11,780 | 21.3% | N/A | 21.3% | N/A | | | | | | |
| 2 | Interstate PV Solar | | | | | | | | | | | | |
| 3 | Solar | | 11,377 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 4 | Plant Unit Info | 74.5 | 11,377 | 20.5% | N/A | 20.5% | N/A | | | | | | |
| 5 | Lakeside PV Solar | | | | | | | | | | | | |
| 6 | Solar | | 11,191 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 7 | Plant Unit Info | 74.5 | 11,191 | 20.2% | N/A | 20.2% | N/A | | | | | | |
| 8 | Lauderdale 1-12 | | | | | | | | | | | | |
| 9 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 12 | Lauderdale 6A | | | | | | | | | | | | |
| 13 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 14 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 15 | Plant Unit Info | 218.0 | 0 | N/A | 93.8% | N/A | N/A | | | | | | |
| 16 | Lauderdale 6B | | | | | | | | | | | | |
| 17 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 18 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 19 | Plant Unit Info | 218.0 | 0 | N/A | 93.8% | N/A | N/A | | | | | | |
| 20 | Lauderdale 6C | | | | | | | | | | | | |
| 21 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 22 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 23 | Plant Unit Info | 218.0 | 0 | N/A | 80.9% | N/A | N/A | | | | | | |
| 24 | Lauderdale 6D | | | | | | | | | | | | |
| 25 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 26 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 27 | Plant Unit Info | 218.0 | 0 | N/A | 93.8% | N/A | N/A | | | | | | |
| 28 | Lauderdale 6E | | | | | | | | | | | | |
| 29 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 30 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 31 | Plant Unit Info | 218.0 | 0 | N/A | 93.8% | N/A | N/A | | | | | | |
| 32 | Loggerhead PV Solar | | | | | | | | | | | | |
| 33 | Solar | | 11,842 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 34 | Plant Unit Info | 74.5 | 11,842 | 21.4% | N/A | 21.4% | N/A | | | | | | |
| 35 | Magnolia Springs PV Solar | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Solar | | 9,486 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 2 | Plant Unit Info | 74.5 | 9,486 | 17.1% | N/A | 17.1% | N/A | | | | | | |
| 3 | Manatee 1 | | | | | | | | | | | | |
| 4 | Heavy Oil | | | | | | | | | | | N/A | 0.00 |
| 5 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 6 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 7 | Manatee 2 | | | | | | | | | | | | |
| 8 | Heavy Oil | | | | | | | | | | | N/A | 0.00 |
| 9 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 11 | Manatee 3 | | | | | | | | | | | | |
| 12 | Gas | | 624,125 | | | | 6,797 | 4,140,132 | 1,024,700 | 4,242,393 | 26,014,764 | 4.17 | 5.30 |
| 13 | Plant Unit Info | 1,254.0 | 624,125 | 66.9% | 93.9% | 71.3% | 6,797 | | | 4,242,393 | 26,014,764 | 4.17 | |
| 14 | Manatee PV Solar | | | | | | | | | | | | |
| 15 | Solar | | 12,276 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 16 | Plant Unit Info | 74.5 | 12,276 | 22.2% | N/A | 22.2% | N/A | | | | | | |
| 17 | Martin 3 | | | | | | | | | | | | |
| 18 | Gas | | 168,713 | | | | 7,278 | 1,198,306 | 1,024,700 | 1,227,904 | 10,440,599 | 6.19 | 5.30 |
| 19 | Plant Unit Info | 487.0 | 168,713 | 46.6% | 93.9% | 49.6% | 7,278 | | | 1,227,904 | 10,440,599 | 6.19 | |
| 20 | Martin 4 | | | | | | | | | | | | |
| 21 | Gas | | 4,052 | | | | 10,148 | 40,127 | 1,024,700 | 41,118 | 4,303,307 | 106.20 | 5.42 |
| 22 | Plant Unit Info | 487.0 | 4,052 | 1.1% | 93.9% | 1.2% | 10,148 | | | 41,118 | 4,303,307 | 106.20 | |
| 23 | Martin 8 | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Gas | | 313,806 | | | | 6,969 | 2,134,197 | 1,024,700 | 2,186,912 | 15,405,067 | 4.91 | 5.30 |
| 26 | Plant Unit Info | 1,258.0 | 313,806 | 33.5% | 93.5% | 35.9% | 6,969 | | | 2,186,912 | 15,405,067 | 4.91 | |
| 27 | Martin 8 Solar | | | | | | | | | | | | |
| 28 | Solar | | 7,409 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 55.0 | 7,409 | 18.1% | 100.0% | 18.1% | N/A | | | | | | |
| 30 | Miami-Dade PV Solar | | | | | | | | | | | | |
| 31 | Solar | | 12,183 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 32 | Plant Unit Info | 74.5 | 12,183 | 22.0% | N/A | 22.0% | N/A | | | | | | |
| 33 | Nassau PV Solar | | | | | | | | | | | | |
| 34 | Solar | | 8,866 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 35 | Plant Unit Info | 74.5 | 8,866 | 16.0% | N/A | 16.0% | N/A | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|----------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Northern Preserve PV Solar | | | | | | | | | | | | |
| 2 | Solar | | 9,548 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Plant Unit Info | 74.5 | 9,548 | 17.2% | N/A | 17.2% | N/A | | | | | | |
| 4 | Okeechobee 1 | | | | | | | | | | | | |
| 5 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 6 | Gas | | 718,088 | | | | 6,419 | 4,498,215 | 1,024,700 | 4,609,321 | 29,709,368 | 4.14 | 5.70 |
| 7 | Plant Unit Info | 1,607.0 | 718,088 | 60.1% | 93.0% | 64.6% | 6,419 | | | 4,609,321 | 29,709,368 | 4.14 | |
| 8 | Okeechobee PV Solar | | | | | | | | | | | | |
| 9 | Solar | | 11,873 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 10 | Plant Unit Info | 74.5 | 11,873 | 21.4% | N/A | 21.4% | N/A | | | | | | |
| 11 | Orange Blossom PV Solar | | | | | | | | | | | | |
| 12 | Solar | | 10,974 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 13 | Plant Unit Info | 74.5 | 10,974 | 19.8% | N/A | 19.8% | N/A | | | | | | |
| 14 | Palm Bay PV Solar | | | | | | | | | | | | |
| 15 | Solar | | 11,005 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 16 | Plant Unit Info | 74.5 | 11,005 | 19.9% | N/A | 19.9% | N/A | | | | | | |
| 17 | Pea Ridge | | | | | | | | | | | | |
| 18 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 19 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 20 | Pelican PV Solar | | | | | | | | | | | | |
| 21 | Solar | | 10,974 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 22 | Plant Unit Info | 74.5 | 10,974 | 19.8% | N/A | 19.8% | N/A | | | | | | |
| 23 | Perdido | | | | | | | | | | | | |
| 24 | Gas | | 1,897 | | | | 10,501 | 19,441 | 1,024,700 | 19,921 | 4,160,223 | 219.31 | 3.83 |
| 25 | Plant Unit Info | 3.0 | 1,897 | 85.0% | 100.0% | 85.0% | 10,501 | | | 19,921 | 4,160,223 | 219.31 | |
| 26 | Pink Trail PV Solar | | | | | | | | | | | | |
| 27 | Solar | | 347 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 74.5 | 347 | 0.6% | N/A | 19.5% | N/A | | | | | | |
| 29 | Pioneer Trail PV Solar | | | | | | | | | | | | |
| 30 | Solar | | 11,346 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 31 | Plant Unit Info | 74.5 | 11,346 | 20.5% | N/A | 20.5% | N/A | | | | | | |
| 32 | Port Everglades 5 | | | | | | | | | | | | |
| 33 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 34 | Gas | | 568,166 | | | | 6,453 | 3,578,149 | 1,024,700 | 3,666,529 | 22,581,268 | 3.97 | 5.17 |
| 35 | Plant Unit Info | 1,283.0 | 568,166 | 59.5% | 93.0% | 64.0% | 6,453 | | | 3,666,529 | 22,581,268 | 3.97 | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Riviera 5 | | | | | | | | | | | | |
| 2 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 3 | Gas | | 384,696 | | | | 6,754 | 2,535,644 | 1,024,700 | 2,598,274 | 18,521,517 | 4.81 | 5.69 |
| 4 | Plant Unit Info | 1,326.0 | 384,696 | 39.0% | 93.4% | 41.7% | 6,754 | | | 2,598,274 | 18,521,517 | 4.81 | |
| 5 | Rodeo PV Solar | | | | | | | | | | | | |
| 6 | Solar | | 10,509 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 7 | Plant Unit Info | 74.5 | 10,509 | 19.0% | N/A | 19.0% | N/A | | | | | | |
| 8 | Sabal Palm PV Solar | | | | | | | | | | | | |
| 9 | Solar | | 11,098 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 10 | Plant Unit Info | 74.5 | 11,098 | 20.0% | N/A | 20.0% | N/A | | | | | | |
| 11 | Sanford 4 | | | | | | | | | | | | |
| 12 | Gas | | 41,111 | | | | 7,373 | 295,785 | 1,024,700 | 303,091 | 5,666,153 | 13.78 | 5.34 |
| 13 | Plant Unit Info | 1,180.0 | 41,111 | 4.7% | 94.1% | 5.0% | 7,373 | | | 303,091 | 5,666,153 | 13.78 | |
| 14 | Sanford 5 | | | | | | | | | | | | |
| 15 | Gas | | 359,351 | | | | 6,942 | 2,434,540 | 1,024,700 | 2,494,673 | 16,941,153 | 4.71 | 5.28 |
| 16 | Plant Unit Info | 1,180.0 | 359,351 | 40.9% | 94.1% | 43.5% | 6,942 | | | 2,494,673 | 16,941,153 | 4.71 | |
| 17 | Saw Palmetto PV Solar | | | | | | | | | | | | |
| 18 | Solar | | 0 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 19 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 20 | Sawgrass PV Solar | | | | | | | | | | | | |
| 21 | Solar | | 10,912 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 22 | Plant Unit Info | 74.5 | 10,912 | 19.7% | N/A | 19.7% | N/A | | | | | | |
| 23 | Scherer 3 | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Coal | | | | | | | | | | | N/A | 0.00 |
| 26 | Plant Unit Info | 215.0 | 0 | N/A | 93.7% | N/A | N/A | | | | | | |
| 27 | Shirer Branch PV Solar | | | | | | | | | | | | |
| 28 | Solar | | 351 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 74.5 | 351 | 0.6% | N/A | 19.5% | N/A | | | | | | |
| 30 | Smith 3 | | | | | | | | | | | | |
| 31 | Gas | | 186,843 | | | | 7,067 | 1,288,616 | 1,024,700 | 1,320,445 | 11,474,557 | 6.14 | 5.73 |
| 32 | Plant Unit Info | 634.0 | 186,843 | 39.6% | 93.9% | 42.2% | 7,067 | | | 1,320,445 | 11,474,557 | 6.14 | |
| 33 | Smith A | | | | | | | | | | | | |
| 34 | Light Oil | | 256 | | | | 14,414 | 633 | 5,830,029 | 3,690 | 65,463 | 25.57 | 103.43 |
| 35 | Plant Unit Info | 36.0 | 256 | 1.0% | 100.0% | 1.0% | 14,414 | | | 3,690 | 65,463 | 25.57 | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Southfork PV Solar | | | | | | | | | | | | |
| 2 | Solar | | 11,935 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Plant Unit Info | 74.5 | 11,935 | 21.5% | N/A | 21.5% | N/A | | | | | | |
| 4 | Space Coast PV Solar | | | | | | | | | | | | |
| 5 | Solar | | 1,240 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | 1,240 | 2.2% | N/A | 2.2% | N/A | | | | | | |
| 7 | St. Lucie 1 | | | | | | | | | | | | |
| 8 | Nuclear | | 727,577 | | | | 10,328 | 7,514,638 | 1,000,000 | 7,514,638 | 3,423,668 | 0.47 | 0.46 |
| 9 | Plant Unit Info | 1,003.0 | 727,577 | 97.5% | 97.5% | 100.0% | 10,328 | | | 7,514,638 | 3,423,668 | 0.47 | |
| 10 | St. Lucie 2 | | | | | | | | | | | | |
| 11 | Nuclear | | 623,870 | | | | 10,257 | 6,398,850 | 1,000,000 | 6,398,850 | 2,750,225 | 0.44 | 0.43 |
| 12 | Plant Unit Info | 860.0 | 623,870 | 97.5% | 97.5% | 100.0% | 10,257 | | | 6,398,850 | 2,750,225 | 0.44 | |
| 13 | Sundew PV Solar | | | | | | | | | | | | |
| 14 | Solar | | 10,881 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | 10,881 | 19.6% | N/A | 19.6% | N/A | | | | | | |
| 16 | Sunshine Gateway PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 10,602 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 10,602 | 19.1% | N/A | 19.1% | N/A | | | | | | |
| 19 | Sweetbay PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 10,261 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 10,261 | 18.5% | N/A | 18.5% | N/A | | | | | | |
| 22 | Trailside PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 9,548 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 9,548 | 17.2% | N/A | 17.2% | N/A | | | | | | |
| 25 | Turkey Point 3 | | | | | | | | | | | | |
| 26 | Nuclear | | 623,119 | | | | 10,541 | 6,568,480 | 1,000,000 | 6,568,480 | 3,250,084 | 0.52 | 0.49 |
| 27 | Plant Unit Info | 859.0 | 623,119 | 97.5% | 97.5% | 100.0% | 10,541 | | | 6,568,480 | 3,250,084 | 0.52 | |
| 28 | Turkey Point 4 | | | | | | | | | | | | |
| 29 | Nuclear | | 628,196 | | | | 10,456 | 6,568,485 | 1,000,000 | 6,568,485 | 3,290,811 | 0.52 | 0.50 |
| 30 | Plant Unit Info | 866.0 | 628,196 | 97.5% | 97.5% | 100.0% | 10,456 | | | 6,568,485 | 3,290,811 | 0.52 | |
| 31 | Turkey Point 5 | | | | | | | | | | | | |
| 32 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 33 | Gas | | 407,441 | | | | 6,953 | 2,764,791 | 1,024,700 | 2,833,081 | 18,377,003 | 4.51 | 5.17 |
| 34 | Plant Unit Info | 1,294.0 | 407,441 | 42.3% | 93.9% | 45.1% | 6,953 | | | 2,833,081 | 18,377,003 | 4.51 | |
| 35 | Twin Lakes PV Solar | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Solar | | 10,044 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 2 | Plant Unit Info | 74.5 | 10,044 | 18.1% | N/A | 18.1% | N/A | | | | | | |
| 3 | Union Springs PV Solar | | | | | | | | | | | | |
| 4 | Solar | | 9,362 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 5 | Plant Unit Info | 74.5 | 9,362 | 16.9% | N/A | 16.9% | N/A | | | | | | |
| 6 | West County 1 | | | | | | | | | | | | |
| 7 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 8 | Gas | | 369,512 | | | | 6,773 | 2,442,403 | 1,024,700 | 2,502,730 | 17,022,408 | 4.61 | 5.30 |
| 9 | Plant Unit Info | 1,248.0 | 369,512 | 39.8% | 77.6% | 51.3% | 6,773 | | | 2,502,730 | 17,022,408 | 4.61 | |
| 10 | West County 2 | | | | | | | | | | | | |
| 11 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Gas | | 621,395 | | | | 6,661 | 4,039,430 | 1,024,700 | 4,139,204 | 25,481,376 | 4.10 | 5.30 |
| 13 | Plant Unit Info | 1,248.0 | 621,395 | 66.9% | 93.7% | 71.4% | 6,661 | | | 4,139,204 | 25,481,376 | 4.10 | |
| 14 | West County 3 | | | | | | | | | | | | |
| 15 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 16 | Gas | | 716,327 | | | | 6,604 | 4,616,559 | 1,024,700 | 4,730,588 | 28,538,252 | 3.98 | 5.30 |
| 17 | Plant Unit Info | 1,254.0 | 716,327 | 76.8% | 93.7% | 81.9% | 6,604 | | | 4,730,588 | 28,538,252 | 3.98 | |
| 18 | Wild Azalea PV Solar | | | | | | | | | | | | |
| 19 | Solar | | 350 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 20 | Plant Unit Info | 74.5 | 350 | 0.6% | N/A | 19.5% | N/A | | | | | | |
| 21 | Wildflower PV Solar | | | | | | | | | | | | |
| 22 | Solar | | 11,997 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 23 | Plant Unit Info | 74.5 | 11,997 | 21.6% | N/A | 21.6% | N/A | | | | | | |
| 24 | Willow PV Solar | | | | | | | | | | | | |
| 25 | Solar | | 10,385 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 26 | Plant Unit Info | 74.5 | 10,385 | 18.7% | N/A | 18.7% | N/A | | | | | | |
| 27 | _System Totals | | | | | | | | | | | | |
| 28 | Plant Unit Info | 32,802 | 10,209,060 | | | | 7,315 | | | 74,679,383 | 342,620,523 | 3.36 | N/A |
| 29 | Total | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | | |
| 31 | | | | | | | | | | | | | |
| 32 | | | | | | | | | | | | | |
| 33 | | | | | | | | | | | | | |
| 34 | | | | | | | | | | | | | |
| 35 | | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-----------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | <u>Feb - 2023</u> | | | | | | | | | | | | |
| 2 | Anhinga PV Solar | | | | | | | | | | | | |
| 3 | Solar | | 8,568 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 4 | Plant Unit Info | 74.5 | 8,568 | 17.1% | N/A | 17.1% | N/A | | | | | | |
| 5 | Apalachee PV Solar | | | | | | | | | | | | |
| 6 | Solar | | 9,716 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 7 | Plant Unit Info | 74.5 | 9,716 | 19.4% | N/A | 19.4% | N/A | | | | | | |
| 8 | Babcock Preserve PV Solar | | | | | | | | | | | | |
| 9 | Solar | | 12,600 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 10 | Plant Unit Info | 74.5 | 12,600 | 25.2% | N/A | 25.2% | N/A | | | | | | |
| 11 | Babcock Ranch PV Solar | | | | | | | | | | | | |
| 12 | Solar | | 12,292 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 13 | Plant Unit Info | 74.5 | 12,292 | 24.6% | N/A | 24.6% | N/A | | | | | | |
| 14 | Barefoot Bay PV Solar | | | | | | | | | | | | |
| 15 | Solar | | 12,152 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 16 | Plant Unit Info | 74.5 | 12,152 | 24.3% | N/A | 24.3% | N/A | | | | | | |
| 17 | Blackwater River PV Solar | | | | | | | | | | | | |
| 18 | Solar | | 9,408 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 19 | Plant Unit Info | 74.5 | 9,408 | 18.8% | N/A | 18.8% | N/A | | | | | | |
| 20 | Blue Cypress PV Solar | | | | | | | | | | | | |
| 21 | Solar | | 11,816 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 22 | Plant Unit Info | 74.5 | 11,816 | 23.6% | N/A | 23.6% | N/A | | | | | | |
| 23 | Blue Heron PV Solar | | | | | | | | | | | | |
| 24 | Solar | | 12,488 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 25 | Plant Unit Info | 74.5 | 12,488 | 24.9% | N/A | 24.9% | N/A | | | | | | |
| 26 | Blue Indigo PV Solar | | | | | | | | | | | | |
| 27 | Solar | | 10,780 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 74.5 | 10,780 | 21.5% | N/A | 21.5% | N/A | | | | | | |
| 29 | Blue Springs PV Solar | | | | | | | | | | | | |
| 30 | Solar | | 9,324 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 31 | Plant Unit Info | 74.5 | 9,324 | 18.6% | N/A | 18.6% | N/A | | | | | | |
| 32 | Bluefield Preserve PV Solar | | | | | | | | | | | | |
| 33 | Solar | | 11,116 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 34 | Plant Unit Info | 74.5 | 11,116 | 22.2% | N/A | 22.2% | N/A | | | | | | |
| 35 | Cape Canaveral 3 | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 2 | Gas | | 334,202 | | | | 6,756 | 2,203,556 | 1,024,700 | 2,257,984 | 12,798,298 | 3.83 | 4.51 |
| 3 | Plant Unit Info | 1,326.0 | 334,202 | 37.5% | 93.4% | 40.1% | 6,756 | | | 2,257,984 | 12,798,298 | 3.83 | |
| 4 | Cattle Ranch PV Solar | | | | | | | | | | | | |
| 5 | Solar | | 10,836 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | 10,836 | 21.6% | N/A | 21.6% | N/A | | | | | | |
| 7 | Cavendish PV Solar | | | | | | | | | | | | |
| 8 | Solar | | 11,144 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 9 | Plant Unit Info | 74.5 | 11,144 | 22.3% | N/A | 22.3% | N/A | | | | | | |
| 10 | Chautauqua PV Solar | | | | | | | | | | | | |
| 11 | Solar | | 10,864 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 12 | Plant Unit Info | 74.5 | 10,864 | 21.7% | N/A | 21.7% | N/A | | | | | | |
| 13 | Chipola River PV Solar | | | | | | | | | | | | |
| 14 | Solar | | 9,828 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | 9,828 | 19.6% | N/A | 19.6% | N/A | | | | | | |
| 16 | Citrus PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 11,956 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 11,956 | 23.9% | N/A | 23.9% | N/A | | | | | | |
| 19 | Coral Farms PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 11,312 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 11,312 | 22.6% | N/A | 22.6% | N/A | | | | | | |
| 22 | Cotton Creek PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 9,772 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 9,772 | 19.5% | N/A | 19.5% | N/A | | | | | | |
| 25 | Cypress Pond PV Solar | | | | | | | | | | | | |
| 26 | Solar | | 0 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 27 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 28 | Dania Beach 7 | | | | | | | | | | | | |
| 29 | Gas | | 435,584 | | | | 6,463 | 2,747,195 | 1,024,700 | 2,815,051 | 14,887,180 | 3.42 | 4.38 |
| 30 | Plant Unit Info | 1,136.0 | 435,584 | 57.1% | 72.2% | 79.0% | 6,463 | | | 2,815,051 | 14,887,180 | 3.42 | |
| 31 | Daniel 1 | | | | | | | | | | | | |
| 32 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 33 | Coal | | | | | | | | | | | N/A | 0.00 |
| 34 | Plant Unit Info | 251.0 | 0 | N/A | 93.6% | N/A | N/A | | | | | | |
| 35 | Daniel 2 | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 2 | Coal | | | | | | | | | | | N/A | 0.00 |
| 3 | Plant Unit Info | 251.0 | 0 | N/A | 93.6% | N/A | N/A | | | | | | |
| 4 | Desoto PV Solar | | | | | | | | | | | | |
| 5 | Solar | | 3,136 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | 3,136 | 6.3% | N/A | 6.3% | N/A | | | | | | |
| 7 | Discovery PV Solar | | | | | | | | | | | | |
| 8 | Solar | | 9,856 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 9 | Plant Unit Info | 74.5 | 9,856 | 19.7% | N/A | 19.7% | N/A | | | | | | |
| 10 | Echo River PV Solar | | | | | | | | | | | | |
| 11 | Solar | | 11,452 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 12 | Plant Unit Info | 74.5 | 11,452 | 22.9% | N/A | 22.9% | N/A | | | | | | |
| 13 | Egret PV Solar | | | | | | | | | | | | |
| 14 | Solar | | 9,548 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | 9,548 | 19.1% | N/A | 19.1% | N/A | | | | | | |
| 16 | Elder Branch PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 11,480 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 11,480 | 22.9% | N/A | 22.9% | N/A | | | | | | |
| 19 | Etonia Creek PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 0 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 22 | Everglades PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 11,480 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 11,480 | 22.9% | N/A | 22.9% | N/A | | | | | | |
| 25 | First City PV Solar | | | | | | | | | | | | |
| 26 | Solar | | 9,212 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 27 | Plant Unit Info | 74.5 | 9,212 | 18.4% | N/A | 18.4% | N/A | | | | | | |
| 28 | Flowers Creek PV Solar | | | | | | | | | | | | |
| 29 | Solar | | 8,652 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 30 | Plant Unit Info | 74.5 | 8,652 | 17.3% | N/A | 17.3% | N/A | | | | | | |
| 31 | Fort Drum PV Solar | | | | | | | | | | | | |
| 32 | Solar | | 10,584 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 33 | Plant Unit Info | 74.5 | 10,584 | 21.1% | N/A | 21.1% | N/A | | | | | | |
| 34 | Fort Myers 2 | | | | | | | | | | | | |
| 35 | Gas | | 638,649 | | | | 7,064 | 4,402,562 | 1,024,700 | 4,511,305 | 22,729,797 | 3.56 | 4.51 |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-----------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Plant Unit Info | 1,740.0 | 638,649 | 54.6% | 93.8% | 58.2% | 7,064 | | | 4,511,305 | 22,729,797 | 3.56 | |
| 2 | Fort Myers 3A | | | | | | | | | | | | |
| 3 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 4 | Gas | | 872 | | | | 10,859 | 9,241 | 1,024,700 | 9,469 | 2,899,671 | 332.53 | 4.51 |
| 5 | Plant Unit Info | 193.0 | 872 | 0.7% | 93.8% | 0.7% | 10,859 | | | 9,469 | 2,899,671 | 332.53 | |
| 6 | Fort Myers 3B | | | | | | | | | | | | |
| 7 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 8 | Gas | | 872 | | | | 10,859 | 9,241 | 1,024,700 | 9,469 | 2,899,671 | 332.53 | 4.51 |
| 9 | Plant Unit Info | 193.0 | 872 | 0.7% | 50.9% | 1.3% | 10,859 | | | 9,469 | 2,899,671 | 332.53 | |
| 10 | Fort Myers 3C | | | | | | | | | | | | |
| 11 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Gas | | 1,489 | | | | 11,672 | 16,961 | 1,024,700 | 17,380 | 2,934,946 | 197.11 | 4.54 |
| 13 | Plant Unit Info | 221.0 | 1,489 | 1.0% | 93.8% | 1.1% | 11,672 | | | 17,380 | 2,934,946 | 197.11 | |
| 14 | Fort Myers 3D | | | | | | | | | | | | |
| 15 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 16 | Gas | | 1,016 | | | | 10,579 | 10,489 | 1,024,700 | 10,748 | 2,905,293 | 285.95 | 4.51 |
| 17 | Plant Unit Info | 221.0 | 1,016 | 0.7% | 90.2% | 0.8% | 10,579 | | | 10,748 | 2,905,293 | 285.95 | |
| 18 | Fort Myers GT | | | | | | | | | | | | |
| 19 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 20 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 21 | GCEC 4 | | | | | | | | | | | | |
| 22 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 23 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 24 | Plant Unit Info | 75.0 | 0 | N/A | 93.8% | N/A | N/A | | | | | | |
| 25 | GCEC 5 | | | | | | | | | | | | |
| 26 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 27 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 28 | Plant Unit Info | 75.0 | 0 | N/A | 93.8% | N/A | N/A | | | | | | |
| 29 | GCEC 6 | | | | | | | | | | | | |
| 30 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 31 | Plant Unit Info | 315.0 | 0 | N/A | 93.6% | N/A | N/A | | | | | | |
| 32 | GCEC 7 | | | | | | | | | | | | |
| 33 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 34 | Plant Unit Info | 496.0 | 0 | N/A | 93.6% | N/A | N/A | | | | | | |
| 35 | GCEC 8A | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-----------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 2 | Gas | | 1,123 | | | | 12,973 | 14,218 | 1,024,700 | 14,569 | 2,923,105 | 260.29 | 4.58 |
| 3 | Plant Unit Info | 224.0 | 1,123 | 0.8% | 93.8% | 0.8% | 12,973 | | | 14,569 | 2,923,105 | 260.29 | |
| 4 | GCEC 8B | | | | | | | | | | | | |
| 5 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 6 | Gas | | 2,298 | | | | 12,859 | 28,837 | 1,024,700 | 29,549 | 2,990,047 | 130.12 | 4.58 |
| 7 | Plant Unit Info | 224.0 | 2,298 | 1.5% | 93.8% | 1.6% | 12,859 | | | 29,549 | 2,990,047 | 130.12 | |
| 8 | GCEC 8C | | | | | | | | | | | | |
| 9 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Gas | | 1,402 | | | | 11,991 | 16,406 | 1,024,700 | 16,811 | 2,932,893 | 209.19 | 4.57 |
| 11 | Plant Unit Info | 220.0 | 1,402 | 1.0% | 93.8% | 1.0% | 11,991 | | | 16,811 | 2,932,893 | 209.19 | |
| 12 | GCEC 8D | | | | | | | | | | | | |
| 13 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 14 | Gas | | 1,353 | | | | 12,135 | 16,022 | 1,024,700 | 16,418 | 2,931,005 | 216.64 | 4.56 |
| 15 | Plant Unit Info | 220.0 | 1,353 | 0.9% | 93.8% | 1.0% | 12,135 | | | 16,418 | 2,931,005 | 216.64 | |
| 16 | Ghost Orchid PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 11,312 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 11,312 | 22.6% | N/A | 22.6% | N/A | | | | | | |
| 19 | Grove PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 11,004 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 11,004 | 22.0% | N/A | 22.0% | N/A | | | | | | |
| 22 | Hammock PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 12,180 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 12,180 | 24.3% | N/A | 24.3% | N/A | | | | | | |
| 25 | Hibiscus PV Solar | | | | | | | | | | | | |
| 26 | Solar | | 11,760 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 27 | Plant Unit Info | 74.5 | 11,760 | 23.5% | N/A | 23.5% | N/A | | | | | | |
| 28 | Horizon PV Solar | | | | | | | | | | | | |
| 29 | Solar | | 11,424 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 30 | Plant Unit Info | 74.5 | 11,424 | 22.8% | N/A | 22.8% | N/A | | | | | | |
| 31 | Immokalee PV Solar | | | | | | | | | | | | |
| 32 | Solar | | 11,760 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 33 | Plant Unit Info | 74.5 | 11,760 | 23.5% | N/A | 23.5% | N/A | | | | | | |
| 34 | Indian River PV Solar | | | | | | | | | | | | |
| 35 | Solar | | 11,844 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Plant Unit Info | 74.5 | 11,844 | 23.7% | N/A | 23.7% | N/A | | | | | | |
| 2 | Interstate PV Solar | | | | | | | | | | | | |
| 3 | Solar | | 11,480 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 4 | Plant Unit Info | 74.5 | 11,480 | 22.9% | N/A | 22.9% | N/A | | | | | | |
| 5 | Lakeside PV Solar | | | | | | | | | | | | |
| 6 | Solar | | 11,480 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 7 | Plant Unit Info | 74.5 | 11,480 | 22.9% | N/A | 22.9% | N/A | | | | | | |
| 8 | Lauderdale 1-12 | | | | | | | | | | | | |
| 9 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 12 | Lauderdale 6A | | | | | | | | | | | | |
| 13 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 14 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 15 | Plant Unit Info | 218.0 | 0 | N/A | 93.8% | N/A | N/A | | | | | | |
| 16 | Lauderdale 6B | | | | | | | | | | | | |
| 17 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 18 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 19 | Plant Unit Info | 218.0 | 0 | N/A | 93.8% | N/A | N/A | | | | | | |
| 20 | Lauderdale 6C | | | | | | | | | | | | |
| 21 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 22 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 23 | Plant Unit Info | 218.0 | 0 | N/A | 65.2% | N/A | N/A | | | | | | |
| 24 | Lauderdale 6D | | | | | | | | | | | | |
| 25 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 26 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 27 | Plant Unit Info | 218.0 | 0 | N/A | 93.8% | N/A | N/A | | | | | | |
| 28 | Lauderdale 6E | | | | | | | | | | | | |
| 29 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 30 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 31 | Plant Unit Info | 218.0 | 0 | N/A | 93.8% | N/A | N/A | | | | | | |
| 32 | Loggerhead PV Solar | | | | | | | | | | | | |
| 33 | Solar | | 12,012 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 34 | Plant Unit Info | 74.5 | 12,012 | 24.0% | N/A | 24.0% | N/A | | | | | | |
| 35 | Magnolia Springs PV Solar | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Solar | | 9,716 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 2 | Plant Unit Info | 74.5 | 9,716 | 19.4% | N/A | 19.4% | N/A | | | | | | |
| 3 | Manatee 1 | | | | | | | | | | | | |
| 4 | Heavy Oil | | | | | | | | | | | N/A | 0.00 |
| 5 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 6 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 7 | Manatee 2 | | | | | | | | | | | | |
| 8 | Heavy Oil | | | | | | | | | | | N/A | 0.00 |
| 9 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 11 | Manatee 3 | | | | | | | | | | | | |
| 12 | Gas | | 568,759 | | | | 6,817 | 3,783,691 | 1,024,700 | 3,877,148 | 19,456,004 | 3.42 | 4.39 |
| 13 | Plant Unit Info | 1,254.0 | 568,759 | 67.5% | 93.9% | 71.9% | 6,817 | | | 3,877,148 | 19,456,004 | 3.42 | |
| 14 | Manatee PV Solar | | | | | | | | | | | | |
| 15 | Solar | | 12,040 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 16 | Plant Unit Info | 74.5 | 12,040 | 24.1% | N/A | 24.1% | N/A | | | | | | |
| 17 | Martin 3 | | | | | | | | | | | | |
| 18 | Gas | | 161,593 | | | | 7,282 | 1,148,332 | 1,024,700 | 1,176,696 | 7,901,260 | 4.89 | 4.39 |
| 19 | Plant Unit Info | 487.0 | 161,593 | 49.4% | 93.9% | 52.6% | 7,282 | | | 1,176,696 | 7,901,260 | 4.89 | |
| 20 | Martin 4 | | | | | | | | | | | | |
| 21 | Gas | | 33,876 | | | | 7,610 | 251,588 | 1,024,700 | 257,802 | 3,961,654 | 11.69 | 4.39 |
| 22 | Plant Unit Info | 487.0 | 33,876 | 10.4% | 93.9% | 11.0% | 7,610 | | | 257,802 | 3,961,654 | 11.69 | |
| 23 | Martin 8 | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Gas | | 458,233 | | | | 6,923 | 3,095,747 | 1,024,700 | 3,172,212 | 16,439,199 | 3.59 | 4.39 |
| 26 | Plant Unit Info | 1,258.0 | 458,233 | 54.2% | 93.5% | 58.0% | 6,923 | | | 3,172,212 | 16,439,199 | 3.59 | |
| 27 | Martin 8 Solar | | | | | | | | | | | | |
| 28 | Solar | | 8,484 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 55.0 | 8,484 | 23.0% | 100.0% | 23.0% | N/A | | | | | | |
| 30 | Miami-Dade PV Solar | | | | | | | | | | | | |
| 31 | Solar | | 12,208 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 32 | Plant Unit Info | 74.5 | 12,208 | 24.4% | N/A | 24.4% | N/A | | | | | | |
| 33 | Nassau PV Solar | | | | | | | | | | | | |
| 34 | Solar | | 9,212 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 35 | Plant Unit Info | 74.5 | 9,212 | 18.4% | N/A | 18.4% | N/A | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|----------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Northern Preserve PV Solar | | | | | | | | | | | | |
| 2 | Solar | | 9,436 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Plant Unit Info | 74.5 | 9,436 | 18.9% | N/A | 18.9% | N/A | | | | | | |
| 4 | Okeechobee 1 | | | | | | | | | | | | |
| 5 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 6 | Gas | | 566,275 | | | | 6,485 | 3,583,767 | 1,024,700 | 3,672,286 | 19,861,162 | 3.51 | 4.74 |
| 7 | Plant Unit Info | 1,607.0 | 566,275 | 52.4% | 91.8% | 57.1% | 6,485 | | | 3,672,286 | 19,861,162 | 3.51 | |
| 8 | Okeechobee PV Solar | | | | | | | | | | | | |
| 9 | Solar | | 11,732 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 10 | Plant Unit Info | 74.5 | 11,732 | 23.4% | N/A | 23.4% | N/A | | | | | | |
| 11 | Orange Blossom PV Solar | | | | | | | | | | | | |
| 12 | Solar | | 11,256 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 13 | Plant Unit Info | 74.5 | 11,256 | 22.5% | N/A | 22.5% | N/A | | | | | | |
| 14 | Palm Bay PV Solar | | | | | | | | | | | | |
| 15 | Solar | | 11,228 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 16 | Plant Unit Info | 74.5 | 11,228 | 22.4% | N/A | 22.4% | N/A | | | | | | |
| 17 | Pea Ridge | | | | | | | | | | | | |
| 18 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 19 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 20 | Pelican PV Solar | | | | | | | | | | | | |
| 21 | Solar | | 11,284 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 22 | Plant Unit Info | 74.5 | 11,284 | 22.5% | N/A | 22.5% | N/A | | | | | | |
| 23 | Perdido | | | | | | | | | | | | |
| 24 | Gas | | 1,714 | | | | 10,498 | 17,559 | 1,024,700 | 17,993 | 2,925,273 | 170.67 | 3.83 |
| 25 | Plant Unit Info | 3.0 | 1,714 | 85.0% | 100.0% | 85.0% | 10,498 | | | 17,993 | 2,925,273 | 170.67 | |
| 26 | Pink Trail PV Solar | | | | | | | | | | | | |
| 27 | Solar | | 11,060 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 74.5 | 11,060 | 22.1% | N/A | 22.1% | N/A | | | | | | |
| 29 | Pioneer Trail PV Solar | | | | | | | | | | | | |
| 30 | Solar | | 11,116 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 31 | Plant Unit Info | 74.5 | 11,116 | 22.2% | N/A | 22.2% | N/A | | | | | | |
| 32 | Port Everglades 5 | | | | | | | | | | | | |
| 33 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 34 | Gas | | 555,684 | | | | 6,443 | 3,493,876 | 1,024,700 | 3,580,175 | 18,153,689 | 3.27 | 4.38 |
| 35 | Plant Unit Info | 1,283.0 | 555,684 | 64.5% | 93.0% | 69.3% | 6,443 | | | 3,580,175 | 18,153,689 | 3.27 | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Riviera 5 | | | | | | | | | | | | |
| 2 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 3 | Gas | | 346,382 | | | | 6,769 | 2,288,027 | 1,024,700 | 2,344,541 | 13,178,039 | 3.80 | 4.51 |
| 4 | Plant Unit Info | 1,326.0 | 346,382 | 38.9% | 93.4% | 41.6% | 6,769 | | | 2,344,541 | 13,178,039 | 3.80 | |
| 5 | Rodeo PV Solar | | | | | | | | | | | | |
| 6 | Solar | | 11,116 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 7 | Plant Unit Info | 74.5 | 11,116 | 22.2% | N/A | 22.2% | N/A | | | | | | |
| 8 | Sabal Palm PV Solar | | | | | | | | | | | | |
| 9 | Solar | | 11,340 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 10 | Plant Unit Info | 74.5 | 11,340 | 22.7% | N/A | 22.7% | N/A | | | | | | |
| 11 | Sanford 4 | | | | | | | | | | | | |
| 12 | Gas | | 94,147 | | | | 7,147 | 656,680 | 1,024,700 | 672,900 | 5,846,280 | 6.21 | 4.55 |
| 13 | Plant Unit Info | 1,180.0 | 94,147 | 11.9% | 94.1% | 12.6% | 7,147 | | | 672,900 | 5,846,280 | 6.21 | |
| 14 | Sanford 5 | | | | | | | | | | | | |
| 15 | Gas | | 342,831 | | | | 6,971 | 2,332,253 | 1,024,700 | 2,389,860 | 13,378,991 | 3.90 | 4.51 |
| 16 | Plant Unit Info | 1,180.0 | 342,831 | 43.2% | 94.1% | 45.9% | 6,971 | | | 2,389,860 | 13,378,991 | 3.90 | |
| 17 | Saw Palmetto PV Solar | | | | | | | | | | | | |
| 18 | Solar | | 0 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 19 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 20 | Sawgrass PV Solar | | | | | | | | | | | | |
| 21 | Solar | | 11,200 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 22 | Plant Unit Info | 74.5 | 11,200 | 22.4% | N/A | 22.4% | N/A | | | | | | |
| 23 | Scherer 3 | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Coal | | | | | | | | | | | N/A | 0.00 |
| 26 | Plant Unit Info | 215.0 | 0 | N/A | 93.7% | N/A | N/A | | | | | | |
| 27 | Shirer Branch PV Solar | | | | | | | | | | | | |
| 28 | Solar | | 11,144 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 74.5 | 11,144 | 22.3% | N/A | 22.3% | N/A | | | | | | |
| 30 | Smith 3 | | | | | | | | | | | | |
| 31 | Gas | | 150,278 | | | | 7,057 | 1,034,959 | 1,024,700 | 1,060,522 | 7,725,904 | 5.14 | 4.70 |
| 32 | Plant Unit Info | 634.0 | 150,278 | 35.3% | 93.9% | 37.6% | 7,057 | | | 1,060,522 | 7,725,904 | 5.14 | |
| 33 | Smith A | | | | | | | | | | | | |
| 34 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 35 | Plant Unit Info | 36.0 | 0 | N/A | 100.0% | N/A | N/A | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Southfork PV Solar | | | | | | | | | | | | |
| 2 | Solar | | 12,348 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Plant Unit Info | 74.5 | 12,348 | 24.7% | N/A | 24.7% | N/A | | | | | | |
| 4 | Space Coast PV Solar | | | | | | | | | | | | |
| 5 | Solar | | 1,232 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | 1,232 | 2.5% | N/A | 2.5% | N/A | | | | | | |
| 7 | St. Lucie 1 | | | | | | | | | | | | |
| 8 | Nuclear | | 657,167 | | | | 10,328 | 6,787,415 | 1,000,000 | 6,787,415 | 3,092,346 | 0.47 | 0.46 |
| 9 | Plant Unit Info | 1,003.0 | 657,167 | 97.5% | 97.5% | 100.0% | 10,328 | | | 6,787,415 | 3,092,346 | 0.47 | |
| 10 | St. Lucie 2 | | | | | | | | | | | | |
| 11 | Nuclear | | 342,123 | | | | 10,257 | 3,509,047 | 1,000,000 | 3,509,047 | 1,508,188 | 0.44 | 0.43 |
| 12 | Plant Unit Info | 860.0 | 342,123 | 58.2% | 58.2% | 100.0% | 10,257 | | | 3,509,047 | 1,508,188 | 0.44 | |
| 13 | Sundew PV Solar | | | | | | | | | | | | |
| 14 | Solar | | 11,116 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | 11,116 | 22.2% | N/A | 22.2% | N/A | | | | | | |
| 16 | Sunshine Gateway PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 10,360 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 10,360 | 20.7% | N/A | 20.7% | N/A | | | | | | |
| 19 | Sweetbay PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 10,612 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 10,612 | 21.2% | N/A | 21.2% | N/A | | | | | | |
| 22 | Trailside PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 9,800 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 9,800 | 19.6% | N/A | 19.6% | N/A | | | | | | |
| 25 | Turkey Point 3 | | | | | | | | | | | | |
| 26 | Nuclear | | 562,817 | | | | 10,541 | 5,932,821 | 1,000,000 | 5,932,821 | 2,935,560 | 0.52 | 0.49 |
| 27 | Plant Unit Info | 859.0 | 562,817 | 97.5% | 97.5% | 100.0% | 10,541 | | | 5,932,821 | 2,935,560 | 0.52 | |
| 28 | Turkey Point 4 | | | | | | | | | | | | |
| 29 | Nuclear | | 567,403 | | | | 10,456 | 5,932,825 | 1,000,000 | 5,932,825 | 2,972,345 | 0.52 | 0.50 |
| 30 | Plant Unit Info | 866.0 | 567,403 | 97.5% | 97.5% | 100.0% | 10,456 | | | 5,932,825 | 2,972,345 | 0.52 | |
| 31 | Turkey Point 5 | | | | | | | | | | | | |
| 32 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 33 | Gas | | 392,751 | | | | 6,945 | 2,661,990 | 1,024,700 | 2,727,741 | 14,520,590 | 3.70 | 4.38 |
| 34 | Plant Unit Info | 1,294.0 | 392,751 | 45.2% | 81.4% | 55.5% | 6,945 | | | 2,727,741 | 14,520,590 | 3.70 | |
| 35 | Twin Lakes PV Solar | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Solar | | 10,332 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 2 | Plant Unit Info | 74.5 | 10,332 | 20.6% | N/A | 20.6% | N/A | | | | | | |
| 3 | Union Springs PV Solar | | | | | | | | | | | | |
| 4 | Solar | | 9,604 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 5 | Plant Unit Info | 74.5 | 9,604 | 19.2% | N/A | 19.2% | N/A | | | | | | |
| 6 | West County 1 | | | | | | | | | | | | |
| 7 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 8 | Gas | | 262,517 | | | | 6,854 | 1,755,909 | 1,024,700 | 1,799,280 | 10,605,889 | 4.04 | 4.41 |
| 9 | Plant Unit Info | 1,248.0 | 262,517 | 31.3% | 93.7% | 33.4% | 6,854 | | | 1,799,280 | 10,605,889 | 4.04 | |
| 10 | West County 2 | | | | | | | | | | | | |
| 11 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Gas | | 541,309 | | | | 6,708 | 3,543,607 | 1,024,700 | 3,631,134 | 18,424,166 | 3.40 | 4.39 |
| 13 | Plant Unit Info | 1,248.0 | 541,309 | 64.5% | 93.7% | 68.9% | 6,708 | | | 3,631,134 | 18,424,166 | 3.40 | |
| 14 | West County 3 | | | | | | | | | | | | |
| 15 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 16 | Gas | | 396,860 | | | | 6,659 | 2,578,987 | 1,024,700 | 2,642,688 | 14,192,936 | 3.58 | 4.40 |
| 17 | Plant Unit Info | 1,254.0 | 396,860 | 47.1% | 61.6% | 76.5% | 6,659 | | | 2,642,688 | 14,192,936 | 3.58 | |
| 18 | Wild Azalea PV Solar | | | | | | | | | | | | |
| 19 | Solar | | 10,976 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 20 | Plant Unit Info | 74.5 | 10,976 | 21.9% | N/A | 21.9% | N/A | | | | | | |
| 21 | Wildflower PV Solar | | | | | | | | | | | | |
| 22 | Solar | | 11,844 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 23 | Plant Unit Info | 74.5 | 11,844 | 23.7% | N/A | 23.7% | N/A | | | | | | |
| 24 | Willow PV Solar | | | | | | | | | | | | |
| 25 | Solar | | 10,948 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 26 | Plant Unit Info | 74.5 | 10,948 | 21.9% | N/A | 21.9% | N/A | | | | | | |
| 27 | _System Totals | | | | | | | | | | | | |
| 28 | Plant Unit Info | 32,802 | 9,101,951 | | | | 7,130 | | | 64,893,839 | 270,911,387 | 2.98 | N/A |
| 29 | Total | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | | |
| 31 | | | | | | | | | | | | | |
| 32 | | | | | | | | | | | | | |
| 33 | | | | | | | | | | | | | |
| 34 | | | | | | | | | | | | | |
| 35 | | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-----------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | <u>Mar - 2023</u> | | | | | | | | | | | | |
| 2 | Anhinga PV Solar | | | | | | | | | | | | |
| 3 | Solar | | <u>12,865</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 4 | Plant Unit Info | 74.5 | 12,865 | 23.2% | N/A | 23.2% | N/A | | | | | | |
| 5 | Apalachee PV Solar | | | | | | | | | | | | |
| 6 | Solar | | <u>14,694</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 7 | Plant Unit Info | 74.5 | 14,694 | 26.5% | N/A | 26.5% | N/A | | | | | | |
| 8 | Babcock Preserve PV Solar | | | | | | | | | | | | |
| 9 | Solar | | <u>15,159</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 10 | Plant Unit Info | 74.5 | 15,159 | 27.4% | N/A | 27.4% | N/A | | | | | | |
| 11 | Babcock Ranch PV Solar | | | | | | | | | | | | |
| 12 | Solar | | <u>14,973</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 13 | Plant Unit Info | 74.5 | 14,973 | 27.0% | N/A | 27.0% | N/A | | | | | | |
| 14 | Barefoot Bay PV Solar | | | | | | | | | | | | |
| 15 | Solar | | <u>15,128</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 16 | Plant Unit Info | 74.5 | 15,128 | 27.3% | N/A | 27.3% | N/A | | | | | | |
| 17 | Blackwater River PV Solar | | | | | | | | | | | | |
| 18 | Solar | | <u>13,206</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 19 | Plant Unit Info | 74.5 | 13,206 | 23.8% | N/A | 23.8% | N/A | | | | | | |
| 20 | Blue Cypress PV Solar | | | | | | | | | | | | |
| 21 | Solar | | <u>14,446</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 22 | Plant Unit Info | 74.5 | 14,446 | 26.1% | N/A | 26.1% | N/A | | | | | | |
| 23 | Blue Heron PV Solar | | | | | | | | | | | | |
| 24 | Solar | | <u>14,942</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 25 | Plant Unit Info | 74.5 | 14,942 | 27.0% | N/A | 27.0% | N/A | | | | | | |
| 26 | Blue Indigo PV Solar | | | | | | | | | | | | |
| 27 | Solar | | <u>14,973</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 28 | Plant Unit Info | 74.5 | 14,973 | 27.0% | N/A | 27.0% | N/A | | | | | | |
| 29 | Blue Springs PV Solar | | | | | | | | | | | | |
| 30 | Solar | | <u>14,167</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 31 | Plant Unit Info | 74.5 | 14,167 | 25.6% | N/A | 25.6% | N/A | | | | | | |
| 32 | Bluefield Preserve PV Solar | | | | | | | | | | | | |
| 33 | Solar | | <u>13,950</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 34 | Plant Unit Info | 74.5 | 13,950 | 25.2% | N/A | 25.2% | N/A | | | | | | |
| 35 | Cape Canaveral 3 | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 2 | Gas | | 385,637 | | | | 6,720 | 2,529,092 | 1,024,700 | 2,591,561 | 12,603,326 | 3.27 | 3.87 |
| 3 | Plant Unit Info | 1,326.0 | 385,637 | 39.1% | 93.4% | 41.8% | 6,720 | | | 2,591,561 | 12,603,326 | 3.27 | |
| 4 | Cattle Ranch PV Solar | | | | | | | | | | | | |
| 5 | Solar | | 14,477 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | 14,477 | 26.1% | N/A | 26.1% | N/A | | | | | | |
| 7 | Cavendish PV Solar | | | | | | | | | | | | |
| 8 | Solar | | 15,252 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 9 | Plant Unit Info | 74.5 | 15,252 | 27.5% | N/A | 27.5% | N/A | | | | | | |
| 10 | Chautauqua PV Solar | | | | | | | | | | | | |
| 11 | Solar | | 15,810 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 12 | Plant Unit Info | 74.5 | 15,810 | 28.5% | N/A | 28.5% | N/A | | | | | | |
| 13 | Chipola River PV Solar | | | | | | | | | | | | |
| 14 | Solar | | 14,880 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | 14,880 | 26.9% | N/A | 26.9% | N/A | | | | | | |
| 16 | Citrus PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 14,849 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 14,849 | 26.8% | N/A | 26.8% | N/A | | | | | | |
| 19 | Coral Farms PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 14,508 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 14,508 | 26.2% | N/A | 26.2% | N/A | | | | | | |
| 22 | Cotton Creek PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 13,330 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 13,330 | 24.1% | N/A | 24.1% | N/A | | | | | | |
| 25 | Cypress Pond PV Solar | | | | | | | | | | | | |
| 26 | Solar | | 0 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 27 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 28 | Dania Beach 7 | | | | | | | | | | | | |
| 29 | Gas | | 624,425 | | | | 6,387 | 3,891,805 | 1,024,700 | 3,987,933 | 17,724,740 | 2.84 | 3.83 |
| 30 | Plant Unit Info | 1,136.0 | 624,425 | 73.9% | 93.6% | 78.9% | 6,387 | | | 3,987,933 | 17,724,740 | 2.84 | |
| 31 | Daniel 1 | | | | | | | | | | | | |
| 32 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 33 | Coal | | | | | | | | | | | N/A | 0.00 |
| 34 | Plant Unit Info | 251.0 | 0 | N/A | 93.6% | N/A | N/A | | | | | | |
| 35 | Daniel 2 | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 2 | Coal | | | | | | | | | | | N/A | 0.00 |
| 3 | Plant Unit Info | 251.0 | 0 | N/A | 93.6% | N/A | N/A | | | | | | |
| 4 | Desoto PV Solar | | | | | | | | | | | | |
| 5 | Solar | | 4,309 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | 4,309 | 7.8% | N/A | 7.8% | N/A | | | | | | |
| 7 | Discovery PV Solar | | | | | | | | | | | | |
| 8 | Solar | | 13,330 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 9 | Plant Unit Info | 74.5 | 13,330 | 24.1% | N/A | 24.1% | N/A | | | | | | |
| 10 | Echo River PV Solar | | | | | | | | | | | | |
| 11 | Solar | | 16,058 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 12 | Plant Unit Info | 74.5 | 16,058 | 29.0% | N/A | 29.0% | N/A | | | | | | |
| 13 | Egret PV Solar | | | | | | | | | | | | |
| 14 | Solar | | 14,198 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | 14,198 | 25.6% | N/A | 25.6% | N/A | | | | | | |
| 16 | Elder Branch PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 15,841 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 15,841 | 28.6% | N/A | 28.6% | N/A | | | | | | |
| 19 | Etonia Creek PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 0 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 22 | Everglades PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 14,539 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 14,539 | 26.2% | N/A | 26.2% | N/A | | | | | | |
| 25 | First City PV Solar | | | | | | | | | | | | |
| 26 | Solar | | 12,679 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 27 | Plant Unit Info | 74.5 | 12,679 | 22.9% | N/A | 22.9% | N/A | | | | | | |
| 28 | Flowers Creek PV Solar | | | | | | | | | | | | |
| 29 | Solar | | 13,237 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 30 | Plant Unit Info | 74.5 | 13,237 | 23.9% | N/A | 23.9% | N/A | | | | | | |
| 31 | Fort Drum PV Solar | | | | | | | | | | | | |
| 32 | Solar | | 13,640 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 33 | Plant Unit Info | 74.5 | 13,640 | 24.6% | N/A | 24.6% | N/A | | | | | | |
| 34 | Fort Myers 2 | | | | | | | | | | | | |
| 35 | Gas | | 732,285 | | | | 7,066 | 5,049,567 | 1,024,700 | 5,174,291 | 22,366,129 | 3.05 | 3.87 |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-----------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Plant Unit Info | 1,740.0 | 732,285 | 56.6% | 88.4% | 64.0% | 7,066 | | | 5,174,291 | 22,366,129 | 3.05 | |
| 2 | Fort Myers 3A | | | | | | | | | | | | |
| 3 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 4 | Gas | | 872 | | | | 10,859 | 9,241 | 1,024,700 | 9,469 | 2,852,086 | 327.07 | 3.85 |
| 5 | Plant Unit Info | 193.0 | 872 | 0.6% | 93.8% | 0.7% | 10,859 | | | 9,469 | 2,852,086 | 327.07 | |
| 6 | Fort Myers 3B | | | | | | | | | | | | |
| 7 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 8 | Gas | | 1,743 | | | | 10,865 | 18,482 | 1,024,700 | 18,938 | 2,888,120 | 165.70 | 3.88 |
| 9 | Plant Unit Info | 193.0 | 1,743 | 1.2% | 93.8% | 1.3% | 10,865 | | | 18,938 | 2,888,120 | 165.70 | |
| 10 | Fort Myers 3C | | | | | | | | | | | | |
| 11 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Gas | | 2,822 | | | | 10,947 | 30,148 | 1,024,700 | 30,893 | 2,933,448 | 103.95 | 3.88 |
| 13 | Plant Unit Info | 221.0 | 2,822 | 1.7% | 93.8% | 1.8% | 10,947 | | | 30,893 | 2,933,448 | 103.95 | |
| 14 | Fort Myers 3D | | | | | | | | | | | | |
| 15 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 16 | Gas | | 1,489 | | | | 11,672 | 16,961 | 1,024,700 | 17,380 | 2,881,666 | 193.53 | 3.84 |
| 17 | Plant Unit Info | 221.0 | 1,489 | 0.9% | 93.8% | 1.0% | 11,672 | | | 17,380 | 2,881,666 | 193.53 | |
| 18 | Fort Myers GT | | | | | | | | | | | | |
| 19 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 20 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 21 | GCEC 4 | | | | | | | | | | | | |
| 22 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 23 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 24 | Plant Unit Info | 75.0 | 0 | N/A | 93.8% | N/A | N/A | | | | | | |
| 25 | GCEC 5 | | | | | | | | | | | | |
| 26 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 27 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 28 | Plant Unit Info | 75.0 | 0 | N/A | 93.8% | N/A | N/A | | | | | | |
| 29 | GCEC 6 | | | | | | | | | | | | |
| 30 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 31 | Plant Unit Info | 315.0 | 0 | N/A | 3.3% | N/A | N/A | | | | | | |
| 32 | GCEC 7 | | | | | | | | | | | | |
| 33 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 34 | Plant Unit Info | 496.0 | 0 | N/A | 93.6% | N/A | N/A | | | | | | |
| 35 | GCEC 8A | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-----------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 2 | Gas | | 4,294 | | | | 12,549 | 52,587 | 1,024,700 | 53,886 | 3,022,775 | 70.40 | 3.92 |
| 3 | Plant Unit Info | 224.0 | 4,294 | 2.6% | 93.8% | 2.8% | 12,549 | | | 53,886 | 3,022,775 | 70.40 | |
| 4 | GCEC 8B | | | | | | | | | | | | |
| 5 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 6 | Gas | | 3,610 | | | | 12,639 | 44,526 | 1,024,700 | 45,626 | 2,991,155 | 82.86 | 3.92 |
| 7 | Plant Unit Info | 224.0 | 3,610 | 2.2% | 93.8% | 2.3% | 12,639 | | | 45,626 | 2,991,155 | 82.86 | |
| 8 | GCEC 8C | | | | | | | | | | | | |
| 9 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Gas | | 2,140 | | | | 11,921 | 24,894 | 1,024,700 | 25,509 | 2,914,108 | 136.18 | 3.92 |
| 11 | Plant Unit Info | 220.0 | 2,140 | 1.3% | 93.8% | 1.4% | 11,921 | | | 25,509 | 2,914,108 | 136.18 | |
| 12 | GCEC 8D | | | | | | | | | | | | |
| 13 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 14 | Gas | | 3,022 | | | | 11,695 | 34,492 | 1,024,700 | 35,344 | 2,951,750 | 97.67 | 3.92 |
| 15 | Plant Unit Info | 220.0 | 3,022 | 1.9% | 93.8% | 2.0% | 11,695 | | | 35,344 | 2,951,750 | 97.67 | |
| 16 | Ghost Orchid PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 14,229 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 14,229 | 25.7% | N/A | 25.7% | N/A | | | | | | |
| 19 | Grove PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 13,857 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 13,857 | 25.0% | N/A | 25.0% | N/A | | | | | | |
| 22 | Hammock PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 14,632 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 14,632 | 26.4% | N/A | 26.4% | N/A | | | | | | |
| 25 | Hibiscus PV Solar | | | | | | | | | | | | |
| 26 | Solar | | 14,446 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 27 | Plant Unit Info | 74.5 | 14,446 | 26.1% | N/A | 26.1% | N/A | | | | | | |
| 28 | Horizon PV Solar | | | | | | | | | | | | |
| 29 | Solar | | 14,508 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 30 | Plant Unit Info | 74.5 | 14,508 | 26.2% | N/A | 26.2% | N/A | | | | | | |
| 31 | Immokalee PV Solar | | | | | | | | | | | | |
| 32 | Solar | | 14,570 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 33 | Plant Unit Info | 74.5 | 14,570 | 26.3% | N/A | 26.3% | N/A | | | | | | |
| 34 | Indian River PV Solar | | | | | | | | | | | | |
| 35 | Solar | | 14,477 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Plant Unit Info | 74.5 | 14,477 | 26.1% | N/A | 26.1% | N/A | | | | | | |
| 2 | Interstate PV Solar | | | | | | | | | | | | |
| 3 | Solar | | 13,919 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 4 | Plant Unit Info | 74.5 | 13,919 | 25.1% | N/A | 25.1% | N/A | | | | | | |
| 5 | Lakeside PV Solar | | | | | | | | | | | | |
| 6 | Solar | | 14,353 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 7 | Plant Unit Info | 74.5 | 14,353 | 25.9% | N/A | 25.9% | N/A | | | | | | |
| 8 | Lauderdale 1-12 | | | | | | | | | | | | |
| 9 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 12 | Lauderdale 6A | | | | | | | | | | | | |
| 13 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 14 | Gas | | 1,005 | | | | 10,621 | 10,417 | 1,024,700 | 10,674 | 2,856,349 | 284.21 | 3.83 |
| 15 | Plant Unit Info | 218.0 | 1,005 | 0.6% | 93.8% | 0.7% | 10,621 | | | 10,674 | 2,856,349 | 284.21 | |
| 16 | Lauderdale 6B | | | | | | | | | | | | |
| 17 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 18 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 19 | Plant Unit Info | 218.0 | 0 | N/A | 84.1% | N/A | N/A | | | | | | |
| 20 | Lauderdale 6C | | | | | | | | | | | | |
| 21 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 22 | Gas | | 894 | | | | 11,200 | 9,772 | 1,024,700 | 10,013 | 2,853,882 | 319.23 | 3.83 |
| 23 | Plant Unit Info | 218.0 | 894 | 0.6% | 93.8% | 0.6% | 11,200 | | | 10,013 | 2,853,882 | 319.23 | |
| 24 | Lauderdale 6D | | | | | | | | | | | | |
| 25 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 26 | Gas | | 1,376 | | | | 12,133 | 16,293 | 1,024,700 | 16,695 | 2,878,837 | 209.22 | 3.83 |
| 27 | Plant Unit Info | 218.0 | 1,376 | 0.9% | 93.8% | 0.9% | 12,133 | | | 16,695 | 2,878,837 | 209.22 | |
| 28 | Lauderdale 6E | | | | | | | | | | | | |
| 29 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 30 | Gas | | 3,355 | | | | 11,544 | 37,797 | 1,024,700 | 38,731 | 2,961,140 | 88.26 | 3.83 |
| 31 | Plant Unit Info | 218.0 | 3,355 | 2.1% | 93.8% | 2.2% | 11,544 | | | 38,731 | 2,961,140 | 88.26 | |
| 32 | Loggerhead PV Solar | | | | | | | | | | | | |
| 33 | Solar | | 14,446 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 34 | Plant Unit Info | 74.5 | 14,446 | 26.1% | N/A | 26.1% | N/A | | | | | | |
| 35 | Magnolia Springs PV Solar | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Solar | | 14,539 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 2 | Plant Unit Info | 74.5 | 14,539 | 26.2% | N/A | 26.2% | N/A | | | | | | |
| 3 | Manatee 1 | | | | | | | | | | | | |
| 4 | Heavy Oil | | | | | | | | | | | N/A | 0.00 |
| 5 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 6 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 7 | Manatee 2 | | | | | | | | | | | | |
| 8 | Heavy Oil | | | | | | | | | | | N/A | 0.00 |
| 9 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 11 | Manatee 3 | | | | | | | | | | | | |
| 12 | Gas | | 696,457 | | | | 6,771 | 4,602,010 | 1,024,700 | 4,715,680 | 20,419,031 | 2.93 | 3.82 |
| 13 | Plant Unit Info | 1,254.0 | 696,457 | 74.7% | 93.9% | 79.5% | 6,771 | | | 4,715,680 | 20,419,031 | 2.93 | |
| 14 | Manatee PV Solar | | | | | | | | | | | | |
| 15 | Solar | | 15,190 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 16 | Plant Unit Info | 74.5 | 15,190 | 27.4% | N/A | 27.4% | N/A | | | | | | |
| 17 | Martin 3 | | | | | | | | | | | | |
| 18 | Gas | | 47,217 | | | | 7,818 | 360,242 | 1,024,700 | 369,140 | 4,192,398 | 8.88 | 3.82 |
| 19 | Plant Unit Info | 487.0 | 47,217 | 13.0% | 93.9% | 13.9% | 7,818 | | | 369,140 | 4,192,398 | 8.88 | |
| 20 | Martin 4 | | | | | | | | | | | | |
| 21 | Gas | | 53,750 | | | | 7,871 | 412,858 | 1,024,700 | 423,056 | 4,393,363 | 8.17 | 3.82 |
| 22 | Plant Unit Info | 487.0 | 53,750 | 14.8% | 71.3% | 20.8% | 7,871 | | | 423,056 | 4,393,363 | 8.17 | |
| 23 | Martin 8 | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Gas | | 683,291 | | | | 6,856 | 4,571,578 | 1,024,700 | 4,684,496 | 20,289,075 | 2.97 | 3.82 |
| 26 | Plant Unit Info | 1,258.0 | 683,291 | 73.0% | 93.5% | 78.1% | 6,856 | | | 4,684,496 | 20,289,075 | 2.97 | |
| 27 | Martin 8 Solar | | | | | | | | | | | | |
| 28 | Solar | | 0 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 55.0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 30 | Miami-Dade PV Solar | | | | | | | | | | | | |
| 31 | Solar | | 14,942 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 32 | Plant Unit Info | 74.5 | 14,942 | 27.0% | N/A | 27.0% | N/A | | | | | | |
| 33 | Nassau PV Solar | | | | | | | | | | | | |
| 34 | Solar | | 13,733 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 35 | Plant Unit Info | 74.5 | 13,733 | 24.8% | N/A | 24.8% | N/A | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|----------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Northern Preserve PV Solar | | | | | | | | | | | | |
| 2 | Solar | | 12,152 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Plant Unit Info | 74.5 | 12,152 | 21.9% | N/A | 21.9% | N/A | | | | | | |
| 4 | Okeechobee 1 | | | | | | | | | | | | |
| 5 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 6 | Gas | | 692,345 | | | | 6,343 | 4,285,813 | 1,024,700 | 4,391,673 | 19,917,525 | 2.88 | 3.99 |
| 7 | Plant Unit Info | 1,607.0 | 692,345 | 57.9% | 59.7% | 97.1% | 6,343 | | | 4,391,673 | 19,917,525 | 2.88 | |
| 8 | Okeechobee PV Solar | | | | | | | | | | | | |
| 9 | Solar | | 14,570 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 10 | Plant Unit Info | 74.5 | 14,570 | 26.3% | N/A | 26.3% | N/A | | | | | | |
| 11 | Orange Blossom PV Solar | | | | | | | | | | | | |
| 12 | Solar | | 14,291 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 13 | Plant Unit Info | 74.5 | 14,291 | 25.8% | N/A | 25.8% | N/A | | | | | | |
| 14 | Palm Bay PV Solar | | | | | | | | | | | | |
| 15 | Solar | | 14,384 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 16 | Plant Unit Info | 74.5 | 14,384 | 26.0% | N/A | 26.0% | N/A | | | | | | |
| 17 | Pea Ridge | | | | | | | | | | | | |
| 18 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 19 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 20 | Pelican PV Solar | | | | | | | | | | | | |
| 21 | Solar | | 14,384 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 22 | Plant Unit Info | 74.5 | 14,384 | 26.0% | N/A | 26.0% | N/A | | | | | | |
| 23 | Perdido | | | | | | | | | | | | |
| 24 | Gas | | 1,897 | | | | 10,501 | 19,441 | 1,024,700 | 19,921 | 2,890,966 | 152.40 | 3.83 |
| 25 | Plant Unit Info | 3.0 | 1,897 | 85.0% | 100.0% | 85.0% | 10,501 | | | 19,921 | 2,890,966 | 152.40 | |
| 26 | Pink Trail PV Solar | | | | | | | | | | | | |
| 27 | Solar | | 13,795 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 74.5 | 13,795 | 24.9% | N/A | 24.9% | N/A | | | | | | |
| 29 | Pioneer Trail PV Solar | | | | | | | | | | | | |
| 30 | Solar | | 14,198 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 31 | Plant Unit Info | 74.5 | 14,198 | 25.6% | N/A | 25.6% | N/A | | | | | | |
| 32 | Port Everglades 5 | | | | | | | | | | | | |
| 33 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 34 | Gas | | 141,465 | | | | 6,463 | 892,229 | 1,024,700 | 914,267 | 6,253,927 | 4.42 | 3.85 |
| 35 | Plant Unit Info | 1,283.0 | 141,465 | 14.8% | 15.6% | 95.2% | 6,463 | | | 914,267 | 6,253,927 | 4.42 | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Riviera 5 | | | | | | | | | | | | |
| 2 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 3 | Gas | | 456,163 | | | | 6,707 | 2,985,857 | 1,024,700 | 3,059,608 | 14,711,340 | 3.23 | 3.98 |
| 4 | Plant Unit Info | 1,326.0 | 456,163 | 46.2% | 93.4% | 49.5% | 6,707 | | | 3,059,608 | 14,711,340 | 3.23 | |
| 5 | Rodeo PV Solar | | | | | | | | | | | | |
| 6 | Solar | | 15,221 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 7 | Plant Unit Info | 74.5 | 15,221 | 27.5% | N/A | 27.5% | N/A | | | | | | |
| 8 | Sabal Palm PV Solar | | | | | | | | | | | | |
| 9 | Solar | | 14,415 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 10 | Plant Unit Info | 74.5 | 14,415 | 26.0% | N/A | 26.0% | N/A | | | | | | |
| 11 | Sanford 4 | | | | | | | | | | | | |
| 12 | Gas | | 138,699 | | | | 7,081 | 958,388 | 1,024,700 | 982,060 | 6,520,332 | 4.70 | 3.86 |
| 13 | Plant Unit Info | 1,180.0 | 138,699 | 15.8% | 55.4% | 28.5% | 7,081 | | | 982,060 | 6,520,332 | 4.70 | |
| 14 | Sanford 5 | | | | | | | | | | | | |
| 15 | Gas | | 390,212 | | | | 6,969 | 2,653,790 | 1,024,700 | 2,719,339 | 13,084,300 | 3.35 | 3.87 |
| 16 | Plant Unit Info | 1,180.0 | 390,212 | 44.5% | 80.4% | 55.3% | 6,969 | | | 2,719,339 | 13,084,300 | 3.35 | |
| 17 | Saw Palmetto PV Solar | | | | | | | | | | | | |
| 18 | Solar | | 0 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 19 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 20 | Sawgrass PV Solar | | | | | | | | | | | | |
| 21 | Solar | | 14,105 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 22 | Plant Unit Info | 74.5 | 14,105 | 25.5% | N/A | 25.5% | N/A | | | | | | |
| 23 | Scherer 3 | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Coal | | | | | | | | | | | N/A | 0.00 |
| 26 | Plant Unit Info | 215.0 | 0 | N/A | 93.7% | N/A | N/A | | | | | | |
| 27 | Shirer Branch PV Solar | | | | | | | | | | | | |
| 28 | Solar | | 16,027 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 74.5 | 16,027 | 28.9% | N/A | 28.9% | N/A | | | | | | |
| 30 | Smith 3 | | | | | | | | | | | | |
| 31 | Gas | | 68,252 | | | | 7,177 | 478,061 | 1,024,700 | 489,869 | 4,745,783 | 6.95 | 4.04 |
| 32 | Plant Unit Info | 634.0 | 68,252 | 14.5% | 32.6% | 44.4% | 7,177 | | | 489,869 | 4,745,783 | 6.95 | |
| 33 | Smith A | | | | | | | | | | | | |
| 34 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 35 | Plant Unit Info | 36.0 | 0 | N/A | 100.0% | N/A | N/A | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Southfork PV Solar | | | | | | | | | | | | |
| 2 | Solar | | 16,337 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Plant Unit Info | 74.5 | 16,337 | 29.5% | N/A | 29.5% | N/A | | | | | | |
| 4 | Space Coast PV Solar | | | | | | | | | | | | |
| 5 | Solar | | 1,581 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | 1,581 | 2.9% | N/A | 2.9% | N/A | | | | | | |
| 7 | St. Lucie 1 | | | | | | | | | | | | |
| 8 | Nuclear | | 727,577 | | | | 10,328 | 7,514,638 | 1,000,000 | 7,514,638 | 3,423,668 | 0.47 | 0.46 |
| 9 | Plant Unit Info | 1,003.0 | 727,577 | 97.5% | 97.5% | 100.0% | 10,328 | | | 7,514,638 | 3,423,668 | 0.47 | |
| 10 | St. Lucie 2 | | | | | | | | | | | | |
| 11 | Nuclear | | 181,123 | | | | 10,257 | 1,857,730 | 1,000,000 | 1,857,730 | 807,927 | 0.45 | 0.43 |
| 12 | Plant Unit Info | 860.0 | 181,123 | 26.5% | 26.5% | 100.0% | 10,257 | | | 1,857,730 | 807,927 | 0.45 | |
| 13 | Sundew PV Solar | | | | | | | | | | | | |
| 14 | Solar | | 14,105 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | 14,105 | 25.5% | N/A | 25.5% | N/A | | | | | | |
| 16 | Sunshine Gateway PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 13,454 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 13,454 | 24.3% | N/A | 24.3% | N/A | | | | | | |
| 19 | Sweetbay PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 12,989 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 12,989 | 23.4% | N/A | 23.4% | N/A | | | | | | |
| 22 | Trailside PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 14,756 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 14,756 | 26.6% | N/A | 26.6% | N/A | | | | | | |
| 25 | Turkey Point 3 | | | | | | | | | | | | |
| 26 | Nuclear | | 623,119 | | | | 10,541 | 6,568,480 | 1,000,000 | 6,568,480 | 3,250,084 | 0.52 | 0.49 |
| 27 | Plant Unit Info | 859.0 | 623,119 | 97.5% | 97.5% | 100.0% | 10,541 | | | 6,568,480 | 3,250,084 | 0.52 | |
| 28 | Turkey Point 4 | | | | | | | | | | | | |
| 29 | Nuclear | | 628,196 | | | | 10,456 | 6,568,485 | 1,000,000 | 6,568,485 | 3,290,811 | 0.52 | 0.50 |
| 30 | Plant Unit Info | 866.0 | 628,196 | 97.5% | 97.5% | 100.0% | 10,456 | | | 6,568,485 | 3,290,811 | 0.52 | |
| 31 | Turkey Point 5 | | | | | | | | | | | | |
| 32 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 33 | Gas | | 483,286 | | | | 6,911 | 3,259,690 | 1,024,700 | 3,340,204 | 15,307,057 | 3.17 | 3.83 |
| 34 | Plant Unit Info | 1,294.0 | 483,286 | 50.2% | 82.7% | 60.7% | 6,911 | | | 3,340,204 | 15,307,057 | 3.17 | |
| 35 | Twin Lakes PV Solar | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Solar | | 15,097 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 2 | Plant Unit Info | 74.5 | 15,097 | 27.2% | N/A | 27.2% | N/A | | | | | | |
| 3 | Union Springs PV Solar | | | | | | | | | | | | |
| 4 | Solar | | 14,322 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 5 | Plant Unit Info | 74.5 | 14,322 | 25.8% | N/A | 25.8% | N/A | | | | | | |
| 6 | West County 1 | | | | | | | | | | | | |
| 7 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 8 | Gas | | 436,890 | | | | 6,710 | 2,860,679 | 1,024,700 | 2,931,338 | 13,762,457 | 3.15 | 3.83 |
| 9 | Plant Unit Info | 1,248.0 | 436,890 | 47.1% | 60.4% | 77.9% | 6,710 | | | 2,931,338 | 13,762,457 | 3.15 | |
| 10 | West County 2 | | | | | | | | | | | | |
| 11 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Gas | | 665,190 | | | | 6,675 | 4,333,248 | 1,024,700 | 4,440,279 | 19,386,697 | 2.91 | 3.82 |
| 13 | Plant Unit Info | 1,248.0 | 665,190 | 71.6% | 93.7% | 76.4% | 6,675 | | | 4,440,279 | 19,386,697 | 2.91 | |
| 14 | West County 3 | | | | | | | | | | | | |
| 15 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 16 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 17 | Plant Unit Info | 1,254.0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 18 | Wild Azalea PV Solar | | | | | | | | | | | | |
| 19 | Solar | | 15,841 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 20 | Plant Unit Info | 74.5 | 15,841 | 28.6% | N/A | 28.6% | N/A | | | | | | |
| 21 | Wildflower PV Solar | | | | | | | | | | | | |
| 22 | Solar | | 14,632 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 23 | Plant Unit Info | 74.5 | 14,632 | 26.4% | N/A | 26.4% | N/A | | | | | | |
| 24 | Willow PV Solar | | | | | | | | | | | | |
| 25 | Solar | | 15,097 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 26 | Plant Unit Info | 74.5 | 15,097 | 27.2% | N/A | 27.2% | N/A | | | | | | |
| 27 | _System Totals | | | | | | | | | | | | |
| 28 | Plant Unit Info | 32,802 | 9,771,133 | | | | 6,965 | | | 68,057,206 | 264,326,263 | 2.71 | N/A |
| 29 | Total | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | | |
| 31 | | | | | | | | | | | | | |
| 32 | | | | | | | | | | | | | |
| 33 | | | | | | | | | | | | | |
| 34 | | | | | | | | | | | | | |
| 35 | | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-----------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | <u>Apr - 2023</u> | | | | | | | | | | | | |
| 2 | Anhinga PV Solar | | | | | | | | | | | | |
| 3 | Solar | | 14,280 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 4 | Plant Unit Info | 74.5 | 14,280 | 26.6% | N/A | 26.6% | N/A | | | | | | |
| 5 | Apalachee PV Solar | | | | | | | | | | | | |
| 6 | Solar | | 16,470 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 7 | Plant Unit Info | 74.5 | 16,470 | 30.7% | N/A | 30.7% | N/A | | | | | | |
| 8 | Babcock Preserve PV Solar | | | | | | | | | | | | |
| 9 | Solar | | 15,570 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 10 | Plant Unit Info | 74.5 | 15,570 | 29.0% | N/A | 29.0% | N/A | | | | | | |
| 11 | Babcock Ranch PV Solar | | | | | | | | | | | | |
| 12 | Solar | | 15,270 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 13 | Plant Unit Info | 74.5 | 15,270 | 28.5% | N/A | 28.5% | N/A | | | | | | |
| 14 | Barefoot Bay PV Solar | | | | | | | | | | | | |
| 15 | Solar | | 15,390 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 16 | Plant Unit Info | 74.5 | 15,390 | 28.7% | N/A | 28.7% | N/A | | | | | | |
| 17 | Blackwater River PV Solar | | | | | | | | | | | | |
| 18 | Solar | | 13,650 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 19 | Plant Unit Info | 74.5 | 13,650 | 25.5% | N/A | 25.5% | N/A | | | | | | |
| 20 | Blue Cypress PV Solar | | | | | | | | | | | | |
| 21 | Solar | | 14,700 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 22 | Plant Unit Info | 74.5 | 14,700 | 27.4% | N/A | 27.4% | N/A | | | | | | |
| 23 | Blue Heron PV Solar | | | | | | | | | | | | |
| 24 | Solar | | 15,150 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 25 | Plant Unit Info | 74.5 | 15,150 | 28.2% | N/A | 28.2% | N/A | | | | | | |
| 26 | Blue Indigo PV Solar | | | | | | | | | | | | |
| 27 | Solar | | 16,500 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 74.5 | 16,500 | 30.8% | N/A | 30.8% | N/A | | | | | | |
| 29 | Blue Springs PV Solar | | | | | | | | | | | | |
| 30 | Solar | | 15,960 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 31 | Plant Unit Info | 74.5 | 15,960 | 29.8% | N/A | 29.8% | N/A | | | | | | |
| 32 | Bluefield Preserve PV Solar | | | | | | | | | | | | |
| 33 | Solar | | 14,100 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 34 | Plant Unit Info | 74.5 | 14,100 | 26.3% | N/A | 26.3% | N/A | | | | | | |
| 35 | Cape Canaveral 3 | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
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 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 2 | Gas | | 384,590 | | | | 6,804 | 2,553,721 | 1,024,700 | 2,616,798 | 12,611,797 | 3.28 | 3.88 |
| 3 | Plant Unit Info | 1,308.0 | 384,590 | 40.8% | 93.4% | 43.7% | 6,804 | | | 2,616,798 | 12,611,797 | 3.28 | |
| 4 | Cattle Ranch PV Solar | | | | | | | | | | | | |
| 5 | Solar | | 15,630 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | 15,630 | 29.1% | N/A | 29.1% | N/A | | | | | | |
| 7 | Cavendish PV Solar | | | | | | | | | | | | |
| 8 | Solar | | 16,290 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 9 | Plant Unit Info | 74.5 | 16,290 | 30.4% | N/A | 30.4% | N/A | | | | | | |
| 10 | Chautauqua PV Solar | | | | | | | | | | | | |
| 11 | Solar | | 17,160 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 12 | Plant Unit Info | 74.5 | 17,160 | 32.0% | N/A | 32.0% | N/A | | | | | | |
| 13 | Chipola River PV Solar | | | | | | | | | | | | |
| 14 | Solar | | 16,260 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | 16,260 | 30.3% | N/A | 30.3% | N/A | | | | | | |
| 16 | Citrus PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 15,180 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 15,180 | 28.3% | N/A | 28.3% | N/A | | | | | | |
| 19 | Coral Farms PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 15,240 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 15,240 | 28.4% | N/A | 28.4% | N/A | | | | | | |
| 22 | Cotton Creek PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 14,070 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 14,070 | 26.2% | N/A | 26.2% | N/A | | | | | | |
| 25 | Cypress Pond PV Solar | | | | | | | | | | | | |
| 26 | Solar | | 0 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 27 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 28 | Dania Beach 7 | | | | | | | | | | | | |
| 29 | Gas | | 309,032 | | | | 6,497 | 1,959,279 | 1,024,700 | 2,007,673 | 10,089,714 | 3.26 | 3.77 |
| 30 | Plant Unit Info | 1,101.0 | 309,032 | 39.0% | 53.6% | 72.7% | 6,497 | | | 2,007,673 | 10,089,714 | 3.26 | |
| 31 | Daniel 1 | | | | | | | | | | | | |
| 32 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 33 | Coal | | | | | | | | | | | N/A | 0.00 |
| 34 | Plant Unit Info | 251.0 | 0 | N/A | 67.0% | N/A | N/A | | | | | | |
| 35 | Daniel 2 | | | | | | | | | | | | |

