

1/23/2023

Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Enclosed as Attachment A please find revised tariff sheets for the following Lee County Electric Cooperative ("LCEC") Rates:

- Rate Schedule-Residential Electric Service 8.000 Canceling Original Sheet 8.000
- Rate Schedule-General Service Non-Demand 9.000 Canceling Original Sheet 9.000
- Rate Schedule-General Service Demand 10.000 Canceling Original Sheet 10.000
- Rate Schedule-Residential RS w/ Net Metering Rider 11.100 Canceling Original Sheet 11.100
- Rate Schedule-General Service Demand and Non-Demand GS and GSD w/ Net Metering Rider 11.200 Canceling Original Sheet 11.200
- Rate Schedule-General Service Demand Optional GSD O 12.000 Canceling Original Sheet 12.000
- Rate Schedule-Interruptible General Service Demand and Demand Optional IS 13.000 w/ Net Metering Rider Canceling Original Sheet 13.000
- Rate Schedule- Athletic Field Lighting OS-1 14.100 Canceling Original Sheet 14.100
- Rate Schedule-Residential Load Management RSL 19.100 Canceling Original Sheet 19.100

Purpose of Filing

On December 15th, 2022, LCEC's Board of Trustees approved modifications to the Customer Charge for all existing rate schedules by the amount of \$3.00.

Updated Rate Schedules

- For Rate Schedule Residential Electric Service RS from \$15.00 to \$18.00 for single phase and \$18.00 to \$21.00 for three-phase service
- For Rate Schedule General Service Non-Demand GS from \$20.00 to \$23.00 for single phase service and \$23.00 to \$26.00 for three phase service
- For Rate Schedule General Service Demand GSD from \$27.50 to \$30.50 for all phases
- For Rate Schedule Residential RS w/ Net Metering Rider from \$19.22 to \$22.22 for single phase service and from \$22.22 to \$25.22 for three phase service

- For Rate Schedule General Service Non-Demand GS w/ Net Metering Rider from \$24.17 to \$27.17 for single phase service and \$27.17 to \$30.17 for three phase service
- For Rate Schedule General Service-Demand GSD w/ Net Metering Rider from \$68.36 to \$71.36 for all phases
- For Rate Schedule General Service-Demand Optional GSD-O from \$27.50 to \$30.50
- For Rate Schedule Interruptible General Service-Demand from \$50.00 to \$53.00 for GSD and \$50.00 to \$53.00 for GSD-O
- For Rate Schedule Athletic Field Lighting OS-1 from \$20.00 to \$23.00
- For Rate Schedule Residential Load Management RSL from \$15.00 to \$18.00 for single phase service and \$18.00 to \$21.00 for three phase service

Effective Date

LCEC believes that all of the modifications discussed above are fair, just and reasonable and respectfully requests that the Commission administratively approve the rate tariff changes effective February 1st, 2023. Please contact Donna Perkins at 239-656-2382 or donna.perkins@lcec.net if you have any questions regarding this filing.

Respectfully,

LEE COUNTY ELECTRIC COOPERATIVE, INC.

s/ Amanda Smelker
Director, Administrative Services
239-656-2433
amanda.smelker@lcec.net

Encs.

- A. Tariff Sheets – 1 set Legislative Format
– 1 set Final Format

RS
RATE SCHEDULE RS
RESIDENTIAL ELECTRIC SERVICE RATE SCHEDULE

The Cooperative shall charge and collect for Residential Electric Service on the following bases of availability, application, character of service, monthly rate, minimum charge, power cost adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by the Cooperative.

APPLICATION:

This schedule is applicable to all electric service used exclusively for domestic purposes to individually metered single-family dwelling units; to individually metered dwelling units in duplexes, apartments, and condominiums; and to farms occupied as the residence of the customer subject to the Cooperative's established rules and regulations.

CHARACTER OF SERVICE:

Service under this schedule shall be alternating current, 60 Hertz, single-phase or three-phase, at the Cooperative's available standard voltages. At the option of the Cooperative, three-phase service will be provided. All residential service required on the premises by the customer will be supplied through one meter. Standby or resale service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	
Single-Phase Service @	\$18.00
Three-Phase Service @	\$21.00
Energy Charge:	
First 500 kWh @	7.60¢
Next 500 kWh @	8.64¢
Over 1,000 kWh @	9.71¢

(Continued on Sheet No. 8.100)

ISSUED BY: DENISE M. VIDAL
EXECUTIVE VICE PRESIDENT
AND CHIEF EXECUTIVE OFFICER

Effective: February 1st, 2023

GS

RATE SCHEDULE GS
GENERAL SERVICE - NON-DEMAND ELECTRIC SERVICE RATE SCHEDULE

The Cooperative shall charge and collect for General Service - Non-Demand Electric Service on the following bases of availability, application, character of service, monthly rate, minimum charge, energy cost adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by the Cooperative.