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| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 2 | Coal | | | | | | | | | | | N/A | 0.00 |
| 3 | Plant Unit Info | 251.0 | 0 | N/A | 40.3% | N/A | N/A | | | | | | |
| 4 | Desoto PV Solar | | | | | | | | | | | | |
| 5 | Solar | | 4,770 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | 4,770 | 8.9% | N/A | 8.9% | N/A | | | | | | |
| 7 | Discovery PV Solar | | | | | | | | | | | | |
| 8 | Solar | | 13,920 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 9 | Plant Unit Info | 74.5 | 13,920 | 26.0% | N/A | 26.0% | N/A | | | | | | |
| 10 | Echo River PV Solar | | | | | | | | | | | | |
| 11 | Solar | | 17,550 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 12 | Plant Unit Info | 74.5 | 17,550 | 32.7% | N/A | 32.7% | N/A | | | | | | |
| 13 | Egret PV Solar | | | | | | | | | | | | |
| 14 | Solar | | 15,780 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | 15,780 | 29.4% | N/A | 29.4% | N/A | | | | | | |
| 16 | Elder Branch PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 17,190 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 17,190 | 32.1% | N/A | 32.1% | N/A | | | | | | |
| 19 | Etonia Creek PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 0 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 22 | Everglades PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 14,460 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 14,460 | 27.0% | N/A | 27.0% | N/A | | | | | | |
| 25 | First City PV Solar | | | | | | | | | | | | |
| 26 | Solar | | 13,350 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 27 | Plant Unit Info | 74.5 | 13,350 | 24.9% | N/A | 24.9% | N/A | | | | | | |
| 28 | Flowers Creek PV Solar | | | | | | | | | | | | |
| 29 | Solar | | 14,820 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 30 | Plant Unit Info | 74.5 | 14,820 | 27.6% | N/A | 27.6% | N/A | | | | | | |
| 31 | Fort Drum PV Solar | | | | | | | | | | | | |
| 32 | Solar | | 14,220 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 33 | Plant Unit Info | 74.5 | 14,220 | 26.5% | N/A | 26.5% | N/A | | | | | | |
| 34 | Fort Myers 2 | | | | | | | | | | | | |
| 35 | Gas | | 682,174 | | | | 7,123 | 4,741,792 | 1,024,700 | 4,858,914 | 21,084,423 | 3.09 | 3.88 |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

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| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-----------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Plant Unit Info | 1,700.0 | 682,174 | 55.7% | 79.9% | 69.8% | 7,123 | | | 4,858,914 | 21,084,423 | 3.09 | |
| 2 | Fort Myers 3A | | | | | | | | | | | | |
| 3 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 4 | Gas | | 1,064 | | | | 11,293 | 11,726 | 1,024,700 | 12,016 | 2,755,907 | 259.01 | 4.06 |
| 5 | Plant Unit Info | 166.0 | 1,064 | 0.9% | 93.8% | 1.0% | 11,293 | | | 12,016 | 2,755,907 | 259.01 | |
| 6 | Fort Myers 3B | | | | | | | | | | | | |
| 7 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 8 | Gas | | 1,064 | | | | 11,293 | 11,726 | 1,024,700 | 12,016 | 2,755,907 | 259.01 | 4.06 |
| 9 | Plant Unit Info | 166.0 | 1,064 | 0.9% | 93.8% | 1.0% | 11,293 | | | 12,016 | 2,755,907 | 259.01 | |
| 10 | Fort Myers 3C | | | | | | | | | | | | |
| 11 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Gas | | 7,286 | | | | 10,713 | 76,173 | 1,024,700 | 78,054 | 3,008,004 | 41.28 | 3.94 |
| 13 | Plant Unit Info | 219.0 | 7,286 | 4.6% | 93.8% | 4.9% | 10,713 | | | 78,054 | 3,008,004 | 41.28 | |
| 14 | Fort Myers 3D | | | | | | | | | | | | |
| 15 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 16 | Gas | | 7,274 | | | | 10,720 | 76,100 | 1,024,700 | 77,980 | 3,007,663 | 41.35 | 3.93 |
| 17 | Plant Unit Info | 219.0 | 7,274 | 4.6% | 93.8% | 4.9% | 10,720 | | | 77,980 | 3,007,663 | 41.35 | |
| 18 | Fort Myers GT | | | | | | | | | | | | |
| 19 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 20 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 21 | GCEC 4 | | | | | | | | | | | | |
| 22 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 23 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 24 | Plant Unit Info | 75.0 | 0 | N/A | 50.4% | N/A | N/A | | | | | | |
| 25 | GCEC 5 | | | | | | | | | | | | |
| 26 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 27 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 28 | Plant Unit Info | 75.0 | 0 | N/A | 50.4% | N/A | N/A | | | | | | |
| 29 | GCEC 6 | | | | | | | | | | | | |
| 30 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 31 | Plant Unit Info | 315.0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 32 | GCEC 7 | | | | | | | | | | | | |
| 33 | Gas | | 6,665 | | | | 11,417 | 74,262 | 1,024,700 | 76,096 | 3,009,136 | 45.15 | 4.05 |
| 34 | Plant Unit Info | 496.0 | 6,665 | 1.9% | 93.6% | 2.0% | 11,417 | | | 76,096 | 3,009,136 | 45.15 | |
| 35 | GCEC 8A | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-----------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 2 | Gas | | 8,351 | | | | 11,803 | 96,190 | 1,024,700 | 98,566 | 3,101,453 | 37.14 | 4.09 |
| 3 | Plant Unit Info | 233.0 | 8,351 | 5.0% | 93.8% | 5.3% | 11,803 | | | 98,566 | 3,101,453 | 37.14 | |
| 4 | GCEC 8B | | | | | | | | | | | | |
| 5 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 6 | Gas | | 9,211 | | | | 12,306 | 110,622 | 1,024,700 | 113,354 | 3,158,223 | 34.29 | 4.07 |
| 7 | Plant Unit Info | 233.0 | 9,211 | 5.5% | 93.8% | 5.9% | 12,306 | | | 113,354 | 3,158,223 | 34.29 | |
| 8 | GCEC 8C | | | | | | | | | | | | |
| 9 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Gas | | 4,848 | | | | 11,367 | 53,779 | 1,024,700 | 55,107 | 2,928,473 | 60.41 | 4.10 |
| 11 | Plant Unit Info | 228.0 | 4,848 | 3.0% | 93.8% | 3.1% | 11,367 | | | 55,107 | 2,928,473 | 60.41 | |
| 12 | GCEC 8D | | | | | | | | | | | | |
| 13 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 14 | Gas | | 4,994 | | | | 11,367 | 55,401 | 1,024,700 | 56,769 | 2,934,508 | 58.76 | 4.08 |
| 15 | Plant Unit Info | 228.0 | 4,994 | 3.0% | 93.8% | 3.2% | 11,367 | | | 56,769 | 2,934,508 | 58.76 | |
| 16 | Ghost Orchid PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 14,340 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 14,340 | 26.7% | N/A | 26.7% | N/A | | | | | | |
| 19 | Grove PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 14,220 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 14,220 | 26.5% | N/A | 26.5% | N/A | | | | | | |
| 22 | Hammock PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 14,910 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 14,910 | 27.8% | N/A | 27.8% | N/A | | | | | | |
| 25 | Hibiscus PV Solar | | | | | | | | | | | | |
| 26 | Solar | | 15,000 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 27 | Plant Unit Info | 74.5 | 15,000 | 28.0% | N/A | 28.0% | N/A | | | | | | |
| 28 | Horizon PV Solar | | | | | | | | | | | | |
| 29 | Solar | | 15,270 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 30 | Plant Unit Info | 74.5 | 15,270 | 28.5% | N/A | 28.5% | N/A | | | | | | |
| 31 | Immokalee PV Solar | | | | | | | | | | | | |
| 32 | Solar | | 14,640 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 33 | Plant Unit Info | 74.5 | 14,640 | 27.3% | N/A | 27.3% | N/A | | | | | | |
| 34 | Indian River PV Solar | | | | | | | | | | | | |
| 35 | Solar | | 14,850 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Plant Unit Info | 74.5 | 14,850 | 27.7% | N/A | 27.7% | N/A | | | | | | |
| 2 | Interstate PV Solar | | | | | | | | | | | | |
| 3 | Solar | | 14,310 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 4 | Plant Unit Info | 74.5 | 14,310 | 26.7% | N/A | 26.7% | N/A | | | | | | |
| 5 | Lakeside PV Solar | | | | | | | | | | | | |
| 6 | Solar | | 14,820 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 7 | Plant Unit Info | 74.5 | 14,820 | 27.6% | N/A | 27.6% | N/A | | | | | | |
| 8 | Lauderdale 1-12 | | | | | | | | | | | | |
| 9 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 12 | Lauderdale 6A | | | | | | | | | | | | |
| 13 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 14 | Gas | | 3,686 | | | | 10,648 | 38,302 | 1,024,700 | 39,248 | 2,852,489 | 77.39 | 3.77 |
| 15 | Plant Unit Info | 216.0 | 3,686 | 2.4% | 93.8% | 2.5% | 10,648 | | | 39,248 | 2,852,489 | 77.39 | |
| 16 | Lauderdale 6B | | | | | | | | | | | | |
| 17 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 18 | Gas | | 1,883 | | | | 10,856 | 19,949 | 1,024,700 | 20,442 | 2,783,370 | 147.82 | 3.77 |
| 19 | Plant Unit Info | 216.0 | 1,883 | 1.2% | 33.8% | 3.6% | 10,856 | | | 20,442 | 2,783,370 | 147.82 | |
| 20 | Lauderdale 6C | | | | | | | | | | | | |
| 21 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 22 | Gas | | 3,676 | | | | 10,661 | 38,244 | 1,024,700 | 39,189 | 2,852,269 | 77.59 | 3.77 |
| 23 | Plant Unit Info | 216.0 | 3,676 | 2.4% | 93.8% | 2.5% | 10,661 | | | 39,189 | 2,852,269 | 77.59 | |
| 24 | Lauderdale 6D | | | | | | | | | | | | |
| 25 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 26 | Gas | | 3,277 | | | | 10,708 | 34,243 | 1,024,700 | 35,089 | 2,837,203 | 86.58 | 3.77 |
| 27 | Plant Unit Info | 216.0 | 3,277 | 2.1% | 93.8% | 2.3% | 10,708 | | | 35,089 | 2,837,203 | 86.58 | |
| 28 | Lauderdale 6E | | | | | | | | | | | | |
| 29 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 30 | Gas | | 3,785 | | | | 10,527 | 38,884 | 1,024,700 | 39,844 | 2,854,677 | 75.42 | 3.77 |
| 31 | Plant Unit Info | 216.0 | 3,785 | 2.4% | 93.8% | 2.6% | 10,527 | | | 39,844 | 2,854,677 | 75.42 | |
| 32 | Loggerhead PV Solar | | | | | | | | | | | | |
| 33 | Solar | | 14,910 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 34 | Plant Unit Info | 74.5 | 14,910 | 27.8% | N/A | 27.8% | N/A | | | | | | |
| 35 | Magnolia Springs PV Solar | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Solar | | 15,990 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 2 | Plant Unit Info | 74.5 | 15,990 | 29.8% | N/A | 29.8% | N/A | | | | | | |
| 3 | Manatee 1 | | | | | | | | | | | | |
| 4 | Heavy Oil | | | | | | | | | | | N/A | 0.00 |
| 5 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 6 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 7 | Manatee 2 | | | | | | | | | | | | |
| 8 | Heavy Oil | | | | | | | | | | | N/A | 0.00 |
| 9 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 11 | Manatee 3 | | | | | | | | | | | | |
| 12 | Gas | | 732,669 | | | | 6,755 | 4,830,033 | 1,024,700 | 4,949,335 | 20,519,560 | 2.80 | 3.69 |
| 13 | Plant Unit Info | 1,223.0 | 732,669 | 83.2% | 93.9% | 88.6% | 6,755 | | | 4,949,335 | 20,519,560 | 2.80 | |
| 14 | Manatee PV Solar | | | | | | | | | | | | |
| 15 | Solar | | 15,630 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 16 | Plant Unit Info | 74.5 | 15,630 | 29.1% | N/A | 29.1% | N/A | | | | | | |
| 17 | Martin 3 | | | | | | | | | | | | |
| 18 | Gas | | 212,103 | | | | 7,335 | 1,518,285 | 1,024,700 | 1,555,787 | 8,309,465 | 3.92 | 3.69 |
| 19 | Plant Unit Info | 459.0 | 212,103 | 64.2% | 93.9% | 68.3% | 7,335 | | | 1,555,787 | 8,309,465 | 3.92 | |
| 20 | Martin 4 | | | | | | | | | | | | |
| 21 | Gas | | 180,954 | | | | 7,392 | 1,305,359 | 1,024,700 | 1,337,601 | 7,522,799 | 4.16 | 3.69 |
| 22 | Plant Unit Info | 459.0 | 180,954 | 54.8% | 93.9% | 58.3% | 7,392 | | | 1,337,601 | 7,522,799 | 4.16 | |
| 23 | Martin 8 | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Gas | | 451,700 | | | | 6,845 | 3,017,337 | 1,024,700 | 3,091,865 | 13,843,931 | 3.06 | 3.69 |
| 26 | Plant Unit Info | 1,218.0 | 451,700 | 50.2% | 50.2% | 100.0% | 6,845 | | | 3,091,865 | 13,843,931 | 3.06 | |
| 27 | Martin 8 Solar | | | | | | | | | | | | |
| 28 | Solar | | 0 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 55.0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 30 | Miami-Dade PV Solar | | | | | | | | | | | | |
| 31 | Solar | | 14,880 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 32 | Plant Unit Info | 74.5 | 14,880 | 27.7% | N/A | 27.7% | N/A | | | | | | |
| 33 | Nassau PV Solar | | | | | | | | | | | | |
| 34 | Solar | | 15,210 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 35 | Plant Unit Info | 74.5 | 15,210 | 28.4% | N/A | 28.4% | N/A | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|----------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Northern Preserve PV Solar | | | | | | | | | | | | |
| 2 | Solar | | 12,690 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Plant Unit Info | 74.5 | 12,690 | 23.7% | N/A | 23.7% | N/A | | | | | | |
| 4 | Okeechobee 1 | | | | | | | | | | | | |
| 5 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 6 | Gas | | 913,396 | | | | 6,321 | 5,634,654 | 1,024,700 | 5,773,830 | 24,512,708 | 2.68 | 3.87 |
| 7 | Plant Unit Info | 1,570.0 | 913,396 | 80.8% | 87.4% | 92.4% | 6,321 | | | 5,773,830 | 24,512,708 | 2.68 | |
| 8 | Okeechobee PV Solar | | | | | | | | | | | | |
| 9 | Solar | | 14,910 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 10 | Plant Unit Info | 74.5 | 14,910 | 27.8% | N/A | 27.8% | N/A | | | | | | |
| 11 | Orange Blossom PV Solar | | | | | | | | | | | | |
| 12 | Solar | | 14,790 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 13 | Plant Unit Info | 74.5 | 14,790 | 27.6% | N/A | 27.6% | N/A | | | | | | |
| 14 | Palm Bay PV Solar | | | | | | | | | | | | |
| 15 | Solar | | 15,030 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 16 | Plant Unit Info | 74.5 | 15,030 | 28.0% | N/A | 28.0% | N/A | | | | | | |
| 17 | Pea Ridge | | | | | | | | | | | | |
| 18 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 19 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 20 | Pelican PV Solar | | | | | | | | | | | | |
| 21 | Solar | | 14,820 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 22 | Plant Unit Info | 74.5 | 14,820 | 27.6% | N/A | 27.6% | N/A | | | | | | |
| 23 | Perdido | | | | | | | | | | | | |
| 24 | Gas | | 1,836 | | | | 10,500 | 18,813 | 1,024,700 | 19,278 | 2,780,323 | 151.43 | 3.83 |
| 25 | Plant Unit Info | 3.0 | 1,836 | 85.0% | 100.0% | 85.0% | 10,500 | | | 19,278 | 2,780,323 | 151.43 | |
| 26 | Pink Trail PV Solar | | | | | | | | | | | | |
| 27 | Solar | | 13,980 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 74.5 | 13,980 | 26.1% | N/A | 26.1% | N/A | | | | | | |
| 29 | Pioneer Trail PV Solar | | | | | | | | | | | | |
| 30 | Solar | | 14,970 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 31 | Plant Unit Info | 74.5 | 14,970 | 27.9% | N/A | 27.9% | N/A | | | | | | |
| 32 | Port Everglades 5 | | | | | | | | | | | | |
| 33 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 34 | Gas | | 460,682 | | | | 6,533 | 2,936,972 | 1,024,700 | 3,009,515 | 13,768,709 | 2.99 | 3.77 |
| 35 | Plant Unit Info | 1,254.0 | 460,682 | 51.0% | 61.9% | 82.5% | 6,533 | | | 3,009,515 | 13,768,709 | 2.99 | |

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Riviera 5 | | | | | | | | | | | | |
| 2 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 3 | Gas | | 582,174 | | | | 6,669 | 3,789,137 | 1,024,700 | 3,882,729 | 17,368,794 | 2.98 | 3.87 |
| 4 | Plant Unit Info | 1,308.0 | 582,174 | 61.8% | 93.4% | 66.2% | 6,669 | | | 3,882,729 | 17,368,794 | 2.98 | |
| 5 | Rodeo PV Solar | | | | | | | | | | | | |
| 6 | Solar | | 16,380 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 7 | Plant Unit Info | 74.5 | 16,380 | 30.5% | N/A | 30.5% | N/A | | | | | | |
| 8 | Sabal Palm PV Solar | | | | | | | | | | | | |
| 9 | Solar | | 14,910 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 10 | Plant Unit Info | 74.5 | 14,910 | 27.8% | N/A | 27.8% | N/A | | | | | | |
| 11 | Sanford 4 | | | | | | | | | | | | |
| 12 | Gas | | 222,384 | | | | 7,609 | 1,651,418 | 1,024,700 | 1,692,208 | 9,116,384 | 4.10 | 3.88 |
| 13 | Plant Unit Info | 1,135.0 | 222,384 | 27.2% | 85.8% | 31.7% | 7,609 | | | 1,692,208 | 9,116,384 | 4.10 | |
| 14 | Sanford 5 | | | | | | | | | | | | |
| 15 | Gas | | 390,404 | | | | 7,073 | 2,694,603 | 1,024,700 | 2,761,160 | 13,136,657 | 3.36 | 3.87 |
| 16 | Plant Unit Info | 1,135.0 | 390,404 | 47.8% | 84.9% | 56.3% | 7,073 | | | 2,761,160 | 13,136,657 | 3.36 | |
| 17 | Saw Palmetto PV Solar | | | | | | | | | | | | |
| 18 | Solar | | 0 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 19 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 20 | Sawgrass PV Solar | | | | | | | | | | | | |
| 21 | Solar | | 14,280 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 22 | Plant Unit Info | 74.5 | 14,280 | 26.6% | N/A | 26.6% | N/A | | | | | | |
| 23 | Scherer 3 | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Coal | | | | | | | | | | | N/A | 0.00 |
| 26 | Plant Unit Info | 215.0 | 0 | N/A | 93.7% | N/A | N/A | | | | | | |
| 27 | Shirer Branch PV Solar | | | | | | | | | | | | |
| 28 | Solar | | 17,400 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 74.5 | 17,400 | 32.4% | N/A | 32.4% | N/A | | | | | | |
| 30 | Smith 3 | | | | | | | | | | | | |
| 31 | Gas | | 276,805 | | | | 7,070 | 1,909,717 | 1,024,700 | 1,956,887 | 10,793,514 | 3.90 | 4.23 |
| 32 | Plant Unit Info | 644.0 | 276,805 | 59.7% | 93.9% | 63.6% | 7,070 | | | 1,956,887 | 10,793,514 | 3.90 | |
| 33 | Smith A | | | | | | | | | | | | |
| 34 | Light Oil | | 256 | | | | 14,398 | 632 | 5,829,972 | 3,686 | 65,392 | 25.54 | 103.43 |
| 35 | Plant Unit Info | 32.0 | 256 | 1.1% | 100.0% | 1.1% | 14,398 | | | 3,686 | 65,392 | 25.54 | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Southfork PV Solar | | | | | | | | | | | | |
| 2 | Solar | | 17,730 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Plant Unit Info | 74.5 | 17,730 | 33.1% | N/A | 33.1% | N/A | | | | | | |
| 4 | Space Coast PV Solar | | | | | | | | | | | | |
| 5 | Solar | | 1,650 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | 1,650 | 3.1% | N/A | 3.1% | N/A | | | | | | |
| 7 | St. Lucie 1 | | | | | | | | | | | | |
| 8 | Nuclear | | 688,634 | | | | 10,560 | 7,271,906 | 1,000,000 | 7,271,906 | 3,313,080 | 0.48 | 0.46 |
| 9 | Plant Unit Info | 981.0 | 688,634 | 97.5% | 97.5% | 100.0% | 10,560 | | | 7,271,906 | 3,313,080 | 0.48 | |
| 10 | St. Lucie 2 | | | | | | | | | | | | |
| 11 | Nuclear | | 589,673 | | | | 10,496 | 6,189,034 | 1,000,000 | 6,189,034 | 2,691,611 | 0.46 | 0.43 |
| 12 | Plant Unit Info | 840.0 | 589,673 | 97.5% | 97.5% | 100.0% | 10,496 | | | 6,189,034 | 2,691,611 | 0.46 | |
| 13 | Sundew PV Solar | | | | | | | | | | | | |
| 14 | Solar | | 14,310 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | 14,310 | 26.7% | N/A | 26.7% | N/A | | | | | | |
| 16 | Sunshine Gateway PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 13,980 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 13,980 | 26.1% | N/A | 26.1% | N/A | | | | | | |
| 19 | Sweetbay PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 13,500 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 13,500 | 25.2% | N/A | 25.2% | N/A | | | | | | |
| 22 | Trailside PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 16,320 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 16,320 | 30.4% | N/A | 30.4% | N/A | | | | | | |
| 25 | Turkey Point 3 | | | | | | | | | | | | |
| 26 | Nuclear | | 137,101 | | | | 10,818 | 1,483,209 | 1,000,000 | 1,483,209 | 733,892 | 0.54 | 0.49 |
| 27 | Plant Unit Info | 837.0 | 137,101 | 20.8% | 20.8% | 100.0% | 10,818 | | | 1,483,209 | 733,892 | 0.54 | |
| 28 | Turkey Point 4 | | | | | | | | | | | | |
| 29 | Nuclear | | 592,488 | | | | 10,729 | 6,356,626 | 1,000,000 | 6,356,626 | 3,184,670 | 0.54 | 0.50 |
| 30 | Plant Unit Info | 844.0 | 592,488 | 97.5% | 97.5% | 100.0% | 10,729 | | | 6,356,626 | 3,184,670 | 0.54 | |
| 31 | Turkey Point 5 | | | | | | | | | | | | |
| 32 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 33 | Gas | | 366,285 | | | | 7,222 | 2,581,612 | 1,024,700 | 2,645,378 | 12,432,583 | 3.39 | 3.77 |
| 34 | Plant Unit Info | 1,256.0 | 366,285 | 40.5% | 93.9% | 43.1% | 7,222 | | | 2,645,378 | 12,432,583 | 3.39 | |
| 35 | Twin Lakes PV Solar | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Solar | | 16,560 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 2 | Plant Unit Info | 74.5 | 16,560 | 30.9% | N/A | 30.9% | N/A | | | | | | |
| 3 | Union Springs PV Solar | | | | | | | | | | | | |
| 4 | Solar | | 15,870 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 5 | Plant Unit Info | 74.5 | 15,870 | 29.6% | N/A | 29.6% | N/A | | | | | | |
| 6 | West County 1 | | | | | | | | | | | | |
| 7 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 8 | Gas | | 541,306 | | | | 6,671 | 3,523,973 | 1,024,700 | 3,611,015 | 15,700,817 | 2.90 | 3.69 |
| 9 | Plant Unit Info | 1,223.0 | 541,306 | 61.5% | 70.4% | 87.3% | 6,671 | | | 3,611,015 | 15,700,817 | 2.90 | |
| 10 | West County 2 | | | | | | | | | | | | |
| 11 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Gas | | 710,811 | | | | 6,626 | 4,596,276 | 1,024,700 | 4,709,804 | 19,659,830 | 2.77 | 3.69 |
| 13 | Plant Unit Info | 1,223.0 | 710,811 | 80.7% | 90.4% | 89.3% | 6,626 | | | 4,709,804 | 19,659,830 | 2.77 | |
| 14 | West County 3 | | | | | | | | | | | | |
| 15 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 16 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 17 | Plant Unit Info | 1,228.0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 18 | Wild Azalea PV Solar | | | | | | | | | | | | |
| 19 | Solar | | 17,280 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 20 | Plant Unit Info | 74.5 | 17,280 | 32.2% | N/A | 32.2% | N/A | | | | | | |
| 21 | Wildflower PV Solar | | | | | | | | | | | | |
| 22 | Solar | | 14,970 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 23 | Plant Unit Info | 74.5 | 14,970 | 27.9% | N/A | 27.9% | N/A | | | | | | |
| 24 | Willow PV Solar | | | | | | | | | | | | |
| 25 | Solar | | 16,230 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 26 | Plant Unit Info | 74.5 | 16,230 | 30.3% | N/A | 30.3% | N/A | | | | | | |
| 27 | _System Totals | | | | | | | | | | | | |
| 28 | Plant Unit Info | 32,179 | 10,428,991 | | | | 6,955 | | | 72,538,007 | 284,079,932 | 2.72 | N/A |
| 29 | Total | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | | |
| 31 | | | | | | | | | | | | | |
| 32 | | | | | | | | | | | | | |
| 33 | | | | | | | | | | | | | |
| 34 | | | | | | | | | | | | | |
| 35 | | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-----------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | <u>May - 2023</u> | | | | | | | | | | | | |
| 2 | Anhinga PV Solar | | | | | | | | | | | | |
| 3 | Solar | | 15,407 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 4 | Plant Unit Info | 74.5 | 15,407 | 27.8% | N/A | 27.8% | N/A | | | | | | |
| 5 | Apalachee PV Solar | | | | | | | | | | | | |
| 6 | Solar | | 18,135 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 7 | Plant Unit Info | 74.5 | 18,135 | 32.7% | N/A | 32.7% | N/A | | | | | | |
| 8 | Babcock Preserve PV Solar | | | | | | | | | | | | |
| 9 | Solar | | 16,120 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 10 | Plant Unit Info | 74.5 | 16,120 | 29.1% | N/A | 29.1% | N/A | | | | | | |
| 11 | Babcock Ranch PV Solar | | | | | | | | | | | | |
| 12 | Solar | | 15,469 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 13 | Plant Unit Info | 74.5 | 15,469 | 27.9% | N/A | 27.9% | N/A | | | | | | |
| 14 | Barefoot Bay PV Solar | | | | | | | | | | | | |
| 15 | Solar | | 16,089 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 16 | Plant Unit Info | 74.5 | 16,089 | 29.0% | N/A | 29.0% | N/A | | | | | | |
| 17 | Blackwater River PV Solar | | | | | | | | | | | | |
| 18 | Solar | | 14,849 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 19 | Plant Unit Info | 74.5 | 14,849 | 26.8% | N/A | 26.8% | N/A | | | | | | |
| 20 | Blue Cypress PV Solar | | | | | | | | | | | | |
| 21 | Solar | | 15,469 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 22 | Plant Unit Info | 74.5 | 15,469 | 27.9% | N/A | 27.9% | N/A | | | | | | |
| 23 | Blue Heron PV Solar | | | | | | | | | | | | |
| 24 | Solar | | 15,624 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 25 | Plant Unit Info | 74.5 | 15,624 | 28.2% | N/A | 28.2% | N/A | | | | | | |
| 26 | Blue Indigo PV Solar | | | | | | | | | | | | |
| 27 | Solar | | 19,003 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 74.5 | 19,003 | 34.3% | N/A | 34.3% | N/A | | | | | | |
| 29 | Blue Springs PV Solar | | | | | | | | | | | | |
| 30 | Solar | | 17,391 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 31 | Plant Unit Info | 74.5 | 17,391 | 31.4% | N/A | 31.4% | N/A | | | | | | |
| 32 | Bluefield Preserve PV Solar | | | | | | | | | | | | |
| 33 | Solar | | 14,136 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 34 | Plant Unit Info | 74.5 | 14,136 | 25.5% | N/A | 25.5% | N/A | | | | | | |
| 35 | Cape Canaveral 3 | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 2 | Gas | | 456,162 | | | | 6,753 | 3,006,304 | 1,024,700 | 3,080,560 | 14,511,202 | 3.18 | 3.92 |
| 3 | Plant Unit Info | 1,308.0 | 456,162 | 46.9% | 93.4% | 50.2% | 6,753 | | | 3,080,560 | 14,511,202 | 3.18 | |
| 4 | Cattle Ranch PV Solar | | | | | | | | | | | | |
| 5 | Solar | | 16,864 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | 16,864 | 30.4% | N/A | 30.4% | N/A | | | | | | |
| 7 | Cavendish PV Solar | | | | | | | | | | | | |
| 8 | Solar | | 17,360 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 9 | Plant Unit Info | 74.5 | 17,360 | 31.3% | N/A | 31.3% | N/A | | | | | | |
| 10 | Chautauqua PV Solar | | | | | | | | | | | | |
| 11 | Solar | | 19,220 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 12 | Plant Unit Info | 74.5 | 19,220 | 34.7% | N/A | 34.7% | N/A | | | | | | |
| 13 | Chipola River PV Solar | | | | | | | | | | | | |
| 14 | Solar | | 17,856 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | 17,856 | 32.2% | N/A | 32.2% | N/A | | | | | | |
| 16 | Citrus PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 15,531 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 15,531 | 28.0% | N/A | 28.0% | N/A | | | | | | |
| 19 | Coral Farms PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 16,213 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 16,213 | 29.3% | N/A | 29.3% | N/A | | | | | | |
| 22 | Cotton Creek PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 15,159 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 15,159 | 27.4% | N/A | 27.4% | N/A | | | | | | |
| 25 | Cypress Pond PV Solar | | | | | | | | | | | | |
| 26 | Solar | | 621 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 27 | Plant Unit Info | 74.5 | 621 | 1.1% | N/A | 34.7% | N/A | | | | | | |
| 28 | Dania Beach 7 | | | | | | | | | | | | |
| 29 | Gas | | 242,330 | | | | 6,510 | 1,539,473 | 1,024,700 | 1,577,498 | 8,531,150 | 3.52 | 3.77 |
| 30 | Plant Unit Info | 1,101.0 | 242,330 | 29.6% | 35.6% | 83.2% | 6,510 | | | 1,577,498 | 8,531,150 | 3.52 | |
| 31 | Daniel 1 | | | | | | | | | | | | |
| 32 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 33 | Coal | | | | | | | | | | | N/A | 0.00 |
| 34 | Plant Unit Info | 251.0 | 0 | N/A | 0.1% | N/A | N/A | | | | | | |
| 35 | Daniel 2 | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 2 | Coal | | | | | | | | | | | N/A | 0.00 |
| 3 | Plant Unit Info | 251.0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 4 | Desoto PV Solar | | | | | | | | | | | | |
| 5 | Solar | | 4,898 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | 4,898 | 8.8% | N/A | 8.8% | N/A | | | | | | |
| 7 | Discovery PV Solar | | | | | | | | | | | | |
| 8 | Solar | | 14,105 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 9 | Plant Unit Info | 74.5 | 14,105 | 25.5% | N/A | 25.5% | N/A | | | | | | |
| 10 | Echo River PV Solar | | | | | | | | | | | | |
| 11 | Solar | | 19,623 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 12 | Plant Unit Info | 74.5 | 19,623 | 35.4% | N/A | 35.4% | N/A | | | | | | |
| 13 | Egret PV Solar | | | | | | | | | | | | |
| 14 | Solar | | 17,236 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | 17,236 | 31.1% | N/A | 31.1% | N/A | | | | | | |
| 16 | Elder Branch PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 18,383 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 18,383 | 33.2% | N/A | 33.2% | N/A | | | | | | |
| 19 | Etonia Creek PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 605 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 605 | 1.1% | N/A | 33.8% | N/A | | | | | | |
| 22 | Everglades PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 14,353 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 14,353 | 25.9% | N/A | 25.9% | N/A | | | | | | |
| 25 | First City PV Solar | | | | | | | | | | | | |
| 26 | Solar | | 14,446 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 27 | Plant Unit Info | 74.5 | 14,446 | 26.1% | N/A | 26.1% | N/A | | | | | | |
| 28 | Flowers Creek PV Solar | | | | | | | | | | | | |
| 29 | Solar | | 16,306 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 30 | Plant Unit Info | 74.5 | 16,306 | 29.4% | N/A | 29.4% | N/A | | | | | | |
| 31 | Fort Drum PV Solar | | | | | | | | | | | | |
| 32 | Solar | | 14,725 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 33 | Plant Unit Info | 74.5 | 14,725 | 26.6% | N/A | 26.6% | N/A | | | | | | |
| 34 | Fort Myers 2 | | | | | | | | | | | | |
| 35 | Gas | | 727,780 | | | | 7,105 | 5,046,339 | 1,024,700 | 5,170,984 | 22,486,222 | 3.09 | 3.92 |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-----------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Plant Unit Info | 1,700.0 | 727,780 | 57.5% | 93.8% | 61.4% | 7,105 | | | 5,170,984 | 22,486,222 | 3.09 | |
| 2 | Fort Myers 3A | | | | | | | | | | | | |
| 3 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 4 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 5 | Plant Unit Info | 166.0 | 0 | N/A | 93.8% | N/A | N/A | | | | | | |
| 6 | Fort Myers 3B | | | | | | | | | | | | |
| 7 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 8 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 9 | Plant Unit Info | 166.0 | 0 | N/A | 93.8% | N/A | N/A | | | | | | |
| 10 | Fort Myers 3C | | | | | | | | | | | | |
| 11 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Gas | | 2,417 | | | | 10,499 | 24,764 | 1,024,700 | 25,376 | 2,825,701 | 116.91 | 4.02 |
| 13 | Plant Unit Info | 219.0 | 2,417 | 1.5% | 93.8% | 1.6% | 10,499 | | | 25,376 | 2,825,701 | 116.91 | |
| 14 | Fort Myers 3D | | | | | | | | | | | | |
| 15 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 16 | Gas | | 2,417 | | | | 10,499 | 24,764 | 1,024,700 | 25,376 | 2,825,701 | 116.91 | 4.02 |
| 17 | Plant Unit Info | 219.0 | 2,417 | 1.5% | 93.8% | 1.6% | 10,499 | | | 25,376 | 2,825,701 | 116.91 | |
| 18 | Fort Myers GT | | | | | | | | | | | | |
| 19 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 20 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 21 | GCEC 4 | | | | | | | | | | | | |
| 22 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 23 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 24 | Plant Unit Info | 75.0 | 0 | N/A | 38.9% | N/A | N/A | | | | | | |
| 25 | GCEC 5 | | | | | | | | | | | | |
| 26 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 27 | Gas | | 2,088 | | | | 13,515 | 27,539 | 1,024,700 | 28,219 | 2,816,457 | 134.89 | 3.28 |
| 28 | Plant Unit Info | 75.0 | 2,088 | 3.7% | 38.9% | 9.6% | 13,515 | | | 28,219 | 2,816,457 | 134.89 | |
| 29 | GCEC 6 | | | | | | | | | | | | |
| 30 | Gas | | 4,187 | | | | 12,013 | 49,087 | 1,024,700 | 50,299 | 2,925,286 | 69.87 | 4.06 |
| 31 | Plant Unit Info | 315.0 | 4,187 | 1.8% | 38.8% | 4.6% | 12,013 | | | 50,299 | 2,925,286 | 69.87 | |
| 32 | GCEC 7 | | | | | | | | | | | | |
| 33 | Gas | | 6,014 | | | | 11,655 | 68,406 | 1,024,700 | 70,096 | 3,004,061 | 49.95 | 4.06 |
| 34 | Plant Unit Info | 496.0 | 6,014 | 1.6% | 93.6% | 1.7% | 11,655 | | | 70,096 | 3,004,061 | 49.95 | |
| 35 | GCEC 8A | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-----------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 2 | Gas | | 5,137 | | | | 11,909 | 59,701 | 1,024,700 | 61,176 | 2,969,019 | 57.80 | 4.07 |
| 3 | Plant Unit Info | 233.0 | 5,137 | 3.0% | 93.8% | 3.2% | 11,909 | | | 61,176 | 2,969,019 | 57.80 | |
| 4 | GCEC 8B | | | | | | | | | | | | |
| 5 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 6 | Gas | | 5,500 | | | | 12,197 | 65,466 | 1,024,700 | 67,083 | 2,992,398 | 54.41 | 4.07 |
| 7 | Plant Unit Info | 233.0 | 5,500 | 3.2% | 93.8% | 3.4% | 12,197 | | | 67,083 | 2,992,398 | 54.41 | |
| 8 | GCEC 8C | | | | | | | | | | | | |
| 9 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Gas | | 2,228 | | | | 10,963 | 23,837 | 1,024,700 | 24,426 | 2,823,037 | 126.71 | 4.06 |
| 11 | Plant Unit Info | 228.0 | 2,228 | 1.3% | 93.8% | 1.4% | 10,963 | | | 24,426 | 2,823,037 | 126.71 | |
| 12 | GCEC 8D | | | | | | | | | | | | |
| 13 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 14 | Gas | | 1,925 | | | | 11,434 | 21,480 | 1,024,700 | 22,011 | 2,812,953 | 146.13 | 4.04 |
| 15 | Plant Unit Info | 228.0 | 1,925 | 1.1% | 93.8% | 1.2% | 11,434 | | | 22,011 | 2,812,953 | 146.13 | |
| 16 | Ghost Orchid PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 14,415 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 14,415 | 26.0% | N/A | 26.0% | N/A | | | | | | |
| 19 | Grove PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 14,508 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 14,508 | 26.2% | N/A | 26.2% | N/A | | | | | | |
| 22 | Hammock PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 15,376 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 15,376 | 27.7% | N/A | 27.7% | N/A | | | | | | |
| 25 | Hibiscus PV Solar | | | | | | | | | | | | |
| 26 | Solar | | 15,469 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 27 | Plant Unit Info | 74.5 | 15,469 | 27.9% | N/A | 27.9% | N/A | | | | | | |
| 28 | Horizon PV Solar | | | | | | | | | | | | |
| 29 | Solar | | 16,306 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 30 | Plant Unit Info | 74.5 | 16,306 | 29.4% | N/A | 29.4% | N/A | | | | | | |
| 31 | Immokalee PV Solar | | | | | | | | | | | | |
| 32 | Solar | | 14,756 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 33 | Plant Unit Info | 74.5 | 14,756 | 26.6% | N/A | 26.6% | N/A | | | | | | |
| 34 | Indian River PV Solar | | | | | | | | | | | | |
| 35 | Solar | | 15,500 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Plant Unit Info | 74.5 | 15,500 | 28.0% | N/A | 28.0% | N/A | | | | | | |
| 2 | Interstate PV Solar | | | | | | | | | | | | |
| 3 | Solar | | 14,942 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 4 | Plant Unit Info | 74.5 | 14,942 | 27.0% | N/A | 27.0% | N/A | | | | | | |
| 5 | Lakeside PV Solar | | | | | | | | | | | | |
| 6 | Solar | | 15,283 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 7 | Plant Unit Info | 74.5 | 15,283 | 27.6% | N/A | 27.6% | N/A | | | | | | |
| 8 | Lauderdale 1-12 | | | | | | | | | | | | |
| 9 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 12 | Lauderdale 6A | | | | | | | | | | | | |
| 13 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 14 | Gas | | 905 | | | | 11,055 | 9,764 | 1,024,700 | 10,005 | 2,762,980 | 305.30 | 3.77 |
| 15 | Plant Unit Info | 216.0 | 905 | 0.6% | 93.8% | 0.6% | 11,055 | | | 10,005 | 2,762,980 | 305.30 | |
| 16 | Lauderdale 6B | | | | | | | | | | | | |
| 17 | Light Oil | | 65 | | | | 10,607 | 119 | 5,829,973 | 694 | 10,988 | 16.79 | 92.31 |
| 18 | Gas | | 1,927 | | | | 10,607 | 19,943 | 1,024,700 | 20,436 | 2,801,366 | 145.41 | 3.77 |
| 19 | Plant Unit Info | 216.0 | 1,992 | 1.2% | 93.8% | 1.3% | 10,607 | | | 21,130 | 2,812,354 | 141.18 | |
| 20 | Lauderdale 6C | | | | | | | | | | | | |
| 21 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 22 | Gas | | 905 | | | | 11,055 | 9,764 | 1,024,700 | 10,005 | 2,762,980 | 305.30 | 3.77 |
| 23 | Plant Unit Info | 216.0 | 905 | 0.6% | 93.8% | 0.6% | 11,055 | | | 10,005 | 2,762,980 | 305.30 | |
| 24 | Lauderdale 6D | | | | | | | | | | | | |
| 25 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 26 | Gas | | 1,992 | | | | 10,591 | 20,588 | 1,024,700 | 21,097 | 2,803,798 | 140.75 | 3.77 |
| 27 | Plant Unit Info | 216.0 | 1,992 | 1.2% | 93.8% | 1.3% | 10,591 | | | 21,097 | 2,803,798 | 140.75 | |
| 28 | Lauderdale 6E | | | | | | | | | | | | |
| 29 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 30 | Gas | | 1,992 | | | | 10,591 | 20,588 | 1,024,700 | 21,097 | 2,803,798 | 140.75 | 3.77 |
| 31 | Plant Unit Info | 216.0 | 1,992 | 1.2% | 93.8% | 1.3% | 10,591 | | | 21,097 | 2,803,798 | 140.75 | |
| 32 | Loggerhead PV Solar | | | | | | | | | | | | |
| 33 | Solar | | 15,314 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 34 | Plant Unit Info | 74.5 | 15,314 | 27.6% | N/A | 27.6% | N/A | | | | | | |
| 35 | Magnolia Springs PV Solar | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Solar | | 17,298 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 2 | Plant Unit Info | 74.5 | 17,298 | 31.2% | N/A | 31.2% | N/A | | | | | | |
| 3 | Manatee 1 | | | | | | | | | | | | |
| 4 | Heavy Oil | | | | | | | | | | | N/A | 0.00 |
| 5 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 6 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 7 | Manatee 2 | | | | | | | | | | | | |
| 8 | Heavy Oil | | | | | | | | | | | N/A | 0.00 |
| 9 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 11 | Manatee 3 | | | | | | | | | | | | |
| 12 | Gas | | 659,606 | | | | 6,825 | 4,393,257 | 1,024,700 | 4,501,770 | 18,744,026 | 2.84 | 3.65 |
| 13 | Plant Unit Info | 1,223.0 | 659,606 | 72.5% | 93.9% | 77.2% | 6,825 | | | 4,501,770 | 18,744,026 | 2.84 | |
| 14 | Manatee PV Solar | | | | | | | | | | | | |
| 15 | Solar | | 15,934 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 16 | Plant Unit Info | 74.5 | 15,934 | 28.8% | N/A | 28.8% | N/A | | | | | | |
| 17 | Martin 3 | | | | | | | | | | | | |
| 18 | Gas | | 165,324 | | | | 7,398 | 1,193,525 | 1,024,700 | 1,223,005 | 7,153,001 | 4.33 | 3.71 |
| 19 | Plant Unit Info | 459.0 | 165,324 | 48.4% | 93.9% | 51.6% | 7,398 | | | 1,223,005 | 7,153,001 | 4.33 | |
| 20 | Martin 4 | | | | | | | | | | | | |
| 21 | Gas | | 170,901 | | | | 7,399 | 1,234,067 | 1,024,700 | 1,264,548 | 7,319,345 | 4.28 | 3.72 |
| 22 | Plant Unit Info | 459.0 | 170,901 | 50.0% | 93.9% | 53.3% | 7,399 | | | 1,264,548 | 7,319,345 | 4.28 | |
| 23 | Martin 8 | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Gas | | 638,084 | | | | 6,889 | 4,289,492 | 1,024,700 | 4,395,442 | 18,539,912 | 2.91 | 3.69 |
| 26 | Plant Unit Info | 1,218.0 | 638,084 | 70.4% | 93.5% | 75.3% | 6,889 | | | 4,395,442 | 18,539,912 | 2.91 | |
| 27 | Martin 8 Solar | | | | | | | | | | | | |
| 28 | Solar | | 0 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 55.0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 30 | Miami-Dade PV Solar | | | | | | | | | | | | |
| 31 | Solar | | 15,159 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 32 | Plant Unit Info | 74.5 | 15,159 | 27.4% | N/A | 27.4% | N/A | | | | | | |
| 33 | Nassau PV Solar | | | | | | | | | | | | |
| 34 | Solar | | 16,554 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 35 | Plant Unit Info | 74.5 | 16,554 | 29.9% | N/A | 29.9% | N/A | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|----------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Northern Preserve PV Solar | | | | | | | | | | | | |
| 2 | Solar | | 13,640 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Plant Unit Info | 74.5 | 13,640 | 24.6% | N/A | 24.6% | N/A | | | | | | |
| 4 | Okeechobee 1 | | | | | | | | | | | | |
| 5 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 6 | Gas | | 1,008,404 | | | | 6,303 | 6,203,234 | 1,024,700 | 6,356,454 | 27,419,017 | 2.72 | 3.98 |
| 7 | Plant Unit Info | 1,570.0 | 1,008,404 | 86.3% | 93.0% | 92.8% | 6,303 | | | 6,356,454 | 27,419,017 | 2.72 | |
| 8 | Okeechobee PV Solar | | | | | | | | | | | | |
| 9 | Solar | | 15,407 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 10 | Plant Unit Info | 74.5 | 15,407 | 27.8% | N/A | 27.8% | N/A | | | | | | |
| 11 | Orange Blossom PV Solar | | | | | | | | | | | | |
| 12 | Solar | | 15,376 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 13 | Plant Unit Info | 74.5 | 15,376 | 27.7% | N/A | 27.7% | N/A | | | | | | |
| 14 | Palm Bay PV Solar | | | | | | | | | | | | |
| 15 | Solar | | 15,562 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 16 | Plant Unit Info | 74.5 | 15,562 | 28.1% | N/A | 28.1% | N/A | | | | | | |
| 17 | Pea Ridge | | | | | | | | | | | | |
| 18 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 19 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 20 | Pelican PV Solar | | | | | | | | | | | | |
| 21 | Solar | | 15,407 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 22 | Plant Unit Info | 74.5 | 15,407 | 27.8% | N/A | 27.8% | N/A | | | | | | |
| 23 | Perdido | | | | | | | | | | | | |
| 24 | Gas | | 1,897 | | | | 10,501 | 19,441 | 1,024,700 | 19,921 | 2,800,646 | 147.64 | 3.83 |
| 25 | Plant Unit Info | 3.0 | 1,897 | 85.0% | 100.0% | 85.0% | 10,501 | | | 19,921 | 2,800,646 | 147.64 | |
| 26 | Pink Trail PV Solar | | | | | | | | | | | | |
| 27 | Solar | | 14,322 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 74.5 | 14,322 | 25.8% | N/A | 25.8% | N/A | | | | | | |
| 29 | Pioneer Trail PV Solar | | | | | | | | | | | | |
| 30 | Solar | | 15,655 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 31 | Plant Unit Info | 74.5 | 15,655 | 28.2% | N/A | 28.2% | N/A | | | | | | |
| 32 | Port Everglades 5 | | | | | | | | | | | | |
| 33 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 34 | Gas | | 768,595 | | | | 6,401 | 4,801,464 | 1,024,700 | 4,920,060 | 20,831,035 | 2.71 | 3.77 |
| 35 | Plant Unit Info | 1,254.0 | 768,595 | 82.4% | 93.0% | 88.6% | 6,401 | | | 4,920,060 | 20,831,035 | 2.71 | |

FLORIDA POWER & LIGHT COMPANY
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| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Riviera 5 | | | | | | | | | | | | |
| 2 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 3 | Gas | | 360,311 | | | | 6,752 | 2,374,110 | 1,024,700 | 2,432,750 | 12,176,642 | 3.38 | 3.98 |
| 4 | Plant Unit Info | 1,308.0 | 360,311 | 37.0% | 49.4% | 75.0% | 6,752 | | | 2,432,750 | 12,176,642 | 3.38 | |
| 5 | Rodeo PV Solar | | | | | | | | | | | | |
| 6 | Solar | | 17,453 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 7 | Plant Unit Info | 74.5 | 17,453 | 31.5% | N/A | 31.5% | N/A | | | | | | |
| 8 | Sabal Palm PV Solar | | | | | | | | | | | | |
| 9 | Solar | | 15,252 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 10 | Plant Unit Info | 74.5 | 15,252 | 27.5% | N/A | 27.5% | N/A | | | | | | |
| 11 | Sanford 4 | | | | | | | | | | | | |
| 12 | Gas | | 432,675 | | | | 7,051 | 2,977,288 | 1,024,700 | 3,050,827 | 14,364,999 | 3.32 | 3.91 |
| 13 | Plant Unit Info | 1,135.0 | 432,675 | 51.2% | 94.1% | 54.5% | 7,051 | | | 3,050,827 | 14,364,999 | 3.32 | |
| 14 | Sanford 5 | | | | | | | | | | | | |
| 15 | Gas | | 423,984 | | | | 7,024 | 2,906,125 | 1,024,700 | 2,977,906 | 14,073,111 | 3.32 | 3.90 |
| 16 | Plant Unit Info | 1,135.0 | 423,984 | 50.2% | 94.1% | 53.4% | 7,024 | | | 2,977,906 | 14,073,111 | 3.32 | |
| 17 | Saw Palmetto PV Solar | | | | | | | | | | | | |
| 18 | Solar | | 630 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 19 | Plant Unit Info | 74.5 | 630 | 1.1% | N/A | 35.3% | N/A | | | | | | |
| 20 | Sawgrass PV Solar | | | | | | | | | | | | |
| 21 | Solar | | 14,167 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 22 | Plant Unit Info | 74.5 | 14,167 | 25.6% | N/A | 25.6% | N/A | | | | | | |
| 23 | Scherer 3 | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Coal | | | | | | | | | | | N/A | 0.00 |
| 26 | Plant Unit Info | 215.0 | 0 | N/A | 93.7% | N/A | N/A | | | | | | |
| 27 | Shirer Branch PV Solar | | | | | | | | | | | | |
| 28 | Solar | | 19,499 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 74.5 | 19,499 | 35.2% | N/A | 35.2% | N/A | | | | | | |
| 30 | Smith 3 | | | | | | | | | | | | |
| 31 | Gas | | 181,274 | | | | 7,139 | 1,262,887 | 1,024,700 | 1,294,080 | 8,023,998 | 4.43 | 4.20 |
| 32 | Plant Unit Info | 644.0 | 181,274 | 37.8% | 93.9% | 40.3% | 7,139 | | | 1,294,080 | 8,023,998 | 4.43 | |
| 33 | Smith A | | | | | | | | | | | | |
| 34 | Light Oil | | 256 | | | | 14,398 | 632 | 5,829,972 | 3,686 | 66,313 | 25.90 | 104.88 |
| 35 | Plant Unit Info | 32.0 | 256 | 1.1% | 100.0% | 1.1% | 14,398 | | | 3,686 | 66,313 | 25.90 | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Southfork PV Solar | | | | | | | | | | | | |
| 2 | Solar | | 19,406 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Plant Unit Info | 74.5 | 19,406 | 35.0% | N/A | 35.0% | N/A | | | | | | |
| 4 | Space Coast PV Solar | | | | | | | | | | | | |
| 5 | Solar | | 1,643 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | 1,643 | 3.0% | N/A | 3.0% | N/A | | | | | | |
| 7 | St. Lucie 1 | | | | | | | | | | | | |
| 8 | Nuclear | | 711,588 | | | | 10,560 | 7,514,303 | 1,000,000 | 7,514,303 | 3,452,071 | 0.49 | 0.46 |
| 9 | Plant Unit Info | 981.0 | 711,588 | 97.5% | 97.5% | 100.0% | 10,560 | | | 7,514,303 | 3,452,071 | 0.49 | |
| 10 | St. Lucie 2 | | | | | | | | | | | | |
| 11 | Nuclear | | 609,329 | | | | 10,496 | 6,395,335 | 1,000,000 | 6,395,335 | 2,781,331 | 0.46 | 0.43 |
| 12 | Plant Unit Info | 840.0 | 609,329 | 97.5% | 97.5% | 100.0% | 10,496 | | | 6,395,335 | 2,781,331 | 0.46 | |
| 13 | Sundew PV Solar | | | | | | | | | | | | |
| 14 | Solar | | 14,322 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | 14,322 | 25.8% | N/A | 25.8% | N/A | | | | | | |
| 16 | Sunshine Gateway PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 15,097 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 15,097 | 27.2% | N/A | 27.2% | N/A | | | | | | |
| 19 | Sweetbay PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 13,950 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 13,950 | 25.2% | N/A | 25.2% | N/A | | | | | | |
| 22 | Trailside PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 17,515 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 17,515 | 31.6% | N/A | 31.6% | N/A | | | | | | |
| 25 | Turkey Point 3 | | | | | | | | | | | | |
| 26 | Nuclear | | 372,130 | | | | 10,818 | 4,025,853 | 1,000,000 | 4,025,853 | 2,088,613 | 0.56 | 0.52 |
| 27 | Plant Unit Info | 837.0 | 372,130 | 58.8% | 58.8% | 100.0% | 10,818 | | | 4,025,853 | 2,088,613 | 0.56 | |
| 28 | Turkey Point 4 | | | | | | | | | | | | |
| 29 | Nuclear | | 612,238 | | | | 10,729 | 6,568,514 | 1,000,000 | 6,568,514 | 3,290,825 | 0.54 | 0.50 |
| 30 | Plant Unit Info | 844.0 | 612,238 | 97.5% | 97.5% | 100.0% | 10,729 | | | 6,568,514 | 3,290,825 | 0.54 | |
| 31 | Turkey Point 5 | | | | | | | | | | | | |
| 32 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 33 | Gas | | 444,607 | | | | 7,014 | 3,043,388 | 1,024,700 | 3,118,560 | 14,202,054 | 3.19 | 3.77 |
| 34 | Plant Unit Info | 1,256.0 | 444,607 | 47.6% | 81.8% | 58.1% | 7,014 | | | 3,118,560 | 14,202,054 | 3.19 | |
| 35 | Twin Lakes PV Solar | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Solar | | 17,918 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 2 | Plant Unit Info | 74.5 | 17,918 | 32.3% | N/A | 32.3% | N/A | | | | | | |
| 3 | Union Springs PV Solar | | | | | | | | | | | | |
| 4 | Solar | | 17,391 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 5 | Plant Unit Info | 74.5 | 17,391 | 31.4% | N/A | 31.4% | N/A | | | | | | |
| 6 | West County 1 | | | | | | | | | | | | |
| 7 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 8 | Gas | | 585,965 | | | | 6,748 | 3,858,620 | 1,024,700 | 3,953,928 | 16,793,997 | 2.87 | 3.65 |
| 9 | Plant Unit Info | 1,223.0 | 585,965 | 64.4% | 93.7% | 68.7% | 6,748 | | | 3,953,928 | 16,793,997 | 2.87 | |
| 10 | West County 2 | | | | | | | | | | | | |
| 11 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Gas | | 434,480 | | | | 6,770 | 2,870,329 | 1,024,700 | 2,941,226 | 13,191,555 | 3.04 | 3.65 |
| 13 | Plant Unit Info | 1,223.0 | 434,480 | 47.8% | 60.4% | 79.1% | 6,770 | | | 2,941,226 | 13,191,555 | 3.04 | |
| 14 | West County 3 | | | | | | | | | | | | |
| 15 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 16 | Gas | | 637,461 | | | | 6,741 | 4,193,496 | 1,024,700 | 4,297,075 | 18,015,384 | 2.83 | 3.65 |
| 17 | Plant Unit Info | 1,228.0 | 637,461 | 69.8% | 91.6% | 76.2% | 6,741 | | | 4,297,075 | 18,015,384 | 2.83 | |
| 18 | Wild Azalea PV Solar | | | | | | | | | | | | |
| 19 | Solar | | 19,406 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 20 | Plant Unit Info | 74.5 | 19,406 | 35.0% | N/A | 35.0% | N/A | | | | | | |
| 21 | Wildflower PV Solar | | | | | | | | | | | | |
| 22 | Solar | | 15,531 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 23 | Plant Unit Info | 74.5 | 15,531 | 28.0% | N/A | 28.0% | N/A | | | | | | |
| 24 | Willow PV Solar | | | | | | | | | | | | |
| 25 | Solar | | 17,391 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 26 | Plant Unit Info | 74.5 | 17,391 | 31.4% | N/A | 31.4% | N/A | | | | | | |
| 27 | _System Totals | | | | | | | | | | | | |
| 28 | Plant Unit Info | 32,403 | 11,675,030 | | | | 6,984 | | | 81,541,681 | 310,796,985 | 2.66 | N/A |
| 29 | Total | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | | |
| 31 | | | | | | | | | | | | | |
| 32 | | | | | | | | | | | | | |
| 33 | | | | | | | | | | | | | |
| 34 | | | | | | | | | | | | | |
| 35 | | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-----------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | <u>Jun - 2023</u> | | | | | | | | | | | | |
| 2 | Anhinga PV Solar | | | | | | | | | | | | |
| 3 | Solar | | 13,380 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 4 | Plant Unit Info | 74.5 | 13,380 | 24.9% | N/A | 24.9% | N/A | | | | | | |
| 5 | Apalachee PV Solar | | | | | | | | | | | | |
| 6 | Solar | | 16,080 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 7 | Plant Unit Info | 74.5 | 16,080 | 30.0% | N/A | 30.0% | N/A | | | | | | |
| 8 | Babcock Preserve PV Solar | | | | | | | | | | | | |
| 9 | Solar | | 14,010 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 10 | Plant Unit Info | 74.5 | 14,010 | 26.1% | N/A | 26.1% | N/A | | | | | | |
| 11 | Babcock Ranch PV Solar | | | | | | | | | | | | |
| 12 | Solar | | 13,050 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 13 | Plant Unit Info | 74.5 | 13,050 | 24.3% | N/A | 24.3% | N/A | | | | | | |
| 14 | Barefoot Bay PV Solar | | | | | | | | | | | | |
| 15 | Solar | | 14,460 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 16 | Plant Unit Info | 74.5 | 14,460 | 27.0% | N/A | 27.0% | N/A | | | | | | |
| 17 | Blackwater River PV Solar | | | | | | | | | | | | |
| 18 | Solar | | 13,260 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 19 | Plant Unit Info | 74.5 | 13,260 | 24.7% | N/A | 24.7% | N/A | | | | | | |
| 20 | Blue Cypress PV Solar | | | | | | | | | | | | |
| 21 | Solar | | 13,920 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 22 | Plant Unit Info | 74.5 | 13,920 | 26.0% | N/A | 26.0% | N/A | | | | | | |
| 23 | Blue Heron PV Solar | | | | | | | | | | | | |
| 24 | Solar | | 13,650 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 25 | Plant Unit Info | 74.5 | 13,650 | 25.5% | N/A | 25.5% | N/A | | | | | | |
| 26 | Blue Indigo PV Solar | | | | | | | | | | | | |
| 27 | Solar | | 17,130 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 74.5 | 17,130 | 31.9% | N/A | 31.9% | N/A | | | | | | |
| 29 | Blue Springs PV Solar | | | | | | | | | | | | |
| 30 | Solar | | 15,300 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 31 | Plant Unit Info | 74.5 | 15,300 | 28.5% | N/A | 28.5% | N/A | | | | | | |
| 32 | Bluefield Preserve PV Solar | | | | | | | | | | | | |
| 33 | Solar | | 12,090 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 34 | Plant Unit Info | 74.5 | 12,090 | 22.5% | N/A | 22.5% | N/A | | | | | | |
| 35 | Cape Canaveral 3 | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 2 | Gas | | 463,360 | | | | 6,727 | 3,042,057 | 1,024,700 | 3,117,196 | 15,321,445 | 3.31 | 4.22 |
| 3 | Plant Unit Info | 1,308.0 | 463,360 | 49.2% | 93.4% | 52.7% | 6,727 | | | 3,117,196 | 15,321,445 | 3.31 | |
| 4 | Cattle Ranch PV Solar | | | | | | | | | | | | |
| 5 | Solar | | 14,220 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | 14,220 | 26.5% | N/A | 26.5% | N/A | | | | | | |
| 7 | Cavendish PV Solar | | | | | | | | | | | | |
| 8 | Solar | | 15,060 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 9 | Plant Unit Info | 74.5 | 15,060 | 28.1% | N/A | 28.1% | N/A | | | | | | |
| 10 | Chautauqua PV Solar | | | | | | | | | | | | |
| 11 | Solar | | 17,730 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 12 | Plant Unit Info | 74.5 | 17,730 | 33.1% | N/A | 33.1% | N/A | | | | | | |
| 13 | Chipola River PV Solar | | | | | | | | | | | | |
| 14 | Solar | | 15,810 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | 15,810 | 29.5% | N/A | 29.5% | N/A | | | | | | |
| 16 | Citrus PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 13,320 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 13,320 | 24.8% | N/A | 24.8% | N/A | | | | | | |
| 19 | Coral Farms PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 14,070 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 14,070 | 26.2% | N/A | 26.2% | N/A | | | | | | |
| 22 | Cotton Creek PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 13,860 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 13,860 | 25.8% | N/A | 25.8% | N/A | | | | | | |
| 25 | Cypress Pond PV Solar | | | | | | | | | | | | |
| 26 | Solar | | 17,220 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 27 | Plant Unit Info | 74.5 | 17,220 | 32.1% | N/A | 32.1% | N/A | | | | | | |
| 28 | Dania Beach 7 | | | | | | | | | | | | |
| 29 | Gas | | 613,197 | | | | 6,401 | 3,830,502 | 1,024,700 | 3,925,115 | 17,519,778 | 2.86 | 3.93 |
| 30 | Plant Unit Info | 1,101.0 | 613,197 | 77.4% | 93.6% | 82.6% | 6,401 | | | 3,925,115 | 17,519,778 | 2.86 | |
| 31 | Daniel 1 | | | | | | | | | | | | |
| 32 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 33 | Coal | | | | | | | | | | | N/A | 0.00 |
| 34 | Plant Unit Info | 251.0 | 0 | N/A | 93.6% | N/A | N/A | | | | | | |
| 35 | Daniel 2 | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 2 | Coal | | | | | | | | | | | N/A | 0.00 |
| 3 | Plant Unit Info | 251.0 | 0 | N/A | 90.3% | N/A | N/A | | | | | | |
| 4 | Desoto PV Solar | | | | | | | | | | | | |
| 5 | Solar | | 4,230 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | 4,230 | 7.9% | N/A | 7.9% | N/A | | | | | | |
| 7 | Discovery PV Solar | | | | | | | | | | | | |
| 8 | Solar | | 12,240 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 9 | Plant Unit Info | 74.5 | 12,240 | 22.8% | N/A | 22.8% | N/A | | | | | | |
| 10 | Echo River PV Solar | | | | | | | | | | | | |
| 11 | Solar | | 17,520 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 12 | Plant Unit Info | 74.5 | 17,520 | 32.7% | N/A | 32.7% | N/A | | | | | | |
| 13 | Egret PV Solar | | | | | | | | | | | | |
| 14 | Solar | | 14,970 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | 14,970 | 27.9% | N/A | 27.9% | N/A | | | | | | |
| 16 | Elder Branch PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 15,570 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 15,570 | 29.0% | N/A | 29.0% | N/A | | | | | | |
| 19 | Etonia Creek PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 16,650 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 16,650 | 31.0% | N/A | 31.0% | N/A | | | | | | |
| 22 | Everglades PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 12,270 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 12,270 | 22.9% | N/A | 22.9% | N/A | | | | | | |
| 25 | First City PV Solar | | | | | | | | | | | | |
| 26 | Solar | | 13,170 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 27 | Plant Unit Info | 74.5 | 13,170 | 24.6% | N/A | 24.6% | N/A | | | | | | |
| 28 | Flowers Creek PV Solar | | | | | | | | | | | | |
| 29 | Solar | | 14,550 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 30 | Plant Unit Info | 74.5 | 14,550 | 27.1% | N/A | 27.1% | N/A | | | | | | |
| 31 | Fort Drum PV Solar | | | | | | | | | | | | |
| 32 | Solar | | 12,690 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 33 | Plant Unit Info | 74.5 | 12,690 | 23.7% | N/A | 23.7% | N/A | | | | | | |
| 34 | Fort Myers 2 | | | | | | | | | | | | |
| 35 | Gas | | 788,823 | | | | 7,038 | 5,418,137 | 1,024,700 | 5,551,965 | 25,378,992 | 3.22 | 4.23 |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-----------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Plant Unit Info | 1,700.0 | 788,823 | 64.5% | 93.8% | 68.7% | 7,038 | | | 5,551,965 | 25,378,992 | 3.22 | |
| 2 | Fort Myers 3A | | | | | | | | | | | | |
| 3 | Light Oil | | 154 | | | | 11,448 | 302 | 5,830,072 | 1,758 | 39,134 | 25.48 | 129.78 |
| 4 | Gas | | 2,125 | | | | 11,448 | 23,746 | 1,024,700 | 24,333 | 2,573,441 | 121.08 | 4.24 |
| 5 | Plant Unit Info | 166.0 | 2,279 | 1.9% | 93.8% | 2.0% | 11,448 | | | 26,091 | 2,612,576 | 114.64 | |
| 6 | Fort Myers 3B | | | | | | | | | | | | |
| 7 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 8 | Gas | | 2,431 | | | | 11,387 | 27,014 | 1,024,700 | 27,681 | 2,588,019 | 106.46 | 4.27 |
| 9 | Plant Unit Info | 166.0 | 2,431 | 2.0% | 93.8% | 2.2% | 11,387 | | | 27,681 | 2,588,019 | 106.46 | |
| 10 | Fort Myers 3C | | | | | | | | | | | | |
| 11 | Light Oil | | 369 | | | | 10,615 | 672 | 5,829,984 | 3,916 | 87,173 | 23.63 | 129.78 |
| 12 | Gas | | 18,219 | | | | 10,615 | 188,735 | 1,024,700 | 193,397 | 3,278,448 | 17.99 | 4.27 |
| 13 | Plant Unit Info | 219.0 | 18,588 | 11.8% | 93.8% | 12.6% | 10,615 | | | 197,313 | 3,365,622 | 18.11 | |
| 14 | Fort Myers 3D | | | | | | | | | | | | |
| 15 | Light Oil | | 87 | | | | 10,650 | 158 | 5,829,908 | 922 | 20,524 | 23.71 | 129.78 |
| 16 | Gas | | 17,345 | | | | 10,650 | 180,272 | 1,024,700 | 184,725 | 3,244,305 | 18.70 | 4.28 |
| 17 | Plant Unit Info | 219.0 | 17,432 | 11.1% | 93.8% | 11.8% | 10,650 | | | 185,647 | 3,264,830 | 18.73 | |
| 18 | Fort Myers GT | | | | | | | | | | | | |
| 19 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 20 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 21 | GCEC 4 | | | | | | | | | | | | |
| 22 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 23 | Gas | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 24 | Plant Unit Info | 75.0 | 0 | N/A | 93.8% | N/A | N/A | | | | | | |
| 25 | GCEC 5 | | | | | | | | | | | | |
| 26 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 27 | Gas | | 2,608 | | | | 12,928 | 32,904 | 1,024,700 | 33,717 | 2,588,174 | 99.24 | 3.51 |
| 28 | Plant Unit Info | 75.0 | 2,608 | 4.8% | 93.8% | 5.2% | 12,928 | | | 33,717 | 2,588,174 | 99.24 | |
| 29 | GCEC 6 | | | | | | | | | | | | |
| 30 | Gas | | 17,254 | | | | 11,723 | 197,390 | 1,024,700 | 202,266 | 3,324,694 | 19.27 | 4.32 |
| 31 | Plant Unit Info | 315.0 | 17,254 | 7.6% | 93.6% | 8.1% | 11,723 | | | 202,266 | 3,324,694 | 19.27 | |
| 32 | GCEC 7 | | | | | | | | | | | | |
| 33 | Gas | | 42,480 | | | | 11,060 | 458,503 | 1,024,700 | 469,828 | 4,449,715 | 10.47 | 4.31 |
| 34 | Plant Unit Info | 496.0 | 42,480 | 11.9% | 93.6% | 12.7% | 11,060 | | | 469,828 | 4,449,715 | 10.47 | |
| 35 | GCEC 8A | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-----------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 2 | Gas | | 29,515 | | | | 11,342 | 326,683 | 1,024,700 | 334,752 | 3,879,471 | 13.14 | 4.31 |
| 3 | Plant Unit Info | 233.0 | 29,515 | 17.6% | 93.8% | 18.8% | 11,342 | | | 334,752 | 3,879,471 | 13.14 | |
| 4 | GCEC 8B | | | | | | | | | | | | |
| 5 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 6 | Gas | | 26,672 | | | | 11,549 | 300,615 | 1,024,700 | 308,040 | 3,767,108 | 14.12 | 4.31 |
| 7 | Plant Unit Info | 233.0 | 26,672 | 15.9% | 93.8% | 17.0% | 11,549 | | | 308,040 | 3,767,108 | 14.12 | |
| 8 | GCEC 8C | | | | | | | | | | | | |
| 9 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Gas | | 20,086 | | | | 11,199 | 219,531 | 1,024,700 | 224,953 | 3,418,698 | 17.02 | 4.31 |
| 11 | Plant Unit Info | 228.0 | 20,086 | 12.2% | 93.8% | 13.1% | 11,199 | | | 224,953 | 3,418,698 | 17.02 | |
| 12 | GCEC 8D | | | | | | | | | | | | |
| 13 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 14 | Gas | | 19,662 | | | | 11,074 | 212,497 | 1,024,700 | 217,746 | 3,385,141 | 17.22 | 4.29 |
| 15 | Plant Unit Info | 228.0 | 19,662 | 12.0% | 93.8% | 12.8% | 11,074 | | | 217,746 | 3,385,141 | 17.22 | |
| 16 | Ghost Orchid PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 12,180 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 12,180 | 22.7% | N/A | 22.7% | N/A | | | | | | |
| 19 | Grove PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 12,510 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 12,510 | 23.3% | N/A | 23.3% | N/A | | | | | | |
| 22 | Hammock PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 13,500 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 13,500 | 25.2% | N/A | 25.2% | N/A | | | | | | |
| 25 | Hibiscus PV Solar | | | | | | | | | | | | |
| 26 | Solar | | 13,980 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 27 | Plant Unit Info | 74.5 | 13,980 | 26.1% | N/A | 26.1% | N/A | | | | | | |
| 28 | Horizon PV Solar | | | | | | | | | | | | |
| 29 | Solar | | 14,100 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 30 | Plant Unit Info | 74.5 | 14,100 | 26.3% | N/A | 26.3% | N/A | | | | | | |
| 31 | Immokalee PV Solar | | | | | | | | | | | | |
| 32 | Solar | | 12,600 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 33 | Plant Unit Info | 74.5 | 12,600 | 23.5% | N/A | 23.5% | N/A | | | | | | |
| 34 | Indian River PV Solar | | | | | | | | | | | | |
| 35 | Solar | | 13,920 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Plant Unit Info | 74.5 | 13,920 | 26.0% | N/A | 26.0% | N/A | | | | | | |
| 2 | Interstate PV Solar | | | | | | | | | | | | |
| 3 | Solar | | 13,140 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 4 | Plant Unit Info | 74.5 | 13,140 | 24.5% | N/A | 24.5% | N/A | | | | | | |
| 5 | Lakeside PV Solar | | | | | | | | | | | | |
| 6 | Solar | | 13,260 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 7 | Plant Unit Info | 74.5 | 13,260 | 24.7% | N/A | 24.7% | N/A | | | | | | |
| 8 | Lauderdale 1-12 | | | | | | | | | | | | |
| 9 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 12 | Lauderdale 6A | | | | | | | | | | | | |
| 13 | Light Oil | | 283 | | | | 10,863 | 527 | 5,830,047 | 3,075 | 48,686 | 17.20 | 92.31 |
| 14 | Gas | | 7,093 | | | | 10,863 | 75,195 | 1,024,700 | 77,052 | 2,768,158 | 39.03 | 3.93 |
| 15 | Plant Unit Info | 216.0 | 7,376 | 4.7% | 93.8% | 5.1% | 10,863 | | | 80,127 | 2,816,845 | 38.19 | |
| 16 | Lauderdale 6B | | | | | | | | | | | | |
| 17 | Light Oil | | 105 | | | | 11,025 | 199 | 5,829,935 | 1,158 | 18,335 | 17.46 | 92.30 |
| 18 | Gas | | 8,264 | | | | 11,026 | 88,921 | 1,024,700 | 91,117 | 2,822,099 | 34.15 | 3.93 |
| 19 | Plant Unit Info | 216.0 | 8,369 | 5.4% | 93.8% | 5.7% | 11,026 | | | 92,275 | 2,840,434 | 33.94 | |
| 20 | Lauderdale 6C | | | | | | | | | | | | |
| 21 | Light Oil | | 92 | | | | 10,739 | 169 | 5,829,940 | 988 | 15,643 | 17.00 | 92.31 |
| 22 | Gas | | 7,636 | | | | 10,740 | 80,030 | 1,024,700 | 82,007 | 2,787,161 | 36.50 | 3.93 |
| 23 | Plant Unit Info | 216.0 | 7,728 | 5.0% | 93.8% | 5.3% | 10,740 | | | 82,995 | 2,802,804 | 36.27 | |
| 24 | Lauderdale 6D | | | | | | | | | | | | |
| 25 | Light Oil | | 246 | | | | 10,812 | 455 | 5,830,040 | 2,655 | 42,036 | 17.12 | 92.31 |
| 26 | Gas | | 10,235 | | | | 10,811 | 107,983 | 1,024,700 | 110,650 | 2,897,013 | 28.31 | 3.93 |
| 27 | Plant Unit Info | 216.0 | 10,480 | 6.7% | 93.8% | 7.2% | 10,811 | | | 113,305 | 2,939,050 | 28.04 | |
| 28 | Lauderdale 6E | | | | | | | | | | | | |
| 29 | Light Oil | | 381 | | | | 10,799 | 706 | 5,829,971 | 4,118 | 65,200 | 17.10 | 92.31 |
| 30 | Gas | | 8,235 | | | | 10,799 | 86,782 | 1,024,700 | 88,925 | 2,813,695 | 34.17 | 3.93 |
| 31 | Plant Unit Info | 216.0 | 8,616 | 5.5% | 93.8% | 5.9% | 10,799 | | | 93,043 | 2,878,895 | 33.41 | |
| 32 | Loggerhead PV Solar | | | | | | | | | | | | |
| 33 | Solar | | 13,440 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 34 | Plant Unit Info | 74.5 | 13,440 | 25.1% | N/A | 25.1% | N/A | | | | | | |
| 35 | Magnolia Springs PV Solar | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Solar | | 14,910 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 2 | Plant Unit Info | 74.5 | 14,910 | 27.8% | N/A | 27.8% | N/A | | | | | | |
| 3 | Manatee 1 | | | | | | | | | | | | |
| 4 | Heavy Oil | | | | | | | | | | | N/A | 0.00 |
| 5 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 6 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 7 | Manatee 2 | | | | | | | | | | | | |
| 8 | Heavy Oil | | | | | | | | | | | N/A | 0.00 |
| 9 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 11 | Manatee 3 | | | | | | | | | | | | |
| 12 | Gas | | 636,379 | | | | 6,824 | 4,238,274 | 1,024,700 | 4,342,959 | 19,000,091 | 2.99 | 3.90 |
| 13 | Plant Unit Info | 1,223.0 | 636,379 | 72.3% | 93.9% | 77.0% | 6,824 | | | 4,342,959 | 19,000,091 | 2.99 | |
| 14 | Manatee PV Solar | | | | | | | | | | | | |
| 15 | Solar | | 13,710 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 16 | Plant Unit Info | 74.5 | 13,710 | 25.6% | N/A | 25.6% | N/A | | | | | | |
| 17 | Martin 3 | | | | | | | | | | | | |
| 18 | Gas | | 183,034 | | | | 7,375 | 1,317,385 | 1,024,700 | 1,349,924 | 7,779,273 | 4.25 | 4.03 |
| 19 | Plant Unit Info | 459.0 | 183,034 | 55.4% | 93.9% | 59.0% | 7,375 | | | 1,349,924 | 7,779,273 | 4.25 | |
| 20 | Martin 4 | | | | | | | | | | | | |
| 21 | Gas | | 186,666 | | | | 7,387 | 1,345,622 | 1,024,700 | 1,378,859 | 7,899,147 | 4.23 | 4.03 |
| 22 | Plant Unit Info | 459.0 | 186,666 | 56.5% | 93.9% | 60.1% | 7,387 | | | 1,378,859 | 7,899,147 | 4.23 | |
| 23 | Martin 8 | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Gas | | 605,863 | | | | 6,895 | 4,076,495 | 1,024,700 | 4,177,184 | 18,737,185 | 3.09 | 3.99 |
| 26 | Plant Unit Info | 1,218.0 | 605,863 | 69.1% | 93.5% | 73.9% | 6,895 | | | 4,177,184 | 18,737,185 | 3.09 | |
| 27 | Martin 8 Solar | | | | | | | | | | | | |
| 28 | Solar | | 0 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 55.0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 30 | Miami-Dade PV Solar | | | | | | | | | | | | |
| 31 | Solar | | 12,660 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 32 | Plant Unit Info | 74.5 | 12,660 | 23.6% | N/A | 23.6% | N/A | | | | | | |
| 33 | Nassau PV Solar | | | | | | | | | | | | |
| 34 | Solar | | 14,460 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 35 | Plant Unit Info | 74.5 | 14,460 | 27.0% | N/A | 27.0% | N/A | | | | | | |