APPLICATION:

This schedule is applicable to all electric service required for lighting, power, and any other purpose with a maximum demand of 20 kW or less for which no specific rate schedule is applicable. Customers having their homes on the same premises as their business establishments may include service to both on the same meter, in which case all service will be billed under this rate schedule using the monthly rate set out below.

CHARACTER OF SERVICE:

Service under this schedule shall be alternating current, 60 Hertz, single-phase or three-phase, at the Cooperative's available standard voltages. At the option of the Cooperative, three-phase service will be provided. All service required on the premises by the customer will be furnished through one meter. Standby or resale service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	
Single-Phase Service	\$23.00
Three-Phase Service	\$26.00
Energy Charge:	
All kWh per month @	8.21¢

(Continued on Sheet No. 9.100)

ISSUED BY: DENISE M. VIDAL
EXECUTIVE VICE PRESIDENT
AND CHIEF EXECUTIVE OFFICER

Effective: February 1st, 2023

GSD

RATE SCHEDULE GSD
GENERAL SERVICE - DEMAND ELECTRIC SERVICE RATE SCHEDULE

The Cooperative shall charge and collect for General Service - Demand Electric Service on the following bases of availability, application, character of service, monthly rate, power cost adjustment, primary service discount, minimum charge, power factor adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by the Cooperative.

APPLICATION:

This schedule is applicable to all electric service required for lighting, power, and any other purpose with a maximum demand in excess of 20 kW during any three of the preceding 12 months. The minimum terms of service under this rate schedule shall be 12 months.

CHARACTER OF SERVICE:

Service under this schedule shall be alternating current, 60 Hertz, single-phase or three-phase, at the Cooperative's available standard voltages. All service required on the premises of the customer shall be furnished through one meter. Standby or resale service is not permitted under this rate schedule.

MONTHLY RATE:

Customer Charge:	\$30.50
Demand Charge:	
All kW of billing demand per month @	\$6.99
Energy Charge:	
All kWh per month @	5.91¢

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Cooperative's power cost adjustment clause which is a part of this rate schedule.

(Continued on Sheet No. 10.100)

ISSUED BY: DENISE M. VIDAL
EXECUTIVE VICE PRESIDENT
AND CHIEF EXECUTIVE OFFICER

Effective: February 1st, 2023

(Continued from Sheet No. 11.000)

CHARACTER OF SERVICE:

Service under this schedule shall be alternating current, 60 Hertz, single-phase or three-phase, at the Cooperative's available standard voltages. At the option of the Cooperative, three-phase service will be provided. All service required on the premises by the customer will be furnished by the Cooperative through one meter capable of measuring kWh delivered to the customer and kWh generated by the customer to the electrical grid. Standby or resale service is not permitted hereunder.

MONTHLY RATE:

RATE RS

The net metering rate schedule for residential non-demand electric service is as follows:

Customer Charge:	
Single-Phase Service	\$22.22
Three-Phase Service	\$25.22
Energy Charge:	
All kWh per month @	
Distribution Demand	1.90¢
Purchased Power Demand	1.32¢
Transmission/Substation Demand	0.33¢
Purchased Power Energy	4.66¢
Total Energy Charge	8.21¢

(Continued on Sheet No. 11.200)

ISSUED BY: DENISE M. VIDAL
EXECUTIVE VICE PRESIDENT
AND CHIEF EXECUTIVE OFFICER

Effective: February 1st, 2023

(Continued from Sheet No. 11.100)

RATE GS

The net metering rate schedule for commercial non-demand electric service is as follows:

Customer Charge:	
Single-Phase Service	\$27.17
Three-Phase Service	\$30.17
Energy Charge:	
All kWh per month @	
Distribution Demand	1.50¢
Purchased Power Demand	1.31¢
Transmission/Substation Demand	0.34¢
Purchased Power Energy	4.66¢
Total Energy Charge	7.81¢

RATE GSD

The net metering rate schedule for commercial demand electric service (with maximum demand in excess of 20kW) is as follows:

Customer Charge:	\$71.36
Demand Charge:	
All kW per month @	
Distribution Demand	\$ 5.19
Purchased Power Demand	\$ 4.70
Total Demand Charge	\$ 9.89
Energy Charge:	
All kWh per month @	4.65¢

MINIMUM CHARGE:

The monthly minimum charge shall be the "Customer Charge" plus the "kW Demand Charge" if applicable.