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

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| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|----------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Northern Preserve PV Solar | | | | | | | | | | | | |
| 2 | Solar | | 11,760 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Plant Unit Info | 74.5 | 11,760 | 21.9% | N/A | 21.9% | N/A | | | | | | |
| 4 | Okeechobee 1 | | | | | | | | | | | | |
| 5 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 6 | Gas | | 985,673 | | | | 6,297 | 6,056,749 | 1,024,700 | 6,206,351 | 28,687,648 | 2.91 | 4.33 |
| 7 | Plant Unit Info | 1,570.0 | 985,673 | 87.2% | 93.0% | 93.8% | 6,297 | | | 6,206,351 | 28,687,648 | 2.91 | |
| 8 | Okeechobee PV Solar | | | | | | | | | | | | |
| 9 | Solar | | 13,350 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 10 | Plant Unit Info | 74.5 | 13,350 | 24.9% | N/A | 24.9% | N/A | | | | | | |
| 11 | Orange Blossom PV Solar | | | | | | | | | | | | |
| 12 | Solar | | 13,500 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 13 | Plant Unit Info | 74.5 | 13,500 | 25.2% | N/A | 25.2% | N/A | | | | | | |
| 14 | Palm Bay PV Solar | | | | | | | | | | | | |
| 15 | Solar | | 13,680 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 16 | Plant Unit Info | 74.5 | 13,680 | 25.5% | N/A | 25.5% | N/A | | | | | | |
| 17 | Pea Ridge | | | | | | | | | | | | |
| 18 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 19 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 20 | Pelican PV Solar | | | | | | | | | | | | |
| 21 | Solar | | 13,500 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 22 | Plant Unit Info | 74.5 | 13,500 | 25.2% | N/A | 25.2% | N/A | | | | | | |
| 23 | Perdido | | | | | | | | | | | | |
| 24 | Gas | | 1,836 | | | | 10,500 | 18,813 | 1,024,700 | 19,278 | 2,544,723 | 138.60 | 3.83 |
| 25 | Plant Unit Info | 3.0 | 1,836 | 85.0% | 100.0% | 85.0% | 10,500 | | | 19,278 | 2,544,723 | 138.60 | |
| 26 | Pink Trail PV Solar | | | | | | | | | | | | |
| 27 | Solar | | 12,450 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 74.5 | 12,450 | 23.2% | N/A | 23.2% | N/A | | | | | | |
| 29 | Pioneer Trail PV Solar | | | | | | | | | | | | |
| 30 | Solar | | 13,320 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 31 | Plant Unit Info | 74.5 | 13,320 | 24.8% | N/A | 24.8% | N/A | | | | | | |
| 32 | Port Everglades 5 | | | | | | | | | | | | |
| 33 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 34 | Gas | | 770,450 | | | | 6,370 | 4,789,469 | 1,024,700 | 4,907,769 | 21,284,264 | 2.76 | 3.93 |
| 35 | Plant Unit Info | 1,254.0 | 770,450 | 85.3% | 93.0% | 91.8% | 6,370 | | | 4,907,769 | 21,284,264 | 2.76 | |

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 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Riviera 5 | | | | | | | | | | | | |
| 2 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 3 | Gas | | 574,698 | | | | 6,673 | 3,742,749 | 1,024,700 | 3,835,195 | 18,667,540 | 3.25 | 4.33 |
| 4 | Plant Unit Info | 1,308.0 | 574,698 | 61.0% | 93.4% | 65.3% | 6,673 | | | 3,835,195 | 18,667,540 | 3.25 | |
| 5 | Rodeo PV Solar | | | | | | | | | | | | |
| 6 | Solar | | 14,700 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 7 | Plant Unit Info | 74.5 | 14,700 | 27.4% | N/A | 27.4% | N/A | | | | | | |
| 8 | Sabal Palm PV Solar | | | | | | | | | | | | |
| 9 | Solar | | 13,290 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 10 | Plant Unit Info | 74.5 | 13,290 | 24.8% | N/A | 24.8% | N/A | | | | | | |
| 11 | Sanford 4 | | | | | | | | | | | | |
| 12 | Gas | | 474,794 | | | | 6,963 | 3,226,425 | 1,024,700 | 3,306,118 | 16,112,846 | 3.39 | 4.23 |
| 13 | Plant Unit Info | 1,135.0 | 474,794 | 58.1% | 94.1% | 61.8% | 6,963 | | | 3,306,118 | 16,112,846 | 3.39 | |
| 14 | Sanford 5 | | | | | | | | | | | | |
| 15 | Gas | | 476,331 | | | | 6,957 | 3,234,045 | 1,024,700 | 3,313,926 | 16,137,260 | 3.39 | 4.23 |
| 16 | Plant Unit Info | 1,135.0 | 476,331 | 58.3% | 94.1% | 62.0% | 6,957 | | | 3,313,926 | 16,137,260 | 3.39 | |
| 17 | Saw Palmetto PV Solar | | | | | | | | | | | | |
| 18 | Solar | | 17,190 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 19 | Plant Unit Info | 74.5 | 17,190 | 32.1% | N/A | 32.1% | N/A | | | | | | |
| 20 | Sawgrass PV Solar | | | | | | | | | | | | |
| 21 | Solar | | 12,090 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 22 | Plant Unit Info | 74.5 | 12,090 | 22.5% | N/A | 22.5% | N/A | | | | | | |
| 23 | Scherer 3 | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Coal | | 29,215 | | | | 12,206 | 20,977 | 17,000,000 | 356,609 | 1,424,683 | 4.88 | 67.92 |
| 26 | Plant Unit Info | 215.0 | 29,215 | 18.9% | 93.7% | 20.1% | 12,206 | | | 356,609 | 1,424,683 | 4.88 | |
| 27 | Shirer Branch PV Solar | | | | | | | | | | | | |
| 28 | Solar | | 17,280 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 74.5 | 17,280 | 32.2% | N/A | 32.2% | N/A | | | | | | |
| 30 | Smith 3 | | | | | | | | | | | | |
| 31 | Gas | | 310,466 | | | | 7,020 | 2,126,959 | 1,024,700 | 2,179,495 | 11,899,179 | 3.83 | 4.43 |
| 32 | Plant Unit Info | 644.0 | 310,466 | 67.0% | 93.9% | 71.3% | 7,020 | | | 2,179,495 | 11,899,179 | 3.83 | |
| 33 | Smith A | | | | | | | | | | | | |
| 34 | Light Oil | | 288 | | | | 14,361 | 709 | 5,830,033 | 4,136 | 77,701 | 26.98 | 109.53 |
| 35 | Plant Unit Info | 32.0 | 288 | 1.3% | 100.0% | 1.3% | 14,361 | | | 4,136 | 77,701 | 26.98 | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Southfork PV Solar | | | | | | | | | | | | |
| 2 | Solar | | 16,560 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Plant Unit Info | 74.5 | 16,560 | 30.9% | N/A | 30.9% | N/A | | | | | | |
| 4 | Space Coast PV Solar | | | | | | | | | | | | |
| 5 | Solar | | 1,440 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | 1,440 | 2.7% | N/A | 2.7% | N/A | | | | | | |
| 7 | St. Lucie 1 | | | | | | | | | | | | |
| 8 | Nuclear | | 688,634 | | | | 10,560 | 7,271,906 | 1,000,000 | 7,271,906 | 3,340,713 | 0.49 | 0.46 |
| 9 | Plant Unit Info | 981.0 | 688,634 | 97.5% | 97.5% | 100.0% | 10,560 | | | 7,271,906 | 3,340,713 | 0.49 | |
| 10 | St. Lucie 2 | | | | | | | | | | | | |
| 11 | Nuclear | | 589,673 | | | | 10,496 | 6,189,034 | 1,000,000 | 6,189,034 | 2,691,611 | 0.46 | 0.43 |
| 12 | Plant Unit Info | 840.0 | 589,673 | 97.5% | 97.5% | 100.0% | 10,496 | | | 6,189,034 | 2,691,611 | 0.46 | |
| 13 | Sundew PV Solar | | | | | | | | | | | | |
| 14 | Solar | | 12,480 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | 12,480 | 23.3% | N/A | 23.3% | N/A | | | | | | |
| 16 | Sunshine Gateway PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 13,230 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 13,230 | 24.7% | N/A | 24.7% | N/A | | | | | | |
| 19 | Sweetbay PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 12,270 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 12,270 | 22.9% | N/A | 22.9% | N/A | | | | | | |
| 22 | Trailside PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 15,150 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 15,150 | 28.2% | N/A | 28.2% | N/A | | | | | | |
| 25 | Turkey Point 3 | | | | | | | | | | | | |
| 26 | Nuclear | | 587,574 | | | | 10,818 | 6,356,611 | 1,000,000 | 6,356,611 | 3,297,810 | 0.56 | 0.52 |
| 27 | Plant Unit Info | 837.0 | 587,574 | 97.5% | 97.5% | 100.0% | 10,818 | | | 6,356,611 | 3,297,810 | 0.56 | |
| 28 | Turkey Point 4 | | | | | | | | | | | | |
| 29 | Nuclear | | 592,488 | | | | 10,729 | 6,356,626 | 1,000,000 | 6,356,626 | 3,184,670 | 0.54 | 0.50 |
| 30 | Plant Unit Info | 844.0 | 592,488 | 97.5% | 97.5% | 100.0% | 10,729 | | | 6,356,626 | 3,184,670 | 0.54 | |
| 31 | Turkey Point 5 | | | | | | | | | | | | |
| 32 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 33 | Gas | | 438,808 | | | | 6,873 | 2,943,164 | 1,024,700 | 3,015,860 | 14,033,457 | 3.20 | 3.93 |
| 34 | Plant Unit Info | 1,256.0 | 438,808 | 48.5% | 59.8% | 81.2% | 6,873 | | | 3,015,860 | 14,033,457 | 3.20 | |
| 35 | Twin Lakes PV Solar | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
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|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Solar | | 15,570 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 2 | Plant Unit Info | 74.5 | 15,570 | 29.0% | N/A | 29.0% | N/A | | | | | | |
| 3 | Union Springs PV Solar | | | | | | | | | | | | |
| 4 | Solar | | 14,970 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 5 | Plant Unit Info | 74.5 | 14,970 | 27.9% | N/A | 27.9% | N/A | | | | | | |
| 6 | West County 1 | | | | | | | | | | | | |
| 7 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 8 | Gas | | 538,386 | | | | 6,773 | 3,558,338 | 1,024,700 | 3,646,229 | 16,345,609 | 3.04 | 3.90 |
| 9 | Plant Unit Info | 1,223.0 | 538,386 | 61.1% | 93.7% | 65.2% | 6,773 | | | 3,646,229 | 16,345,609 | 3.04 | |
| 10 | West County 2 | | | | | | | | | | | | |
| 11 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Gas | | 511,190 | | | | 6,731 | 3,357,750 | 1,024,700 | 3,440,686 | 15,560,419 | 3.04 | 3.90 |
| 13 | Plant Unit Info | 1,223.0 | 511,190 | 58.1% | 73.7% | 78.7% | 6,731 | | | 3,440,686 | 15,560,419 | 3.04 | |
| 14 | West County 3 | | | | | | | | | | | | |
| 15 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 16 | Gas | | 625,486 | | | | 6,714 | 4,098,141 | 1,024,700 | 4,199,365 | 18,438,797 | 2.95 | 3.90 |
| 17 | Plant Unit Info | 1,228.0 | 625,486 | 70.7% | 93.7% | 75.5% | 6,714 | | | 4,199,365 | 18,438,797 | 2.95 | |
| 18 | Wild Azalea PV Solar | | | | | | | | | | | | |
| 19 | Solar | | 17,400 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 20 | Plant Unit Info | 74.5 | 17,400 | 32.4% | N/A | 32.4% | N/A | | | | | | |
| 21 | Wildflower PV Solar | | | | | | | | | | | | |
| 22 | Solar | | 13,620 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 23 | Plant Unit Info | 74.5 | 13,620 | 25.4% | N/A | 25.4% | N/A | | | | | | |
| 24 | Willow PV Solar | | | | | | | | | | | | |
| 25 | Solar | | 14,640 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 26 | Plant Unit Info | 74.5 | 14,640 | 27.3% | N/A | 27.3% | N/A | | | | | | |
| 27 | _System Totals | | | | | | | | | | | | |
| 28 | Plant Unit Info | 32,403 | 12,828,177 | | | | 7,105 | | | 91,138,174 | 356,286,930 | 2.78 | N/A |
| 29 | Total | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | | |
| 31 | | | | | | | | | | | | | |
| 32 | | | | | | | | | | | | | |
| 33 | | | | | | | | | | | | | |
| 34 | | | | | | | | | | | | | |
| 35 | | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

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| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-----------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | <u>Jul - 2023</u> | | | | | | | | | | | | |
| 2 | Anhinga PV Solar | | | | | | | | | | | | |
| 3 | Solar | | <u>14,074</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 4 | Plant Unit Info | 74.5 | 14,074 | 25.4% | N/A | 25.4% | N/A | | | | | | |
| 5 | Apalachee PV Solar | | | | | | | | | | | | |
| 6 | Solar | | <u>16,678</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 7 | Plant Unit Info | 74.5 | 16,678 | 30.1% | N/A | 30.1% | N/A | | | | | | |
| 8 | Babcock Preserve PV Solar | | | | | | | | | | | | |
| 9 | Solar | | <u>14,353</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 10 | Plant Unit Info | 74.5 | 14,353 | 25.9% | N/A | 25.9% | N/A | | | | | | |
| 11 | Babcock Ranch PV Solar | | | | | | | | | | | | |
| 12 | Solar | | <u>13,454</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 13 | Plant Unit Info | 74.5 | 13,454 | 24.3% | N/A | 24.3% | N/A | | | | | | |
| 14 | Barefoot Bay PV Solar | | | | | | | | | | | | |
| 15 | Solar | | <u>14,911</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 16 | Plant Unit Info | 74.5 | 14,911 | 26.9% | N/A | 26.9% | N/A | | | | | | |
| 17 | Blackwater River PV Solar | | | | | | | | | | | | |
| 18 | Solar | | <u>13,268</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 19 | Plant Unit Info | 74.5 | 13,268 | 23.9% | N/A | 23.9% | N/A | | | | | | |
| 20 | Blue Cypress PV Solar | | | | | | | | | | | | |
| 21 | Solar | | <u>14,353</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 22 | Plant Unit Info | 74.5 | 14,353 | 25.9% | N/A | 25.9% | N/A | | | | | | |
| 23 | Blue Heron PV Solar | | | | | | | | | | | | |
| 24 | Solar | | <u>14,105</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 25 | Plant Unit Info | 74.5 | 14,105 | 25.5% | N/A | 25.5% | N/A | | | | | | |
| 26 | Blue Indigo PV Solar | | | | | | | | | | | | |
| 27 | Solar | | <u>17,949</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 28 | Plant Unit Info | 74.5 | 17,949 | 32.4% | N/A | 32.4% | N/A | | | | | | |
| 29 | Blue Springs PV Solar | | | | | | | | | | | | |
| 30 | Solar | | <u>15,686</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 31 | Plant Unit Info | 74.5 | 15,686 | 28.3% | N/A | 28.3% | N/A | | | | | | |
| 32 | Bluefield Preserve PV Solar | | | | | | | | | | | | |
| 33 | Solar | | <u>12,679</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 34 | Plant Unit Info | 74.5 | 12,679 | 22.9% | N/A | 22.9% | N/A | | | | | | |
| 35 | Cape Canaveral 3 | | | | | | | | | | | | |

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|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 2 | Gas | | 521,860 | | | | 6,710 | 3,417,288 | 1,024,700 | 3,501,695 | 18,375,835 | 3.52 | 4.65 |
| 3 | Plant Unit Info | 1,308.0 | 521,860 | 53.6% | 93.4% | 57.4% | 6,710 | | | 3,501,695 | 18,375,835 | 3.52 | |
| 4 | Cattle Ranch PV Solar | | | | | | | | | | | | |
| 5 | Solar | | 14,756 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | 14,756 | 26.6% | N/A | 26.6% | N/A | | | | | | |
| 7 | Cavendish PV Solar | | | | | | | | | | | | |
| 8 | Solar | | 15,965 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 9 | Plant Unit Info | 74.5 | 15,965 | 28.8% | N/A | 28.8% | N/A | | | | | | |
| 10 | Chautauqua PV Solar | | | | | | | | | | | | |
| 11 | Solar | | 17,825 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 12 | Plant Unit Info | 74.5 | 17,825 | 32.2% | N/A | 32.2% | N/A | | | | | | |
| 13 | Chipola River PV Solar | | | | | | | | | | | | |
| 14 | Solar | | 15,965 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | 15,965 | 28.8% | N/A | 28.8% | N/A | | | | | | |
| 16 | Citrus PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 13,764 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 13,764 | 24.8% | N/A | 24.8% | N/A | | | | | | |
| 19 | Coral Farms PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 14,663 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 14,663 | 26.5% | N/A | 26.5% | N/A | | | | | | |
| 22 | Cotton Creek PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 13,857 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 13,857 | 25.0% | N/A | 25.0% | N/A | | | | | | |
| 25 | Cypress Pond PV Solar | | | | | | | | | | | | |
| 26 | Solar | | 17,298 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 27 | Plant Unit Info | 74.5 | 17,298 | 31.2% | N/A | 31.2% | N/A | | | | | | |
| 28 | Dania Beach 7 | | | | | | | | | | | | |
| 29 | Gas | | 628,447 | | | | 6,424 | 3,939,696 | 1,024,700 | 4,037,006 | 19,018,650 | 3.03 | 4.20 |
| 30 | Plant Unit Info | 1,101.0 | 628,447 | 76.7% | 93.6% | 82.0% | 6,424 | | | 4,037,006 | 19,018,650 | 3.03 | |
| 31 | Daniel 1 | | | | | | | | | | | | |
| 32 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 33 | Coal | | | | | | | | | | | N/A | 0.00 |
| 34 | Plant Unit Info | 251.0 | 0 | N/A | 93.6% | N/A | N/A | | | | | | |
| 35 | Daniel 2 | | | | | | | | | | | | |

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| 1 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 2 | Coal | | | | | | | | | | | N/A | 0.00 |
| 3 | Plant Unit Info | 251.0 | 0 | N/A | 93.6% | N/A | N/A | | | | | | |
| 4 | Desoto PV Solar | | | | | | | | | | | | |
| 5 | Solar | | 4,433 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | 4,433 | 8.0% | N/A | 8.0% | N/A | | | | | | |
| 7 | Discovery PV Solar | | | | | | | | | | | | |
| 8 | Solar | | 12,989 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 9 | Plant Unit Info | 74.5 | 12,989 | 23.4% | N/A | 23.4% | N/A | | | | | | |
| 10 | Echo River PV Solar | | | | | | | | | | | | |
| 11 | Solar | | 18,135 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 12 | Plant Unit Info | 74.5 | 18,135 | 32.7% | N/A | 32.7% | N/A | | | | | | |
| 13 | Egret PV Solar | | | | | | | | | | | | |
| 14 | Solar | | 15,624 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | 15,624 | 28.2% | N/A | 28.2% | N/A | | | | | | |
| 16 | Elder Branch PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 15,531 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 15,531 | 28.0% | N/A | 28.0% | N/A | | | | | | |
| 19 | Etonia Creek PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 17,174 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 17,174 | 31.0% | N/A | 31.0% | N/A | | | | | | |
| 22 | Everglades PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 13,113 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 13,113 | 23.7% | N/A | 23.7% | N/A | | | | | | |
| 25 | First City PV Solar | | | | | | | | | | | | |
| 26 | Solar | | 13,268 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 27 | Plant Unit Info | 74.5 | 13,268 | 23.9% | N/A | 23.9% | N/A | | | | | | |
| 28 | Flowers Creek PV Solar | | | | | | | | | | | | |
| 29 | Solar | | 14,787 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 30 | Plant Unit Info | 74.5 | 14,787 | 26.7% | N/A | 26.7% | N/A | | | | | | |
| 31 | Fort Drum PV Solar | | | | | | | | | | | | |
| 32 | Solar | | 13,299 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 33 | Plant Unit Info | 74.5 | 13,299 | 24.0% | N/A | 24.0% | N/A | | | | | | |
| 34 | Fort Myers 2 | | | | | | | | | | | | |
| 35 | Gas | | 793,735 | | | | 7,050 | 5,460,756 | 1,024,700 | 5,595,637 | 27,928,983 | 3.52 | 4.66 |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-----------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Plant Unit Info | 1,700.0 | 793,735 | 62.8% | 93.8% | 66.9% | 7,050 | | | 5,595,637 | 27,928,983 | 3.52 | |
| 2 | Fort Myers 3A | | | | | | | | | | | | |
| 3 | Light Oil | | 421 | | | | 11,559 | 834 | 5,829,967 | 4,864 | 108,276 | 25.73 | 129.78 |
| 4 | Gas | | 1,099 | | | | 11,559 | 12,400 | 1,024,700 | 12,706 | 2,540,486 | 231.12 | 4.71 |
| 5 | Plant Unit Info | 166.0 | 1,520 | 1.2% | 93.8% | 1.3% | 11,559 | | | 17,570 | 2,648,762 | 174.26 | |
| 6 | Fort Myers 3B | | | | | | | | | | | | |
| 7 | Light Oil | | 478 | | | | 11,478 | 941 | 5,829,978 | 5,487 | 122,145 | 25.55 | 129.78 |
| 8 | Gas | | 3,321 | | | | 11,478 | 37,200 | 1,024,700 | 38,119 | 2,655,566 | 79.96 | 4.66 |
| 9 | Plant Unit Info | 166.0 | 3,799 | 3.1% | 93.8% | 3.3% | 11,478 | | | 43,606 | 2,777,711 | 73.12 | |
| 10 | Fort Myers 3C | | | | | | | | | | | | |
| 11 | Light Oil | | 103 | | | | 10,610 | 188 | 5,830,003 | 1,094 | 24,353 | 23.62 | 129.78 |
| 12 | Gas | | 14,062 | | | | 10,611 | 145,607 | 1,024,700 | 149,203 | 3,158,098 | 22.46 | 4.64 |
| 13 | Plant Unit Info | 219.0 | 14,165 | 8.7% | 93.8% | 9.3% | 10,611 | | | 150,297 | 3,182,451 | 22.47 | |
| 14 | Fort Myers 3D | | | | | | | | | | | | |
| 15 | Light Oil | | 190 | | | | 10,622 | 347 | 5,829,946 | 2,022 | 45,011 | 23.65 | 129.78 |
| 16 | Gas | | 13,949 | | | | 10,622 | 144,593 | 1,024,700 | 148,164 | 3,156,953 | 22.63 | 4.67 |
| 17 | Plant Unit Info | 219.0 | 14,139 | 8.7% | 93.8% | 9.3% | 10,622 | | | 150,186 | 3,201,964 | 22.65 | |
| 18 | Fort Myers GT | | | | | | | | | | | | |
| 19 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 20 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 21 | GCEC 4 | | | | | | | | | | | | |
| 22 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 23 | Gas | | 7,465 | | | | 13,428 | 97,821 | 1,024,700 | 100,237 | 2,850,176 | 38.18 | 3.76 |
| 24 | Plant Unit Info | 75.0 | 7,465 | 13.4% | 93.8% | 14.3% | 13,428 | | | 100,237 | 2,850,176 | 38.18 | |
| 25 | GCEC 5 | | | | | | | | | | | | |
| 26 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 27 | Gas | | 5,716 | | | | 13,086 | 72,998 | 1,024,700 | 74,801 | 2,756,937 | 48.23 | 3.76 |
| 28 | Plant Unit Info | 75.0 | 5,716 | 10.2% | 93.8% | 10.9% | 13,086 | | | 74,801 | 2,756,937 | 48.23 | |
| 29 | GCEC 6 | | | | | | | | | | | | |
| 30 | Gas | | 22,414 | | | | 11,168 | 244,295 | 1,024,700 | 250,329 | 3,649,451 | 16.28 | 4.78 |
| 31 | Plant Unit Info | 315.0 | 22,414 | 9.6% | 93.6% | 10.2% | 11,168 | | | 250,329 | 3,649,451 | 16.28 | |
| 32 | GCEC 7 | | | | | | | | | | | | |
| 33 | Gas | | 40,267 | | | | 11,015 | 432,837 | 1,024,700 | 443,528 | 4,541,681 | 11.28 | 4.76 |
| 34 | Plant Unit Info | 496.0 | 40,267 | 10.9% | 93.6% | 11.7% | 11,015 | | | 443,528 | 4,541,681 | 11.28 | |
| 35 | GCEC 8A | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-----------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 2 | Gas | | 30,950 | | | | 11,173 | 337,481 | 1,024,700 | 345,817 | 4,092,235 | 13.22 | 4.77 |
| 3 | Plant Unit Info | 233.0 | 30,950 | 17.9% | 93.8% | 19.0% | 11,173 | | | 345,817 | 4,092,235 | 13.22 | |
| 4 | GCEC 8B | | | | | | | | | | | | |
| 5 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 6 | Gas | | 26,987 | | | | 11,348 | 298,864 | 1,024,700 | 306,246 | 3,899,665 | 14.45 | 4.74 |
| 7 | Plant Unit Info | 233.0 | 26,987 | 15.6% | 93.8% | 16.6% | 11,348 | | | 306,246 | 3,899,665 | 14.45 | |
| 8 | GCEC 8C | | | | | | | | | | | | |
| 9 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Gas | | 15,985 | | | | 11,086 | 172,943 | 1,024,700 | 177,215 | 3,304,119 | 20.67 | 4.75 |
| 11 | Plant Unit Info | 228.0 | 15,985 | 9.4% | 93.8% | 10.0% | 11,086 | | | 177,215 | 3,304,119 | 20.67 | |
| 12 | GCEC 8D | | | | | | | | | | | | |
| 13 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 14 | Gas | | 14,499 | | | | 11,127 | 157,441 | 1,024,700 | 161,330 | 3,230,015 | 22.28 | 4.75 |
| 15 | Plant Unit Info | 228.0 | 14,499 | 8.6% | 93.8% | 9.1% | 11,127 | | | 161,330 | 3,230,015 | 22.28 | |
| 16 | Ghost Orchid PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 12,803 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 12,803 | 23.1% | N/A | 23.1% | N/A | | | | | | |
| 19 | Grove PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 13,237 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 13,237 | 23.9% | N/A | 23.9% | N/A | | | | | | |
| 22 | Hammock PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 13,981 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 13,981 | 25.2% | N/A | 25.2% | N/A | | | | | | |
| 25 | Hibiscus PV Solar | | | | | | | | | | | | |
| 26 | Solar | | 14,880 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 27 | Plant Unit Info | 74.5 | 14,880 | 26.9% | N/A | 26.9% | N/A | | | | | | |
| 28 | Horizon PV Solar | | | | | | | | | | | | |
| 29 | Solar | | 14,694 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 30 | Plant Unit Info | 74.5 | 14,694 | 26.5% | N/A | 26.5% | N/A | | | | | | |
| 31 | Immokalee PV Solar | | | | | | | | | | | | |
| 32 | Solar | | 13,082 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 33 | Plant Unit Info | 74.5 | 13,082 | 23.6% | N/A | 23.6% | N/A | | | | | | |
| 34 | Indian River PV Solar | | | | | | | | | | | | |
| 35 | Solar | | 14,384 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Plant Unit Info | 74.5 | 14,384 | 26.0% | N/A | 26.0% | N/A | | | | | | |
| 2 | Interstate PV Solar | | | | | | | | | | | | |
| 3 | Solar | | 13,454 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 4 | Plant Unit Info | 74.5 | 13,454 | 24.3% | N/A | 24.3% | N/A | | | | | | |
| 5 | Lakeside PV Solar | | | | | | | | | | | | |
| 6 | Solar | | 14,043 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 7 | Plant Unit Info | 74.5 | 14,043 | 25.3% | N/A | 25.3% | N/A | | | | | | |
| 8 | Lauderdale 1-12 | | | | | | | | | | | | |
| 9 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 12 | Lauderdale 6A | | | | | | | | | | | | |
| 13 | Light Oil | | 874 | | | | 11,405 | 1,710 | 5,830,005 | 9,971 | 157,870 | 18.06 | 92.31 |
| 14 | Gas | | 3,285 | | | | 11,405 | 36,561 | 1,024,700 | 37,464 | 2,635,711 | 80.24 | 4.20 |
| 15 | Plant Unit Info | 216.0 | 4,159 | 2.6% | 93.8% | 2.8% | 11,405 | | | 47,435 | 2,793,581 | 67.17 | |
| 16 | Lauderdale 6B | | | | | | | | | | | | |
| 17 | Light Oil | | 856 | | | | 11,775 | 1,729 | 5,830,004 | 10,082 | 159,628 | 18.64 | 92.31 |
| 18 | Gas | | 3,978 | | | | 11,775 | 45,709 | 1,024,700 | 46,838 | 2,674,142 | 67.23 | 4.20 |
| 19 | Plant Unit Info | 216.0 | 4,834 | 3.0% | 93.8% | 3.2% | 11,775 | | | 56,920 | 2,833,770 | 58.62 | |
| 20 | Lauderdale 6C | | | | | | | | | | | | |
| 21 | Light Oil | | 996 | | | | 11,478 | 1,961 | 5,830,015 | 11,434 | 181,034 | 18.17 | 92.31 |
| 22 | Gas | | 2,442 | | | | 11,478 | 27,353 | 1,024,700 | 28,029 | 2,597,032 | 106.35 | 4.20 |
| 23 | Plant Unit Info | 216.0 | 3,438 | 2.1% | 93.8% | 2.3% | 11,478 | | | 39,463 | 2,778,066 | 80.80 | |
| 24 | Lauderdale 6D | | | | | | | | | | | | |
| 25 | Light Oil | | 1,053 | | | | 11,967 | 2,161 | 5,830,005 | 12,598 | 199,463 | 18.95 | 92.31 |
| 26 | Gas | | 2,879 | | | | 11,967 | 33,626 | 1,024,700 | 34,457 | 2,623,384 | 91.11 | 4.20 |
| 27 | Plant Unit Info | 216.0 | 3,932 | 2.5% | 93.8% | 2.6% | 11,967 | | | 47,055 | 2,822,847 | 71.79 | |
| 28 | Lauderdale 6E | | | | | | | | | | | | |
| 29 | Light Oil | | 742 | | | | 11,170 | 1,421 | 5,830,003 | 8,287 | 131,207 | 17.68 | 92.31 |
| 30 | Gas | | 8,013 | | | | 11,170 | 87,347 | 1,024,700 | 89,504 | 2,849,057 | 35.56 | 4.20 |
| 31 | Plant Unit Info | 216.0 | 8,755 | 5.5% | 93.8% | 5.8% | 11,170 | | | 97,791 | 2,980,265 | 34.04 | |
| 32 | Loggerhead PV Solar | | | | | | | | | | | | |
| 33 | Solar | | 13,857 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 34 | Plant Unit Info | 74.5 | 13,857 | 25.0% | N/A | 25.0% | N/A | | | | | | |
| 35 | Magnolia Springs PV Solar | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Solar | | 15,562 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 2 | Plant Unit Info | 74.5 | 15,562 | 28.1% | N/A | 28.1% | N/A | | | | | | |
| 3 | Manatee 1 | | | | | | | | | | | | |
| 4 | Heavy Oil | | | | | | | | | | | N/A | 0.00 |
| 5 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 6 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 7 | Manatee 2 | | | | | | | | | | | | |
| 8 | Heavy Oil | | | | | | | | | | | N/A | 0.00 |
| 9 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 11 | Manatee 3 | | | | | | | | | | | | |
| 12 | Gas | | 642,030 | | | | 6,839 | 4,284,967 | 1,024,700 | 4,390,806 | 20,662,625 | 3.22 | 4.24 |
| 13 | Plant Unit Info | 1,223.0 | 642,030 | 70.6% | 93.9% | 75.2% | 6,839 | | | 4,390,806 | 20,662,625 | 3.22 | |
| 14 | Manatee PV Solar | | | | | | | | | | | | |
| 15 | Solar | | 13,826 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 16 | Plant Unit Info | 74.5 | 13,826 | 24.9% | N/A | 24.9% | N/A | | | | | | |
| 17 | Martin 3 | | | | | | | | | | | | |
| 18 | Gas | | 177,219 | | | | 7,391 | 1,278,305 | 1,024,700 | 1,309,879 | 8,190,149 | 4.62 | 4.47 |
| 19 | Plant Unit Info | 459.0 | 177,219 | 51.9% | 93.9% | 55.3% | 7,391 | | | 1,309,879 | 8,190,149 | 4.62 | |
| 20 | Martin 4 | | | | | | | | | | | | |
| 21 | Gas | | 182,463 | | | | 7,403 | 1,318,211 | 1,024,700 | 1,350,771 | 8,379,639 | 4.59 | 4.47 |
| 22 | Plant Unit Info | 459.0 | 182,463 | 53.4% | 93.9% | 56.9% | 7,403 | | | 1,350,771 | 8,379,639 | 4.59 | |
| 23 | Martin 8 | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Gas | | 623,849 | | | | 6,904 | 4,203,353 | 1,024,700 | 4,307,176 | 21,255,015 | 3.41 | 4.47 |
| 26 | Plant Unit Info | 1,218.0 | 623,849 | 68.8% | 93.5% | 73.6% | 6,904 | | | 4,307,176 | 21,255,015 | 3.41 | |
| 27 | Martin 8 Solar | | | | | | | | | | | | |
| 28 | Solar | | 0 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 55.0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 30 | Miami-Dade PV Solar | | | | | | | | | | | | |
| 31 | Solar | | 13,826 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 32 | Plant Unit Info | 74.5 | 13,826 | 24.9% | N/A | 24.9% | N/A | | | | | | |
| 33 | Nassau PV Solar | | | | | | | | | | | | |
| 34 | Solar | | 15,252 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 35 | Plant Unit Info | 74.5 | 15,252 | 27.5% | N/A | 27.5% | N/A | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|----------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Northern Preserve PV Solar | | | | | | | | | | | | |
| 2 | Solar | | 12,276 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Plant Unit Info | 74.5 | 12,276 | 22.2% | N/A | 22.2% | N/A | | | | | | |
| 4 | Okeechobee 1 | | | | | | | | | | | | |
| 5 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 6 | Gas | | 1,049,090 | | | | 6,287 | 6,437,153 | 1,024,700 | 6,596,151 | 33,220,384 | 3.17 | 4.78 |
| 7 | Plant Unit Info | 1,570.0 | 1,049,090 | 89.8% | 93.0% | 96.6% | 6,287 | | | 6,596,151 | 33,220,384 | 3.17 | |
| 8 | Okeechobee PV Solar | | | | | | | | | | | | |
| 9 | Solar | | 14,105 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 10 | Plant Unit Info | 74.5 | 14,105 | 25.5% | N/A | 25.5% | N/A | | | | | | |
| 11 | Orange Blossom PV Solar | | | | | | | | | | | | |
| 12 | Solar | | 14,105 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 13 | Plant Unit Info | 74.5 | 14,105 | 25.5% | N/A | 25.5% | N/A | | | | | | |
| 14 | Palm Bay PV Solar | | | | | | | | | | | | |
| 15 | Solar | | 14,322 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 16 | Plant Unit Info | 74.5 | 14,322 | 25.8% | N/A | 25.8% | N/A | | | | | | |
| 17 | Pea Ridge | | | | | | | | | | | | |
| 18 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 19 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 20 | Pelican PV Solar | | | | | | | | | | | | |
| 21 | Solar | | 14,105 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 22 | Plant Unit Info | 74.5 | 14,105 | 25.5% | N/A | 25.5% | N/A | | | | | | |
| 23 | Perdido | | | | | | | | | | | | |
| 24 | Gas | | 1,897 | | | | 10,501 | 19,441 | 1,024,700 | 19,921 | 2,556,605 | 134.77 | 3.83 |
| 25 | Plant Unit Info | 3.0 | 1,897 | 85.0% | 100.0% | 85.0% | 10,501 | | | 19,921 | 2,556,605 | 134.77 | |
| 26 | Pink Trail PV Solar | | | | | | | | | | | | |
| 27 | Solar | | 13,268 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 74.5 | 13,268 | 23.9% | N/A | 23.9% | N/A | | | | | | |
| 29 | Pioneer Trail PV Solar | | | | | | | | | | | | |
| 30 | Solar | | 14,136 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 31 | Plant Unit Info | 74.5 | 14,136 | 25.5% | N/A | 25.5% | N/A | | | | | | |
| 32 | Port Everglades 5 | | | | | | | | | | | | |
| 33 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 34 | Gas | | 818,817 | | | | 6,364 | 5,085,281 | 1,024,700 | 5,210,887 | 23,826,020 | 2.91 | 4.20 |
| 35 | Plant Unit Info | 1,254.0 | 818,817 | 87.8% | 93.0% | 94.4% | 6,364 | | | 5,210,887 | 23,826,020 | 2.91 | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Riviera 5 | | | | | | | | | | | | |
| 2 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 3 | Gas | | 640,513 | | | | 6,660 | 4,163,247 | 1,024,700 | 4,266,079 | 22,352,858 | 3.49 | 4.77 |
| 4 | Plant Unit Info | 1,308.0 | 640,513 | 65.8% | 93.4% | 70.4% | 6,660 | | | 4,266,079 | 22,352,858 | 3.49 | |
| 5 | Rodeo PV Solar | | | | | | | | | | | | |
| 6 | Solar | | 15,159 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 7 | Plant Unit Info | 74.5 | 15,159 | 27.4% | N/A | 27.4% | N/A | | | | | | |
| 8 | Sabal Palm PV Solar | | | | | | | | | | | | |
| 9 | Solar | | 14,012 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 10 | Plant Unit Info | 74.5 | 14,012 | 25.3% | N/A | 25.3% | N/A | | | | | | |
| 11 | Sanford 4 | | | | | | | | | | | | |
| 12 | Gas | | 485,223 | | | | 6,974 | 3,302,579 | 1,024,700 | 3,384,153 | 17,861,106 | 3.68 | 4.66 |
| 13 | Plant Unit Info | 1,135.0 | 485,223 | 57.5% | 94.1% | 61.1% | 6,974 | | | 3,384,153 | 17,861,106 | 3.68 | |
| 14 | Sanford 5 | | | | | | | | | | | | |
| 15 | Gas | | 481,021 | | | | 6,970 | 3,271,717 | 1,024,700 | 3,352,528 | 17,726,360 | 3.69 | 4.66 |
| 16 | Plant Unit Info | 1,135.0 | 481,021 | 57.0% | 94.1% | 60.5% | 6,970 | | | 3,352,528 | 17,726,360 | 3.69 | |
| 17 | Saw Palmetto PV Solar | | | | | | | | | | | | |
| 18 | Solar | | 17,267 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 19 | Plant Unit Info | 74.5 | 17,267 | 31.2% | N/A | 31.2% | N/A | | | | | | |
| 20 | Sawgrass PV Solar | | | | | | | | | | | | |
| 21 | Solar | | 12,648 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 22 | Plant Unit Info | 74.5 | 12,648 | 22.8% | N/A | 22.8% | N/A | | | | | | |
| 23 | Scherer 3 | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Coal | | 46,886 | | | | 11,538 | 31,821 | 17,000,000 | 540,949 | 2,149,224 | 4.58 | 67.54 |
| 26 | Plant Unit Info | 215.0 | 46,886 | 29.3% | 93.7% | 31.3% | 11,538 | | | 540,949 | 2,149,224 | 4.58 | |
| 27 | Shirer Branch PV Solar | | | | | | | | | | | | |
| 28 | Solar | | 17,236 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 74.5 | 17,236 | 31.1% | N/A | 31.1% | N/A | | | | | | |
| 30 | Smith 3 | | | | | | | | | | | | |
| 31 | Gas | | 335,398 | | | | 7,010 | 2,294,445 | 1,024,700 | 2,351,118 | 13,750,092 | 4.10 | 4.91 |
| 32 | Plant Unit Info | 644.0 | 335,398 | 70.0% | 93.9% | 74.6% | 7,010 | | | 2,351,118 | 13,750,092 | 4.10 | |
| 33 | Smith A | | | | | | | | | | | | |
| 34 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 35 | Plant Unit Info | 32.0 | 0 | N/A | 100.0% | N/A | N/A | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Southfork PV Solar | | | | | | | | | | | | |
| 2 | Solar | | 16,740 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Plant Unit Info | 74.5 | 16,740 | 30.2% | N/A | 30.2% | N/A | | | | | | |
| 4 | Space Coast PV Solar | | | | | | | | | | | | |
| 5 | Solar | | 1,581 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | 1,581 | 2.9% | N/A | 2.9% | N/A | | | | | | |
| 7 | St. Lucie 1 | | | | | | | | | | | | |
| 8 | Nuclear | | 711,588 | | | | 10,560 | 7,514,303 | 1,000,000 | 7,514,303 | 3,452,071 | 0.49 | 0.46 |
| 9 | Plant Unit Info | 981.0 | 711,588 | 97.5% | 97.5% | 100.0% | 10,560 | | | 7,514,303 | 3,452,071 | 0.49 | |
| 10 | St. Lucie 2 | | | | | | | | | | | | |
| 11 | Nuclear | | 609,329 | | | | 10,496 | 6,395,335 | 1,000,000 | 6,395,335 | 2,781,331 | 0.46 | 0.43 |
| 12 | Plant Unit Info | 840.0 | 609,329 | 97.5% | 97.5% | 100.0% | 10,496 | | | 6,395,335 | 2,781,331 | 0.46 | |
| 13 | Sundew PV Solar | | | | | | | | | | | | |
| 14 | Solar | | 13,206 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | 13,206 | 23.8% | N/A | 23.8% | N/A | | | | | | |
| 16 | Sunshine Gateway PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 13,547 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 13,547 | 24.4% | N/A | 24.4% | N/A | | | | | | |
| 19 | Sweetbay PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 12,772 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 12,772 | 23.0% | N/A | 23.0% | N/A | | | | | | |
| 22 | Trailside PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 15,903 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 15,903 | 28.7% | N/A | 28.7% | N/A | | | | | | |
| 25 | Turkey Point 3 | | | | | | | | | | | | |
| 26 | Nuclear | | 607,160 | | | | 10,818 | 6,568,498 | 1,000,000 | 6,568,498 | 3,407,737 | 0.56 | 0.52 |
| 27 | Plant Unit Info | 837.0 | 607,160 | 97.5% | 97.5% | 100.0% | 10,818 | | | 6,568,498 | 3,407,737 | 0.56 | |
| 28 | Turkey Point 4 | | | | | | | | | | | | |
| 29 | Nuclear | | 612,238 | | | | 10,729 | 6,568,514 | 1,000,000 | 6,568,514 | 3,290,825 | 0.54 | 0.50 |
| 30 | Plant Unit Info | 844.0 | 612,238 | 97.5% | 97.5% | 100.0% | 10,729 | | | 6,568,514 | 3,290,825 | 0.54 | |
| 31 | Turkey Point 5 | | | | | | | | | | | | |
| 32 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 33 | Gas | | 580,516 | | | | 6,909 | 3,914,237 | 1,024,700 | 4,010,919 | 18,914,972 | 3.26 | 4.20 |
| 34 | Plant Unit Info | 1,256.0 | 580,516 | 62.1% | 93.9% | 66.1% | 6,909 | | | 4,010,919 | 18,914,972 | 3.26 | |
| 35 | Twin Lakes PV Solar | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Solar | | 16,027 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 2 | Plant Unit Info | 74.5 | 16,027 | 28.9% | N/A | 28.9% | N/A | | | | | | |
| 3 | Union Springs PV Solar | | | | | | | | | | | | |
| 4 | Solar | | 15,624 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 5 | Plant Unit Info | 74.5 | 15,624 | 28.2% | N/A | 28.2% | N/A | | | | | | |
| 6 | West County 1 | | | | | | | | | | | | |
| 7 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 8 | Gas | | 605,223 | | | | 6,732 | 3,976,252 | 1,024,700 | 4,074,465 | 19,340,360 | 3.20 | 4.24 |
| 9 | Plant Unit Info | 1,223.0 | 605,223 | 66.5% | 93.7% | 71.0% | 6,732 | | | 4,074,465 | 19,340,360 | 3.20 | |
| 10 | West County 2 | | | | | | | | | | | | |
| 11 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Gas | | 737,114 | | | | 6,633 | 4,771,781 | 1,024,700 | 4,889,644 | 22,717,740 | 3.08 | 4.24 |
| 13 | Plant Unit Info | 1,223.0 | 737,114 | 81.0% | 93.7% | 86.4% | 6,633 | | | 4,889,644 | 22,717,740 | 3.08 | |
| 14 | West County 3 | | | | | | | | | | | | |
| 15 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 16 | Gas | | 639,465 | | | | 6,723 | 4,195,574 | 1,024,700 | 4,299,205 | 20,280,308 | 3.17 | 4.24 |
| 17 | Plant Unit Info | 1,228.0 | 639,465 | 70.0% | 93.7% | 74.7% | 6,723 | | | 4,299,205 | 20,280,308 | 3.17 | |
| 18 | Wild Azalea PV Solar | | | | | | | | | | | | |
| 19 | Solar | | 18,011 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 20 | Plant Unit Info | 74.5 | 18,011 | 32.5% | N/A | 32.5% | N/A | | | | | | |
| 21 | Wildflower PV Solar | | | | | | | | | | | | |
| 22 | Solar | | 13,702 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 23 | Plant Unit Info | 74.5 | 13,702 | 24.7% | N/A | 24.7% | N/A | | | | | | |
| 24 | Willow PV Solar | | | | | | | | | | | | |
| 25 | Solar | | 14,756 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 26 | Plant Unit Info | 74.5 | 14,756 | 26.6% | N/A | 26.6% | N/A | | | | | | |
| 27 | _System Totals | | | | | | | | | | | | |
| 28 | Plant Unit Info | 32,403 | 13,699,450 | | | | 7,084 | | | 97,045,465 | 405,782,588 | 2.96 | N/A |
| 29 | Total | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | | |
| 31 | | | | | | | | | | | | | |
| 32 | | | | | | | | | | | | | |
| 33 | | | | | | | | | | | | | |
| 34 | | | | | | | | | | | | | |
| 35 | | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-----------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | <u>Aug - 2023</u> | | | | | | | | | | | | |
| 2 | Anhinga PV Solar | | | | | | | | | | | | |
| 3 | Solar | | <u>13,361</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 4 | Plant Unit Info | 74.5 | 13,361 | 24.1% | N/A | 24.1% | N/A | | | | | | |
| 5 | Apalachee PV Solar | | | | | | | | | | | | |
| 6 | Solar | | <u>15,872</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 7 | Plant Unit Info | 74.5 | 15,872 | 28.6% | N/A | 28.6% | N/A | | | | | | |
| 8 | Babcock Preserve PV Solar | | | | | | | | | | | | |
| 9 | Solar | | <u>14,198</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 10 | Plant Unit Info | 74.5 | 14,198 | 25.6% | N/A | 25.6% | N/A | | | | | | |
| 11 | Babcock Ranch PV Solar | | | | | | | | | | | | |
| 12 | Solar | | <u>13,516</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 13 | Plant Unit Info | 74.5 | 13,516 | 24.4% | N/A | 24.4% | N/A | | | | | | |
| 14 | Barefoot Bay PV Solar | | | | | | | | | | | | |
| 15 | Solar | | <u>14,756</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 16 | Plant Unit Info | 74.5 | 14,756 | 26.6% | N/A | 26.6% | N/A | | | | | | |
| 17 | Blackwater River PV Solar | | | | | | | | | | | | |
| 18 | Solar | | <u>12,958</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 19 | Plant Unit Info | 74.5 | 12,958 | 23.4% | N/A | 23.4% | N/A | | | | | | |
| 20 | Blue Cypress PV Solar | | | | | | | | | | | | |
| 21 | Solar | | <u>14,229</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 22 | Plant Unit Info | 74.5 | 14,229 | 25.7% | N/A | 25.7% | N/A | | | | | | |
| 23 | Blue Heron PV Solar | | | | | | | | | | | | |
| 24 | Solar | | <u>13,826</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 25 | Plant Unit Info | 74.5 | 13,826 | 24.9% | N/A | 24.9% | N/A | | | | | | |
| 26 | Blue Indigo PV Solar | | | | | | | | | | | | |
| 27 | Solar | | <u>16,926</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 28 | Plant Unit Info | 74.5 | 16,926 | 30.5% | N/A | 30.5% | N/A | | | | | | |
| 29 | Blue Springs PV Solar | | | | | | | | | | | | |
| 30 | Solar | | <u>14,849</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 31 | Plant Unit Info | 74.5 | 14,849 | 26.8% | N/A | 26.8% | N/A | | | | | | |
| 32 | Bluefield Preserve PV Solar | | | | | | | | | | | | |
| 33 | Solar | | <u>12,710</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 34 | Plant Unit Info | 74.5 | 12,710 | 22.9% | N/A | 22.9% | N/A | | | | | | |
| 35 | Cape Canaveral 3 | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 2 | Gas | | 525,178 | | | | 6,703 | 3,435,525 | 1,024,700 | 3,520,382 | 17,997,636 | 3.43 | 4.52 |
| 3 | Plant Unit Info | 1,308.0 | 525,178 | 54.0% | 93.4% | 57.8% | 6,703 | | | 3,520,382 | 17,997,636 | 3.43 | |
| 4 | Cattle Ranch PV Solar | | | | | | | | | | | | |
| 5 | Solar | | 14,260 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | 14,260 | 25.7% | N/A | 25.7% | N/A | | | | | | |
| 7 | Cavendish PV Solar | | | | | | | | | | | | |
| 8 | Solar | | 15,345 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 9 | Plant Unit Info | 74.5 | 15,345 | 27.7% | N/A | 27.7% | N/A | | | | | | |
| 10 | Chautauqua PV Solar | | | | | | | | | | | | |
| 11 | Solar | | 16,864 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 12 | Plant Unit Info | 74.5 | 16,864 | 30.4% | N/A | 30.4% | N/A | | | | | | |
| 13 | Chipola River PV Solar | | | | | | | | | | | | |
| 14 | Solar | | 15,221 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | 15,221 | 27.5% | N/A | 27.5% | N/A | | | | | | |
| 16 | Citrus PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 13,733 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 13,733 | 24.8% | N/A | 24.8% | N/A | | | | | | |
| 19 | Coral Farms PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 14,167 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 14,167 | 25.6% | N/A | 25.6% | N/A | | | | | | |
| 22 | Cotton Creek PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 13,671 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 13,671 | 24.7% | N/A | 24.7% | N/A | | | | | | |
| 25 | Cypress Pond PV Solar | | | | | | | | | | | | |
| 26 | Solar | | 16,213 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 27 | Plant Unit Info | 74.5 | 16,213 | 29.3% | N/A | 29.3% | N/A | | | | | | |
| 28 | Dania Beach 7 | | | | | | | | | | | | |
| 29 | Gas | | 634,531 | | | | 6,407 | 3,967,750 | 1,024,700 | 4,065,753 | 18,800,846 | 2.96 | 4.11 |
| 30 | Plant Unit Info | 1,101.0 | 634,531 | 77.5% | 93.6% | 82.7% | 6,407 | | | 4,065,753 | 18,800,846 | 2.96 | |
| 31 | Daniel 1 | | | | | | | | | | | | |
| 32 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 33 | Coal | | 9,874 | | | | 15,528 | 8,604 | 17,820,004 | 153,321 | 554,081 | 5.61 | 64.40 |
| 34 | Plant Unit Info | 251.0 | 9,874 | 5.3% | 93.6% | 5.7% | 15,528 | | | 153,321 | 554,081 | 5.61 | |
| 35 | Daniel 2 | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 2 | Coal | | | | | | | | | | | N/A | 0.00 |
| 3 | Plant Unit Info | 251.0 | 0 | N/A | 93.6% | N/A | N/A | | | | | | |
| 4 | Desoto PV Solar | | | | | | | | | | | | |
| 5 | Solar | | 4,154 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | 4,154 | 7.5% | N/A | 7.5% | N/A | | | | | | |
| 7 | Discovery PV Solar | | | | | | | | | | | | |
| 8 | Solar | | 12,772 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 9 | Plant Unit Info | 74.5 | 12,772 | 23.0% | N/A | 23.0% | N/A | | | | | | |
| 10 | Echo River PV Solar | | | | | | | | | | | | |
| 11 | Solar | | 17,019 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 12 | Plant Unit Info | 74.5 | 17,019 | 30.7% | N/A | 30.7% | N/A | | | | | | |
| 13 | Egret PV Solar | | | | | | | | | | | | |
| 14 | Solar | | 14,632 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | 14,632 | 26.4% | N/A | 26.4% | N/A | | | | | | |
| 16 | Elder Branch PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 15,190 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 15,190 | 27.4% | N/A | 27.4% | N/A | | | | | | |
| 19 | Etonia Creek PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 16,244 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 16,244 | 29.3% | N/A | 29.3% | N/A | | | | | | |
| 22 | Everglades PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 13,268 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 13,268 | 23.9% | N/A | 23.9% | N/A | | | | | | |
| 25 | First City PV Solar | | | | | | | | | | | | |
| 26 | Solar | | 13,237 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 27 | Plant Unit Info | 74.5 | 13,237 | 23.9% | N/A | 23.9% | N/A | | | | | | |
| 28 | Flowers Creek PV Solar | | | | | | | | | | | | |
| 29 | Solar | | 14,136 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 30 | Plant Unit Info | 74.5 | 14,136 | 25.5% | N/A | 25.5% | N/A | | | | | | |
| 31 | Fort Drum PV Solar | | | | | | | | | | | | |
| 32 | Solar | | 13,082 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 33 | Plant Unit Info | 74.5 | 13,082 | 23.6% | N/A | 23.6% | N/A | | | | | | |
| 34 | Fort Myers 2 | | | | | | | | | | | | |
| 35 | Gas | | 814,870 | | | | 7,032 | 5,591,651 | 1,024,700 | 5,729,765 | 27,821,205 | 3.41 | 4.53 |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-----------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Plant Unit Info | 1,700.0 | 814,870 | 64.4% | 93.8% | 68.7% | 7,032 | | | 5,729,765 | 27,821,205 | 3.41 | |
| 2 | Fort Myers 3A | | | | | | | | | | | | |
| 3 | Light Oil | | 291 | | | | 11,505 | 573 | 5,830,034 | 3,343 | 74,418 | 25.61 | 129.78 |
| 4 | Gas | | 4,966 | | | | 11,505 | 55,762 | 1,024,700 | 57,139 | 2,728,777 | 54.94 | 4.50 |
| 5 | Plant Unit Info | 166.0 | 5,257 | 4.3% | 93.8% | 4.5% | 11,505 | | | 60,482 | 2,803,195 | 53.32 | |
| 6 | Fort Myers 3B | | | | | | | | | | | | |
| 7 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 8 | Gas | | 3,039 | | | | 11,410 | 33,840 | 1,024,700 | 34,676 | 2,633,142 | 86.65 | 4.58 |
| 9 | Plant Unit Info | 166.0 | 3,039 | 2.5% | 93.8% | 2.6% | 11,410 | | | 34,676 | 2,633,142 | 86.65 | |
| 10 | Fort Myers 3C | | | | | | | | | | | | |
| 11 | Light Oil | | 397 | | | | 10,536 | 718 | 5,830,015 | 4,187 | 93,206 | 23.45 | 129.78 |
| 12 | Gas | | 19,206 | | | | 10,536 | 197,478 | 1,024,700 | 202,356 | 3,378,919 | 17.59 | 4.56 |
| 13 | Plant Unit Info | 219.0 | 19,603 | 12.0% | 93.8% | 12.8% | 10,536 | | | 206,543 | 3,472,125 | 17.71 | |
| 14 | Fort Myers 3D | | | | | | | | | | | | |
| 15 | Light Oil | | 1,163 | | | | 10,626 | 2,119 | 5,829,994 | 12,353 | 274,987 | 23.65 | 129.78 |
| 16 | Gas | | 19,133 | | | | 10,626 | 198,414 | 1,024,700 | 203,315 | 3,381,188 | 17.67 | 4.55 |
| 17 | Plant Unit Info | 219.0 | 20,296 | 12.5% | 93.8% | 13.3% | 10,626 | | | 215,668 | 3,656,175 | 18.01 | |
| 18 | Fort Myers GT | | | | | | | | | | | | |
| 19 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 20 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 21 | GCEC 4 | | | | | | | | | | | | |
| 22 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 23 | Gas | | 3,410 | | | | 13,358 | 44,454 | 1,024,700 | 45,552 | 2,642,702 | 77.50 | 3.70 |
| 24 | Plant Unit Info | 75.0 | 3,410 | 6.1% | 93.8% | 6.5% | 13,358 | | | 45,552 | 2,642,702 | 77.50 | |
| 25 | GCEC 5 | | | | | | | | | | | | |
| 26 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 27 | Gas | | 9,976 | | | | 12,637 | 123,023 | 1,024,700 | 126,062 | 2,933,701 | 29.41 | 3.70 |
| 28 | Plant Unit Info | 75.0 | 9,976 | 17.9% | 93.8% | 19.1% | 12,637 | | | 126,062 | 2,933,701 | 29.41 | |
| 29 | GCEC 6 | | | | | | | | | | | | |
| 30 | Gas | | 36,857 | | | | 11,409 | 410,370 | 1,024,700 | 420,506 | 4,372,218 | 11.86 | 4.62 |
| 31 | Plant Unit Info | 315.0 | 36,857 | 15.7% | 93.6% | 16.8% | 11,409 | | | 420,506 | 4,372,218 | 11.86 | |
| 32 | GCEC 7 | | | | | | | | | | | | |
| 33 | Gas | | 79,312 | | | | 11,038 | 854,365 | 1,024,700 | 875,468 | 6,421,216 | 8.10 | 4.62 |
| 34 | Plant Unit Info | 496.0 | 79,312 | 21.5% | 93.6% | 23.0% | 11,038 | | | 875,468 | 6,421,216 | 8.10 | |
| 35 | GCEC 8A | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-----------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 2 | Gas | | 33,500 | | | | 11,101 | 362,930 | 1,024,700 | 371,894 | 4,155,669 | 12.40 | 4.62 |
| 3 | Plant Unit Info | 233.0 | 33,500 | 19.3% | 93.8% | 20.6% | 11,101 | | | 371,894 | 4,155,669 | 12.40 | |
| 4 | GCEC 8B | | | | | | | | | | | | |
| 5 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 6 | Gas | | 31,734 | | | | 11,237 | 347,988 | 1,024,700 | 356,583 | 4,076,198 | 12.84 | 4.59 |
| 7 | Plant Unit Info | 233.0 | 31,734 | 18.3% | 93.8% | 19.5% | 11,237 | | | 356,583 | 4,076,198 | 12.84 | |
| 8 | GCEC 8C | | | | | | | | | | | | |
| 9 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Gas | | 20,642 | | | | 10,952 | 220,619 | 1,024,700 | 226,068 | 3,492,673 | 16.92 | 4.60 |
| 11 | Plant Unit Info | 228.0 | 20,642 | 12.2% | 93.8% | 13.0% | 10,952 | | | 226,068 | 3,492,673 | 16.92 | |
| 12 | GCEC 8D | | | | | | | | | | | | |
| 13 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 14 | Gas | | 21,039 | | | | 11,020 | 226,268 | 1,024,700 | 231,857 | 3,513,483 | 16.70 | 4.58 |
| 15 | Plant Unit Info | 228.0 | 21,039 | 12.4% | 93.8% | 13.2% | 11,020 | | | 231,857 | 3,513,483 | 16.70 | |
| 16 | Ghost Orchid PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 12,834 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 12,834 | 23.2% | N/A | 23.2% | N/A | | | | | | |
| 19 | Grove PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 13,144 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 13,144 | 23.7% | N/A | 23.7% | N/A | | | | | | |
| 22 | Hammock PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 13,702 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 13,702 | 24.7% | N/A | 24.7% | N/A | | | | | | |
| 25 | Hibiscus PV Solar | | | | | | | | | | | | |
| 26 | Solar | | 14,384 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 27 | Plant Unit Info | 74.5 | 14,384 | 26.0% | N/A | 26.0% | N/A | | | | | | |
| 28 | Horizon PV Solar | | | | | | | | | | | | |
| 29 | Solar | | 14,167 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 30 | Plant Unit Info | 74.5 | 14,167 | 25.6% | N/A | 25.6% | N/A | | | | | | |
| 31 | Immokalee PV Solar | | | | | | | | | | | | |
| 32 | Solar | | 13,330 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 33 | Plant Unit Info | 74.5 | 13,330 | 24.1% | N/A | 24.1% | N/A | | | | | | |
| 34 | Indian River PV Solar | | | | | | | | | | | | |
| 35 | Solar | | 14,291 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Plant Unit Info | 74.5 | 14,291 | 25.8% | N/A | 25.8% | N/A | | | | | | |
| 2 | Interstate PV Solar | | | | | | | | | | | | |
| 3 | Solar | | 13,330 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 4 | Plant Unit Info | 74.5 | 13,330 | 24.1% | N/A | 24.1% | N/A | | | | | | |
| 5 | Lakeside PV Solar | | | | | | | | | | | | |
| 6 | Solar | | 13,578 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 7 | Plant Unit Info | 74.5 | 13,578 | 24.5% | N/A | 24.5% | N/A | | | | | | |
| 8 | Lauderdale 1-12 | | | | | | | | | | | | |
| 9 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 12 | Lauderdale 6A | | | | | | | | | | | | |
| 13 | Light Oil | | 643 | | | | 11,284 | 1,244 | 5,829,997 | 7,251 | 124,349 | 19.35 | 99.98 |
| 14 | Gas | | 7,752 | | | | 11,284 | 85,370 | 1,024,700 | 87,479 | 2,829,195 | 36.49 | 4.11 |
| 15 | Plant Unit Info | 216.0 | 8,395 | 5.2% | 93.8% | 5.6% | 11,284 | | | 94,730 | 2,953,544 | 35.18 | |
| 16 | Lauderdale 6B | | | | | | | | | | | | |
| 17 | Light Oil | | 1,816 | | | | 11,208 | 3,491 | 5,830,001 | 20,353 | 349,037 | 19.22 | 99.98 |
| 18 | Gas | | 5,779 | | | | 11,208 | 63,212 | 1,024,700 | 64,773 | 2,738,057 | 47.38 | 4.11 |
| 19 | Plant Unit Info | 216.0 | 7,595 | 4.7% | 93.8% | 5.1% | 11,208 | | | 85,126 | 3,087,094 | 40.65 | |
| 20 | Lauderdale 6C | | | | | | | | | | | | |
| 21 | Light Oil | | 1,605 | | | | 11,374 | 3,131 | 5,829,996 | 18,255 | 313,058 | 19.50 | 99.98 |
| 22 | Gas | | 6,748 | | | | 11,374 | 74,898 | 1,024,700 | 76,748 | 2,786,124 | 41.29 | 4.11 |
| 23 | Plant Unit Info | 216.0 | 8,353 | 5.2% | 93.8% | 5.6% | 11,374 | | | 95,003 | 3,099,182 | 37.10 | |
| 24 | Lauderdale 6D | | | | | | | | | | | | |
| 25 | Light Oil | | 1,385 | | | | 11,089 | 2,635 | 5,830,007 | 15,363 | 263,463 | 19.02 | 99.98 |
| 26 | Gas | | 6,509 | | | | 11,089 | 70,433 | 1,024,700 | 72,173 | 2,767,757 | 42.52 | 4.11 |
| 27 | Plant Unit Info | 216.0 | 7,894 | 4.9% | 93.8% | 5.2% | 11,089 | | | 87,536 | 3,031,220 | 38.40 | |
| 28 | Lauderdale 6E | | | | | | | | | | | | |
| 29 | Light Oil | | 1,375 | | | | 11,510 | 2,715 | 5,830,006 | 15,828 | 271,437 | 19.74 | 99.98 |
| 30 | Gas | | 5,556 | | | | 11,510 | 62,407 | 1,024,700 | 63,948 | 2,734,743 | 49.22 | 4.11 |
| 31 | Plant Unit Info | 216.0 | 6,931 | 4.3% | 93.8% | 4.6% | 11,510 | | | 79,776 | 3,006,180 | 43.37 | |
| 32 | Loggerhead PV Solar | | | | | | | | | | | | |
| 33 | Solar | | 14,012 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 34 | Plant Unit Info | 74.5 | 14,012 | 25.3% | N/A | 25.3% | N/A | | | | | | |
| 35 | Magnolia Springs PV Solar | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Solar | | 14,632 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 2 | Plant Unit Info | 74.5 | 14,632 | 26.4% | N/A | 26.4% | N/A | | | | | | |
| 3 | Manatee 1 | | | | | | | | | | | | |
| 4 | Heavy Oil | | | | | | | | | | | N/A | 0.00 |
| 5 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 6 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 7 | Manatee 2 | | | | | | | | | | | | |
| 8 | Heavy Oil | | | | | | | | | | | N/A | 0.00 |
| 9 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 11 | Manatee 3 | | | | | | | | | | | | |
| 12 | Gas | | 630,572 | | | | 6,832 | 4,204,344 | 1,024,700 | 4,308,191 | 19,941,322 | 3.16 | 4.15 |
| 13 | Plant Unit Info | 1,223.0 | 630,572 | 69.3% | 93.9% | 73.8% | 6,832 | | | 4,308,191 | 19,941,322 | 3.16 | |
| 14 | Manatee PV Solar | | | | | | | | | | | | |
| 15 | Solar | | 13,826 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 16 | Plant Unit Info | 74.5 | 13,826 | 24.9% | N/A | 24.9% | N/A | | | | | | |
| 17 | Martin 3 | | | | | | | | | | | | |
| 18 | Gas | | 184,106 | | | | 7,384 | 1,326,731 | 1,024,700 | 1,359,501 | 8,319,209 | 4.52 | 4.40 |
| 19 | Plant Unit Info | 459.0 | 184,106 | 53.9% | 93.9% | 57.4% | 7,384 | | | 1,359,501 | 8,319,209 | 4.52 | |
| 20 | Martin 4 | | | | | | | | | | | | |
| 21 | Gas | | 185,691 | | | | 7,397 | 1,340,428 | 1,024,700 | 1,373,537 | 8,383,451 | 4.51 | 4.41 |
| 22 | Plant Unit Info | 459.0 | 185,691 | 54.4% | 93.9% | 57.9% | 7,397 | | | 1,373,537 | 8,383,451 | 4.51 | |
| 23 | Martin 8 | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Gas | | 605,646 | | | | 6,901 | 4,079,097 | 1,024,700 | 4,179,851 | 20,411,351 | 3.37 | 4.40 |
| 26 | Plant Unit Info | 1,218.0 | 605,646 | 66.8% | 93.5% | 71.5% | 6,901 | | | 4,179,851 | 20,411,351 | 3.37 | |
| 27 | Martin 8 Solar | | | | | | | | | | | | |
| 28 | Solar | | 0 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 55.0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 30 | Miami-Dade PV Solar | | | | | | | | | | | | |
| 31 | Solar | | 13,640 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 32 | Plant Unit Info | 74.5 | 13,640 | 24.6% | N/A | 24.6% | N/A | | | | | | |
| 33 | Nassau PV Solar | | | | | | | | | | | | |
| 34 | Solar | | 14,229 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 35 | Plant Unit Info | 74.5 | 14,229 | 25.7% | N/A | 25.7% | N/A | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|----------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Northern Preserve PV Solar | | | | | | | | | | | | |
| 2 | Solar | | 11,780 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Plant Unit Info | 74.5 | 11,780 | 21.3% | N/A | 21.3% | N/A | | | | | | |
| 4 | Okeechobee 1 | | | | | | | | | | | | |
| 5 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 6 | Gas | | 1,032,243 | | | | 6,292 | 6,338,427 | 1,024,700 | 6,494,986 | 32,182,362 | 3.12 | 4.69 |
| 7 | Plant Unit Info | 1,570.0 | 1,032,243 | 88.4% | 93.0% | 95.0% | 6,292 | | | 6,494,986 | 32,182,362 | 3.12 | |
| 8 | Okeechobee PV Solar | | | | | | | | | | | | |
| 9 | Solar | | 13,950 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 10 | Plant Unit Info | 74.5 | 13,950 | 25.2% | N/A | 25.2% | N/A | | | | | | |
| 11 | Orange Blossom PV Solar | | | | | | | | | | | | |
| 12 | Solar | | 13,826 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 13 | Plant Unit Info | 74.5 | 13,826 | 24.9% | N/A | 24.9% | N/A | | | | | | |
| 14 | Palm Bay PV Solar | | | | | | | | | | | | |
| 15 | Solar | | 13,919 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 16 | Plant Unit Info | 74.5 | 13,919 | 25.1% | N/A | 25.1% | N/A | | | | | | |
| 17 | Pea Ridge | | | | | | | | | | | | |
| 18 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 19 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 20 | Pelican PV Solar | | | | | | | | | | | | |
| 21 | Solar | | 13,826 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 22 | Plant Unit Info | 74.5 | 13,826 | 24.9% | N/A | 24.9% | N/A | | | | | | |
| 23 | Perdido | | | | | | | | | | | | |
| 24 | Gas | | 1,897 | | | | 10,501 | 19,441 | 1,024,700 | 19,921 | 2,552,545 | 134.56 | 3.83 |
| 25 | Plant Unit Info | 3.0 | 1,897 | 85.0% | 100.0% | 85.0% | 10,501 | | | 19,921 | 2,552,545 | 134.56 | |
| 26 | Pink Trail PV Solar | | | | | | | | | | | | |
| 27 | Solar | | 13,268 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 74.5 | 13,268 | 23.9% | N/A | 23.9% | N/A | | | | | | |
| 29 | Pioneer Trail PV Solar | | | | | | | | | | | | |
| 30 | Solar | | 14,012 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 31 | Plant Unit Info | 74.5 | 14,012 | 25.3% | N/A | 25.3% | N/A | | | | | | |
| 32 | Port Everglades 5 | | | | | | | | | | | | |
| 33 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 34 | Gas | | 822,702 | | | | 6,360 | 5,106,624 | 1,024,700 | 5,232,758 | 23,487,658 | 2.85 | 4.11 |
| 35 | Plant Unit Info | 1,254.0 | 822,702 | 88.2% | 93.0% | 94.8% | 6,360 | | | 5,232,758 | 23,487,658 | 2.85 | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Riviera 5 | | | | | | | | | | | | |
| 2 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 3 | Gas | | 605,019 | | | | 6,673 | 3,939,712 | 1,024,700 | 4,037,023 | 20,941,066 | 3.46 | 4.69 |
| 4 | Plant Unit Info | 1,308.0 | 605,019 | 62.2% | 93.4% | 66.5% | 6,673 | | | 4,037,023 | 20,941,066 | 3.46 | |
| 5 | Rodeo PV Solar | | | | | | | | | | | | |
| 6 | Solar | | 14,601 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 7 | Plant Unit Info | 74.5 | 14,601 | 26.3% | N/A | 26.3% | N/A | | | | | | |
| 8 | Sabal Palm PV Solar | | | | | | | | | | | | |
| 9 | Solar | | 13,609 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 10 | Plant Unit Info | 74.5 | 13,609 | 24.6% | N/A | 24.6% | N/A | | | | | | |
| 11 | Sanford 4 | | | | | | | | | | | | |
| 12 | Gas | | 500,256 | | | | 6,962 | 3,399,023 | 1,024,700 | 3,482,979 | 17,878,218 | 3.57 | 4.53 |
| 13 | Plant Unit Info | 1,135.0 | 500,256 | 59.2% | 94.1% | 63.0% | 6,962 | | | 3,482,979 | 17,878,218 | 3.57 | |
| 14 | Sanford 5 | | | | | | | | | | | | |
| 15 | Gas | | 495,535 | | | | 6,955 | 3,363,313 | 1,024,700 | 3,446,387 | 17,721,946 | 3.58 | 4.53 |
| 16 | Plant Unit Info | 1,135.0 | 495,535 | 58.7% | 94.1% | 62.4% | 6,955 | | | 3,446,387 | 17,721,946 | 3.58 | |
| 17 | Saw Palmetto PV Solar | | | | | | | | | | | | |
| 18 | Solar | | 16,430 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 19 | Plant Unit Info | 74.5 | 16,430 | 29.6% | N/A | 29.6% | N/A | | | | | | |
| 20 | Sawgrass PV Solar | | | | | | | | | | | | |
| 21 | Solar | | 12,710 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 22 | Plant Unit Info | 74.5 | 12,710 | 22.9% | N/A | 22.9% | N/A | | | | | | |
| 23 | Scherer 3 | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Coal | | 44,950 | | | | 11,325 | 29,944 | 17,000,000 | 509,040 | 2,010,581 | 4.47 | 67.15 |
| 26 | Plant Unit Info | 215.0 | 44,950 | 28.1% | 93.7% | 30.0% | 11,325 | | | 509,040 | 2,010,581 | 4.47 | |
| 27 | Shirer Branch PV Solar | | | | | | | | | | | | |
| 28 | Solar | | 16,492 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 74.5 | 16,492 | 29.8% | N/A | 29.8% | N/A | | | | | | |
| 30 | Smith 3 | | | | | | | | | | | | |
| 31 | Gas | | 321,523 | | | | 7,020 | 2,202,594 | 1,024,700 | 2,256,998 | 12,918,712 | 4.02 | 4.74 |
| 32 | Plant Unit Info | 644.0 | 321,523 | 67.1% | 93.9% | 71.5% | 7,020 | | | 2,256,998 | 12,918,712 | 4.02 | |
| 33 | Smith A | | | | | | | | | | | | |
| 34 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 35 | Plant Unit Info | 32.0 | 0 | N/A | 100.0% | N/A | N/A | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Southfork PV Solar | | | | | | | | | | | | |
| 2 | Solar | | 16,523 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Plant Unit Info | 74.5 | 16,523 | 29.8% | N/A | 29.8% | N/A | | | | | | |
| 4 | Space Coast PV Solar | | | | | | | | | | | | |
| 5 | Solar | | 1,550 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | 1,550 | 2.8% | N/A | 2.8% | N/A | | | | | | |
| 7 | St. Lucie 1 | | | | | | | | | | | | |
| 8 | Nuclear | | 711,588 | | | | 10,560 | 7,514,303 | 1,000,000 | 7,514,303 | 3,452,071 | 0.49 | 0.46 |
| 9 | Plant Unit Info | 981.0 | 711,588 | 97.5% | 97.5% | 100.0% | 10,560 | | | 7,514,303 | 3,452,071 | 0.49 | |
| 10 | St. Lucie 2 | | | | | | | | | | | | |
| 11 | Nuclear | | 609,329 | | | | 10,496 | 6,395,335 | 1,000,000 | 6,395,335 | 2,781,331 | 0.46 | 0.43 |
| 12 | Plant Unit Info | 840.0 | 609,329 | 97.5% | 97.5% | 100.0% | 10,496 | | | 6,395,335 | 2,781,331 | 0.46 | |
| 13 | Sundew PV Solar | | | | | | | | | | | | |
| 14 | Solar | | 13,144 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | 13,144 | 23.7% | N/A | 23.7% | N/A | | | | | | |
| 16 | Sunshine Gateway PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 13,175 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 13,175 | 23.8% | N/A | 23.8% | N/A | | | | | | |
| 19 | Sweetbay PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 12,617 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 12,617 | 22.8% | N/A | 22.8% | N/A | | | | | | |
| 22 | Trailside PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 14,911 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 14,911 | 26.9% | N/A | 26.9% | N/A | | | | | | |
| 25 | Turkey Point 3 | | | | | | | | | | | | |
| 26 | Nuclear | | 607,160 | | | | 10,818 | 6,568,498 | 1,000,000 | 6,568,498 | 3,407,737 | 0.56 | 0.52 |
| 27 | Plant Unit Info | 837.0 | 607,160 | 97.5% | 97.5% | 100.0% | 10,818 | | | 6,568,498 | 3,407,737 | 0.56 | |
| 28 | Turkey Point 4 | | | | | | | | | | | | |
| 29 | Nuclear | | 612,238 | | | | 10,729 | 6,568,514 | 1,000,000 | 6,568,514 | 3,290,825 | 0.54 | 0.50 |
| 30 | Plant Unit Info | 844.0 | 612,238 | 97.5% | 97.5% | 100.0% | 10,729 | | | 6,568,514 | 3,290,825 | 0.54 | |
| 31 | Turkey Point 5 | | | | | | | | | | | | |
| 32 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 33 | Gas | | 564,935 | | | | 6,892 | 3,799,618 | 1,024,700 | 3,893,469 | 18,108,953 | 3.21 | 4.11 |
| 34 | Plant Unit Info | 1,256.0 | 564,935 | 60.5% | 93.9% | 64.4% | 6,892 | | | 3,893,469 | 18,108,953 | 3.21 | |
| 35 | Twin Lakes PV Solar | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Solar | | 15,128 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 2 | Plant Unit Info | 74.5 | 15,128 | 27.3% | N/A | 27.3% | N/A | | | | | | |
| 3 | Union Springs PV Solar | | | | | | | | | | | | |
| 4 | Solar | | 14,601 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 5 | Plant Unit Info | 74.5 | 14,601 | 26.3% | N/A | 26.3% | N/A | | | | | | |
| 6 | West County 1 | | | | | | | | | | | | |
| 7 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 8 | Gas | | 581,115 | | | | 6,752 | 3,829,070 | 1,024,700 | 3,923,648 | 18,380,808 | 3.16 | 4.15 |
| 9 | Plant Unit Info | 1,223.0 | 581,115 | 63.9% | 93.7% | 68.1% | 6,752 | | | 3,923,648 | 18,380,808 | 3.16 | |
| 10 | West County 2 | | | | | | | | | | | | |
| 11 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Gas | | 770,012 | | | | 6,608 | 4,965,593 | 1,024,700 | 5,088,243 | 23,101,020 | 3.00 | 4.15 |
| 13 | Plant Unit Info | 1,223.0 | 770,012 | 84.6% | 93.7% | 90.3% | 6,608 | | | 5,088,243 | 23,101,020 | 3.00 | |
| 14 | West County 3 | | | | | | | | | | | | |
| 15 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 16 | Gas | | 673,921 | | | | 6,681 | 4,393,639 | 1,024,700 | 4,502,162 | 20,725,930 | 3.08 | 4.15 |
| 17 | Plant Unit Info | 1,228.0 | 673,921 | 73.8% | 93.7% | 78.7% | 6,681 | | | 4,502,162 | 20,725,930 | 3.08 | |
| 18 | Wild Azalea PV Solar | | | | | | | | | | | | |
| 19 | Solar | | 16,957 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 20 | Plant Unit Info | 74.5 | 16,957 | 30.6% | N/A | 30.6% | N/A | | | | | | |
| 21 | Wildflower PV Solar | | | | | | | | | | | | |
| 22 | Solar | | 13,671 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 23 | Plant Unit Info | 74.5 | 13,671 | 24.7% | N/A | 24.7% | N/A | | | | | | |
| 24 | Willow PV Solar | | | | | | | | | | | | |
| 25 | Solar | | 14,229 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 26 | Plant Unit Info | 74.5 | 14,229 | 25.7% | N/A | 25.7% | N/A | | | | | | |
| 27 | _System Totals | | | | | | | | | | | | |
| 28 | Plant Unit Info | 32,403 | 13,787,161 | | | | 7,125 | | | 98,238,095 | 404,520,583 | 2.93 | N/A |
| 29 | Total | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | | |
| 31 | | | | | | | | | | | | | |
| 32 | | | | | | | | | | | | | |
| 33 | | | | | | | | | | | | | |
| 34 | | | | | | | | | | | | | |
| 35 | | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-----------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | <u>Sep - 2023</u> | | | | | | | | | | | | |
| 2 | Anhinga PV Solar | | | | | | | | | | | | |
| 3 | Solar | | 11,340 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 4 | Plant Unit Info | 74.5 | 11,340 | 21.1% | N/A | 21.1% | N/A | | | | | | |
| 5 | Apalachee PV Solar | | | | | | | | | | | | |
| 6 | Solar | | 14,250 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 7 | Plant Unit Info | 74.5 | 14,250 | 26.6% | N/A | 26.6% | N/A | | | | | | |
| 8 | Babcock Preserve PV Solar | | | | | | | | | | | | |
| 9 | Solar | | 13,020 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 10 | Plant Unit Info | 74.5 | 13,020 | 24.3% | N/A | 24.3% | N/A | | | | | | |
| 11 | Babcock Ranch PV Solar | | | | | | | | | | | | |
| 12 | Solar | | 12,690 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 13 | Plant Unit Info | 74.5 | 12,690 | 23.7% | N/A | 23.7% | N/A | | | | | | |
| 14 | Barefoot Bay PV Solar | | | | | | | | | | | | |
| 15 | Solar | | 13,200 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 16 | Plant Unit Info | 74.5 | 13,200 | 24.6% | N/A | 24.6% | N/A | | | | | | |
| 17 | Blackwater River PV Solar | | | | | | | | | | | | |
| 18 | Solar | | 12,390 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 19 | Plant Unit Info | 74.5 | 12,390 | 23.1% | N/A | 23.1% | N/A | | | | | | |
| 20 | Blue Cypress PV Solar | | | | | | | | | | | | |
| 21 | Solar | | 12,780 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 22 | Plant Unit Info | 74.5 | 12,780 | 23.8% | N/A | 23.8% | N/A | | | | | | |
| 23 | Blue Heron PV Solar | | | | | | | | | | | | |
| 24 | Solar | | 12,510 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 25 | Plant Unit Info | 74.5 | 12,510 | 23.3% | N/A | 23.3% | N/A | | | | | | |
| 26 | Blue Indigo PV Solar | | | | | | | | | | | | |
| 27 | Solar | | 15,000 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 74.5 | 15,000 | 28.0% | N/A | 28.0% | N/A | | | | | | |
| 29 | Blue Springs PV Solar | | | | | | | | | | | | |
| 30 | Solar | | 13,290 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 31 | Plant Unit Info | 74.5 | 13,290 | 24.8% | N/A | 24.8% | N/A | | | | | | |
| 32 | Bluefield Preserve PV Solar | | | | | | | | | | | | |
| 33 | Solar | | 11,880 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 34 | Plant Unit Info | 74.5 | 11,880 | 22.2% | N/A | 22.2% | N/A | | | | | | |
| 35 | Cape Canaveral 3 | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 2 | Gas | | 431,045 | | | | 6,753 | 2,840,727 | 1,024,700 | 2,910,893 | 14,709,417 | 3.41 | 4.31 |
| 3 | Plant Unit Info | 1,308.0 | 431,045 | 45.8% | 93.4% | 49.0% | 6,753 | | | 2,910,893 | 14,709,417 | 3.41 | |
| 4 | Cattle Ranch PV Solar | | | | | | | | | | | | |
| 5 | Solar | | 12,750 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | 12,750 | 23.8% | N/A | 23.8% | N/A | | | | | | |
| 7 | Cavendish PV Solar | | | | | | | | | | | | |
| 8 | Solar | | 13,410 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 9 | Plant Unit Info | 74.5 | 13,410 | 25.0% | N/A | 25.0% | N/A | | | | | | |
| 10 | Chautauqua PV Solar | | | | | | | | | | | | |
| 11 | Solar | | 15,510 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 12 | Plant Unit Info | 74.5 | 15,510 | 28.9% | N/A | 28.9% | N/A | | | | | | |
| 13 | Chipola River PV Solar | | | | | | | | | | | | |
| 14 | Solar | | 13,890 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | 13,890 | 25.9% | N/A | 25.9% | N/A | | | | | | |
| 16 | Citrus PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 12,990 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 12,990 | 24.2% | N/A | 24.2% | N/A | | | | | | |
| 19 | Coral Farms PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 12,780 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 12,780 | 23.8% | N/A | 23.8% | N/A | | | | | | |
| 22 | Cotton Creek PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 13,080 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 13,080 | 24.4% | N/A | 24.4% | N/A | | | | | | |
| 25 | Cypress Pond PV Solar | | | | | | | | | | | | |
| 26 | Solar | | 15,180 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 27 | Plant Unit Info | 74.5 | 15,180 | 28.3% | N/A | 28.3% | N/A | | | | | | |
| 28 | Dania Beach 7 | | | | | | | | | | | | |
| 29 | Gas | | 550,376 | | | | 6,469 | 3,474,618 | 1,024,700 | 3,560,441 | 16,272,202 | 2.96 | 3.97 |
| 30 | Plant Unit Info | 1,101.0 | 550,376 | 69.4% | 93.6% | 74.2% | 6,469 | | | 3,560,441 | 16,272,202 | 2.96 | |
| 31 | Daniel 1 | | | | | | | | | | | | |
| 32 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 33 | Coal | | | | | | | | | | | N/A | 0.00 |
| 34 | Plant Unit Info | 251.0 | 0 | N/A | 93.6% | N/A | N/A | | | | | | |
| 35 | Daniel 2 | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 2 | Coal | | | | | | | | | | | N/A | 0.00 |
| 3 | Plant Unit Info | 251.0 | 0 | N/A | 93.6% | N/A | N/A | | | | | | |
| 4 | Desoto PV Solar | | | | | | | | | | | | |
| 5 | Solar | | 3,690 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | 3,690 | 6.9% | N/A | 6.9% | N/A | | | | | | |
| 7 | Discovery PV Solar | | | | | | | | | | | | |
| 8 | Solar | | 11,550 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 9 | Plant Unit Info | 74.5 | 11,550 | 21.5% | N/A | 21.5% | N/A | | | | | | |
| 10 | Echo River PV Solar | | | | | | | | | | | | |
| 11 | Solar | | 14,820 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 12 | Plant Unit Info | 74.5 | 14,820 | 27.6% | N/A | 27.6% | N/A | | | | | | |
| 13 | Egret PV Solar | | | | | | | | | | | | |
| 14 | Solar | | 12,510 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | 12,510 | 23.3% | N/A | 23.3% | N/A | | | | | | |
| 16 | Elder Branch PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 13,650 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 13,650 | 25.5% | N/A | 25.5% | N/A | | | | | | |
| 19 | Etonia Creek PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 14,010 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 14,010 | 26.1% | N/A | 26.1% | N/A | | | | | | |
| 22 | Everglades PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 11,970 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 11,970 | 22.3% | N/A | 22.3% | N/A | | | | | | |
| 25 | First City PV Solar | | | | | | | | | | | | |
| 26 | Solar | | 12,510 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 27 | Plant Unit Info | 74.5 | 12,510 | 23.3% | N/A | 23.3% | N/A | | | | | | |
| 28 | Flowers Creek PV Solar | | | | | | | | | | | | |
| 29 | Solar | | 12,690 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 30 | Plant Unit Info | 74.5 | 12,690 | 23.7% | N/A | 23.7% | N/A | | | | | | |
| 31 | Fort Drum PV Solar | | | | | | | | | | | | |
| 32 | Solar | | 11,940 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 33 | Plant Unit Info | 74.5 | 11,940 | 22.3% | N/A | 22.3% | N/A | | | | | | |
| 34 | Fort Myers 2 | | | | | | | | | | | | |
| 35 | Gas | | 719,139 | | | | 7,056 | 4,951,584 | 1,024,700 | 5,073,888 | 23,889,982 | 3.32 | 4.33 |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-----------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Plant Unit Info | 1,700.0 | 719,139 | 58.8% | 77.7% | 75.6% | 7,056 | | | 5,073,888 | 23,889,982 | 3.32 | |
| 2 | Fort Myers 3A | | | | | | | | | | | | |
| 3 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 4 | Gas | | 2,735 | | | | 11,454 | 30,573 | 1,024,700 | 31,328 | 2,606,453 | 95.30 | 4.34 |
| 5 | Plant Unit Info | 166.0 | 2,735 | 2.3% | 93.8% | 2.4% | 11,454 | | | 31,328 | 2,606,453 | 95.30 | |
| 6 | Fort Myers 3B | | | | | | | | | | | | |
| 7 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 8 | Gas | | 3,647 | | | | 11,426 | 40,667 | 1,024,700 | 41,671 | 2,650,465 | 72.68 | 4.35 |
| 9 | Plant Unit Info | 166.0 | 3,647 | 3.1% | 93.8% | 3.3% | 11,426 | | | 41,671 | 2,650,465 | 72.68 | |
| 10 | Fort Myers 3C | | | | | | | | | | | | |
| 11 | Light Oil | | 281 | | | | 10,558 | 508 | 5,830,020 | 2,962 | 65,936 | 23.50 | 129.78 |
| 12 | Gas | | 14,950 | | | | 10,558 | 154,038 | 1,024,700 | 157,843 | 3,140,453 | 21.01 | 4.33 |
| 13 | Plant Unit Info | 219.0 | 15,230 | 9.7% | 93.8% | 10.3% | 10,558 | | | 160,805 | 3,206,390 | 21.05 | |
| 14 | Fort Myers 3D | | | | | | | | | | | | |
| 15 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 16 | Gas | | 14,191 | | | | 10,559 | 146,235 | 1,024,700 | 149,847 | 3,104,384 | 21.88 | 4.31 |
| 17 | Plant Unit Info | 219.0 | 14,191 | 9.0% | 93.8% | 9.6% | 10,559 | | | 149,847 | 3,104,384 | 21.88 | |
| 18 | Fort Myers GT | | | | | | | | | | | | |
| 19 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 20 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 21 | GCEC 4 | | | | | | | | | | | | |
| 22 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 23 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 24 | Plant Unit Info | 75.0 | 0 | N/A | 93.8% | N/A | N/A | | | | | | |
| 25 | GCEC 5 | | | | | | | | | | | | |
| 26 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 27 | Gas | | 6,126 | | | | 12,919 | 77,231 | 1,024,700 | 79,139 | 2,735,929 | 44.66 | 3.39 |
| 28 | Plant Unit Info | 75.0 | 6,126 | 11.4% | 93.8% | 12.1% | 12,919 | | | 79,139 | 2,735,929 | 44.66 | |
| 29 | GCEC 6 | | | | | | | | | | | | |
| 30 | Gas | | 12,926 | | | | 11,647 | 146,921 | 1,024,700 | 150,550 | 3,132,849 | 24.24 | 4.49 |
| 31 | Plant Unit Info | 315.0 | 12,926 | 5.7% | 93.6% | 6.1% | 11,647 | | | 150,550 | 3,132,849 | 24.24 | |
| 32 | GCEC 7 | | | | | | | | | | | | |
| 33 | Gas | | 27,866 | | | | 11,402 | 310,064 | 1,024,700 | 317,723 | 3,849,560 | 13.81 | 4.44 |
| 34 | Plant Unit Info | 496.0 | 27,866 | 7.8% | 93.6% | 8.3% | 11,402 | | | 317,723 | 3,849,560 | 13.81 | |
| 35 | GCEC 8A | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-----------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 2 | Gas | | 23,574 | | | | 11,494 | 264,439 | 1,024,700 | 270,971 | 3,651,349 | 15.49 | 4.45 |
| 3 | Plant Unit Info | 233.0 | 23,574 | 14.1% | 93.8% | 15.0% | 11,494 | | | 270,971 | 3,651,349 | 15.49 | |
| 4 | GCEC 8B | | | | | | | | | | | | |
| 5 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 6 | Gas | | 20,134 | | | | 11,825 | 232,344 | 1,024,700 | 238,083 | 3,511,443 | 17.44 | 4.47 |
| 7 | Plant Unit Info | 233.0 | 20,134 | 12.0% | 93.8% | 12.8% | 11,825 | | | 238,083 | 3,511,443 | 17.44 | |
| 8 | GCEC 8C | | | | | | | | | | | | |
| 9 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Gas | | 16,306 | | | | 11,304 | 179,876 | 1,024,700 | 184,319 | 3,270,773 | 20.06 | 4.43 |
| 11 | Plant Unit Info | 228.0 | 16,306 | 9.9% | 93.8% | 10.6% | 11,304 | | | 184,319 | 3,270,773 | 20.06 | |
| 12 | GCEC 8D | | | | | | | | | | | | |
| 13 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 14 | Gas | | 16,446 | | | | 11,294 | 181,258 | 1,024,700 | 185,735 | 3,282,098 | 19.96 | 4.46 |
| 15 | Plant Unit Info | 228.0 | 16,446 | 10.0% | 93.8% | 10.7% | 11,294 | | | 185,735 | 3,282,098 | 19.96 | |
| 16 | Ghost Orchid PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 12,000 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 12,000 | 22.4% | N/A | 22.4% | N/A | | | | | | |
| 19 | Grove PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 11,970 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 11,970 | 22.3% | N/A | 22.3% | N/A | | | | | | |
| 22 | Hammock PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 12,480 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 12,480 | 23.3% | N/A | 23.3% | N/A | | | | | | |
| 25 | Hibiscus PV Solar | | | | | | | | | | | | |
| 26 | Solar | | 12,960 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 27 | Plant Unit Info | 74.5 | 12,960 | 24.2% | N/A | 24.2% | N/A | | | | | | |
| 28 | Horizon PV Solar | | | | | | | | | | | | |
| 29 | Solar | | 12,930 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 30 | Plant Unit Info | 74.5 | 12,930 | 24.1% | N/A | 24.1% | N/A | | | | | | |
| 31 | Immokalee PV Solar | | | | | | | | | | | | |
| 32 | Solar | | 12,360 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 33 | Plant Unit Info | 74.5 | 12,360 | 23.0% | N/A | 23.0% | N/A | | | | | | |
| 34 | Indian River PV Solar | | | | | | | | | | | | |
| 35 | Solar | | 12,780 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |

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SCHEDULE: E4

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| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Plant Unit Info | 74.5 | 12,780 | 23.8% | N/A | 23.8% | N/A | | | | | | |
| 2 | Interstate PV Solar | | | | | | | | | | | | |
| 3 | Solar | | 12,180 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 4 | Plant Unit Info | 74.5 | 12,180 | 22.7% | N/A | 22.7% | N/A | | | | | | |
| 5 | Lakeside PV Solar | | | | | | | | | | | | |
| 6 | Solar | | 12,360 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 7 | Plant Unit Info | 74.5 | 12,360 | 23.0% | N/A | 23.0% | N/A | | | | | | |
| 8 | Lauderdale 1-12 | | | | | | | | | | | | |
| 9 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 12 | Lauderdale 6A | | | | | | | | | | | | |
| 13 | Light Oil | | 57 | | | | 10,934 | 107 | 5,830,058 | 623 | 10,684 | 18.75 | 99.98 |
| 14 | Gas | | 7,709 | | | | 10,934 | 82,260 | 1,024,700 | 84,292 | 2,800,315 | 36.33 | 3.97 |
| 15 | Plant Unit Info | 216.0 | 7,766 | 5.0% | 93.8% | 5.3% | 10,934 | | | 84,915 | 2,810,999 | 36.20 | |
| 16 | Lauderdale 6B | | | | | | | | | | | | |
| 17 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 18 | Gas | | 4,980 | | | | 10,591 | 51,471 | 1,024,700 | 52,742 | 2,678,076 | 53.78 | 3.97 |
| 19 | Plant Unit Info | 216.0 | 4,980 | 3.2% | 93.8% | 3.4% | 10,591 | | | 52,742 | 2,678,076 | 53.78 | |
| 20 | Lauderdale 6C | | | | | | | | | | | | |
| 21 | Light Oil | | 31 | | | | 10,880 | 57 | 5,830,143 | 335 | 5,745 | 18.66 | 99.98 |
| 22 | Gas | | 6,532 | | | | 10,879 | 69,351 | 1,024,700 | 71,064 | 2,749,065 | 42.08 | 3.97 |
| 23 | Plant Unit Info | 216.0 | 6,563 | 4.2% | 93.8% | 4.5% | 10,879 | | | 71,399 | 2,754,810 | 41.97 | |
| 24 | Lauderdale 6D | | | | | | | | | | | | |
| 25 | Light Oil | | 142 | | | | 10,687 | 261 | 5,830,077 | 1,522 | 26,101 | 18.33 | 99.98 |
| 26 | Gas | | 9,016 | | | | 10,688 | 94,033 | 1,024,700 | 96,356 | 2,847,058 | 31.58 | 3.97 |
| 27 | Plant Unit Info | 216.0 | 9,158 | 5.9% | 93.8% | 6.3% | 10,688 | | | 97,878 | 2,873,160 | 31.37 | |
| 28 | Lauderdale 6E | | | | | | | | | | | | |
| 29 | Light Oil | | 111 | | | | 10,846 | 206 | 5,829,901 | 1,203 | 20,630 | 18.60 | 99.98 |
| 30 | Gas | | 4,618 | | | | 10,846 | 48,881 | 1,024,700 | 50,088 | 2,667,793 | 57.77 | 3.97 |
| 31 | Plant Unit Info | 216.0 | 4,729 | 3.0% | 93.8% | 3.2% | 10,846 | | | 51,291 | 2,688,424 | 56.85 | |
| 32 | Loggerhead PV Solar | | | | | | | | | | | | |
| 33 | Solar | | 12,900 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 34 | Plant Unit Info | 74.5 | 12,900 | 24.1% | N/A | 24.1% | N/A | | | | | | |
| 35 | Magnolia Springs PV Solar | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