(Continued on Sheet No. 11.300)

ISSUED BY: DENISE M. VIDAL
EXECUTIVE VICE PRESIDENT
AND CHIEF EXECUTIVE OFFICER

Effective: February 1st, 2023

GSD-O

RATE SCHEDULE GSD-O
GENERAL SERVICE - DEMAND-OPTIONAL RATE SCHEDULE

The Cooperative shall charge and collect for General Service - Demand-Optional electric energy on the following bases of availability, application, character of service, monthly rate, power cost adjustment, primary service discount, minimum charge, power factor adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by the Cooperative.

APPLICATION:

This schedule is applicable to General Service - Demand customers when the load factor percentage exceeds 63% during any five of the preceding 12 months.

Load factor is a measure of peak demand versus total kWh energy used during the billing period. It is calculated as Usage / (current billing peak demand * number of days in billing period * 24 hours).

CHARACTER OF SERVICE:

Service under this schedule shall be alternating current, 60 Hertz, single-phase or three-phase, at the Cooperative's available standard voltages. All service required on the premises of the customer shall be furnished through one meter. Standby or resale service is not permitted under this rate schedule.

MONTHLY RATE:

Customer Charge	\$30.50
Demand Charge: All kW of billing demand per month	\$12.07
Energy Charge: All kWh per month	4.66¢

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Cooperative's power cost adjustment clause which is a part of this rate schedule.

(Continued on Sheet No. 12.100)

ISSUED BY: DENISE M. VIDAL
EXECUTIVE VICE PRESIDENT
AND CHIEF EXECUTIVE OFFICER

Effective: February 1st, 2023

IS

RATE SCHEDULE IS
INTERRUPTIBLE GENERAL SERVICE - DEMAND ELECTRIC SERVICE RATE SCHEDULE

The Cooperative shall charge and collect for Interruptible General Service - Demand Electric Service on the following bases of availability, application, character of service, monthly rate, minimum charge, power cost adjustment, primary service discount, power factor adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by and at the option of the Cooperative.

APPLICATION:

This schedule is available to any customer who qualifies for Rate Schedule GSD or GSD-0 and contracts for at least 50 kW demand and agrees to curtail its demand by 50 kW or more upon request from time to time of the Cooperative.

CHARACTER OF SERVICE:

Service under this schedule shall be alternating current, 60 Hertz, single-phase or three-phase, at the Cooperative's available standard voltages. All service required on the premises by the customer shall be furnished through one meter. Stand-by or resale service is not permitted hereunder.

MONTHLY RATE:

	GSD	GSD-0
Customer Charge	\$53.00	\$53.00
Demand Charge:		
All kWh of billing demand per month	\$6.99	\$12.07
Energy Charge:		
All kWh per month @	\$0.0591	\$0.0466

(Continued on Sheet No. 13.100)

ISSUED BY: DENISE M. VIDAL
EXECUTIVE VICE PRESIDENT
AND CHIEF EXECUTIVE OFFICER

Effective: February 1st, 2023

OS-1

(Continued from Sheet No. 14.000)

The Cooperative, while exercising diligence at all times in furnishing service hereunder, does not guarantee continuous lighting service and will not be liable for any damages from any interruption, deficiency, or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment or for system protection.

MONTHLY RATE:

Customer Charge	\$23.00
All kWh per month @	9.66¢

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Cooperative's power cost adjustment clause which is a part of this rate schedule.

MINIMUM CHARGE:

The monthly minimum charge shall be the "Customer Charge."

TAX ADJUSTMENT:

The amount computed at the above monthly rate as adjusted by the application of the monthly power cost adjustment clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Cooperative's tax adjustment clause which is a part of this rate schedule.