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| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Solar | | 12,570 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 2 | Plant Unit Info | 74.5 | 12,570 | 23.4% | N/A | 23.4% | N/A | | | | | | |
| 3 | Manatee 1 | | | | | | | | | | | | |
| 4 | Heavy Oil | | | | | | | | | | | N/A | 0.00 |
| 5 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 6 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 7 | Manatee 2 | | | | | | | | | | | | |
| 8 | Heavy Oil | | | | | | | | | | | N/A | 0.00 |
| 9 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 11 | Manatee 3 | | | | | | | | | | | | |
| 12 | Gas | | 642,261 | | | | 6,809 | 4,267,509 | 1,024,700 | 4,372,916 | 19,014,994 | 2.96 | 3.88 |
| 13 | Plant Unit Info | 1,223.0 | 642,261 | 72.9% | 93.9% | 77.7% | 6,809 | | | 4,372,916 | 19,014,994 | 2.96 | |
| 14 | Manatee PV Solar | | | | | | | | | | | | |
| 15 | Solar | | 13,320 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 16 | Plant Unit Info | 74.5 | 13,320 | 24.8% | N/A | 24.8% | N/A | | | | | | |
| 17 | Martin 3 | | | | | | | | | | | | |
| 18 | Gas | | 192,392 | | | | 7,322 | 1,374,748 | 1,024,700 | 1,408,704 | 8,040,019 | 4.18 | 4.05 |
| 19 | Plant Unit Info | 459.0 | 192,392 | 58.2% | 93.9% | 62.0% | 7,322 | | | 1,408,704 | 8,040,019 | 4.18 | |
| 20 | Martin 4 | | | | | | | | | | | | |
| 21 | Gas | | 199,938 | | | | 7,338 | 1,431,687 | 1,024,700 | 1,467,050 | 8,279,467 | 4.14 | 4.06 |
| 22 | Plant Unit Info | 459.0 | 199,938 | 60.5% | 93.9% | 64.4% | 7,338 | | | 1,467,050 | 8,279,467 | 4.14 | |
| 23 | Martin 8 | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Gas | | 619,970 | | | | 6,878 | 4,161,306 | 1,024,700 | 4,264,090 | 19,363,179 | 3.12 | 4.06 |
| 26 | Plant Unit Info | 1,218.0 | 619,970 | 70.7% | 93.5% | 75.6% | 6,878 | | | 4,264,090 | 19,363,179 | 3.12 | |
| 27 | Martin 8 Solar | | | | | | | | | | | | |
| 28 | Solar | | 0 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 55.0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 30 | Miami-Dade PV Solar | | | | | | | | | | | | |
| 31 | Solar | | 12,450 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 32 | Plant Unit Info | 74.5 | 12,450 | 23.2% | N/A | 23.2% | N/A | | | | | | |
| 33 | Nassau PV Solar | | | | | | | | | | | | |
| 34 | Solar | | 11,970 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 35 | Plant Unit Info | 74.5 | 11,970 | 22.3% | N/A | 22.3% | N/A | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|----------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Northern Preserve PV Solar | | | | | | | | | | | | |
| 2 | Solar | | 10,980 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Plant Unit Info | 74.5 | 10,980 | 20.5% | N/A | 20.5% | N/A | | | | | | |
| 4 | Okeechobee 1 | | | | | | | | | | | | |
| 5 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 6 | Gas | | 1,020,360 | | | | 6,285 | 6,258,849 | 1,024,700 | 6,413,443 | 29,259,284 | 2.87 | 4.28 |
| 7 | Plant Unit Info | 1,570.0 | 1,020,360 | 90.3% | 93.0% | 97.1% | 6,285 | | | 6,413,443 | 29,259,284 | 2.87 | |
| 8 | Okeechobee PV Solar | | | | | | | | | | | | |
| 9 | Solar | | 12,900 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 10 | Plant Unit Info | 74.5 | 12,900 | 24.1% | N/A | 24.1% | N/A | | | | | | |
| 11 | Orange Blossom PV Solar | | | | | | | | | | | | |
| 12 | Solar | | 12,510 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 13 | Plant Unit Info | 74.5 | 12,510 | 23.3% | N/A | 23.3% | N/A | | | | | | |
| 14 | Palm Bay PV Solar | | | | | | | | | | | | |
| 15 | Solar | | 12,630 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 16 | Plant Unit Info | 74.5 | 12,630 | 23.6% | N/A | 23.6% | N/A | | | | | | |
| 17 | Pea Ridge | | | | | | | | | | | | |
| 18 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 19 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 20 | Pelican PV Solar | | | | | | | | | | | | |
| 21 | Solar | | 12,570 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 22 | Plant Unit Info | 74.5 | 12,570 | 23.4% | N/A | 23.4% | N/A | | | | | | |
| 23 | Perdido | | | | | | | | | | | | |
| 24 | Gas | | 1,836 | | | | 10,500 | 18,813 | 1,024,700 | 19,278 | 2,545,809 | 138.66 | 3.83 |
| 25 | Plant Unit Info | 3.0 | 1,836 | 85.0% | 100.0% | 85.0% | 10,500 | | | 19,278 | 2,545,809 | 138.66 | |
| 26 | Pink Trail PV Solar | | | | | | | | | | | | |
| 27 | Solar | | 12,240 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 74.5 | 12,240 | 22.8% | N/A | 22.8% | N/A | | | | | | |
| 29 | Pioneer Trail PV Solar | | | | | | | | | | | | |
| 30 | Solar | | 12,630 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 31 | Plant Unit Info | 74.5 | 12,630 | 23.6% | N/A | 23.6% | N/A | | | | | | |
| 32 | Port Everglades 5 | | | | | | | | | | | | |
| 33 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 34 | Gas | | 717,379 | | | | 6,416 | 4,491,513 | 1,024,700 | 4,602,453 | 20,312,010 | 2.83 | 3.97 |
| 35 | Plant Unit Info | 1,254.0 | 717,379 | 79.5% | 93.0% | 85.4% | 6,416 | | | 4,602,453 | 20,312,010 | 2.83 | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Riviera 5 | | | | | | | | | | | | |
| 2 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 3 | Gas | | 616,607 | | | | 6,655 | 4,004,766 | 1,024,700 | 4,103,684 | 19,612,642 | 3.18 | 4.28 |
| 4 | Plant Unit Info | 1,308.0 | 616,607 | 65.5% | 93.4% | 70.1% | 6,655 | | | 4,103,684 | 19,612,642 | 3.18 | |
| 5 | Rodeo PV Solar | | | | | | | | | | | | |
| 6 | Solar | | 13,020 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 7 | Plant Unit Info | 74.5 | 13,020 | 24.3% | N/A | 24.3% | N/A | | | | | | |
| 8 | Sabal Palm PV Solar | | | | | | | | | | | | |
| 9 | Solar | | 12,510 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 10 | Plant Unit Info | 74.5 | 12,510 | 23.3% | N/A | 23.3% | N/A | | | | | | |
| 11 | Sanford 4 | | | | | | | | | | | | |
| 12 | Gas | | 442,570 | | | | 7,003 | 3,024,640 | 1,024,700 | 3,099,349 | 15,518,094 | 3.51 | 4.31 |
| 13 | Plant Unit Info | 1,135.0 | 442,570 | 54.2% | 94.1% | 57.6% | 7,003 | | | 3,099,349 | 15,518,094 | 3.51 | |
| 14 | Sanford 5 | | | | | | | | | | | | |
| 15 | Gas | | 442,676 | | | | 6,992 | 3,020,377 | 1,024,700 | 3,094,980 | 15,508,191 | 3.50 | 4.32 |
| 16 | Plant Unit Info | 1,135.0 | 442,676 | 54.2% | 94.1% | 57.6% | 6,992 | | | 3,094,980 | 15,508,191 | 3.50 | |
| 17 | Saw Palmetto PV Solar | | | | | | | | | | | | |
| 18 | Solar | | 15,330 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 19 | Plant Unit Info | 74.5 | 15,330 | 28.6% | N/A | 28.6% | N/A | | | | | | |
| 20 | Sawgrass PV Solar | | | | | | | | | | | | |
| 21 | Solar | | 11,850 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 22 | Plant Unit Info | 74.5 | 11,850 | 22.1% | N/A | 22.1% | N/A | | | | | | |
| 23 | Scherer 3 | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Coal | | 20,402 | | | | 11,829 | 14,196 | 16,999,996 | 241,335 | 947,277 | 4.64 | 66.73 |
| 26 | Plant Unit Info | 215.0 | 20,402 | 13.2% | 93.7% | 14.1% | 11,829 | | | 241,335 | 947,277 | 4.64 | |
| 27 | Shirer Branch PV Solar | | | | | | | | | | | | |
| 28 | Solar | | 15,240 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 74.5 | 15,240 | 28.4% | N/A | 28.4% | N/A | | | | | | |
| 30 | Smith 3 | | | | | | | | | | | | |
| 31 | Gas | | 305,728 | | | | 7,025 | 2,096,112 | 1,024,700 | 2,147,886 | 12,150,170 | 3.97 | 4.62 |
| 32 | Plant Unit Info | 644.0 | 305,728 | 65.9% | 93.9% | 70.2% | 7,025 | | | 2,147,886 | 12,150,170 | 3.97 | |
| 33 | Smith A | | | | | | | | | | | | |
| 34 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 35 | Plant Unit Info | 32.0 | 0 | N/A | 100.0% | N/A | N/A | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Southfork PV Solar | | | | | | | | | | | | |
| 2 | Solar | | 14,490 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Plant Unit Info | 74.5 | 14,490 | 27.0% | N/A | 27.0% | N/A | | | | | | |
| 4 | Space Coast PV Solar | | | | | | | | | | | | |
| 5 | Solar | | 1,380 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | 1,380 | 2.6% | N/A | 2.6% | N/A | | | | | | |
| 7 | St. Lucie 1 | | | | | | | | | | | | |
| 8 | Nuclear | | 688,634 | | | | 10,560 | 7,271,906 | 1,000,000 | 7,271,906 | 3,340,713 | 0.49 | 0.46 |
| 9 | Plant Unit Info | 981.0 | 688,634 | 97.5% | 97.5% | 100.0% | 10,560 | | | 7,271,906 | 3,340,713 | 0.49 | |
| 10 | St. Lucie 2 | | | | | | | | | | | | |
| 11 | Nuclear | | 589,673 | | | | 10,496 | 6,189,034 | 1,000,000 | 6,189,034 | 2,706,464 | 0.46 | 0.44 |
| 12 | Plant Unit Info | 840.0 | 589,673 | 97.5% | 97.5% | 100.0% | 10,496 | | | 6,189,034 | 2,706,464 | 0.46 | |
| 13 | Sundew PV Solar | | | | | | | | | | | | |
| 14 | Solar | | 12,120 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | 12,120 | 22.6% | N/A | 22.6% | N/A | | | | | | |
| 16 | Sunshine Gateway PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 12,390 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 12,390 | 23.1% | N/A | 23.1% | N/A | | | | | | |
| 19 | Sweetbay PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 11,370 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 11,370 | 21.2% | N/A | 21.2% | N/A | | | | | | |
| 22 | Trailside PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 12,630 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 12,630 | 23.6% | N/A | 23.6% | N/A | | | | | | |
| 25 | Turkey Point 3 | | | | | | | | | | | | |
| 26 | Nuclear | | 587,574 | | | | 10,818 | 6,356,611 | 1,000,000 | 6,356,611 | 3,341,035 | 0.57 | 0.53 |
| 27 | Plant Unit Info | 837.0 | 587,574 | 97.5% | 97.5% | 100.0% | 10,818 | | | 6,356,611 | 3,341,035 | 0.57 | |
| 28 | Turkey Point 4 | | | | | | | | | | | | |
| 29 | Nuclear | | 572,738 | | | | 10,729 | 6,144,739 | 1,000,000 | 6,144,739 | 3,078,514 | 0.54 | 0.50 |
| 30 | Plant Unit Info | 844.0 | 572,738 | 94.2% | 94.2% | 100.0% | 10,729 | | | 6,144,739 | 3,078,514 | 0.54 | |
| 31 | Turkey Point 5 | | | | | | | | | | | | |
| 32 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 33 | Gas | | 465,230 | | | | 6,930 | 3,146,365 | 1,024,700 | 3,224,080 | 14,969,567 | 3.22 | 3.97 |
| 34 | Plant Unit Info | 1,256.0 | 465,230 | 51.5% | 72.3% | 71.2% | 6,930 | | | 3,224,080 | 14,969,567 | 3.22 | |
| 35 | Twin Lakes PV Solar | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Solar | | 13,110 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 2 | Plant Unit Info | 74.5 | 13,110 | 24.4% | N/A | 24.4% | N/A | | | | | | |
| 3 | Union Springs PV Solar | | | | | | | | | | | | |
| 4 | Solar | | 12,800 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 5 | Plant Unit Info | 74.5 | 12,800 | 23.5% | N/A | 23.5% | N/A | | | | | | |
| 6 | West County 1 | | | | | | | | | | | | |
| 7 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 8 | Gas | | 559,221 | | | | 6,752 | 3,684,957 | 1,024,700 | 3,775,975 | 16,749,464 | 3.00 | 3.87 |
| 9 | Plant Unit Info | 1,223.0 | 559,221 | 63.5% | 93.7% | 67.8% | 6,752 | | | 3,775,975 | 16,749,464 | 3.00 | |
| 10 | West County 2 | | | | | | | | | | | | |
| 11 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Gas | | 751,444 | | | | 6,601 | 4,840,576 | 1,024,700 | 4,960,138 | 21,237,954 | 2.83 | 3.88 |
| 13 | Plant Unit Info | 1,223.0 | 751,444 | 85.3% | 93.7% | 91.1% | 6,601 | | | 4,960,138 | 21,237,954 | 2.83 | |
| 14 | West County 3 | | | | | | | | | | | | |
| 15 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 16 | Gas | | 565,860 | | | | 6,744 | 3,724,001 | 1,024,700 | 3,815,984 | 16,904,800 | 2.99 | 3.88 |
| 17 | Plant Unit Info | 1,228.0 | 565,860 | 64.0% | 93.7% | 68.3% | 6,744 | | | 3,815,984 | 16,904,800 | 2.99 | |
| 18 | Wild Azalea PV Solar | | | | | | | | | | | | |
| 19 | Solar | | 15,360 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 20 | Plant Unit Info | 74.5 | 15,360 | 28.6% | N/A | 28.6% | N/A | | | | | | |
| 21 | Wildflower PV Solar | | | | | | | | | | | | |
| 22 | Solar | | 12,840 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 23 | Plant Unit Info | 74.5 | 12,840 | 23.9% | N/A | 23.9% | N/A | | | | | | |
| 24 | Willow PV Solar | | | | | | | | | | | | |
| 25 | Solar | | 12,840 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 26 | Plant Unit Info | 74.5 | 12,840 | 23.9% | N/A | 23.9% | N/A | | | | | | |
| 27 | _System Totals | | | | | | | | | | | | |
| 28 | Plant Unit Info | 32,403 | 12,727,480 | | | | 7,125 | | | 90,687,252 | 356,558,424 | 2.80 | N/A |
| 29 | Total | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | | |
| 31 | | | | | | | | | | | | | |
| 32 | | | | | | | | | | | | | |
| 33 | | | | | | | | | | | | | |
| 34 | | | | | | | | | | | | | |
| 35 | | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-----------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | <u>Oct - 2023</u> | | | | | | | | | | | | |
| 2 | Anhinga PV Solar | | | | | | | | | | | | |
| 3 | Solar | | <u>10,571</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 4 | Plant Unit Info | 74.5 | 10,571 | 19.1% | N/A | 19.1% | N/A | | | | | | |
| 5 | Apalachee PV Solar | | | | | | | | | | | | |
| 6 | Solar | | <u>13,144</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 7 | Plant Unit Info | 74.5 | 13,144 | 23.7% | N/A | 23.7% | N/A | | | | | | |
| 8 | Babcock Preserve PV Solar | | | | | | | | | | | | |
| 9 | Solar | | <u>13,733</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 10 | Plant Unit Info | 74.5 | 13,733 | 24.8% | N/A | 24.8% | N/A | | | | | | |
| 11 | Babcock Ranch PV Solar | | | | | | | | | | | | |
| 12 | Solar | | <u>13,423</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 13 | Plant Unit Info | 74.5 | 13,423 | 24.2% | N/A | 24.2% | N/A | | | | | | |
| 14 | Barefoot Bay PV Solar | | | | | | | | | | | | |
| 15 | Solar | | <u>13,454</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 16 | Plant Unit Info | 74.5 | 13,454 | 24.3% | N/A | 24.3% | N/A | | | | | | |
| 17 | Blackwater River PV Solar | | | | | | | | | | | | |
| 18 | Solar | | <u>12,586</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 19 | Plant Unit Info | 74.5 | 12,586 | 22.7% | N/A | 22.7% | N/A | | | | | | |
| 20 | Blue Cypress PV Solar | | | | | | | | | | | | |
| 21 | Solar | | <u>12,710</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 22 | Plant Unit Info | 74.5 | 12,710 | 22.9% | N/A | 22.9% | N/A | | | | | | |
| 23 | Blue Heron PV Solar | | | | | | | | | | | | |
| 24 | Solar | | <u>13,268</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 25 | Plant Unit Info | 74.5 | 13,268 | 23.9% | N/A | 23.9% | N/A | | | | | | |
| 26 | Blue Indigo PV Solar | | | | | | | | | | | | |
| 27 | Solar | | <u>14,291</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 28 | Plant Unit Info | 74.5 | 14,291 | 25.8% | N/A | 25.8% | N/A | | | | | | |
| 29 | Blue Springs PV Solar | | | | | | | | | | | | |
| 30 | Solar | | <u>12,524</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 31 | Plant Unit Info | 74.5 | 12,524 | 22.6% | N/A | 22.6% | N/A | | | | | | |
| 32 | Bluefield Preserve PV Solar | | | | | | | | | | | | |
| 33 | Solar | | <u>12,152</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 34 | Plant Unit Info | 74.5 | 12,152 | 21.9% | N/A | 21.9% | N/A | | | | | | |
| 35 | Cape Canaveral 3 | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 2 | Gas | | 409,092 | | | | 6,782 | 2,707,743 | 1,024,700 | 2,774,624 | 14,197,184 | 3.47 | 4.33 |
| 3 | Plant Unit Info | 1,308.0 | 409,092 | 42.0% | 93.4% | 45.0% | 6,782 | | | 2,774,624 | 14,197,184 | 3.47 | |
| 4 | Cattle Ranch PV Solar | | | | | | | | | | | | |
| 5 | Solar | | 12,462 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | 12,462 | 22.5% | N/A | 22.5% | N/A | | | | | | |
| 7 | Cavendish PV Solar | | | | | | | | | | | | |
| 8 | Solar | | 12,679 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 9 | Plant Unit Info | 74.5 | 12,679 | 22.9% | N/A | 22.9% | N/A | | | | | | |
| 10 | Chautauqua PV Solar | | | | | | | | | | | | |
| 11 | Solar | | 14,632 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 12 | Plant Unit Info | 74.5 | 14,632 | 26.4% | N/A | 26.4% | N/A | | | | | | |
| 13 | Chipola River PV Solar | | | | | | | | | | | | |
| 14 | Solar | | 13,175 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | 13,175 | 23.8% | N/A | 23.8% | N/A | | | | | | |
| 16 | Citrus PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 13,485 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 13,485 | 24.3% | N/A | 24.3% | N/A | | | | | | |
| 19 | Coral Farms PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 13,175 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 13,175 | 23.8% | N/A | 23.8% | N/A | | | | | | |
| 22 | Cotton Creek PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 13,113 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 13,113 | 23.7% | N/A | 23.7% | N/A | | | | | | |
| 25 | Cypress Pond PV Solar | | | | | | | | | | | | |
| 26 | Solar | | 14,632 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 27 | Plant Unit Info | 74.5 | 14,632 | 26.4% | N/A | 26.4% | N/A | | | | | | |
| 28 | Dania Beach 7 | | | | | | | | | | | | |
| 29 | Gas | | 571,250 | | | | 6,475 | 3,609,552 | 1,024,700 | 3,698,708 | 17,047,320 | 2.98 | 4.04 |
| 30 | Plant Unit Info | 1,101.0 | 571,250 | 69.7% | 93.6% | 74.5% | 6,475 | | | 3,698,708 | 17,047,320 | 2.98 | |
| 31 | Daniel 1 | | | | | | | | | | | | |
| 32 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 33 | Coal | | 7,381 | | | | 13,875 | 5,747 | 17,819,994 | 102,414 | 370,110 | 5.01 | 64.40 |
| 34 | Plant Unit Info | 251.0 | 7,381 | 4.0% | 93.6% | 4.2% | 13,875 | | | 102,414 | 370,110 | 5.01 | |
| 35 | Daniel 2 | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 2 | Coal | | | | | | | | | | | N/A | 0.00 |
| 3 | Plant Unit Info | 251.0 | 0 | N/A | 93.6% | N/A | N/A | | | | | | |
| 4 | Desoto PV Solar | | | | | | | | | | | | |
| 5 | Solar | | 3,720 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | 3,720 | 6.7% | N/A | 6.7% | N/A | | | | | | |
| 7 | Discovery PV Solar | | | | | | | | | | | | |
| 8 | Solar | | 11,377 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 9 | Plant Unit Info | 74.5 | 11,377 | 20.5% | N/A | 20.5% | N/A | | | | | | |
| 10 | Echo River PV Solar | | | | | | | | | | | | |
| 11 | Solar | | 14,477 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 12 | Plant Unit Info | 74.5 | 14,477 | 26.1% | N/A | 26.1% | N/A | | | | | | |
| 13 | Egret PV Solar | | | | | | | | | | | | |
| 14 | Solar | | 11,873 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | 11,873 | 21.4% | N/A | 21.4% | N/A | | | | | | |
| 16 | Elder Branch PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 13,392 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 13,392 | 24.2% | N/A | 24.2% | N/A | | | | | | |
| 19 | Etonia Creek PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 13,516 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 13,516 | 24.4% | N/A | 24.4% | N/A | | | | | | |
| 22 | Everglades PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 12,369 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 12,369 | 22.3% | N/A | 22.3% | N/A | | | | | | |
| 25 | First City PV Solar | | | | | | | | | | | | |
| 26 | Solar | | 12,462 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 27 | Plant Unit Info | 74.5 | 12,462 | 22.5% | N/A | 22.5% | N/A | | | | | | |
| 28 | Flowers Creek PV Solar | | | | | | | | | | | | |
| 29 | Solar | | 11,811 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 30 | Plant Unit Info | 74.5 | 11,811 | 21.3% | N/A | 21.3% | N/A | | | | | | |
| 31 | Fort Drum PV Solar | | | | | | | | | | | | |
| 32 | Solar | | 11,842 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 33 | Plant Unit Info | 74.5 | 11,842 | 21.4% | N/A | 21.4% | N/A | | | | | | |
| 34 | Fort Myers 2 | | | | | | | | | | | | |
| 35 | Gas | | 720,325 | | | | 7,062 | 4,964,036 | 1,024,700 | 5,086,648 | 23,892,774 | 3.32 | 4.32 |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-----------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Plant Unit Info | 1,700.0 | 720,325 | 57.0% | 78.2% | 72.8% | 7,062 | | | 5,086,648 | 23,892,774 | 3.32 | |
| 2 | Fort Myers 3A | | | | | | | | | | | | |
| 3 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 4 | Gas | | 5,161 | | | | 11,734 | 59,098 | 1,024,700 | 60,558 | 2,721,661 | 52.74 | 4.35 |
| 5 | Plant Unit Info | 166.0 | 5,161 | 4.2% | 93.8% | 4.5% | 11,734 | | | 60,558 | 2,721,661 | 52.74 | |
| 6 | Fort Myers 3B | | | | | | | | | | | | |
| 7 | Light Oil | | 304 | | | | 11,465 | 598 | 5,830,016 | 3,486 | 77,601 | 25.52 | 129.78 |
| 8 | Gas | | 2,735 | | | | 11,465 | 30,600 | 1,024,700 | 31,356 | 2,599,065 | 95.03 | 4.39 |
| 9 | Plant Unit Info | 166.0 | 3,039 | 2.5% | 93.8% | 2.6% | 11,465 | | | 34,842 | 2,676,666 | 88.08 | |
| 10 | Fort Myers 3C | | | | | | | | | | | | |
| 11 | Light Oil | | 20 | | | | 10,746 | 37 | 5,829,960 | 216 | 4,808 | 23.92 | 129.78 |
| 12 | Gas | | 7,701 | | | | 10,748 | 80,776 | 1,024,700 | 82,771 | 2,820,143 | 36.62 | 4.40 |
| 13 | Plant Unit Info | 219.0 | 7,721 | 4.7% | 93.8% | 5.1% | 10,748 | | | 82,987 | 2,824,952 | 36.59 | |
| 14 | Fort Myers 3D | | | | | | | | | | | | |
| 15 | Light Oil | | 236 | | | | 10,746 | 434 | 5,829,937 | 2,532 | 56,364 | 23.92 | 129.78 |
| 16 | Gas | | 9,442 | | | | 10,746 | 99,023 | 1,024,700 | 101,469 | 2,904,177 | 30.76 | 4.44 |
| 17 | Plant Unit Info | 219.0 | 9,678 | 5.9% | 93.8% | 6.3% | 10,746 | | | 104,001 | 2,960,542 | 30.59 | |
| 18 | Fort Myers GT | | | | | | | | | | | | |
| 19 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 20 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 21 | GCEC 4 | | | | | | | | | | | | |
| 22 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 23 | Gas | | 2,016 | | | | 13,997 | 27,538 | 1,024,700 | 28,218 | 2,559,502 | 126.96 | 3.44 |
| 24 | Plant Unit Info | 75.0 | 2,016 | 3.6% | 93.8% | 3.9% | 13,997 | | | 28,218 | 2,559,502 | 126.96 | |
| 25 | GCEC 5 | | | | | | | | | | | | |
| 26 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 27 | Gas | | 5,481 | | | | 13,194 | 70,576 | 1,024,700 | 72,319 | 2,707,725 | 49.40 | 3.44 |
| 28 | Plant Unit Info | 75.0 | 5,481 | 9.8% | 93.8% | 10.5% | 13,194 | | | 72,319 | 2,707,725 | 49.40 | |
| 29 | GCEC 6 | | | | | | | | | | | | |
| 30 | Gas | | 9,064 | | | | 11,421 | 101,022 | 1,024,700 | 103,517 | 2,916,568 | 32.18 | 4.47 |
| 31 | Plant Unit Info | 315.0 | 9,064 | 3.9% | 93.6% | 4.1% | 11,421 | | | 103,517 | 2,916,568 | 32.18 | |
| 32 | GCEC 7 | | | | | | | | | | | | |
| 33 | Gas | | 19,939 | | | | 11,229 | 218,490 | 1,024,700 | 223,887 | 3,437,441 | 17.24 | 4.45 |
| 34 | Plant Unit Info | 496.0 | 19,939 | 5.4% | 93.6% | 5.8% | 11,229 | | | 223,887 | 3,437,441 | 17.24 | |
| 35 | GCEC 8A | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-----------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 2 | Gas | | 24,947 | | | | 11,699 | 284,822 | 1,024,700 | 291,857 | 3,712,839 | 14.88 | 4.38 |
| 3 | Plant Unit Info | 233.0 | 24,947 | 14.4% | 93.8% | 15.3% | 11,699 | | | 291,857 | 3,712,839 | 14.88 | |
| 4 | GCEC 8B | | | | | | | | | | | | |
| 5 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 6 | Gas | | 21,167 | | | | 11,955 | 246,945 | 1,024,700 | 253,045 | 3,550,371 | 16.77 | 4.40 |
| 7 | Plant Unit Info | 233.0 | 21,167 | 12.2% | 93.8% | 13.0% | 11,955 | | | 253,045 | 3,550,371 | 16.77 | |
| 8 | GCEC 8C | | | | | | | | | | | | |
| 9 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Gas | | 17,340 | | | | 11,314 | 191,457 | 1,024,700 | 196,186 | 3,304,995 | 19.06 | 4.39 |
| 11 | Plant Unit Info | 228.0 | 17,340 | 10.2% | 93.8% | 10.9% | 11,314 | | | 196,186 | 3,304,995 | 19.06 | |
| 12 | GCEC 8D | | | | | | | | | | | | |
| 13 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 14 | Gas | | 16,044 | | | | 11,288 | 176,740 | 1,024,700 | 181,105 | 3,241,117 | 20.20 | 4.39 |
| 15 | Plant Unit Info | 228.0 | 16,044 | 9.5% | 93.8% | 10.1% | 11,288 | | | 181,105 | 3,241,117 | 20.20 | |
| 16 | Ghost Orchid PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 12,183 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 12,183 | 22.0% | N/A | 22.0% | N/A | | | | | | |
| 19 | Grove PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 11,842 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 11,842 | 21.4% | N/A | 21.4% | N/A | | | | | | |
| 22 | Hammock PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 13,175 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 13,175 | 23.8% | N/A | 23.8% | N/A | | | | | | |
| 25 | Hibiscus PV Solar | | | | | | | | | | | | |
| 26 | Solar | | 12,834 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 27 | Plant Unit Info | 74.5 | 12,834 | 23.2% | N/A | 23.2% | N/A | | | | | | |
| 28 | Horizon PV Solar | | | | | | | | | | | | |
| 29 | Solar | | 13,330 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 30 | Plant Unit Info | 74.5 | 13,330 | 24.1% | N/A | 24.1% | N/A | | | | | | |
| 31 | Immokalee PV Solar | | | | | | | | | | | | |
| 32 | Solar | | 12,710 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 33 | Plant Unit Info | 74.5 | 12,710 | 22.9% | N/A | 22.9% | N/A | | | | | | |
| 34 | Indian River PV Solar | | | | | | | | | | | | |
| 35 | Solar | | 12,710 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Plant Unit Info | 74.5 | 12,710 | 22.9% | N/A | 22.9% | N/A | | | | | | |
| 2 | Interstate PV Solar | | | | | | | | | | | | |
| 3 | Solar | | 12,245 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 4 | Plant Unit Info | 74.5 | 12,245 | 22.1% | N/A | 22.1% | N/A | | | | | | |
| 5 | Lakeside PV Solar | | | | | | | | | | | | |
| 6 | Solar | | 12,400 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 7 | Plant Unit Info | 74.5 | 12,400 | 22.4% | N/A | 22.4% | N/A | | | | | | |
| 8 | Lauderdale 1-12 | | | | | | | | | | | | |
| 9 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 12 | Lauderdale 6A | | | | | | | | | | | | |
| 13 | Light Oil | | 461 | | | | 11,390 | 901 | 5,830,004 | 5,254 | 90,102 | 19.53 | 99.98 |
| 14 | Gas | | 2,979 | | | | 11,390 | 33,110 | 1,024,700 | 33,928 | 2,598,492 | 87.24 | 4.04 |
| 15 | Plant Unit Info | 216.0 | 3,440 | 2.1% | 93.8% | 2.3% | 11,390 | | | 39,182 | 2,688,594 | 78.16 | |
| 16 | Lauderdale 6B | | | | | | | | | | | | |
| 17 | Light Oil | | 351 | | | | 11,503 | 692 | 5,829,985 | 4,034 | 69,180 | 19.73 | 99.98 |
| 18 | Gas | | 1,346 | | | | 11,503 | 15,115 | 1,024,700 | 15,488 | 2,525,779 | 187.60 | 4.04 |
| 19 | Plant Unit Info | 216.0 | 1,697 | 1.1% | 93.8% | 1.1% | 11,503 | | | 19,522 | 2,594,959 | 152.91 | |
| 20 | Lauderdale 6C | | | | | | | | | | | | |
| 21 | Light Oil | | 403 | | | | 11,429 | 790 | 5,829,999 | 4,605 | 78,972 | 19.60 | 99.98 |
| 22 | Gas | | 3,691 | | | | 11,429 | 41,170 | 1,024,700 | 42,187 | 2,631,059 | 71.28 | 4.04 |
| 23 | Plant Unit Info | 216.0 | 4,094 | 2.6% | 93.8% | 2.7% | 11,429 | | | 46,792 | 2,710,031 | 66.20 | |
| 24 | Lauderdale 6D | | | | | | | | | | | | |
| 25 | Light Oil | | 196 | | | | 10,996 | 369 | 5,829,924 | 2,152 | 36,905 | 18.86 | 99.98 |
| 26 | Gas | | 7,146 | | | | 10,996 | 76,689 | 1,024,700 | 78,583 | 2,774,575 | 38.83 | 4.04 |
| 27 | Plant Unit Info | 216.0 | 7,342 | 4.6% | 93.8% | 4.9% | 10,996 | | | 80,735 | 2,811,480 | 38.29 | |
| 28 | Lauderdale 6E | | | | | | | | | | | | |
| 29 | Light Oil | | 295 | | | | 10,810 | 547 | 5,829,965 | 3,188 | 54,672 | 18.54 | 99.98 |
| 30 | Gas | | 5,440 | | | | 10,810 | 57,391 | 1,024,700 | 58,809 | 2,696,601 | 49.57 | 4.04 |
| 31 | Plant Unit Info | 216.0 | 5,735 | 3.6% | 93.8% | 3.8% | 10,810 | | | 61,997 | 2,751,273 | 47.97 | |
| 32 | Loggerhead PV Solar | | | | | | | | | | | | |
| 33 | Solar | | 12,803 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 34 | Plant Unit Info | 74.5 | 12,803 | 23.1% | N/A | 23.1% | N/A | | | | | | |
| 35 | Magnolia Springs PV Solar | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Solar | | 11,904 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 2 | Plant Unit Info | 74.5 | 11,904 | 21.5% | N/A | 21.5% | N/A | | | | | | |
| 3 | Manatee 1 | | | | | | | | | | | | |
| 4 | Heavy Oil | | | | | | | | | | | N/A | 0.00 |
| 5 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 6 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 7 | Manatee 2 | | | | | | | | | | | | |
| 8 | Heavy Oil | | | | | | | | | | | N/A | 0.00 |
| 9 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 11 | Manatee 3 | | | | | | | | | | | | |
| 12 | Gas | | 667,964 | | | | 6,800 | 4,432,412 | 1,024,700 | 4,541,893 | 19,687,665 | 2.95 | 3.89 |
| 13 | Plant Unit Info | 1,223.0 | 667,964 | 73.4% | 93.9% | 78.2% | 6,800 | | | 4,541,893 | 19,687,665 | 2.95 | |
| 14 | Manatee PV Solar | | | | | | | | | | | | |
| 15 | Solar | | 13,795 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 16 | Plant Unit Info | 74.5 | 13,795 | 24.9% | N/A | 24.9% | N/A | | | | | | |
| 17 | Martin 3 | | | | | | | | | | | | |
| 18 | Gas | | 152,585 | | | | 7,454 | 1,109,925 | 1,024,700 | 1,137,340 | 6,954,859 | 4.56 | 4.05 |
| 19 | Plant Unit Info | 459.0 | 152,585 | 44.7% | 93.9% | 47.6% | 7,454 | | | 1,137,340 | 6,954,859 | 4.56 | |
| 20 | Martin 4 | | | | | | | | | | | | |
| 21 | Gas | | 194,619 | | | | 7,374 | 1,400,565 | 1,024,700 | 1,435,159 | 8,118,469 | 4.17 | 4.04 |
| 22 | Plant Unit Info | 459.0 | 194,619 | 57.0% | 93.9% | 60.7% | 7,374 | | | 1,435,159 | 8,118,469 | 4.17 | |
| 23 | Martin 8 | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Gas | | 628,490 | | | | 6,889 | 4,225,142 | 1,024,700 | 4,329,503 | 19,548,060 | 3.11 | 4.04 |
| 26 | Plant Unit Info | 1,218.0 | 628,490 | 69.4% | 93.5% | 74.2% | 6,889 | | | 4,329,503 | 19,548,060 | 3.11 | |
| 27 | Martin 8 Solar | | | | | | | | | | | | |
| 28 | Solar | | 0 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 55.0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 30 | Miami-Dade PV Solar | | | | | | | | | | | | |
| 31 | Solar | | 12,896 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 32 | Plant Unit Info | 74.5 | 12,896 | 23.3% | N/A | 23.3% | N/A | | | | | | |
| 33 | Nassau PV Solar | | | | | | | | | | | | |
| 34 | Solar | | 11,346 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 35 | Plant Unit Info | 74.5 | 11,346 | 20.5% | N/A | 20.5% | N/A | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|----------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Northern Preserve PV Solar | | | | | | | | | | | | |
| 2 | Solar | | 11,067 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Plant Unit Info | 74.5 | 11,067 | 20.0% | N/A | 20.0% | N/A | | | | | | |
| 4 | Okeechobee 1 | | | | | | | | | | | | |
| 5 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 6 | Gas | | 1,026,208 | | | | 6,294 | 6,303,394 | 1,024,700 | 6,459,088 | 29,241,116 | 2.85 | 4.25 |
| 7 | Plant Unit Info | 1,570.0 | 1,026,208 | 87.9% | 93.0% | 94.5% | 6,294 | | | 6,459,088 | 29,241,116 | 2.85 | |
| 8 | Okeechobee PV Solar | | | | | | | | | | | | |
| 9 | Solar | | 13,144 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 10 | Plant Unit Info | 74.5 | 13,144 | 23.7% | N/A | 23.7% | N/A | | | | | | |
| 11 | Orange Blossom PV Solar | | | | | | | | | | | | |
| 12 | Solar | | 12,369 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 13 | Plant Unit Info | 74.5 | 12,369 | 22.3% | N/A | 22.3% | N/A | | | | | | |
| 14 | Palm Bay PV Solar | | | | | | | | | | | | |
| 15 | Solar | | 12,462 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 16 | Plant Unit Info | 74.5 | 12,462 | 22.5% | N/A | 22.5% | N/A | | | | | | |
| 17 | Pea Ridge | | | | | | | | | | | | |
| 18 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 19 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 20 | Pelican PV Solar | | | | | | | | | | | | |
| 21 | Solar | | 12,369 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 22 | Plant Unit Info | 74.5 | 12,369 | 22.3% | N/A | 22.3% | N/A | | | | | | |
| 23 | Perdido | | | | | | | | | | | | |
| 24 | Gas | | 1,897 | | | | 10,501 | 19,441 | 1,024,700 | 19,921 | 2,539,189 | 133.85 | 3.83 |
| 25 | Plant Unit Info | 3.0 | 1,897 | 85.0% | 100.0% | 85.0% | 10,501 | | | 19,921 | 2,539,189 | 133.85 | |
| 26 | Pink Trail PV Solar | | | | | | | | | | | | |
| 27 | Solar | | 12,090 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 74.5 | 12,090 | 21.8% | N/A | 21.8% | N/A | | | | | | |
| 29 | Pioneer Trail PV Solar | | | | | | | | | | | | |
| 30 | Solar | | 12,555 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 31 | Plant Unit Info | 74.5 | 12,555 | 22.7% | N/A | 22.7% | N/A | | | | | | |
| 32 | Port Everglades 5 | | | | | | | | | | | | |
| 33 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 34 | Gas | | 715,231 | | | | 6,428 | 4,486,863 | 1,024,700 | 4,597,689 | 20,591,118 | 2.88 | 4.04 |
| 35 | Plant Unit Info | 1,254.0 | 715,231 | 76.7% | 93.0% | 82.4% | 6,428 | | | 4,597,689 | 20,591,118 | 2.88 | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Riviera 5 | | | | | | | | | | | | |
| 2 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 3 | Gas | | 588,400 | | | | 6,674 | 3,832,408 | 1,024,700 | 3,927,068 | 18,741,031 | 3.19 | 4.25 |
| 4 | Plant Unit Info | 1,308.0 | 588,400 | 60.5% | 91.3% | 66.2% | 6,674 | | | 3,927,068 | 18,741,031 | 3.19 | |
| 5 | Rodeo PV Solar | | | | | | | | | | | | |
| 6 | Solar | | 12,803 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 7 | Plant Unit Info | 74.5 | 12,803 | 23.1% | N/A | 23.1% | N/A | | | | | | |
| 8 | Sabal Palm PV Solar | | | | | | | | | | | | |
| 9 | Solar | | 12,493 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 10 | Plant Unit Info | 74.5 | 12,493 | 22.5% | N/A | 22.5% | N/A | | | | | | |
| 11 | Sanford 4 | | | | | | | | | | | | |
| 12 | Gas | | 346,649 | | | | 7,076 | 2,393,673 | 1,024,700 | 2,452,797 | 12,880,945 | 3.72 | 4.35 |
| 13 | Plant Unit Info | 1,135.0 | 346,649 | 41.1% | 94.1% | 43.6% | 7,076 | | | 2,452,797 | 12,880,945 | 3.72 | |
| 14 | Sanford 5 | | | | | | | | | | | | |
| 15 | Gas | | 398,143 | | | | 7,002 | 2,720,596 | 1,024,700 | 2,787,795 | 14,209,344 | 3.57 | 4.32 |
| 16 | Plant Unit Info | 1,135.0 | 398,143 | 47.2% | 73.9% | 63.8% | 7,002 | | | 2,787,795 | 14,209,344 | 3.57 | |
| 17 | Saw Palmetto PV Solar | | | | | | | | | | | | |
| 18 | Solar | | 14,849 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 19 | Plant Unit Info | 74.5 | 14,849 | 26.8% | N/A | 26.8% | N/A | | | | | | |
| 20 | Sawgrass PV Solar | | | | | | | | | | | | |
| 21 | Solar | | 12,059 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 22 | Plant Unit Info | 74.5 | 12,059 | 21.8% | N/A | 21.8% | N/A | | | | | | |
| 23 | Scherer 3 | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Coal | | 10,506 | | | | 12,364 | 7,641 | 16,999,992 | 129,900 | 506,865 | 4.82 | 66.33 |
| 26 | Plant Unit Info | 215.0 | 10,506 | 6.6% | 93.7% | 7.0% | 12,364 | | | 129,900 | 506,865 | 4.82 | |
| 27 | Shirer Branch PV Solar | | | | | | | | | | | | |
| 28 | Solar | | 14,756 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 74.5 | 14,756 | 26.6% | N/A | 26.6% | N/A | | | | | | |
| 30 | Smith 3 | | | | | | | | | | | | |
| 31 | Gas | | 217,283 | | | | 7,051 | 1,495,187 | 1,024,700 | 1,532,118 | 9,316,952 | 4.29 | 4.58 |
| 32 | Plant Unit Info | 644.0 | 217,283 | 45.4% | 64.8% | 69.9% | 7,051 | | | 1,532,118 | 9,316,952 | 4.29 | |
| 33 | Smith A | | | | | | | | | | | | |
| 34 | Light Oil | | 352 | | | | 14,307 | 864 | 5,829,986 | 5,036 | 98,514 | 27.99 | 114.05 |
| 35 | Plant Unit Info | 32.0 | 352 | 1.5% | 100.0% | 1.5% | 14,307 | | | 5,036 | 98,514 | 27.99 | |

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Southfork PV Solar | | | | | | | | | | | | |
| 2 | Solar | | 14,663 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Plant Unit Info | 74.5 | 14,663 | 26.5% | N/A | 26.5% | N/A | | | | | | |
| 4 | Space Coast PV Solar | | | | | | | | | | | | |
| 5 | Solar | | 1,426 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | 1,426 | 2.6% | N/A | 2.6% | N/A | | | | | | |
| 7 | St. Lucie 1 | | | | | | | | | | | | |
| 8 | Nuclear | | 711,588 | | | | 10,560 | 7,514,303 | 1,000,000 | 7,514,303 | 3,452,822 | 0.49 | 0.46 |
| 9 | Plant Unit Info | 981.0 | 711,588 | 97.5% | 97.5% | 100.0% | 10,560 | | | 7,514,303 | 3,452,822 | 0.49 | |
| 10 | St. Lucie 2 | | | | | | | | | | | | |
| 11 | Nuclear | | 609,329 | | | | 10,496 | 6,395,335 | 1,000,000 | 6,395,335 | 2,796,680 | 0.46 | 0.44 |
| 12 | Plant Unit Info | 840.0 | 609,329 | 97.5% | 97.5% | 100.0% | 10,496 | | | 6,395,335 | 2,796,680 | 0.46 | |
| 13 | Sundew PV Solar | | | | | | | | | | | | |
| 14 | Solar | | 11,966 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | 11,966 | 21.6% | N/A | 21.6% | N/A | | | | | | |
| 16 | Sunshine Gateway PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 12,648 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 12,648 | 22.8% | N/A | 22.8% | N/A | | | | | | |
| 19 | Sweetbay PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 11,408 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 11,408 | 20.6% | N/A | 20.6% | N/A | | | | | | |
| 22 | Trailside PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 11,780 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 11,780 | 21.3% | N/A | 21.3% | N/A | | | | | | |
| 25 | Turkey Point 3 | | | | | | | | | | | | |
| 26 | Nuclear | | 607,160 | | | | 10,818 | 6,568,498 | 1,000,000 | 6,568,498 | 3,452,402 | 0.57 | 0.53 |
| 27 | Plant Unit Info | 837.0 | 607,160 | 97.5% | 97.5% | 100.0% | 10,818 | | | 6,568,498 | 3,452,402 | 0.57 | |
| 28 | Turkey Point 4 | | | | | | | | | | | | |
| 29 | Nuclear | | | | | | | | | | | N/A | 0.00 |
| 30 | Plant Unit Info | 844.0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 31 | Turkey Point 5 | | | | | | | | | | | | |
| 32 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 33 | Gas | | 380,340 | | | | 7,035 | 2,611,061 | 1,024,700 | 2,675,554 | 13,012,636 | 3.42 | 4.04 |
| 34 | Plant Unit Info | 1,256.0 | 380,340 | 40.7% | 93.9% | 43.3% | 7,035 | | | 2,675,554 | 13,012,636 | 3.42 | |
| 35 | Twin Lakes PV Solar | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Solar | | 12,617 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 2 | Plant Unit Info | 74.5 | 12,617 | 22.8% | N/A | 22.8% | N/A | | | | | | |
| 3 | Union Springs PV Solar | | | | | | | | | | | | |
| 4 | Solar | | 12,059 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 5 | Plant Unit Info | 74.5 | 12,059 | 21.8% | N/A | 21.8% | N/A | | | | | | |
| 6 | West County 1 | | | | | | | | | | | | |
| 7 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 8 | Gas | | 564,469 | | | | 6,759 | 3,723,525 | 1,024,700 | 3,815,496 | 16,933,093 | 3.00 | 3.89 |
| 9 | Plant Unit Info | 1,223.0 | 564,469 | 62.0% | 93.7% | 66.2% | 6,759 | | | 3,815,496 | 16,933,093 | 3.00 | |
| 10 | West County 2 | | | | | | | | | | | | |
| 11 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Gas | | 762,143 | | | | 6,614 | 4,919,425 | 1,024,700 | 5,040,935 | 21,579,412 | 2.83 | 3.89 |
| 13 | Plant Unit Info | 1,223.0 | 762,143 | 83.8% | 93.7% | 89.4% | 6,614 | | | 5,040,935 | 21,579,412 | 2.83 | |
| 14 | West County 3 | | | | | | | | | | | | |
| 15 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 16 | Gas | | 621,399 | | | | 6,723 | 4,076,695 | 1,024,700 | 4,177,389 | 18,305,222 | 2.95 | 3.89 |
| 17 | Plant Unit Info | 1,228.0 | 621,399 | 68.0% | 93.7% | 72.6% | 6,723 | | | 4,177,389 | 18,305,222 | 2.95 | |
| 18 | Wild Azalea PV Solar | | | | | | | | | | | | |
| 19 | Solar | | 14,539 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 20 | Plant Unit Info | 74.5 | 14,539 | 26.2% | N/A | 26.2% | N/A | | | | | | |
| 21 | Wildflower PV Solar | | | | | | | | | | | | |
| 22 | Solar | | 13,423 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 23 | Plant Unit Info | 74.5 | 13,423 | 24.2% | N/A | 24.2% | N/A | | | | | | |
| 24 | Willow PV Solar | | | | | | | | | | | | |
| 25 | Solar | | 12,679 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 26 | Plant Unit Info | 74.5 | 12,679 | 22.9% | N/A | 22.9% | N/A | | | | | | |
| 27 | _System Totals | | | | | | | | | | | | |
| 28 | Plant Unit Info | 32,403 | 11,901,153 | | | | 6,981 | | | 83,085,961 | 347,644,509 | 2.92 | N/A |
| 29 | Total | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | | |
| 31 | | | | | | | | | | | | | |
| 32 | | | | | | | | | | | | | |
| 33 | | | | | | | | | | | | | |
| 34 | | | | | | | | | | | | | |
| 35 | | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-----------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | <u>Nov - 2023</u> | | | | | | | | | | | | |
| 2 | Anhinga PV Solar | | | | | | | | | | | | |
| 3 | Solar | | <u>8,370</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 4 | Plant Unit Info | 74.5 | 8,370 | 15.6% | N/A | 15.6% | N/A | | | | | | |
| 5 | Apalachee PV Solar | | | | | | | | | | | | |
| 6 | Solar | | <u>10,290</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 7 | Plant Unit Info | 74.5 | 10,290 | 19.2% | N/A | 19.2% | N/A | | | | | | |
| 8 | Babcock Preserve PV Solar | | | | | | | | | | | | |
| 9 | Solar | | <u>12,480</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 10 | Plant Unit Info | 74.5 | 12,480 | 23.3% | N/A | 23.3% | N/A | | | | | | |
| 11 | Babcock Ranch PV Solar | | | | | | | | | | | | |
| 12 | Solar | | <u>12,060</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 13 | Plant Unit Info | 74.5 | 12,060 | 22.5% | N/A | 22.5% | N/A | | | | | | |
| 14 | Barefoot Bay PV Solar | | | | | | | | | | | | |
| 15 | Solar | | <u>11,790</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 16 | Plant Unit Info | 74.5 | 11,790 | 22.0% | N/A | 22.0% | N/A | | | | | | |
| 17 | Blackwater River PV Solar | | | | | | | | | | | | |
| 18 | Solar | | <u>10,530</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 19 | Plant Unit Info | 74.5 | 10,530 | 19.6% | N/A | 19.6% | N/A | | | | | | |
| 20 | Blue Cypress PV Solar | | | | | | | | | | | | |
| 21 | Solar | | <u>11,250</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 22 | Plant Unit Info | 74.5 | 11,250 | 21.0% | N/A | 21.0% | N/A | | | | | | |
| 23 | Blue Heron PV Solar | | | | | | | | | | | | |
| 24 | Solar | | <u>12,390</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 25 | Plant Unit Info | 74.5 | 12,390 | 23.1% | N/A | 23.1% | N/A | | | | | | |
| 26 | Blue Indigo PV Solar | | | | | | | | | | | | |
| 27 | Solar | | <u>11,250</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 28 | Plant Unit Info | 74.5 | 11,250 | 21.0% | N/A | 21.0% | N/A | | | | | | |
| 29 | Blue Springs PV Solar | | | | | | | | | | | | |
| 30 | Solar | | <u>9,810</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 31 | Plant Unit Info | 74.5 | 9,810 | 18.3% | N/A | 18.3% | N/A | | | | | | |
| 32 | Bluefield Preserve PV Solar | | | | | | | | | | | | |
| 33 | Solar | | <u>10,920</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 34 | Plant Unit Info | 74.5 | 10,920 | 20.4% | N/A | 20.4% | N/A | | | | | | |
| 35 | Cape Canaveral 3 | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 2 | Gas | | 361,700 | | | | 6,740 | 2,379,210 | 1,024,700 | 2,437,976 | 13,819,694 | 3.82 | 4.53 |
| 3 | Plant Unit Info | 1,326.0 | 361,700 | 37.9% | 76.8% | 49.4% | 6,740 | | | 2,437,976 | 13,819,694 | 3.82 | |
| 4 | Cattle Ranch PV Solar | | | | | | | | | | | | |
| 5 | Solar | | 10,410 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | 10,410 | 19.4% | N/A | 19.4% | N/A | | | | | | |
| 7 | Cavendish PV Solar | | | | | | | | | | | | |
| 8 | Solar | | 10,320 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 9 | Plant Unit Info | 74.5 | 10,320 | 19.2% | N/A | 19.2% | N/A | | | | | | |
| 10 | Chautauqua PV Solar | | | | | | | | | | | | |
| 11 | Solar | | 11,340 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 12 | Plant Unit Info | 74.5 | 11,340 | 21.1% | N/A | 21.1% | N/A | | | | | | |
| 13 | Chipola River PV Solar | | | | | | | | | | | | |
| 14 | Solar | | 10,320 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | 10,320 | 19.2% | N/A | 19.2% | N/A | | | | | | |
| 16 | Citrus PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 11,940 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 11,940 | 22.3% | N/A | 22.3% | N/A | | | | | | |
| 19 | Coral Farms PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 11,670 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 11,670 | 21.8% | N/A | 21.8% | N/A | | | | | | |
| 22 | Cotton Creek PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 10,860 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 10,860 | 20.3% | N/A | 20.3% | N/A | | | | | | |
| 25 | Cypress Pond PV Solar | | | | | | | | | | | | |
| 26 | Solar | | 11,310 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 27 | Plant Unit Info | 74.5 | 11,310 | 21.1% | N/A | 21.1% | N/A | | | | | | |
| 28 | Dania Beach 7 | | | | | | | | | | | | |
| 29 | Gas | | 568,261 | | | | 6,428 | 3,564,732 | 1,024,700 | 3,652,781 | 18,916,207 | 3.33 | 4.46 |
| 30 | Plant Unit Info | 1,136.0 | 568,261 | 69.5% | 93.6% | 74.2% | 6,428 | | | 3,652,781 | 18,916,207 | 3.33 | |
| 31 | Daniel 1 | | | | | | | | | | | | |
| 32 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 33 | Coal | | | | | | | | | | | N/A | 0.00 |
| 34 | Plant Unit Info | 251.0 | 0 | N/A | 93.6% | N/A | N/A | | | | | | |
| 35 | Daniel 2 | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 2 | Coal | | | | | | | | | | | N/A | 0.00 |
| 3 | Plant Unit Info | 251.0 | 0 | N/A | 93.6% | N/A | N/A | | | | | | |
| 4 | Desoto PV Solar | | | | | | | | | | | | |
| 5 | Solar | | 3,180 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | 3,180 | 5.9% | N/A | 5.9% | N/A | | | | | | |
| 7 | Discovery PV Solar | | | | | | | | | | | | |
| 8 | Solar | | 9,510 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 9 | Plant Unit Info | 74.5 | 9,510 | 17.7% | N/A | 17.7% | N/A | | | | | | |
| 10 | Echo River PV Solar | | | | | | | | | | | | |
| 11 | Solar | | 11,790 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 12 | Plant Unit Info | 74.5 | 11,790 | 22.0% | N/A | 22.0% | N/A | | | | | | |
| 13 | Egret PV Solar | | | | | | | | | | | | |
| 14 | Solar | | 9,480 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | 9,480 | 17.7% | N/A | 17.7% | N/A | | | | | | |
| 16 | Elder Branch PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 11,280 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 11,280 | 21.0% | N/A | 21.0% | N/A | | | | | | |
| 19 | Etonia Creek PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 10,800 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 10,800 | 20.1% | N/A | 20.1% | N/A | | | | | | |
| 22 | Everglades PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 11,190 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 11,190 | 20.9% | N/A | 20.9% | N/A | | | | | | |
| 25 | First City PV Solar | | | | | | | | | | | | |
| 26 | Solar | | 10,200 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 27 | Plant Unit Info | 74.5 | 10,200 | 19.0% | N/A | 19.0% | N/A | | | | | | |
| 28 | Flowers Creek PV Solar | | | | | | | | | | | | |
| 29 | Solar | | 9,090 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 30 | Plant Unit Info | 74.5 | 9,090 | 17.0% | N/A | 17.0% | N/A | | | | | | |
| 31 | Fort Drum PV Solar | | | | | | | | | | | | |
| 32 | Solar | | 10,230 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 33 | Plant Unit Info | 74.5 | 10,230 | 19.1% | N/A | 19.1% | N/A | | | | | | |
| 34 | Fort Myers 2 | | | | | | | | | | | | |
| 35 | Gas | | 688,675 | | | | 7,067 | 4,749,524 | 1,024,700 | 4,866,837 | 24,499,670 | 3.56 | 4.52 |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-----------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Plant Unit Info | 1,740.0 | 688,675 | 55.0% | 77.1% | 71.3% | 7,067 | | | 4,866,837 | 24,499,670 | 3.56 | |
| 2 | Fort Myers 3A | | | | | | | | | | | | |
| 3 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 4 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 5 | Plant Unit Info | 193.0 | 0 | N/A | 93.8% | N/A | N/A | | | | | | |
| 6 | Fort Myers 3B | | | | | | | | | | | | |
| 7 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 8 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 9 | Plant Unit Info | 193.0 | 0 | N/A | 93.8% | N/A | N/A | | | | | | |
| 10 | Fort Myers 3C | | | | | | | | | | | | |
| 11 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Gas | | 3,205 | | | | 11,267 | 35,241 | 1,024,700 | 36,111 | 3,194,520 | 99.67 | 4.66 |
| 13 | Plant Unit Info | 221.0 | 3,205 | 2.0% | 93.8% | 2.1% | 11,267 | | | 36,111 | 3,194,520 | 99.67 | |
| 14 | Fort Myers 3D | | | | | | | | | | | | |
| 15 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 16 | Gas | | 903 | | | | 11,155 | 9,830 | 1,024,700 | 10,073 | 3,075,940 | 340.64 | 4.64 |
| 17 | Plant Unit Info | 221.0 | 903 | 0.6% | 93.8% | 0.6% | 11,155 | | | 10,073 | 3,075,940 | 340.64 | |
| 18 | Fort Myers GT | | | | | | | | | | | | |
| 19 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 20 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 21 | GCEC 4 | | | | | | | | | | | | |
| 22 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 23 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 24 | Plant Unit Info | 75.0 | 0 | N/A | 93.8% | N/A | N/A | | | | | | |
| 25 | GCEC 5 | | | | | | | | | | | | |
| 26 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 27 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 28 | Plant Unit Info | 75.0 | 0 | N/A | 93.8% | N/A | N/A | | | | | | |
| 29 | GCEC 6 | | | | | | | | | | | | |
| 30 | Gas | | 4,070 | | | | 12,068 | 47,934 | 1,024,700 | 49,118 | 3,259,447 | 80.08 | 4.78 |
| 31 | Plant Unit Info | 315.0 | 4,070 | 1.8% | 93.6% | 1.9% | 12,068 | | | 49,118 | 3,259,447 | 80.08 | |
| 32 | GCEC 7 | | | | | | | | | | | | |
| 33 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 34 | Plant Unit Info | 496.0 | 0 | N/A | 93.6% | N/A | N/A | | | | | | |
| 35 | GCEC 8A | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-----------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 2 | Gas | | 5,484 | | | | 12,563 | 67,234 | 1,024,700 | 68,895 | 3,351,406 | 61.11 | 4.78 |
| 3 | Plant Unit Info | 224.0 | 5,484 | 3.4% | 93.8% | 3.6% | 12,563 | | | 68,895 | 3,351,406 | 61.11 | |
| 4 | GCEC 8B | | | | | | | | | | | | |
| 5 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 6 | Gas | | 4,598 | | | | 12,737 | 57,152 | 1,024,700 | 58,564 | 3,303,255 | 71.84 | 4.78 |
| 7 | Plant Unit Info | 224.0 | 4,598 | 2.9% | 93.8% | 3.0% | 12,737 | | | 58,564 | 3,303,255 | 71.84 | |
| 8 | GCEC 8C | | | | | | | | | | | | |
| 9 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Gas | | 2,748 | | | | 12,038 | 32,284 | 1,024,700 | 33,081 | 3,184,492 | 115.88 | 4.78 |
| 11 | Plant Unit Info | 220.0 | 2,748 | 1.7% | 93.8% | 1.9% | 12,038 | | | 33,081 | 3,184,492 | 115.88 | |
| 12 | GCEC 8D | | | | | | | | | | | | |
| 13 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 14 | Gas | | 2,814 | | | | 12,019 | 33,007 | 1,024,700 | 33,822 | 3,185,027 | 113.19 | 4.69 |
| 15 | Plant Unit Info | 220.0 | 2,814 | 1.8% | 93.8% | 1.9% | 12,019 | | | 33,822 | 3,185,027 | 113.19 | |
| 16 | Ghost Orchid PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 11,040 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 11,040 | 20.6% | N/A | 20.6% | N/A | | | | | | |
| 19 | Grove PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 10,470 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 10,470 | 19.5% | N/A | 19.5% | N/A | | | | | | |
| 22 | Hammock PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 11,970 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 11,970 | 22.3% | N/A | 22.3% | N/A | | | | | | |
| 25 | Hibiscus PV Solar | | | | | | | | | | | | |
| 26 | Solar | | 11,700 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 27 | Plant Unit Info | 74.5 | 11,700 | 21.8% | N/A | 21.8% | N/A | | | | | | |
| 28 | Horizon PV Solar | | | | | | | | | | | | |
| 29 | Solar | | 11,760 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 30 | Plant Unit Info | 74.5 | 11,760 | 21.9% | N/A | 21.9% | N/A | | | | | | |
| 31 | Immokalee PV Solar | | | | | | | | | | | | |
| 32 | Solar | | 11,640 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 33 | Plant Unit Info | 74.5 | 11,640 | 21.7% | N/A | 21.7% | N/A | | | | | | |
| 34 | Indian River PV Solar | | | | | | | | | | | | |
| 35 | Solar | | 11,220 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Plant Unit Info | 74.5 | 11,220 | 20.9% | N/A | 20.9% | N/A | | | | | | |
| 2 | Interstate PV Solar | | | | | | | | | | | | |
| 3 | Solar | | 10,740 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 4 | Plant Unit Info | 74.5 | 10,740 | 20.0% | N/A | 20.0% | N/A | | | | | | |
| 5 | Lakeside PV Solar | | | | | | | | | | | | |
| 6 | Solar | | 10,710 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 7 | Plant Unit Info | 74.5 | 10,710 | 20.0% | N/A | 20.0% | N/A | | | | | | |
| 8 | Lauderdale 1-12 | | | | | | | | | | | | |
| 9 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 12 | Lauderdale 6A | | | | | | | | | | | | |
| 13 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 14 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 15 | Plant Unit Info | 218.0 | 0 | N/A | 93.8% | N/A | N/A | | | | | | |
| 16 | Lauderdale 6B | | | | | | | | | | | | |
| 17 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 18 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 19 | Plant Unit Info | 218.0 | 0 | N/A | 93.8% | N/A | N/A | | | | | | |
| 20 | Lauderdale 6C | | | | | | | | | | | | |
| 21 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 22 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 23 | Plant Unit Info | 218.0 | 0 | N/A | 93.8% | N/A | N/A | | | | | | |
| 24 | Lauderdale 6D | | | | | | | | | | | | |
| 25 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 26 | Gas | | 528 | | | | 13,174 | 6,788 | 1,024,700 | 6,956 | 3,060,582 | 579.66 | 4.46 |
| 27 | Plant Unit Info | 218.0 | 528 | 0.3% | 93.8% | 0.4% | 13,174 | | | 6,956 | 3,060,582 | 579.66 | |
| 28 | Lauderdale 6E | | | | | | | | | | | | |
| 29 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 30 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 31 | Plant Unit Info | 218.0 | 0 | N/A | 93.8% | N/A | N/A | | | | | | |
| 32 | Loggerhead PV Solar | | | | | | | | | | | | |
| 33 | Solar | | 11,490 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 34 | Plant Unit Info | 74.5 | 11,490 | 21.4% | N/A | 21.4% | N/A | | | | | | |
| 35 | Magnolia Springs PV Solar | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Solar | | 9,420 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 2 | Plant Unit Info | 74.5 | 9,420 | 17.6% | N/A | 17.6% | N/A | | | | | | |
| 3 | Manatee 1 | | | | | | | | | | | | |
| 4 | Heavy Oil | | | | | | | | | | | N/A | 0.00 |
| 5 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 6 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 7 | Manatee 2 | | | | | | | | | | | | |
| 8 | Heavy Oil | | | | | | | | | | | N/A | 0.00 |
| 9 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 11 | Manatee 3 | | | | | | | | | | | | |
| 12 | Gas | | 243,060 | | | | 6,800 | 1,612,950 | 1,024,700 | 1,652,790 | 10,228,202 | 4.21 | 4.46 |
| 13 | Plant Unit Info | 1,254.0 | 243,060 | 26.9% | 33.9% | 79.4% | 6,800 | | | 1,652,790 | 10,228,202 | 4.21 | |
| 14 | Manatee PV Solar | | | | | | | | | | | | |
| 15 | Solar | | 12,300 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 16 | Plant Unit Info | 74.5 | 12,300 | 22.9% | N/A | 22.9% | N/A | | | | | | |
| 17 | Martin 3 | | | | | | | | | | | | |
| 18 | Gas | | 82,291 | | | | 7,571 | 608,033 | 1,024,700 | 623,051 | 5,773,214 | 7.02 | 4.51 |
| 19 | Plant Unit Info | 487.0 | 82,291 | 23.5% | 93.9% | 25.0% | 7,571 | | | 623,051 | 5,773,214 | 7.02 | |
| 20 | Martin 4 | | | | | | | | | | | | |
| 21 | Gas | | 54,452 | | | | 7,961 | 423,018 | 1,024,700 | 433,467 | 4,946,288 | 9.08 | 4.53 |
| 22 | Plant Unit Info | 487.0 | 54,452 | 15.5% | 93.9% | 16.5% | 7,961 | | | 433,467 | 4,946,288 | 9.08 | |
| 23 | Martin 8 | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Gas | | 566,801 | | | | 6,882 | 3,806,932 | 1,024,700 | 3,900,963 | 20,164,991 | 3.56 | 4.50 |
| 26 | Plant Unit Info | 1,258.0 | 566,801 | 62.6% | 93.5% | 66.9% | 6,882 | | | 3,900,963 | 20,164,991 | 3.56 | |
| 27 | Martin 8 Solar | | | | | | | | | | | | |
| 28 | Solar | | 0 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 55.0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 30 | Miami-Dade PV Solar | | | | | | | | | | | | |
| 31 | Solar | | 12,120 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 32 | Plant Unit Info | 74.5 | 12,120 | 22.6% | N/A | 22.6% | N/A | | | | | | |
| 33 | Nassau PV Solar | | | | | | | | | | | | |
| 34 | Solar | | 9,000 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 35 | Plant Unit Info | 74.5 | 9,000 | 16.8% | N/A | 16.8% | N/A | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|----------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Northern Preserve PV Solar | | | | | | | | | | | | |
| 2 | Solar | | 9,720 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Plant Unit Info | 74.5 | 9,720 | 18.1% | N/A | 18.1% | N/A | | | | | | |
| 4 | Okeechobee 1 | | | | | | | | | | | | |
| 5 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 6 | Gas | | 710,912 | | | | 6,413 | 4,448,868 | 1,024,700 | 4,558,755 | 24,504,545 | 3.45 | 4.83 |
| 7 | Plant Unit Info | 1,607.0 | 710,912 | 61.4% | 93.0% | 66.1% | 6,413 | | | 4,558,755 | 24,504,545 | 3.45 | |
| 8 | Okeechobee PV Solar | | | | | | | | | | | | |
| 9 | Solar | | 11,640 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 10 | Plant Unit Info | 74.5 | 11,640 | 21.7% | N/A | 21.7% | N/A | | | | | | |
| 11 | Orange Blossom PV Solar | | | | | | | | | | | | |
| 12 | Solar | | 10,590 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 13 | Plant Unit Info | 74.5 | 10,590 | 19.7% | N/A | 19.7% | N/A | | | | | | |
| 14 | Palm Bay PV Solar | | | | | | | | | | | | |
| 15 | Solar | | 10,590 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 16 | Plant Unit Info | 74.5 | 10,590 | 19.7% | N/A | 19.7% | N/A | | | | | | |
| 17 | Pea Ridge | | | | | | | | | | | | |
| 18 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 19 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 20 | Pelican PV Solar | | | | | | | | | | | | |
| 21 | Solar | | 10,590 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 22 | Plant Unit Info | 74.5 | 10,590 | 19.7% | N/A | 19.7% | N/A | | | | | | |
| 23 | Perdido | | | | | | | | | | | | |
| 24 | Gas | | 1,836 | | | | 10,500 | 18,813 | 1,024,700 | 19,278 | 3,102,382 | 168.98 | 3.83 |
| 25 | Plant Unit Info | 3.0 | 1,836 | 85.0% | 100.0% | 85.0% | 10,500 | | | 19,278 | 3,102,382 | 168.98 | |
| 26 | Pink Trail PV Solar | | | | | | | | | | | | |
| 27 | Solar | | 10,560 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 74.5 | 10,560 | 19.7% | N/A | 19.7% | N/A | | | | | | |
| 29 | Pioneer Trail PV Solar | | | | | | | | | | | | |
| 30 | Solar | | 11,220 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 31 | Plant Unit Info | 74.5 | 11,220 | 20.9% | N/A | 20.9% | N/A | | | | | | |
| 32 | Port Everglades 5 | | | | | | | | | | | | |
| 33 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 34 | Gas | | 587,442 | | | | 6,449 | 3,696,915 | 1,024,700 | 3,788,229 | 19,492,370 | 3.32 | 4.45 |
| 35 | Plant Unit Info | 1,283.0 | 587,442 | 63.6% | 75.2% | 84.6% | 6,449 | | | 3,788,229 | 19,492,370 | 3.32 | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Riviera 5 | | | | | | | | | | | | |
| 2 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 3 | Gas | | 325,884 | | | | 6,760 | 2,149,975 | 1,024,700 | 2,203,079 | 13,276,318 | 4.07 | 4.77 |
| 4 | Plant Unit Info | 1,326.0 | 325,884 | 34.1% | 60.1% | 56.8% | 6,760 | | | 2,203,079 | 13,276,318 | 4.07 | |
| 5 | Rodeo PV Solar | | | | | | | | | | | | |
| 6 | Solar | | 10,650 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 7 | Plant Unit Info | 74.5 | 10,650 | 19.9% | N/A | 19.9% | N/A | | | | | | |
| 8 | Sabal Palm PV Solar | | | | | | | | | | | | |
| 9 | Solar | | 10,980 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 10 | Plant Unit Info | 74.5 | 10,980 | 20.5% | N/A | 20.5% | N/A | | | | | | |
| 11 | Sanford 4 | | | | | | | | | | | | |
| 12 | Gas | | 78,360 | | | | 7,069 | 540,563 | 1,024,700 | 553,915 | 5,547,972 | 7.08 | 4.66 |
| 13 | Plant Unit Info | 1,180.0 | 78,360 | 9.2% | 94.1% | 9.8% | 7,069 | | | 553,915 | 5,547,972 | 7.08 | |
| 14 | Sanford 5 | | | | | | | | | | | | |
| 15 | Gas | | 386,695 | | | | 7,009 | 2,644,935 | 1,024,700 | 2,710,265 | 14,994,225 | 3.88 | 4.52 |
| 16 | Plant Unit Info | 1,180.0 | 386,695 | 45.5% | 94.1% | 48.4% | 7,009 | | | 2,710,265 | 14,994,225 | 3.88 | |
| 17 | Saw Palmetto PV Solar | | | | | | | | | | | | |
| 18 | Solar | | 11,670 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 19 | Plant Unit Info | 74.5 | 11,670 | 21.8% | N/A | 21.8% | N/A | | | | | | |
| 20 | Sawgrass PV Solar | | | | | | | | | | | | |
| 21 | Solar | | 10,950 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 22 | Plant Unit Info | 74.5 | 10,950 | 20.4% | N/A | 20.4% | N/A | | | | | | |
| 23 | Scherer 3 | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Coal | | | | | | | | | | | N/A | 0.00 |
| 26 | Plant Unit Info | 215.0 | 0 | N/A | 93.7% | N/A | N/A | | | | | | |
| 27 | Shirer Branch PV Solar | | | | | | | | | | | | |
| 28 | Solar | | 11,670 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 74.5 | 11,670 | 21.8% | N/A | 21.8% | N/A | | | | | | |
| 30 | Smith 3 | | | | | | | | | | | | |
| 31 | Gas | | 293,830 | | | | 7,028 | 2,015,402 | 1,024,700 | 2,065,182 | 12,913,025 | 4.39 | 4.90 |
| 32 | Plant Unit Info | 634.0 | 293,830 | 64.4% | 93.9% | 68.6% | 7,028 | | | 2,065,182 | 12,913,025 | 4.39 | |
| 33 | Smith A | | | | | | | | | | | | |
| 34 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 35 | Plant Unit Info | 36.0 | 0 | N/A | 100.0% | N/A | N/A | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Southfork PV Solar | | | | | | | | | | | | |
| 2 | Solar | | 12,150 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Plant Unit Info | 74.5 | 12,150 | 22.7% | N/A | 22.7% | N/A | | | | | | |
| 4 | Space Coast PV Solar | | | | | | | | | | | | |
| 5 | Solar | | 1,260 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | 1,260 | 2.4% | N/A | 2.4% | N/A | | | | | | |
| 7 | St. Lucie 1 | | | | | | | | | | | | |
| 8 | Nuclear | | 704,107 | | | | 10,328 | 7,272,230 | 1,000,000 | 7,272,230 | 3,341,589 | 0.47 | 0.46 |
| 9 | Plant Unit Info | 1,003.0 | 704,107 | 97.5% | 97.5% | 100.0% | 10,328 | | | 7,272,230 | 3,341,589 | 0.47 | |
| 10 | St. Lucie 2 | | | | | | | | | | | | |
| 11 | Nuclear | | 603,745 | | | | 10,257 | 6,192,435 | 1,000,000 | 6,192,435 | 2,707,952 | 0.45 | 0.44 |
| 12 | Plant Unit Info | 860.0 | 603,745 | 97.5% | 97.5% | 100.0% | 10,257 | | | 6,192,435 | 2,707,952 | 0.45 | |
| 13 | Sundew PV Solar | | | | | | | | | | | | |
| 14 | Solar | | 10,560 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | 10,560 | 19.7% | N/A | 19.7% | N/A | | | | | | |
| 16 | Sunshine Gateway PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 10,980 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 10,980 | 20.5% | N/A | 20.5% | N/A | | | | | | |
| 19 | Sweetbay PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 10,080 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 10,080 | 18.8% | N/A | 18.8% | N/A | | | | | | |
| 22 | Trailside PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 9,360 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 9,360 | 17.5% | N/A | 17.5% | N/A | | | | | | |
| 25 | Turkey Point 3 | | | | | | | | | | | | |
| 26 | Nuclear | | 603,018 | | | | 10,541 | 6,356,594 | 1,000,000 | 6,356,594 | 3,341,026 | 0.55 | 0.53 |
| 27 | Plant Unit Info | 859.0 | 603,018 | 97.5% | 97.5% | 100.0% | 10,541 | | | 6,356,594 | 3,341,026 | 0.55 | |
| 28 | Turkey Point 4 | | | | | | | | | | | | |
| 29 | Nuclear | | 466,081 | | | | 10,456 | 4,873,392 | 1,000,000 | 4,873,392 | 2,644,302 | 0.57 | 0.54 |
| 30 | Plant Unit Info | 866.0 | 466,081 | 74.2% | 74.2% | 100.0% | 10,456 | | | 4,873,392 | 2,644,302 | 0.57 | |
| 31 | Turkey Point 5 | | | | | | | | | | | | |
| 32 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 33 | Gas | | 107,149 | | | | 7,570 | 791,597 | 1,024,700 | 811,149 | 6,561,197 | 6.12 | 4.46 |
| 34 | Plant Unit Info | 1,294.0 | 107,149 | 11.5% | 93.9% | 12.2% | 7,570 | | | 811,149 | 6,561,197 | 6.12 | |
| 35 | Twin Lakes PV Solar | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Solar | | 10,020 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 2 | Plant Unit Info | 74.5 | 10,020 | 18.7% | N/A | 18.7% | N/A | | | | | | |
| 3 | Union Springs PV Solar | | | | | | | | | | | | |
| 4 | Solar | | 9,540 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 5 | Plant Unit Info | 74.5 | 9,540 | 17.8% | N/A | 17.8% | N/A | | | | | | |
| 6 | West County 1 | | | | | | | | | | | | |
| 7 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 8 | Gas | | 551,355 | | | | 6,712 | 3,611,274 | 1,024,700 | 3,700,472 | 19,200,008 | 3.48 | 4.48 |
| 9 | Plant Unit Info | 1,248.0 | 551,355 | 61.4% | 93.7% | 65.5% | 6,712 | | | 3,700,472 | 19,200,008 | 3.48 | |
| 10 | West County 2 | | | | | | | | | | | | |
| 11 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Gas | | 650,516 | | | | 6,632 | 4,210,315 | 1,024,700 | 4,314,310 | 21,891,047 | 3.37 | 4.48 |
| 13 | Plant Unit Info | 1,248.0 | 650,516 | 72.4% | 89.3% | 81.1% | 6,632 | | | 4,314,310 | 21,891,047 | 3.37 | |
| 14 | West County 3 | | | | | | | | | | | | |
| 15 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 16 | Gas | | 598,831 | | | | 6,683 | 3,905,674 | 1,024,700 | 4,002,144 | 20,512,537 | 3.43 | 4.48 |
| 17 | Plant Unit Info | 1,254.0 | 598,831 | 66.3% | 93.7% | 70.8% | 6,683 | | | 4,002,144 | 20,512,537 | 3.43 | |
| 18 | Wild Azalea PV Solar | | | | | | | | | | | | |
| 19 | Solar | | 11,460 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 20 | Plant Unit Info | 74.5 | 11,460 | 21.4% | N/A | 21.4% | N/A | | | | | | |
| 21 | Wildflower PV Solar | | | | | | | | | | | | |
| 22 | Solar | | 11,880 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 23 | Plant Unit Info | 74.5 | 11,880 | 22.2% | N/A | 22.2% | N/A | | | | | | |
| 24 | Willow PV Solar | | | | | | | | | | | | |
| 25 | Solar | | 10,590 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 26 | Plant Unit Info | 74.5 | 10,590 | 19.7% | N/A | 19.7% | N/A | | | | | | |
| 27 | _System Totals | | | | | | | | | | | | |
| 28 | Plant Unit Info | 33,025 | 9,959,701 | | | | 7,157 | | | 71,285,914 | 297,993,433 | 2.99 | N/A |
| 29 | Total | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | | |
| 31 | | | | | | | | | | | | | |
| 32 | | | | | | | | | | | | | |
| 33 | | | | | | | | | | | | | |
| 34 | | | | | | | | | | | | | |
| 35 | | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-----------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | <u>Dec - 2023</u> | | | | | | | | | | | | |
| 2 | Anhinga PV Solar | | | | | | | | | | | | |
| 3 | Solar | | <u>7,099</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 4 | Plant Unit Info | 74.5 | 7,099 | 12.8% | N/A | 12.8% | N/A | | | | | | |
| 5 | Apalachee PV Solar | | | | | | | | | | | | |
| 6 | Solar | | <u>8,091</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 7 | Plant Unit Info | 74.5 | 8,091 | 14.6% | N/A | 14.6% | N/A | | | | | | |
| 8 | Babcock Preserve PV Solar | | | | | | | | | | | | |
| 9 | Solar | | <u>11,873</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 10 | Plant Unit Info | 74.5 | 11,873 | 21.4% | N/A | 21.4% | N/A | | | | | | |
| 11 | Babcock Ranch PV Solar | | | | | | | | | | | | |
| 12 | Solar | | <u>11,377</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 13 | Plant Unit Info | 74.5 | 11,377 | 20.5% | N/A | 20.5% | N/A | | | | | | |
| 14 | Barefoot Bay PV Solar | | | | | | | | | | | | |
| 15 | Solar | | <u>11,129</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 16 | Plant Unit Info | 74.5 | 11,129 | 20.1% | N/A | 20.1% | N/A | | | | | | |
| 17 | Blackwater River PV Solar | | | | | | | | | | | | |
| 18 | Solar | | <u>8,587</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 19 | Plant Unit Info | 74.5 | 8,587 | 15.5% | N/A | 15.5% | N/A | | | | | | |
| 20 | Blue Cypress PV Solar | | | | | | | | | | | | |
| 21 | Solar | | <u>10,788</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 22 | Plant Unit Info | 74.5 | 10,788 | 19.5% | N/A | 19.5% | N/A | | | | | | |
| 23 | Blue Heron PV Solar | | | | | | | | | | | | |
| 24 | Solar | | <u>11,935</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 25 | Plant Unit Info | 74.5 | 11,935 | 21.5% | N/A | 21.5% | N/A | | | | | | |
| 26 | Blue Indigo PV Solar | | | | | | | | | | | | |
| 27 | Solar | | <u>8,928</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 28 | Plant Unit Info | 74.5 | 8,928 | 16.1% | N/A | 16.1% | N/A | | | | | | |
| 29 | Blue Springs PV Solar | | | | | | | | | | | | |
| 30 | Solar | | <u>7,781</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 31 | Plant Unit Info | 74.5 | 7,781 | 14.0% | N/A | 14.0% | N/A | | | | | | |
| 32 | Bluefield Preserve PV Solar | | | | | | | | | | | | |
| 33 | Solar | | <u>10,137</u> | | | | | N/A | N/A | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | N/A |
| 34 | Plant Unit Info | 74.5 | 10,137 | 18.3% | N/A | 18.3% | N/A | | | | | | |
| 35 | Cape Canaveral 3 | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 2 | Gas | | 355,993 | | | | 6,767 | 2,351,083 | 1,024,700 | 2,409,155 | 15,577,300 | 4.38 | 5.07 |
| 3 | Plant Unit Info | 1,326.0 | 355,993 | 36.1% | 93.4% | 38.6% | 6,767 | | | 2,409,155 | 15,577,300 | 4.38 | |
| 4 | Cattle Ranch PV Solar | | | | | | | | | | | | |
| 5 | Solar | | 9,145 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | 9,145 | 16.5% | N/A | 16.5% | N/A | | | | | | |
| 7 | Cavendish PV Solar | | | | | | | | | | | | |
| 8 | Solar | | 9,145 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 9 | Plant Unit Info | 74.5 | 9,145 | 16.5% | N/A | 16.5% | N/A | | | | | | |
| 10 | Chautauqua PV Solar | | | | | | | | | | | | |
| 11 | Solar | | 9,083 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 12 | Plant Unit Info | 74.5 | 9,083 | 16.4% | N/A | 16.4% | N/A | | | | | | |
| 13 | Chipola River PV Solar | | | | | | | | | | | | |
| 14 | Solar | | 8,153 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | 8,153 | 14.7% | N/A | 14.7% | N/A | | | | | | |
| 16 | Citrus PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 11,036 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 11,036 | 19.9% | N/A | 19.9% | N/A | | | | | | |
| 19 | Coral Farms PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 10,664 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 10,664 | 19.2% | N/A | 19.2% | N/A | | | | | | |
| 22 | Cotton Creek PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 8,835 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 8,835 | 15.9% | N/A | 15.9% | N/A | | | | | | |
| 25 | Cypress Pond PV Solar | | | | | | | | | | | | |
| 26 | Solar | | 9,021 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 27 | Plant Unit Info | 74.5 | 9,021 | 16.3% | N/A | 16.3% | N/A | | | | | | |
| 28 | Dania Beach 7 | | | | | | | | | | | | |
| 29 | Gas | | 546,893 | | | | 6,459 | 3,447,460 | 1,024,700 | 3,532,612 | 20,713,513 | 3.79 | 4.94 |
| 30 | Plant Unit Info | 1,136.0 | 546,893 | 64.7% | 93.6% | 69.1% | 6,459 | | | 3,532,612 | 20,713,513 | 3.79 | |
| 31 | Daniel 1 | | | | | | | | | | | | |
| 32 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 33 | Coal | | | | | | | | | | | N/A | 0.00 |
| 34 | Plant Unit Info | 251.0 | 0 | N/A | 93.6% | N/A | N/A | | | | | | |
| 35 | Daniel 2 | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 2 | Coal | | | | | | | | | | | N/A | 0.00 |
| 3 | Plant Unit Info | 251.0 | 0 | N/A | 93.6% | N/A | N/A | | | | | | |
| 4 | Desoto PV Solar | | | | | | | | | | | | |
| 5 | Solar | | 2,790 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | 2,790 | 5.0% | N/A | 5.0% | N/A | | | | | | |
| 7 | Discovery PV Solar | | | | | | | | | | | | |
| 8 | Solar | | 8,618 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 9 | Plant Unit Info | 74.5 | 8,618 | 15.6% | N/A | 15.6% | N/A | | | | | | |
| 10 | Echo River PV Solar | | | | | | | | | | | | |
| 11 | Solar | | 9,734 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 12 | Plant Unit Info | 74.5 | 9,734 | 17.6% | N/A | 17.6% | N/A | | | | | | |
| 13 | Egret PV Solar | | | | | | | | | | | | |
| 14 | Solar | | 7,936 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | 7,936 | 14.3% | N/A | 14.3% | N/A | | | | | | |
| 16 | Elder Branch PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 9,579 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 9,579 | 17.3% | N/A | 17.3% | N/A | | | | | | |
| 19 | Etonia Creek PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 9,269 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 9,269 | 16.7% | N/A | 16.7% | N/A | | | | | | |
| 22 | Everglades PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 10,757 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 10,757 | 19.4% | N/A | 19.4% | N/A | | | | | | |
| 25 | First City PV Solar | | | | | | | | | | | | |
| 26 | Solar | | 8,277 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 27 | Plant Unit Info | 74.5 | 8,277 | 14.9% | N/A | 14.9% | N/A | | | | | | |
| 28 | Flowers Creek PV Solar | | | | | | | | | | | | |
| 29 | Solar | | 7,223 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 30 | Plant Unit Info | 74.5 | 7,223 | 13.0% | N/A | 13.0% | N/A | | | | | | |
| 31 | Fort Drum PV Solar | | | | | | | | | | | | |
| 32 | Solar | | 9,393 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 33 | Plant Unit Info | 74.5 | 9,393 | 17.0% | N/A | 17.0% | N/A | | | | | | |
| 34 | Fort Myers 2 | | | | | | | | | | | | |
| 35 | Gas | | 719,959 | | | | 7,061 | 4,961,291 | 1,024,700 | 5,083,835 | 28,801,902 | 4.00 | 5.07 |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-----------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Plant Unit Info | 1,740.0 | 719,959 | 55.6% | 93.8% | 59.3% | 7,061 | | | 5,083,835 | 28,801,902 | 4.00 | |
| 2 | Fort Myers 3A | | | | | | | | | | | | |
| 3 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 4 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 5 | Plant Unit Info | 193.0 | 0 | N/A | 93.8% | N/A | N/A | | | | | | |
| 6 | Fort Myers 3B | | | | | | | | | | | | |
| 7 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 8 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 9 | Plant Unit Info | 193.0 | 0 | N/A | 93.8% | N/A | N/A | | | | | | |
| 10 | Fort Myers 3C | | | | | | | | | | | | |
| 11 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 13 | Plant Unit Info | 221.0 | 0 | N/A | 93.8% | N/A | N/A | | | | | | |
| 14 | Fort Myers 3D | | | | | | | | | | | | |
| 15 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 16 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 17 | Plant Unit Info | 221.0 | 0 | N/A | 93.8% | N/A | N/A | | | | | | |
| 18 | Fort Myers GT | | | | | | | | | | | | |
| 19 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 20 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 21 | GCEC 4 | | | | | | | | | | | | |
| 22 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 23 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 24 | Plant Unit Info | 75.0 | 0 | N/A | 93.8% | N/A | N/A | | | | | | |
| 25 | GCEC 5 | | | | | | | | | | | | |
| 26 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 27 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 28 | Plant Unit Info | 75.0 | 0 | N/A | 93.8% | N/A | N/A | | | | | | |
| 29 | GCEC 6 | | | | | | | | | | | | |
| 30 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 31 | Plant Unit Info | 315.0 | 0 | N/A | 93.6% | N/A | N/A | | | | | | |
| 32 | GCEC 7 | | | | | | | | | | | | |
| 33 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 34 | Plant Unit Info | 496.0 | 0 | N/A | 93.6% | N/A | N/A | | | | | | |
| 35 | GCEC 8A | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|-----------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 2 | Gas | | 4,729 | | | | 12,381 | 57,139 | 1,024,700 | 58,550 | 3,965,190 | 83.85 | 5.24 |
| 3 | Plant Unit Info | 224.0 | 4,729 | 2.8% | 93.8% | 3.0% | 12,381 | | | 58,550 | 3,965,190 | 83.85 | |
| 4 | GCEC 8B | | | | | | | | | | | | |
| 5 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 6 | Gas | | 4,739 | | | | 12,480 | 57,719 | 1,024,700 | 59,145 | 3,968,230 | 83.74 | 5.24 |
| 7 | Plant Unit Info | 224.0 | 4,739 | 2.8% | 93.8% | 3.0% | 12,480 | | | 59,145 | 3,968,230 | 83.74 | |
| 8 | GCEC 8C | | | | | | | | | | | | |
| 9 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Gas | | 2,116 | | | | 11,926 | 24,628 | 1,024,700 | 25,236 | 3,794,454 | 179.32 | 5.22 |
| 11 | Plant Unit Info | 220.0 | 2,116 | 1.3% | 93.8% | 1.4% | 11,926 | | | 25,236 | 3,794,454 | 179.32 | |
| 12 | GCEC 8D | | | | | | | | | | | | |
| 13 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 14 | Gas | | 3,151 | | | | 11,487 | 35,323 | 1,024,700 | 36,195 | 3,850,992 | 122.21 | 5.24 |
| 15 | Plant Unit Info | 220.0 | 3,151 | 1.9% | 93.8% | 2.1% | 11,487 | | | 36,195 | 3,850,992 | 122.21 | |
| 16 | Ghost Orchid PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 10,230 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 10,230 | 18.5% | N/A | 18.5% | N/A | | | | | | |
| 19 | Grove PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 9,703 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 9,703 | 17.5% | N/A | 17.5% | N/A | | | | | | |
| 22 | Hammock PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 11,408 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 11,408 | 20.6% | N/A | 20.6% | N/A | | | | | | |
| 25 | Hibiscus PV Solar | | | | | | | | | | | | |
| 26 | Solar | | 11,284 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 27 | Plant Unit Info | 74.5 | 11,284 | 20.4% | N/A | 20.4% | N/A | | | | | | |
| 28 | Horizon PV Solar | | | | | | | | | | | | |
| 29 | Solar | | 10,695 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 30 | Plant Unit Info | 74.5 | 10,695 | 19.3% | N/A | 19.3% | N/A | | | | | | |
| 31 | Immokalee PV Solar | | | | | | | | | | | | |
| 32 | Solar | | 10,664 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 33 | Plant Unit Info | 74.5 | 10,664 | 19.2% | N/A | 19.2% | N/A | | | | | | |
| 34 | Indian River PV Solar | | | | | | | | | | | | |
| 35 | Solar | | 10,695 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Plant Unit Info | 74.5 | 10,695 | 19.3% | N/A | 19.3% | N/A | | | | | | |
| 2 | Interstate PV Solar | | | | | | | | | | | | |
| 3 | Solar | | 10,323 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 4 | Plant Unit Info | 74.5 | 10,323 | 18.6% | N/A | 18.6% | N/A | | | | | | |
| 5 | Lakeside PV Solar | | | | | | | | | | | | |
| 6 | Solar | | 10,137 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 7 | Plant Unit Info | 74.5 | 10,137 | 18.3% | N/A | 18.3% | N/A | | | | | | |
| 8 | Lauderdale 1-12 | | | | | | | | | | | | |
| 9 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 11 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 12 | Lauderdale 6A | | | | | | | | | | | | |
| 13 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 14 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 15 | Plant Unit Info | 218.0 | 0 | N/A | 93.8% | N/A | N/A | | | | | | |
| 16 | Lauderdale 6B | | | | | | | | | | | | |
| 17 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 18 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 19 | Plant Unit Info | 218.0 | 0 | N/A | 93.8% | N/A | N/A | | | | | | |
| 20 | Lauderdale 6C | | | | | | | | | | | | |
| 21 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 22 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 23 | Plant Unit Info | 218.0 | 0 | N/A | 93.8% | N/A | N/A | | | | | | |
| 24 | Lauderdale 6D | | | | | | | | | | | | |
| 25 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 26 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 27 | Plant Unit Info | 218.0 | 0 | N/A | 93.8% | N/A | N/A | | | | | | |
| 28 | Lauderdale 6E | | | | | | | | | | | | |
| 29 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 30 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 31 | Plant Unit Info | 218.0 | 0 | N/A | 61.5% | N/A | N/A | | | | | | |
| 32 | Loggerhead PV Solar | | | | | | | | | | | | |
| 33 | Solar | | 11,098 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 34 | Plant Unit Info | 74.5 | 11,098 | 20.0% | N/A | 20.0% | N/A | | | | | | |
| 35 | Magnolia Springs PV Solar | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Solar | | 8,153 | | | | | N/A | N/A | | | N/A | N/A |
| 2 | Plant Unit Info | 74.5 | 8,153 | 14.7% | N/A | 14.7% | N/A | | | | | | |
| 3 | Manatee 1 | | | | | | | | | | | | |
| 4 | Heavy Oil | | | | | | | | | | | N/A | 0.00 |
| 5 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 6 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 7 | Manatee 2 | | | | | | | | | | | | |
| 8 | Heavy Oil | | | | | | | | | | | N/A | 0.00 |
| 9 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 10 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 11 | Manatee 3 | | | | | | | | | | | | |
| 12 | Gas | | 307,337 | | | | 6,847 | 2,053,629 | 1,024,700 | 2,104,354 | 13,901,302 | 4.52 | 4.98 |
| 13 | Plant Unit Info | 1,254.0 | 307,337 | 32.9% | 48.7% | 67.6% | 6,847 | | | 2,104,354 | 13,901,302 | 4.52 | |
| 14 | Manatee PV Solar | | | | | | | | | | | | |
| 15 | Solar | | 11,253 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 16 | Plant Unit Info | 74.5 | 11,253 | 20.3% | N/A | 20.3% | N/A | | | | | | |
| 17 | Martin 3 | | | | | | | | | | | | |
| 18 | Gas | | 184,511 | | | | 7,305 | 1,315,294 | 1,024,700 | 1,347,782 | 10,220,499 | 5.54 | 4.98 |
| 19 | Plant Unit Info | 487.0 | 184,511 | 50.9% | 93.9% | 54.2% | 7,305 | | | 1,347,782 | 10,220,499 | 5.54 | |
| 20 | Martin 4 | | | | | | | | | | | | |
| 21 | Gas | | 53,150 | | | | 7,717 | 400,264 | 1,024,700 | 410,151 | 5,662,246 | 10.65 | 4.99 |
| 22 | Plant Unit Info | 487.0 | 53,150 | 14.7% | 93.9% | 15.6% | 7,717 | | | 410,151 | 5,662,246 | 10.65 | |
| 23 | Martin 8 | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Gas | | 486,470 | | | | 6,881 | 3,266,626 | 1,024,700 | 3,347,312 | 19,939,361 | 4.10 | 4.98 |
| 26 | Plant Unit Info | 1,258.0 | 486,470 | 52.0% | 93.5% | 55.6% | 6,881 | | | 3,347,312 | 19,939,361 | 4.10 | |
| 27 | Martin 8 Solar | | | | | | | | | | | | |
| 28 | Solar | | 0 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 55.0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 30 | Miami-Dade PV Solar | | | | | | | | | | | | |
| 31 | Solar | | 11,532 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 32 | Plant Unit Info | 74.5 | 11,532 | 20.8% | N/A | 20.8% | N/A | | | | | | |
| 33 | Nassau PV Solar | | | | | | | | | | | | |
| 34 | Solar | | 7,440 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 35 | Plant Unit Info | 74.5 | 7,440 | 13.4% | N/A | 13.4% | N/A | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|----------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Northern Preserve PV Solar | | | | | | | | | | | | |
| 2 | Solar | | 8,463 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Plant Unit Info | 74.5 | 8,463 | 15.3% | N/A | 15.3% | N/A | | | | | | |
| 4 | Okeechobee 1 | | | | | | | | | | | | |
| 5 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 6 | Gas | | 676,673 | | | | 6,447 | 4,257,200 | 1,024,700 | 4,362,353 | 26,463,781 | 3.91 | 5.36 |
| 7 | Plant Unit Info | 1,607.0 | 676,673 | 56.6% | 93.0% | 60.9% | 6,447 | | | 4,362,353 | 26,463,781 | 3.91 | |
| 8 | Okeechobee PV Solar | | | | | | | | | | | | |
| 9 | Solar | | 10,819 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 10 | Plant Unit Info | 74.5 | 10,819 | 19.5% | N/A | 19.5% | N/A | | | | | | |
| 11 | Orange Blossom PV Solar | | | | | | | | | | | | |
| 12 | Solar | | 9,920 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 13 | Plant Unit Info | 74.5 | 9,920 | 17.9% | N/A | 17.9% | N/A | | | | | | |
| 14 | Palm Bay PV Solar | | | | | | | | | | | | |
| 15 | Solar | | 9,858 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 16 | Plant Unit Info | 74.5 | 9,858 | 17.8% | N/A | 17.8% | N/A | | | | | | |
| 17 | Pea Ridge | | | | | | | | | | | | |
| 18 | Gas | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 19 | Plant Unit Info | 0 | 0 | N/A | N/A | N/A | N/A | | | | | | |
| 20 | Pelican PV Solar | | | | | | | | | | | | |
| 21 | Solar | | 9,920 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 22 | Plant Unit Info | 74.5 | 9,920 | 17.9% | N/A | 17.9% | N/A | | | | | | |
| 23 | Perdido | | | | | | | | | | | | |
| 24 | Gas | | 1,897 | | | | 10,501 | 19,441 | 1,024,700 | 19,921 | 3,740,346 | 197.17 | 3.83 |
| 25 | Plant Unit Info | 3.0 | 1,897 | 85.0% | 100.0% | 85.0% | 10,501 | | | 19,921 | 3,740,346 | 197.17 | |
| 26 | Pink Trail PV Solar | | | | | | | | | | | | |
| 27 | Solar | | 9,951 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 28 | Plant Unit Info | 74.5 | 9,951 | 18.0% | N/A | 18.0% | N/A | | | | | | |
| 29 | Pioneer Trail PV Solar | | | | | | | | | | | | |
| 30 | Solar | | 10,385 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 31 | Plant Unit Info | 74.5 | 10,385 | 18.7% | N/A | 18.7% | N/A | | | | | | |
| 32 | Port Everglades 5 | | | | | | | | | | | | |
| 33 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 34 | Gas | | 570,645 | | | | 6,464 | 3,599,856 | 1,024,700 | 3,688,772 | 21,463,311 | 3.76 | 4.94 |
| 35 | Plant Unit Info | 1,283.0 | 570,645 | 59.8% | 77.9% | 76.7% | 6,464 | | | 3,688,772 | 21,463,311 | 3.76 | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Riviera 5 | | | | | | | | | | | | |
| 2 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 3 | Gas | | 376,453 | | | | 6,739 | 2,475,584 | 1,024,700 | 2,536,731 | 16,905,895 | 4.49 | 5.35 |
| 4 | Plant Unit Info | 1,326.0 | 376,453 | 38.2% | 84.8% | 45.0% | 6,739 | | | 2,536,731 | 16,905,895 | 4.49 | |
| 5 | Rodeo PV Solar | | | | | | | | | | | | |
| 6 | Solar | | 9,331 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 7 | Plant Unit Info | 74.5 | 9,331 | 16.8% | N/A | 16.8% | N/A | | | | | | |
| 8 | Sabal Palm PV Solar | | | | | | | | | | | | |
| 9 | Solar | | 10,230 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 10 | Plant Unit Info | 74.5 | 10,230 | 18.5% | N/A | 18.5% | N/A | | | | | | |
| 11 | Sanford 4 | | | | | | | | | | | | |
| 12 | Gas | | 83,301 | | | | 7,417 | 602,935 | 1,024,700 | 617,828 | 6,761,749 | 8.12 | 5.13 |
| 13 | Plant Unit Info | 1,180.0 | 83,301 | 9.5% | 94.1% | 10.1% | 7,417 | | | 617,828 | 6,761,749 | 8.12 | |
| 14 | Sanford 5 | | | | | | | | | | | | |
| 15 | Gas | | 387,742 | | | | 6,987 | 2,643,769 | 1,024,700 | 2,709,070 | 17,054,587 | 4.40 | 5.06 |
| 16 | Plant Unit Info | 1,180.0 | 387,742 | 44.2% | 94.1% | 46.9% | 6,987 | | | 2,709,070 | 17,054,587 | 4.40 | |
| 17 | Saw Palmetto PV Solar | | | | | | | | | | | | |
| 18 | Solar | | 9,424 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 19 | Plant Unit Info | 74.5 | 9,424 | 17.0% | N/A | 17.0% | N/A | | | | | | |
| 20 | Sawgrass PV Solar | | | | | | | | | | | | |
| 21 | Solar | | 10,137 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 22 | Plant Unit Info | 74.5 | 10,137 | 18.3% | N/A | 18.3% | N/A | | | | | | |
| 23 | Scherer 3 | | | | | | | | | | | | |
| 24 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Coal | | 12,904 | | | | 12,699 | 9,639 | 17,000,007 | 163,868 | 632,585 | 4.90 | 65.63 |
| 26 | Plant Unit Info | 215.0 | 12,904 | 8.1% | 93.7% | 8.6% | 12,699 | | | 163,868 | 632,585 | 4.90 | |
| 27 | Shirer Branch PV Solar | | | | | | | | | | | | |
| 28 | Solar | | 9,424 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 29 | Plant Unit Info | 74.5 | 9,424 | 17.0% | N/A | 17.0% | N/A | | | | | | |
| 30 | Smith 3 | | | | | | | | | | | | |
| 31 | Gas | | 331,377 | | | | 7,009 | 2,266,569 | 1,024,700 | 2,322,553 | 15,847,190 | 4.78 | 5.37 |
| 32 | Plant Unit Info | 634.0 | 331,377 | 70.3% | 93.9% | 74.8% | 7,009 | | | 2,322,553 | 15,847,190 | 4.78 | |
| 33 | Smith A | | | | | | | | | | | | |
| 34 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 35 | Plant Unit Info | 36.0 | 0 | N/A | 100.0% | N/A | N/A | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|---------------------------|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Southfork PV Solar | | | | | | | | | | | | |
| 2 | Solar | | 10,881 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Plant Unit Info | 74.5 | 10,881 | 19.6% | N/A | 19.6% | N/A | | | | | | |
| 4 | Space Coast PV Solar | | | | | | | | | | | | |
| 5 | Solar | | 1,147 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | 1,147 | 2.1% | N/A | 2.1% | N/A | | | | | | |
| 7 | St. Lucie 1 | | | | | | | | | | | | |
| 8 | Nuclear | | 727,577 | | | | 10,328 | 7,514,638 | 1,000,000 | 7,514,638 | 3,452,976 | 0.47 | 0.46 |
| 9 | Plant Unit Info | 1,003.0 | 727,577 | 97.5% | 97.5% | 100.0% | 10,328 | | | 7,514,638 | 3,452,976 | 0.47 | |
| 10 | St. Lucie 2 | | | | | | | | | | | | |
| 11 | Nuclear | | 623,870 | | | | 10,257 | 6,398,850 | 1,000,000 | 6,398,850 | 2,798,217 | 0.45 | 0.44 |
| 12 | Plant Unit Info | 860.0 | 623,870 | 97.5% | 97.5% | 100.0% | 10,257 | | | 6,398,850 | 2,798,217 | 0.45 | |
| 13 | Sundew PV Solar | | | | | | | | | | | | |
| 14 | Solar | | 9,858 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | 9,858 | 17.8% | N/A | 17.8% | N/A | | | | | | |
| 16 | Sunshine Gateway PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 9,331 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | 9,331 | 16.8% | N/A | 16.8% | N/A | | | | | | |
| 19 | Sweetbay PV Solar | | | | | | | | | | | | |
| 20 | Solar | | 9,579 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | 74.5 | 9,579 | 17.3% | N/A | 17.3% | N/A | | | | | | |
| 22 | Trailside PV Solar | | | | | | | | | | | | |
| 23 | Solar | | 8,184 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | 8,184 | 14.8% | N/A | 14.8% | N/A | | | | | | |
| 25 | Turkey Point 3 | | | | | | | | | | | | |
| 26 | Nuclear | | 623,119 | | | | 10,541 | 6,568,480 | 1,000,000 | 6,568,480 | 3,452,393 | 0.55 | 0.53 |
| 27 | Plant Unit Info | 859.0 | 623,119 | 97.5% | 97.5% | 100.0% | 10,541 | | | 6,568,480 | 3,452,393 | 0.55 | |
| 28 | Turkey Point 4 | | | | | | | | | | | | |
| 29 | Nuclear | | 628,196 | | | | 10,456 | 6,568,485 | 1,000,000 | 6,568,485 | 3,564,060 | 0.57 | 0.54 |
| 30 | Plant Unit Info | 866.0 | 628,196 | 97.5% | 97.5% | 100.0% | 10,456 | | | 6,568,485 | 3,564,060 | 0.57 | |
| 31 | Turkey Point 5 | | | | | | | | | | | | |
| 32 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 33 | Gas | | 448,459 | | | | 6,967 | 3,049,289 | 1,024,700 | 3,124,606 | 18,743,818 | 4.18 | 4.94 |
| 34 | Plant Unit Info | 1,294.0 | 448,459 | 46.6% | 93.9% | 49.6% | 6,967 | | | 3,124,606 | 18,743,818 | 4.18 | |
| 35 | Twin Lakes PV Solar | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|--|---------------------|----------------------|-----------------|--------------------------------|-------------------|-----------------------------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Avg Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Value (BTU/Unit) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost per KWH (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Solar | | 8,711 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 2 | Plant Unit Info | 74.5 | 8,711 | 15.7% | N/A | 15.7% | N/A | | | | | | |
| 3 | Union Springs PV Solar | | | | | | | | | | | | |
| 4 | Solar | | 8,091 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 5 | Plant Unit Info | 74.5 | 8,091 | 14.6% | N/A | 14.6% | N/A | | | | | | |
| 6 | West County 1 | | | | | | | | | | | | |
| 7 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 8 | Gas | | 340,201 | | | | 6,797 | 2,256,729 | 1,024,700 | 2,312,470 | 14,895,973 | 4.38 | 4.98 |
| 9 | Plant Unit Info | 1,248.0 | 340,201 | 36.6% | 71.1% | 51.5% | 6,797 | | | 2,312,470 | 14,895,973 | 4.38 | |
| 10 | West County 2 | | | | | | | | | | | | |
| 11 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 12 | Gas | | 594,615 | | | | 6,657 | 3,862,904 | 1,024,700 | 3,958,318 | 22,901,289 | 3.85 | 4.98 |
| 13 | Plant Unit Info | 1,248.0 | 594,615 | 64.0% | 83.0% | 77.2% | 6,657 | | | 3,958,318 | 22,901,289 | 3.85 | |
| 14 | West County 3 | | | | | | | | | | | | |
| 15 | Light Oil | | 0 | | | | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 16 | Gas | | 576,605 | | | | 6,713 | 3,777,439 | 1,024,700 | 3,870,742 | 22,475,351 | 3.90 | 4.98 |
| 17 | Plant Unit Info | 1,254.0 | 576,605 | 61.8% | 93.7% | 65.9% | 6,713 | | | 3,870,742 | 22,475,351 | 3.90 | |
| 18 | Wild Azalea PV Solar | | | | | | | | | | | | |
| 19 | Solar | | 9,176 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 20 | Plant Unit Info | 74.5 | 9,176 | 16.6% | N/A | 16.6% | N/A | | | | | | |
| 21 | Wildflower PV Solar | | | | | | | | | | | | |
| 22 | Solar | | 11,005 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 23 | Plant Unit Info | 74.5 | 11,005 | 19.9% | N/A | 19.9% | N/A | | | | | | |
| 24 | Willow PV Solar | | | | | | | | | | | | |
| 25 | Solar | | 9,176 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 26 | Plant Unit Info | 74.5 | 9,176 | 16.6% | N/A | 16.6% | N/A | | | | | | |
| 27 | _System Totals | | | | | | | | | | | | |
| 28 | Plant Unit Info | 33,025 | 10,296,681 | | | | 7,299 | | | 75,152,012 | 331,548,506 | 3.22 | N/A |
| 29 | Total | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | | |
| 31 | Note: Totals may not add due to rounding | | | | | | | | | | | | |
| 32 | | | | | | | | | | | | | |
| 33 | | | | | | | | | | | | | |
| 34 | | | | | | | | | | | | | |
| 35 | | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 INVENTORY PROJECTION

SCHEDULE: E5

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|----------|----------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|-----------------|
| Line No. | | Jan - 2023 | Feb - 2023 | Mar - 2023 | Apr - 2023 | May - 2023 | Jun - 2023 | Jul - 2023 | Aug - 2023 | Sep - 2023 | Oct - 2023 | Nov - 2023 | Dec - 2023 | 2023 |
| 1 | #6 Heavy Oil (BBLs) | | | | | | | | | | | | | |
| 2 | Purchases | | | | | | | | | | | | | |
| 3 | Units | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | Unit Cost | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| 5 | Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 6 | Burned | | | | | | | | | | | | | |
| 7 | Units | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | Unit Cost | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 9 | Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 10 | Ending Inventory | | | | | | | | | | | | | |
| 11 | Units | 500,253 | 500,253 | 500,253 | 500,253 | 500,253 | 500,253 | 500,253 | 500,253 | 500,253 | 500,253 | 500,253 | 500,253 | 500,253 |
| 12 | Unit Cost | 75.0088 | 75.0088 | 75.0088 | 75.0088 | 75.0088 | 75.0088 | 75.0088 | 75.0088 | 75.0088 | 75.0088 | 75.0088 | 75.0088 | 75.0088 |
| 13 | Amount | \$37,523,354 | \$37,523,354 | \$37,523,354 | \$37,523,354 | \$37,523,354 | \$37,523,354 | \$37,523,354 | \$37,523,354 | \$37,523,354 | \$37,523,354 | \$37,523,354 | \$37,523,354 | \$37,523,354 |
| 14 | #2 Light Oil (BBLs) | | | | | | | | | | | | | |
| 16 | Purchases | | | | | | | | | | | | | |
| 17 | Units | 108,858 | 0 | 0 | 0 | 203 | 709 | 0 | 34,868 | 0 | 864 | 0 | 0 | 145,502 |
| 18 | Unit Cost | 166.2669 | 0.0000 | 0.0000 | 0.0000 | 143.6798 | 142.3258 | 0.0000 | 141.0815 | 0.0000 | 140.1829 | 0.0000 | 0.0000 | 159.9285 |
| 19 | Amount | \$18,099,486 | - | - | - | \$29,167 | \$100,909 | - | \$4,919,230 | - | \$121,118 | - | - | \$23,269,910 |
| 20 | Burned | | | | | | | | | | | | | |
| 21 | Units | 633 | 0 | 0 | 632 | 751 | 3,898 | 11,293 | 16,627 | 1,140 | 5,232 | 0 | 0 | 40,206 |
| 22 | Unit Cost | 103.429 | 0.000 | 0.000 | 103.428 | 102.890 | 106.316 | 99.971 | 106.092 | 113.264 | 108.392 | 0.000 | 0.000 | 104.754 |
| 23 | Amount | \$65,463 | - | - | \$65,392 | \$77,301 | \$414,433 | \$1,128,988 | \$1,763,954 | \$129,097 | \$567,118 | - | - | \$4,211,746 |
| 24 | Ending Inventory | | | | | | | | | | | | | |
| 25 | Units | 1,515,551 | 1,515,551 | 1,515,551 | 1,514,919 | 1,514,371 | 1,511,181 | 1,499,888 | 1,518,130 | 1,516,990 | 1,512,622 | 1,512,622 | 1,512,622 | 1,512,622 |
| 26 | Unit Cost | 108.6373 | 108.6373 | 108.6373 | 108.6395 | 108.6470 | 108.6689 | 108.7343 | 109.5062 | 109.5034 | 109.5248 | 109.5248 | 109.5248 | 109.5248 |
| 27 | Amount | \$164,645,399 | \$164,645,399 | \$164,645,399 | \$164,580,006 | \$164,531,873 | \$164,218,349 | \$163,089,361 | \$166,244,636 | \$166,115,540 | \$165,669,540 | \$165,669,540 | \$165,669,540 | \$165,669,540 |
| 29 | Coal | | | | | | | | | | | | | |
| 30 | Purchases | | | | | | | | | | | | | |
| 31 | Units | 161,808 | 161,808 | 161,808 | 161,808 | 161,808 | 161,808 | 161,808 | 161,808 | 161,808 | 161,808 | 161,808 | 161,808 | 1,941,696 |
| 32 | Unit Cost | 3.4302 | 3.4302 | 3.4302 | 3.4240 | 3.4240 | 3.4240 | 3.4387 | 3.4387 | 3.4387 | 3.4548 | 3.4548 | 3.4548 | 3.4369 |
| 33 | Amount | \$555,035 | \$555,035 | \$555,035 | \$554,032 | \$554,032 | \$554,032 | \$556,411 | \$556,411 | \$556,411 | \$559,016 | \$559,016 | \$559,016 | \$6,673,482 |
| 34 | Burned | | | | | | | | | | | | | |
| 35 | Units | 0 | 0 | 0 | 0 | 0 | 356,609 | 540,949 | 662,361 | 241,335 | 232,314 | 0 | 163,868 | 2,197,436 |
| 36 | Unit Cost | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 3.995 | 3.973 | 3.872 | 3.925 | 3.775 | 0.000 | 3.860 | 3.912 |
| 37 | Amount | - | - | - | - | - | \$1,424,683 | \$2,149,224 | \$2,564,661 | \$947,277 | \$876,975 | - | \$632,585 | \$8,595,405 |
| 38 | Ending Inventory | | | | | | | | | | | | | |
| 39 | Units | 8,912,453 | 9,074,261 | 9,236,069 | 9,397,877 | 9,559,685 | 9,364,884 | 8,985,743 | 8,485,190 | 8,405,663 | 8,335,157 | 8,496,965 | 8,494,905 | 8,494,905 |
| 40 | Unit Cost | 3.2145 | 3.2183 | 3.2220 | 3.2255 | 3.2289 | 3.2031 | 3.1610 | 3.1107 | 3.0937 | 3.0817 | 3.0888 | 3.0809 | 3.0809 |
| 41 | Amount | \$28,648,832 | \$29,203,867 | \$29,758,902 | \$30,312,934 | \$30,866,966 | \$29,996,315 | \$28,403,502 | \$26,395,252 | \$26,004,386 | \$25,686,427 | \$26,245,443 | \$26,171,874 | \$26,171,874 |
| 43 | Gas (MCF) | | | | | | | | | | | | | |
| 44 | Burned | | | | | | | | | | | | | |
| 45 | Units | 46,477,252 | 41,701,699 | 44,449,959 | 49,998,582 | 55,658,530 | 63,027,874 | 67,719,359 | 68,734,411 | 62,922,790 | 60,842,206 | 45,468,198 | 46,782,171 | 653,783,032 |
| 46 | Unit Cost | 7.0968 | 6.2444 | 5.7043 | 5.4820 | 5.3740 | 5.4251 | 5.7527 | 5.6342 | 5.4514 | 5.5307 | 6.2892 | 6.7899 | 5.8412 |
| 47 | Amount | \$329,840,271 | \$260,402,948 | \$253,553,772 | \$274,091,287 | \$299,106,844 | \$341,933,010 | \$389,572,412 | \$387,260,003 | \$343,015,325 | \$336,498,512 | \$285,958,564 | \$317,648,274 | \$3,818,881,222 |
| 49 | Nuclear (Other) | | | | | | | | | | | | | |
| 50 | Burned | | | | | | | | | | | | | |
| 51 | Units | 27,050,453 | 22,162,108 | 22,509,333 | 21,300,774 | 24,504,005 | 26,174,176 | 27,046,650 | 27,046,650 | 25,962,289 | 20,478,136 | 24,694,651 | 27,050,453 | 295,979,677 |
| 52 | Unit Cost | 0.4700 | 0.4742 | 0.4786 | 0.4659 | 0.4739 | 0.4781 | 0.4781 | 0.4781 | 0.4802 | 0.4738 | 0.4873 | 0.4905 | 0.4777 |
| 53 | Amount | \$12,714,789 | \$10,508,439 | \$10,772,490 | \$9,923,253 | \$11,612,840 | \$12,514,804 | \$12,931,964 | \$12,931,964 | \$12,466,726 | \$9,701,904 | \$12,034,869 | \$13,267,647 | \$141,381,689 |

Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 POWER SOLD

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
|----------|----------------------------|-----------------|----------------------|-------------------------------|-----------------------|------------------------|-----------------------|-----------------|---------------------------------|
| Line No. | Power Sold To | Type & Schedule | Total KWH Sold (000) | KWH from Own Generation (000) | Fuel Cost (cents/KWH) | Total Cost (cents/KWH) | Total \$ for Fuel Adj | Total Cost (\$) | Gain from Off System Sales (\$) |
| 1 | <u>Jan - 2023</u> | | | | | | | | |
| 2 | Off System | OS | 433,380 | 433,380 | 3.978 | 8.578 | 17,240,858 | 37,176,338 | 18,418,650 |
| 3 | St Lucie Reliability Sales | St. L. | 54,190 | 54,190 | 0.486 | 0.486 | 263,358 | 263,358 | |
| 4 | Subtotal Jan - 2023 | | 487,570 | 487,570 | 3.590 | 7.679 | 17,504,216 | 37,439,696 | 18,418,650 |
| 5 | | | | | | | | | |
| 6 | <u>Feb - 2023</u> | | | | | | | | |
| 7 | Off System | OS | 370,720 | 370,720 | 3.497 | 6.697 | 12,963,259 | 24,826,299 | 10,658,200 |
| 8 | St Lucie Reliability Sales | St. L. | 48,946 | 48,946 | 0.486 | 0.486 | 237,871 | 237,871 | |
| 9 | Subtotal Feb - 2023 | | 419,666 | 419,666 | 3.146 | 5.972 | 13,201,130 | 25,064,171 | 10,658,200 |
| 10 | | | | | | | | | |
| 11 | <u>Mar - 2023</u> | | | | | | | | |
| 12 | Off System | OS | 245,210 | 245,210 | 2.439 | 3.516 | 5,981,289 | 8,622,585 | 1,844,364 |
| 13 | St Lucie Reliability Sales | St. L. | 54,190 | 54,190 | 0.486 | 0.486 | 263,358 | 263,358 | |
| 14 | Subtotal Mar - 2023 | | 299,400 | 299,400 | 2.086 | 2.968 | 6,244,647 | 8,885,943 | 1,844,364 |
| 15 | | | | | | | | | |
| 16 | <u>Apr - 2023</u> | | | | | | | | |
| 17 | Off System | OS | 197,400 | 197,400 | 2.689 | 3.902 | 5,307,423 | 7,701,650 | 1,752,677 |
| 18 | St Lucie Reliability Sales | St. L. | 51,287 | 51,287 | 0.508 | 0.508 | 260,566 | 260,566 | |
| 19 | Subtotal Apr - 2023 | | 248,687 | 248,687 | 2.239 | 3.202 | 5,567,989 | 7,962,216 | 1,752,677 |
| 20 | | | | | | | | | |
| 21 | <u>May - 2023</u> | | | | | | | | |
| 22 | Off System | OS | 189,100 | 189,100 | 2.517 | 4.017 | 4,758,915 | 7,596,504 | 2,118,714 |
| 23 | St Lucie Reliability Sales | St. L. | 52,997 | 52,997 | 0.512 | 0.512 | 271,497 | 271,497 | |
| 24 | Subtotal May - 2023 | | 242,097 | 242,097 | 2.078 | 3.250 | 5,030,412 | 7,868,001 | 2,118,714 |
| 25 | | | | | | | | | |
| 26 | <u>Jun - 2023</u> | | | | | | | | |
| 27 | Off System | OS | 155,700 | 155,700 | 3.229 | 4.762 | 5,027,016 | 7,414,856 | 1,726,285 |
| 28 | St Lucie Reliability Sales | St. L. | 51,287 | 51,287 | 0.512 | 0.512 | 262,739 | 262,739 | |
| 29 | Subtotal Jun - 2023 | | 206,987 | 206,987 | 2.556 | 3.709 | 5,289,755 | 7,677,595 | 1,726,285 |
| 30 | | | | | | | | | |
| 31 | <u>Jul - 2023</u> | | | | | | | | |
| 32 | Off System | OS | 183,210 | 183,210 | 3.671 | 5.395 | 6,726,219 | 9,884,783 | 2,309,644 |
| 33 | St Lucie Reliability Sales | St. L. | 52,997 | 52,997 | 0.512 | 0.512 | 271,497 | 271,497 | |
| 34 | Subtotal Jul - 2023 | | 236,207 | 236,207 | 2.963 | 4.300 | 6,997,716 | 10,156,280 | 2,309,644 |

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
POWER SOLD

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
|----------|--|-----------------|----------------------|-------------------------------|-----------------------|------------------------|-----------------------|-----------------|---------------------------------|
| Line No. | Power Sold To | Type & Schedule | Total KWH Sold (000) | KWH from Own Generation (000) | Fuel Cost (cents/KWH) | Total Cost (cents/KWH) | Total \$ for Fuel Adj | Total Cost (\$) | Gain from Off System Sales (\$) |
| 35 | | | | | | | | | |
| 36 | <u>Aug - 2023</u> | | | | | | | | |
| 37 | Off System | OS | 172,360 | 172,360 | 3.766 | 5.504 | 6,490,296 | 9,487,267 | 2,169,750 |
| 38 | St Lucie Reliability Sales | St. L. | 52,997 | 52,997 | 0.512 | 0.512 | 271,497 | 271,497 | |
| 39 | Subtotal Aug - 2023 | | 225,357 | 225,357 | 3.000 | 4.330 | 6,761,793 | 9,758,764 | 2,169,750 |
| 40 | | | | | | | | | |
| 41 | <u>Sep - 2023</u> | | | | | | | | |
| 42 | Off System | OS | 152,100 | 152,100 | 3.150 | 4.794 | 4,791,612 | 7,292,339 | 1,714,027 |
| 43 | St Lucie Reliability Sales | St. L. | 51,287 | 51,287 | 0.512 | 0.512 | 262,739 | 262,739 | |
| 44 | Subtotal Sep - 2023 | | 203,387 | 203,387 | 2.485 | 3.715 | 5,054,351 | 7,555,078 | 1,714,027 |
| 45 | | | | | | | | | |
| 46 | <u>Oct - 2023</u> | | | | | | | | |
| 47 | Off System | OS | 150,660 | 150,660 | 3.128 | 4.537 | 4,712,350 | 6,835,945 | 1,897,605 |
| 48 | St Lucie Reliability Sales | St. L. | 52,997 | 52,997 | 0.512 | 0.512 | 271,556 | 271,556 | |
| 49 | Subtotal Oct - 2023 | | 203,657 | 203,657 | 2.447 | 3.490 | 4,983,906 | 7,107,501 | 1,897,605 |
| 50 | | | | | | | | | |
| 51 | <u>Nov - 2023</u> | | | | | | | | |
| 52 | Off System | OS | 192,000 | 192,000 | 2.897 | 4.169 | 5,562,375 | 8,005,060 | 1,981,885 |
| 53 | St Lucie Reliability Sales | St. L. | 52,442 | 52,442 | 0.490 | 0.490 | 257,044 | 257,044 | |
| 54 | Subtotal Nov - 2023 | | 244,442 | 244,442 | 2.381 | 3.380 | 5,819,419 | 8,262,104 | 1,981,885 |
| 55 | | | | | | | | | |
| 56 | <u>Dec - 2023</u> | | | | | | | | |
| 57 | Off System | OS | 309,070 | 309,070 | 3.210 | 5.227 | 9,920,093 | 16,156,153 | 5,401,571 |
| 58 | St Lucie Reliability Sales | St. L. | 54,190 | 54,190 | 0.490 | 0.490 | 265,612 | 265,612 | |
| 59 | Subtotal Dec - 2023 | | 363,260 | 363,260 | 2.804 | 4.521 | 10,185,705 | 16,421,765 | 5,401,571 |
| 60 | | | | | | | | | |
| 61 | <u>2023</u> | | | | | | | | |
| 62 | Off System | OS | 2,750,910 | 2,750,910 | 3.253 | 5.489 | 89,481,705 | 150,999,778 | 51,993,371 |
| 63 | St Lucie Reliability Sales | St. L. | 629,806 | 629,806 | 0.502 | 0.502 | 3,159,335 | 3,159,335 | |
| 64 | Subtotal 2023 | | 3,380,716 | 3,380,716 | 2.740 | 4.560 | 92,641,040 | 154,159,114 | 51,993,371 |
| 65 | | | | | | | | | |
| 66 | | | | | | | | | |
| 67 | Note: Totals may not add due to rounding | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) |
|----------|--------------------------------|---------------------|--------------|-----------------------|-----------------------|
| Line No. | Estimated Power Purchases | KWH Purchased (000) | KWH for Firm | Fuel Cost (cents/KWH) | Total \$ for Fuel Adj |
| 1 | <u>Jan - 2023</u> | | | | |
| 2 | Central Alabama | 307,198 | 307,198 | 4.780 | 14,683,229 |
| 3 | Chelco | 80 | 80 | 10.845 | 8,676 |
| 4 | King Fisher (I and II) | 71,424 | 71,424 | 4.806 | 3,432,315 |
| 5 | Solid Waste Authority 40MW | 54,566 | 54,566 | 0.452 | 246,728 |
| 6 | Solid Waste Authority 70MW | 30,660 | 30,660 | 3.330 | 1,021,128 |
| 7 | St Lucie Reliability Purchases | 53,196 | 53,196 | 4.951 | 2,633,816 |
| 8 | Subtotal Jan - 2023 | 517,124 | 517,124 | 4.259 | 22,025,892 |
| 9 | | | | | |
| 10 | <u>Feb - 2023</u> | | | | |
| 11 | Central Alabama | 277,809 | 277,809 | 4.123 | 11,453,802 |
| 12 | Chelco | 80 | 80 | 10.845 | 8,676 |
| 13 | King Fisher (I and II) | 49,700 | 49,700 | 4.714 | 2,342,643 |
| 14 | Solid Waste Authority 40MW | 29,923 | 29,923 | 0.452 | 135,302 |
| 15 | Solid Waste Authority 70MW | 28,325 | 28,325 | 2.774 | 785,732 |
| 16 | St Lucie Reliability Purchases | 50,440 | 50,440 | 4.645 | 2,343,006 |
| 17 | Subtotal Feb - 2023 | 436,277 | 436,277 | 3.912 | 17,069,161 |
| 18 | | | | | |
| 19 | <u>Mar - 2023</u> | | | | |
| 20 | Central Alabama | 375,722 | 375,722 | 3.485 | 13,092,705 |
| 21 | Chelco | 80 | 80 | 10.845 | 8,676 |
| 22 | King Fisher (I and II) | 104,284 | 104,284 | 4.874 | 5,082,838 |
| 23 | Solid Waste Authority 40MW | 15,842 | 15,842 | 0.458 | 72,481 |
| 24 | Solid Waste Authority 70MW | 22,871 | 22,871 | 2.461 | 562,782 |
| 25 | St Lucie Reliability Purchases | 54,959 | 54,959 | 4.473 | 2,458,219 |
| 26 | Subtotal Mar - 2023 | 573,758 | 573,758 | 3.708 | 21,277,701 |
| 27 | | | | | |
| 28 | <u>Apr - 2023</u> | | | | |
| 29 | Central Alabama | 127,615 | 127,615 | 3.986 | 5,087,281 |
| 30 | Chelco | 84 | 84 | 10.845 | 9,110 |
| 31 | King Fisher (I and II) | 112,230 | 112,230 | 4.884 | 5,481,730 |
| 32 | Solid Waste Authority 40MW | 51,604 | 51,604 | 0.479 | 247,232 |
| 33 | Solid Waste Authority 70MW | 33,322 | 33,322 | 2.688 | 895,603 |
| 34 | St Lucie Reliability Purchases | 45,619 | 45,619 | 4.598 | 2,097,418 |
| 35 | Subtotal Apr - 2023 | 370,474 | 370,474 | 3.730 | 13,818,374 |
| 36 | | | | | |
| 37 | <u>May - 2023</u> | | | | |
| 38 | Central Alabama | 310,850 | 310,850 | 3.437 | 10,683,364 |
| 39 | Chelco | 84 | 84 | 10.845 | 9,110 |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) |
|----------|--------------------------------|---------------------|--------------|-----------------------|-----------------------|
| Line No. | Estimated Power Purchases | KWH Purchased (000) | KWH for Firm | Fuel Cost (cents/KWH) | Total \$ for Fuel Adj |
| 40 | King Fisher (I and II) | 79,205 | 79,205 | 4.826 | 3,822,776 |
| 41 | Solid Waste Authority 40MW | 53,324 | 53,324 | 0.479 | 255,473 |
| 42 | Solid Waste Authority 70MW | 27,543 | 27,543 | 2.438 | 671,468 |
| 43 | St Lucie Reliability Purchases | 43,985 | 43,985 | 4.460 | 1,961,852 |
| 44 | Subtotal May - 2023 | 514,991 | 514,991 | 3.379 | 17,404,043 |
| 45 | | | | | |
| 46 | <u>Jun - 2023</u> | | | | |
| 47 | Chelco | 84 | 84 | 10.845 | 9,110 |
| 48 | King Fisher (I and II) | 97,800 | 97,800 | 4.864 | 4,757,132 |
| 49 | Solid Waste Authority 40MW | 51,604 | 51,604 | 0.479 | 247,232 |
| 50 | Solid Waste Authority 70MW | 32,832 | 32,832 | 2.981 | 978,686 |
| 51 | St Lucie Reliability Purchases | 34,157 | 34,157 | 4.759 | 1,625,484 |
| 52 | Subtotal Jun - 2023 | 216,477 | 216,477 | 3.519 | 7,617,644 |
| 53 | | | | | |
| 54 | <u>Jul - 2023</u> | | | | |
| 55 | Chelco | 84 | 84 | 10.845 | 9,110 |
| 56 | King Fisher (I and II) | 75,206 | 75,206 | 4.817 | 3,622,762 |
| 57 | Solid Waste Authority 40MW | 53,324 | 53,324 | 0.479 | 255,473 |
| 58 | Solid Waste Authority 70MW | 30,549 | 30,549 | 3.609 | 1,102,529 |
| 59 | St Lucie Reliability Purchases | 45,696 | 45,696 | 5.104 | 2,332,532 |
| 60 | Subtotal Jul - 2023 | 204,859 | 204,859 | 3.574 | 7,322,406 |
| 61 | | | | | |
| 62 | <u>Aug - 2023</u> | | | | |
| 63 | Chelco | 84 | 84 | 10.845 | 9,110 |
| 64 | King Fisher (I and II) | 79,422 | 79,422 | 4.829 | 3,834,945 |
| 65 | Solid Waste Authority 40MW | 53,324 | 53,324 | 0.479 | 255,473 |
| 66 | Solid Waste Authority 70MW | 30,511 | 30,511 | 3.445 | 1,051,214 |
| 67 | St Lucie Reliability Purchases | 45,689 | 45,689 | 5.014 | 2,290,995 |
| 68 | Subtotal Aug - 2023 | 209,030 | 209,030 | 3.560 | 7,441,737 |
| 69 | | | | | |
| 70 | <u>Sep - 2023</u> | | | | |
| 71 | Chelco | 80 | 80 | 10.845 | 8,676 |
| 72 | King Fisher (I and II) | 85,680 | 85,680 | 4.841 | 4,148,086 |
| 73 | Solid Waste Authority 40MW | 51,604 | 51,604 | 0.482 | 248,596 |
| 74 | Solid Waste Authority 70MW | 26,863 | 26,863 | 2.954 | 793,559 |
| 75 | St Lucie Reliability Purchases | 40,853 | 40,853 | 4.744 | 1,938,114 |
| 76 | Subtotal Sep - 2023 | 205,080 | 205,080 | 3.480 | 7,137,031 |
| 77 | | | | | |
| 78 | <u>Oct - 2023</u> | | | | |

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) |
|----------|--|---------------------|--------------|-----------------------|-----------------------|
| Line No. | Estimated Power Purchases | KWH Purchased (000) | KWH for Firm | Fuel Cost (cents/KWH) | Total \$ for Fuel Adj |
| 79 | Chelco | 80 | 80 | 10.845 | 8,676 |
| 80 | King Fisher (I and II) | 89,621 | 89,621 | 4.850 | 4,346,755 |
| 81 | Solid Waste Authority 40MW | 53,324 | 53,324 | 0.482 | 256,883 |
| 82 | Solid Waste Authority 70MW | 30,489 | 30,489 | 3.070 | 936,082 |
| 83 | St Lucie Reliability Purchases | 36,248 | 36,248 | 4.808 | 1,742,795 |
| 84 | Subtotal Oct - 2023 | 209,762 | 209,762 | 3.476 | 7,291,191 |
| 85 | | | | | |
| 86 | <u>Nov - 2023</u> | | | | |
| 87 | Chelco | 80 | 80 | 10.845 | 8,676 |
| 88 | King Fisher (I and II) | 111,750 | 111,750 | 4.884 | 5,458,049 |
| 89 | Solid Waste Authority 40MW | 52,806 | 52,806 | 0.460 | 242,936 |
| 90 | Solid Waste Authority 70MW | 18,612 | 18,612 | 2.793 | 519,810 |
| 91 | St Lucie Reliability Purchases | 49,853 | 49,853 | 4.655 | 2,320,889 |
| 92 | Subtotal Nov - 2023 | 233,101 | 233,101 | 3.668 | 8,550,360 |
| 93 | | | | | |
| 94 | <u>Dec - 2023</u> | | | | |
| 95 | Chelco | 80 | 80 | 10.845 | 8,676 |
| 96 | King Fisher (I and II) | 74,958 | 74,958 | 4.815 | 3,609,516 |
| 97 | Solid Waste Authority 40MW | 54,566 | 54,566 | 0.460 | 251,034 |
| 98 | Solid Waste Authority 70MW | 32,520 | 32,520 | 3.210 | 1,043,904 |
| 99 | St Lucie Reliability Purchases | 46,679 | 46,679 | 4.885 | 2,280,204 |
| 100 | Subtotal Dec - 2023 | 208,803 | 208,803 | 3.445 | 7,193,334 |
| 101 | | | | | |
| 102 | <u>2023</u> | | | | |
| 103 | Central Alabama | 1,399,194 | 1,399,194 | 3.931 | 55,000,381 |
| 104 | Chelco | 980 | 980 | 10.845 | 106,282 |
| 105 | King Fisher (I and II) | 1,031,280 | 1,031,280 | 4.842 | 49,939,547 |
| 106 | Solid Waste Authority 40MW | 575,811 | 575,811 | 0.471 | 2,714,843 |
| 107 | Solid Waste Authority 70MW | 345,097 | 345,097 | 3.003 | 10,362,497 |
| 108 | St Lucie Reliability Purchases | 547,374 | 547,374 | 4.755 | 26,025,324 |
| 109 | Subtotal 2023 | 3,899,736 | 3,899,736 | 3.696 | 144,148,874 |
| 110 | | | | | |
| 111 | | | | | |
| 112 | Note: Totals may not add due to rounding | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ENERGY PAYMENT TO QUALIFYING FACILITIES

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) |
|----------|-----------------------|---------------------------|--------------------|-----------------------|-----------------------|
| Line No. | Estimated Payments | Total KWH Purchased (000) | KWH for Firm (000) | Fuel Cost (cents/KWH) | Total \$ for Fuel Adj |
| 1 | <u>Jan - 2023</u> | | | | |
| 2 | Qualifying Facilities | 50,208 | 50,208 | 4.293 | 2,155,433 |
| 3 | Subtotal Jan - 2023 | 50,208 | 50,208 | 4.293 | 2,155,433 |
| 4 | | | | | |
| 5 | <u>Feb - 2023</u> | | | | |
| 6 | Qualifying Facilities | 49,263 | 49,263 | 4.070 | 2,004,780 |
| 7 | Subtotal Feb - 2023 | 49,263 | 49,263 | 4.070 | 2,004,780 |
| 8 | | | | | |
| 9 | <u>Mar - 2023</u> | | | | |
| 10 | Qualifying Facilities | 57,779 | 57,779 | 4.099 | 2,368,354 |
| 11 | Subtotal Mar - 2023 | 57,779 | 57,779 | 4.099 | 2,368,354 |
| 12 | | | | | |
| 13 | <u>Apr - 2023</u> | | | | |
| 14 | Qualifying Facilities | 57,398 | 57,398 | 4.195 | 2,407,613 |
| 15 | Subtotal Apr - 2023 | 57,398 | 57,398 | 4.195 | 2,407,613 |
| 16 | | | | | |
| 17 | <u>May - 2023</u> | | | | |
| 18 | Qualifying Facilities | 66,972 | 66,972 | 4.014 | 2,688,228 |
| 19 | Subtotal May - 2023 | 66,972 | 66,972 | 4.014 | 2,688,228 |
| 20 | | | | | |
| 21 | <u>Jun - 2023</u> | | | | |
| 22 | Qualifying Facilities | 68,240 | 68,240 | 4.158 | 2,837,297 |
| 23 | Subtotal Jun - 2023 | 68,240 | 68,240 | 4.158 | 2,837,297 |
| 24 | | | | | |
| 25 | <u>Jul - 2023</u> | | | | |
| 26 | Qualifying Facilities | 64,828 | 64,828 | 4.568 | 2,961,297 |
| 27 | Subtotal Jul - 2023 | 64,828 | 64,828 | 4.568 | 2,961,297 |
| 28 | | | | | |
| 29 | <u>Aug - 2023</u> | | | | |
| 30 | Qualifying Facilities | 60,845 | 60,845 | 4.523 | 2,751,825 |
| 31 | Subtotal Aug - 2023 | 60,845 | 60,845 | 4.523 | 2,751,825 |
| 32 | | | | | |
| 33 | <u>Sep - 2023</u> | | | | |
| 34 | Qualifying Facilities | 57,463 | 57,463 | 4.160 | 2,390,179 |
| 35 | Subtotal Sep - 2023 | 57,463 | 57,463 | 4.160 | 2,390,179 |
| 36 | | | | | |
| 37 | <u>Oct - 2023</u> | | | | |
| 38 | Qualifying Facilities | 56,914 | 56,914 | 4.296 | 2,445,226 |
| 39 | Subtotal Oct - 2023 | 56,914 | 56,914 | 4.296 | 2,445,226 |
| 40 | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ENERGY PAYMENT TO QUALIFYING FACILITIES

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) |
|----------|--|---------------------------|--------------------|-----------------------|-----------------------|
| Line No. | Estimated Payments | Total KWH Purchased (000) | KWH for Firm (000) | Fuel Cost (cents/KWH) | Total \$ for Fuel Adj |
| 41 | <u>Nov - 2023</u> | | | | |
| 42 | Qualifying Facilities | 50,668 | 50,668 | 4.085 | 2,069,760 |
| 43 | Subtotal Nov - 2023 | 50,668 | 50,668 | 4.085 | 2,069,760 |
| 44 | | | | | |
| 45 | <u>Dec - 2023</u> | | | | |
| 46 | Qualifying Facilities | 48,276 | 48,276 | 4.200 | 2,027,511 |
| 47 | Subtotal Dec - 2023 | 48,276 | 48,276 | 4.200 | 2,027,511 |
| 48 | | | | | |
| 49 | <u>2023</u> | | | | |
| 50 | Qualifying Facilities | 688,855 | 688,855 | 4.225 | 29,107,503 |
| 51 | Subtotal 2023 | 688,855 | 688,855 | 4.225 | 29,107,503 |
| 52 | | | | | |
| 53 | | | | | |
| 54 | Note: Totals may not add due to rounding | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ECONOMY ENERGY PURCHASES

SCHEDULE: E9

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|----------|---------------------|------|--------------------------|------------------------------|-----------------------|-------------------------------|------------------------|-------------------|
| Line No. | Estimated Purchases | Type | Total KWH Purchase (000) | Transaction Cost (cents/kWh) | Total \$ for Fuel Adj | Cost if Generated (cents/kWh) | Cost if Generated (\$) | Fuel Savings (\$) |
| 1 | <u>Jan - 2023</u> | | | | | | | |
| 2 | Economy | OS | 0 | | | | | |
| 3 | Subtotal Jan - 2023 | | 0 | | | | | |
| 4 | | | | | | | | |
| 5 | <u>Feb - 2023</u> | | | | | | | |
| 6 | Economy | OS | 0 | | | | | |
| 7 | Subtotal Feb - 2023 | | 0 | | | | | |
| 8 | | | | | | | | |
| 9 | <u>Mar - 2023</u> | | | | | | | |
| 10 | Economy | OS | 44,020 | 3.200 | 1,408,640 | 4.547 | 2,001,661 | 593,021 |
| 11 | Subtotal Mar - 2023 | | 44,020 | 3.200 | 1,408,640 | 4.547 | 2,001,661 | 593,021 |
| 12 | | | | | | | | |
| 13 | <u>Apr - 2023</u> | | | | | | | |
| 14 | Economy | OS | 16,200 | 3.200 | 518,400 | 5.097 | 825,765 | 307,365 |
| 15 | Subtotal Apr - 2023 | | 16,200 | 3.200 | 518,400 | 5.097 | 825,765 | 307,365 |
| 16 | | | | | | | | |
| 17 | <u>May - 2023</u> | | | | | | | |
| 18 | Economy | OS | 55,490 | 3.300 | 1,831,170 | 4.664 | 2,588,150 | 756,980 |
| 19 | Subtotal May - 2023 | | 55,490 | 3.300 | 1,831,170 | 4.664 | 2,588,150 | 756,980 |
| 20 | | | | | | | | |
| 21 | <u>Jun - 2023</u> | | | | | | | |
| 22 | Economy | OS | 63,300 | 4.200 | 2,658,600 | 6.204 | 3,927,039 | 1,268,439 |
| 23 | Subtotal Jun - 2023 | | 63,300 | 4.200 | 2,658,600 | 6.204 | 3,927,039 | 1,268,439 |
| 24 | | | | | | | | |
| 25 | <u>Jul - 2023</u> | | | | | | | |
| 26 | Economy | OS | 44,330 | 4.500 | 1,994,850 | 7.352 | 3,259,055 | 1,264,205 |
| 27 | Subtotal Jul - 2023 | | 44,330 | 4.500 | 1,994,850 | 7.352 | 3,259,055 | 1,264,205 |
| 28 | | | | | | | | |
| 29 | <u>Aug - 2023</u> | | | | | | | |
| 30 | Economy | OS | 32,860 | 4.800 | 1,577,280 | 7.230 | 2,375,846 | 798,566 |
| 31 | Subtotal Aug - 2023 | | 32,860 | 4.800 | 1,577,280 | 7.230 | 2,375,846 | 798,566 |
| 32 | | | | | | | | |
| 33 | <u>Sep - 2023</u> | | | | | | | |
| 34 | Economy | OS | 36,300 | 3.800 | 1,379,400 | 5.866 | 2,129,274 | 749,874 |
| 35 | Subtotal Sep - 2023 | | 36,300 | 3.800 | 1,379,400 | 5.866 | 2,129,274 | 749,874 |
| 36 | | | | | | | | |
| 37 | <u>Oct - 2023</u> | | | | | | | |
| 38 | Economy | OS | 22,630 | 3.500 | 792,050 | 5.800 | 1,312,583 | 520,533 |
| 39 | Subtotal Oct - 2023 | | 22,630 | 3.500 | 792,050 | 5.800 | 1,312,583 | 520,533 |
| 40 | | | | | | | | |
| 41 | <u>Nov - 2023</u> | | | | | | | |
| 42 | Economy | OS | 0 | | | | | |
| 43 | Subtotal Nov - 2023 | | 0 | | | | | |
| 44 | | | | | | | | |
| 45 | <u>Dec - 2023</u> | | | | | | | |
| 46 | Economy | OS | 0 | | | | | |
| 47 | Subtotal Dec - 2023 | | 0 | | | | | |

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ECONOMY ENERGY PURCHASES

SCHEDULE: E9

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|----------|--|------|--------------------------|------------------------------|-----------------------|-------------------------------|------------------------|-------------------|
| Line No. | Estimated Purchases | Type | Total KWH Purchase (000) | Transaction Cost (cents/kWh) | Total \$ for Fuel Adj | Cost if Generated (cents/kWh) | Cost if Generated (\$) | Fuel Savings (\$) |
| 48 | | | | | | | | |
| 49 | <u>2023</u> | | | | | | | |
| 50 | Economy | OS | 315,130 | 3.859 | 12,160,390 | 5.845 | 18,419,373 | 6,258,983 |
| 51 | Subtotal 2023 | | <u>315,130</u> | <u>3.859</u> | <u>12,160,390</u> | <u>5.845</u> | <u>18,419,373</u> | <u>6,258,983</u> |
| 52 | | | | | | | | |
| 53 | | | | | | | | |
| 54 | Note: Totals may not add due to rounding | | | | | | | |

SCHEDULE: E-10

FLORIDA POWER & LIGHT COMPANY
 FUEL MIDCOURSE CORRECTION
 RESIDENTIAL BILL COMPARISON

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| FPL | CURRENT | | PROPOSED | DIFFERENCE | |
|-------------------------------------|-----------------|-----------------|-----------------|-------------------------|--------------|
| | JAN | FEB | APR-DEC | FEB 2023 v APR-DEC 2023 | |
| | 2023 | 2023 | 2023 | \$ | % |
| BASE | \$80.11 | \$80.11 | \$80.11 | \$0.00 | 0.0% |
| FUEL COST RECOVERY | \$37.45 | \$37.45 | \$36.56 | (\$0.89) | -2.4% |
| ENERGY CONSERVATION COST RECOVERY | \$1.22 | \$1.22 | \$1.22 | \$0.00 | 0.0% |
| CAPACITY COST RECOVERY | (\$1.97) | \$2.12 | \$2.12 | \$0.00 | 0.0% |
| ENVIRONMENTAL COST RECOVERY | \$3.12 | \$3.12 | \$3.12 | \$0.00 | 0.0% |
| STORM PROTECTION PLAN COST RECOVERY | \$3.82 | \$3.82 | \$3.82 | \$0.00 | 0.0% |
| STORM RESTORATION SURCHARGE | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.0% |
| TRANSITION RIDER | (\$1.58) | (\$1.58) | (\$1.58) | \$0.00 | 0.0% |
| SUBTOTAL | \$122.17 | \$126.26 | \$125.37 | (\$0.89) | -0.7% |
| GROSS RECEIPTS TAX/RAF | \$3.22 | \$3.33 | \$3.31 | (\$0.02) | -0.6% |
| TOTAL | \$125.39 | \$129.59 | \$128.68 | (\$0.91) | -0.7% |

SCHEDULE: E-10

FLORIDA POWER & LIGHT COMPANY
 FUEL MIDCOURSE CORRECTION
 RESIDENTIAL BILL COMPARISON

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

| NWFL | CURRENT | | PROPOSED | DIFFERENCE | |
|-------------------------------------|-----------------|-----------------|-----------------|-------------------------|--------------|
| | JAN | FEB | APR-DEC | FEB 2023 v APR-DEC 2023 | |
| | 2023 | 2023 | 2023 | \$ | % |
| BASE | \$80.11 | \$80.11 | \$80.11 | \$0.00 | 0.0% |
| FUEL COST RECOVERY | \$37.45 | \$37.45 | \$36.56 | (\$0.89) | -2.4% |
| ENERGY CONSERVATION COST RECOVERY | \$1.22 | \$1.22 | \$1.22 | \$0.00 | 0.0% |
| CAPACITY COST RECOVERY | (\$1.97) | \$2.12 | \$2.12 | \$0.00 | 0.0% |
| ENVIRONMENTAL COST RECOVERY | \$3.12 | \$3.12 | \$3.12 | \$0.00 | 0.0% |
| STORM PROTECTION PLAN COST RECOVERY | \$3.82 | \$3.82 | \$3.82 | \$0.00 | 0.0% |
| STORM RESTORATION SURCHARGE | \$11.00 | \$11.00 | \$11.00 | \$0.00 | 0.0% |
| TRANSITION RIDER | \$16.85 | \$16.85 | \$16.85 | \$0.00 | 0.0% |
| SUBTOTAL | \$151.60 | \$155.69 | \$154.80 | (\$0.89) | -0.6% |
| GROSS RECEIPTS TAX/RAF | \$4.00 | \$4.12 | \$4.08 | (\$0.04) | -1.0% |
| TOTAL | \$155.60 | \$159.81 | \$158.88 | (\$0.93) | -0.6% |

ATTACHMENT III
MID-COURSE CORRECTION
REVISED TARIFF SHEETS
APRIL 2023 – DECEMBER 2023

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

| RATE | FUEL | | | CONSERVATION | | CAPACITY | | ENVIRON- MENTAL | STORM PROTECTION | |
|--|-----------------------|-----------------------|-------------------------|--------------|-------|----------|-------|--------------------|---------------------|-------|
| | ¢/kWh | ¢/kWh | ¢/kWh | ¢/kWh | \$/kW | ¢/kWh | \$/kW | ¢/kWh | ¢/kWh | \$/kW |
| SCHEDULE | Levelized | On-Peak | Off-Peak | | | | | | | |
| RS-1, RS-1 w/RTR-1 1 st 1,000 kWh | 3.7453.656 | | | 0.122 | | 0.212 | | 0.312 | 0.382 | |
| RS-1, RS-1 w/ RTR-1 all addn kWh | 4.7454.656 | | | 0.122 | | 0.212 | | 0.312 | 0.382 | |
| RS-1 w/RTR-1 All kWh | | 0.3200.286 | (0.1370.123) | 0.122 | | 0.212 | | 0.312 | 0.382 | |
| GS-1 | 4.0473.968 | | | 0.125 | | 0.220 | | 0.323 | 0.346 | |
| GST-1 | | 4.3674.254 | 3.9103.845 | 0.125 | | 0.220 | | 0.323 | 0.346 | |
| GSD-1, GSD1-EV, GSD-1 w/SDTR (Jan – May)(Oct – Dec) | 4.0473.968 | | | | 0.43 | 0.72 | | 0.279 | | 0.70 |
| GSD-1 w/SDTR (Jun-Sept) | | 5.3834.880 | 3.8773.853 | | 0.43 | 0.72 | | 0.279 | | 0.70 |
| GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec) | | 4.3674.254 | 3.9103.845 | | 0.43 | 0.72 | | 0.279 | | 0.70 |
| GSDT-1 w/SDTR (Jun-Sept) | | 5.3834.880 | 3.8773.853 | | 0.43 | 0.72 | | 0.279 | | 0.70 |
| GSLD-1, CS-1, GSLD1-EV GSLD-1w/SDTR (Jan – May)(Oct – Dec) | 4.0433.964 | | | | 0.47 | 0.80 | | 0.281 | | 0.73 |
| GSLD-1 w/SDTR (Jun-Sept) | | 5.3774.875 | 3.8733.848 | | 0.47 | 0.80 | | 0.281 | | 0.73 |
| GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec) | | 4.3624.249 | 3.9063.840 | | 0.47 | 0.80 | | 0.281 | | 0.73 |
| GSLDT-1 w/SDTR (Jun-Sept) | | 5.3774.875 | 3.8733.848 | | 0.47 | 0.80 | | 0.281 | | 0.73 |
| GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec) | 4.0123.933 | | | | 0.49 | 0.80 | | 0.244 | | 0.66 |
| GSLD-2 w/SDTR (Jun-Sept) | | 5.3374.839 | 3.8443.820 | | 0.49 | 0.80 | | 0.244 | | 0.66 |
| GSLDT-2, CST-2, HLFT-3, GSLDT-2 w/SDTR (Jan – May)(Oct – Dec) | | 4.3304.217 | 3.8763.812 | | 0.49 | 0.80 | | 0.244 | | 0.66 |
| GSLDT-2 w/SDTR (Jun-Sept) | | 5.3374.839 | 3.8443.820 | | 0.49 | 0.80 | | 0.244 | | 0.66 |
| GSLD-3, CS-3 | 3.9243.848 | | | | 0.45 | 0.73 | | 0.226 | | 0.10 |
| GSLDT-3, CST-3 | | 4.2354.125 | 3.7913.728 | | 0.45 | 0.73 | | 0.226 | | 0.10 |

(Continued on Sheet No. 8.030.1)

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

| RATE | FUEL | | | CONSERVATION | | CAPACITY | | ENVIRON- MENTAL | STORM PROTECTION | |
|--|-----------|---------|----------|--------------|-------|----------|-------|--------------------|---------------------|-------|
| | ¢/kWh | ¢/kWh | ¢/kWh | ¢/kWh | \$/kW | ¢/kWh | \$/kW | ¢/kWh | ¢/kWh | \$/kW |
| SCHEDULE | Levelized | On-Peak | Off-Peak | | | | | | | |
| RS-1, RS-1 w/RTR-1 1 st 1,000 kWh | 3.656 | | | 0.122 | | 0.212 | | 0.312 | 0.382 | |
| RS-1, RS-1 w/RTR-1 all addn kWh | 4.656 | | | 0.122 | | 0.212 | | 0.312 | 0.382 | |
| RS-1 w/RTR-1 All kWh | | 0.286 | (0.123) | 0.122 | | 0.212 | | 0.312 | 0.382 | |
| GS-1 | 3.968 | | | 0.125 | | 0.220 | | 0.323 | 0.346 | |
| GST-1 | | 4.254 | 3.845 | 0.125 | | 0.220 | | 0.323 | 0.346 | |
| GSD-1, GSD1-EV, GSD-1 w/SDTR (Jan – May)(Oct – Dec) | 3.968 | | | | 0.43 | 0.72 | | 0.279 | | 0.70 |
| GSD-1 w/SDTR (Jun-Sept) | | 4.880 | 3.853 | | 0.43 | 0.72 | | 0.279 | | 0.70 |
| GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec) | | 4.254 | 3.845 | | 0.43 | 0.72 | | 0.279 | | 0.70 |
| GSDT-1 w/SDTR (Jun-Sept) | | 4.880 | 3.853 | | 0.43 | 0.72 | | 0.279 | | 0.70 |
| GSLD-1, CS-1, GSLD1-EV GSLD-1w/SDTR (Jan – May)(Oct – Dec) | 3.964 | | | | 0.47 | 0.80 | | 0.281 | | 0.73 |
| GSLD-1 w/SDTR (Jun-Sept) | | 4.875 | 3.848 | | 0.47 | 0.80 | | 0.281 | | 0.73 |
| GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec) | | 4.249 | 3.840 | | 0.47 | 0.80 | | 0.281 | | 0.73 |
| GSLDT-1 w/SDTR (Jun-Sept) | | 4.875 | 3.848 | | 0.47 | 0.80 | | 0.281 | | 0.73 |
| GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec) | 3.933 | | | | 0.49 | 0.80 | | 0.244 | | 0.66 |
| GSLD-2 w/SDTR (Jun-Sept) | | 4.839 | 3.820 | | 0.49 | 0.80 | | 0.244 | | 0.66 |
| GSLDT-2, CST-2, HLFT-3, GSLDT-2 w/SDTR (Jan – May)(Oct – Dec) | | 4.217 | 3.812 | | 0.49 | 0.80 | | 0.244 | | 0.66 |
| GSLDT-2 w/SDTR (Jun-Sept) | | 4.839 | 3.820 | | 0.49 | 0.80 | | 0.244 | | 0.66 |
| GSLD-3, CS-3 | 3.848 | | | | 0.45 | 0.73 | | 0.226 | | 0.10 |
| GSLDT-3, CST-3 | | 4.125 | 3.728 | | 0.45 | 0.73 | | 0.226 | | 0.10 |

(Continued on Sheet No. 8.030.1)

(Continued from Sheet No. 8.030)

BILLING ADJUSTMENTS(Continued)

| RATE | FUEL | | | CONSERVATION | | | CAPACITY | | | ENVIRON- MENTAL | STORM PROTECTION | | | |
|--|-----------------------|-----------------------|-----------------------|--------------|------------|------------|----------|------------|------------|--------------------|---------------------|-------|------------|------------|
| | SCHEDULE | ¢/kWh | ¢/kWh | ¢/kWh | ¢/kWh | \$/kW | \$/kW | ¢/kWh | \$/kW | | \$/kW | ¢/kWh | ¢/kWh | \$/kW |
| | Levelized | On-Peak | Off-Peak | | | | | | | | | | | |
| OS-2 | 4.0123.933 | | | 0.085 | | | | 0.127 | | | 0.211 | 0.815 | | |
| MET | 4.0123.933 | | | | 0.42 | | | 0.69 | | | 0.258 | | 0.74 | |
| CILC-1(G) | | 4.3674.254 | 3.9103.845 | | 0.51 | | | 0.81 | | | 0.234 | | 0.68 | |
| CILC-1(D) | | 4.3314.219 | 3.8773.813 | | 0.51 | | | 0.81 | | | 0.234 | | 0.68 | |
| CILC-1(T) | | 4.2354.125 | 3.7913.728 | | 0.51 | | | 0.79 | | | 0.208 | | 0.11 | |
| SL-1,OL-1, RL-1, PL- 1/SL-1M, LT-1,OS I/II | 3.9833.911 | | | 0.038 | | | | 0.016 | | | 0.044 | 0.288 | | |
| SL-2, GSCU- 1/SL- 2M | 4.0473.968 | | | 0.090 | | | | 0.137 | | | 0.207 | 0.316 | | |
| | | | | | <u>RDC</u> | <u>DDC</u> | | <u>RDC</u> | <u>DDC</u> | | | | <u>RDC</u> | <u>DDC</u> |
| SST-1(T) | | 4.2354.125 | 3.7913.728 | 0.05 | 0.03 | | | 0.09 | 0.04 | | 0.292 | | 0.01 | 0.01 |
| SST-1(D1) | | 4.3674.254 | 3.9103.845 | 0.05 | 0.03 | | | 0.09 | 0.04 | | 0.565 | | 0.12 | 0.05 |
| SST-1(D2) | | 4.3624.249 | 3.9063.840 | 0.05 | 0.03 | | | 0.09 | 0.04 | | 0.565 | | 0.12 | 0.05 |
| SST-1(D3) | | 4.3304.217 | 3.8763.812 | 0.05 | 0.03 | | | 0.09 | 0.04 | | 0.565 | | 0.12 | 0.05 |
| ISST-1(D) | | 4.3314.219 | 3.8773.813 | 0.05 | 0.03 | | | 0.09 | 0.04 | | 0.565 | | 0.12 | 0.05 |
| ISST-1(T) | | 4.2354.125 | 3.7913.728 | 0.05 | 0.03 | | | 0.09 | 0.04 | | 0.292 | | 0.01 | 0.01 |

(Continued on Sheet No.8.030.2)

(Continued from Sheet No. 8.030)

BILLING ADJUSTMENTS(Continued)

| RATE | FUEL | | | CONSERVATION | | | CAPACITY | | | ENVIRON- MENTAL | STORM PROTECTION | | |
|--|-----------|---------|----------|--------------|------------|------------|----------|------------|------------|--------------------|---------------------|------------|------------|
| | ¢/kWh | ¢/kWh | ¢/kWh | ¢/kWh | \$/kW | \$/kW | ¢/kWh | \$/kW | \$/kW | ¢/kWh | ¢/kWh | \$/kW | \$/kW |
| SCHEDULE | Levelized | On-Peak | Off-Peak | | | | | | | | | | |
| OS-2 | 3.933 | | | 0.085 | | | 0.127 | | | 0.211 | 0.815 | | |
| MET | 3.933 | | | | 0.42 | | | 0.69 | | 0.258 | | 0.74 | |
| CILC-1(G) | | 4.254 | 3.845 | | 0.51 | | | 0.81 | | 0.234 | | 0.68 | |
| CILC-1(D) | | 4.219 | 3.813 | | 0.51 | | | 0.81 | | 0.234 | | 0.68 | |
| CILC-1(T) | | 4.125 | 3.728 | | 0.51 | | | 0.79 | | 0.208 | | 0.11 | |
| SL-1,OL-1, RL-1, PL- 1/SL-1M, LT-1,OS I/II | 3.911 | | | 0.038 | | | 0.016 | | | 0.044 | 0.288 | | |
| SL-2, GSCU- 1/SL- 2M | 3.968 | | | 0.090 | | | 0.137 | | | 0.207 | 0.316 | | |
| | | | | | <u>RDC</u> | <u>DDC</u> | | <u>RDC</u> | <u>DDC</u> | | | <u>RDC</u> | <u>DDC</u> |
| SST-1(T) | | 4.125 | 3.728 | | 0.05 | 0.03 | | 0.09 | 0.04 | 0.292 | | 0.01 | 0.01 |
| SST-1(D1) | | 4.254 | 3.845 | | 0.05 | 0.03 | | 0.09 | 0.04 | 0.565 | | 0.12 | 0.05 |
| SST-1(D2) | | 4.249 | 3.840 | | 0.05 | 0.03 | | 0.09 | 0.04 | 0.565 | | 0.12 | 0.05 |
| SST-1(D3) | | 4.217 | 3.812 | | 0.05 | 0.03 | | 0.09 | 0.04 | 0.565 | | 0.12 | 0.05 |
| ISST-1(D) | | 4.219 | 3.813 | | 0.05 | 0.03 | | 0.09 | 0.04 | 0.565 | | 0.12 | 0.05 |
| ISST-1(T) | | 4.125 | 3.728 | | 0.05 | 0.03 | | 0.09 | 0.04 | 0.292 | | 0.01 | 0.01 |

(Continued on Sheet No. 8.030.2)