TERMS OF PAYMENT:

The above rates are net. In the event the current bill is not paid after due notice, to the extent permitted by law, the account is subject to a late payment charge and disconnection. In the event it is necessary for the Cooperative to send a collector to collect the bill, to the extent permitted by law, a collection charge shall be made.

ISSUED BY: DENISE M. VIDAL
EXECUTIVE VICE PRESIDENT
AND CHIEF EXECUTIVE OFFICER

Effective: February 1st, 2023

RSL

(Continued from Sheet No. 19.000)

CHARACTER OF SERVICE:

Service under this schedule shall be alternating current, 60 Hertz, single-phase or three-phase, at the Cooperative's available standard voltages. At the option of the Cooperative, three-phase service will be provided. All residential service required on the premises by the customer will be supplied through one meter. Standby or resale service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	
Single-Phase Service @	\$18.00
Three-Phase Service @	\$21.00
Energy Charge:	
First 500 kWh @	7.60¢
Next 500 kWh @	8.64¢
Over 1,000 kWh @	9.71¢

LOAD MANAGEMENT MONTHLY CREDIT AMOUNTS:

Interruptible Electrical Equipment	Monthly Rate	
	Summer ⁽¹⁾	Winter ⁽²⁾
Standard water heater	\$1.50	\$3.00
Central cooling system ⁽¹⁾	\$1.75	-----
Central heating system ⁽²⁾	-----	\$2.25

⁽¹⁾ Credit applicable for the billing months of April 1 through October 31 only.

⁽²⁾ Credit applicable for the billing months of November 1 through

March 31 only. (Continued on Sheet No. 20.200)

RS
RATE SCHEDULE RS
RESIDENTIAL ELECTRIC SERVICE RATE SCHEDULE

The Cooperative shall charge and collect for Residential Electric Service on the following bases of availability, application, character of service, monthly rate, minimum charge, power cost adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by the Cooperative.

APPLICATION:

This schedule is applicable to all electric service used exclusively for domestic purposes to individually metered single-family dwelling units; to individually metered dwelling units in duplexes, apartments, and condominiums; and to farms occupied as the residence of the customer subject to the Cooperative's established rules and regulations.

CHARACTER OF SERVICE:

Service under this schedule shall be alternating current, 60 Hertz, single-phase or three-phase, at the Cooperative's available standard voltages. At the option of the Cooperative, three-phase service will be provided. All residential service required on the premises by the customer will be supplied through one meter. Standby or resale service is not permitted hereunder.

MONTHLY RATE:

<u>Customer Charge:</u>	
<u>Single-Phase Service @</u>	<u>\$18.00</u>
<u>Three-Phase Service @</u>	<u>\$21.00</u>
<u>Energy Charge:</u>	
<u>First 500 kWh @</u>	<u>7.60¢</u>
<u>Next 500 kWh @</u>	<u>8.64¢</u>
<u>Over 1,000 kWh @</u>	<u>9.71¢</u>

(Continued on Sheet No. 8.100)

ISSUED BY: DENISE M. VIDAL
EXECUTIVE VICE PRESIDENT
AND CHIEF EXECUTIVE OFFICER

Effective: February 1st, 2023

GS

RATE SCHEDULE GS
GENERAL SERVICE - NON-DEMAND ELECTRIC SERVICE RATE SCHEDULE

The Cooperative shall charge and collect for General Service - Non-Demand Electric Service on the following bases of availability, application, character of service, monthly rate, minimum charge, energy cost adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by the Cooperative.

APPLICATION:

This schedule is applicable to all electric service required for lighting, power, and any other purpose with a maximum demand of 20 kW or less for which no specific rate schedule is applicable. Customers having their homes on the same premises as their business establishments may include service to both on the same meter, in which case all service will be billed under this rate schedule using the monthly rate set out below.

CHARACTER OF SERVICE:

Service under this schedule shall be alternating current, 60 Hertz, single-phase or three-phase, at the Cooperative's available standard voltages. At the option of the Cooperative, three-phase service will be provided. All service required on the premises by the customer will be furnished through one meter. Standby or resale service is not permitted hereunder.

MONTHLY RATE:

<u>Customer Charge:</u>	
<u>Single-Phase Service</u>	<u>\$23.00</u>
<u>Three-Phase Service</u>	<u>\$26.00</u>
<u>Energy Charge:</u>	
<u>All kWh per month @</u>	<u>8.21¢</u>

(Continued on Sheet No. 9.100)

ISSUED BY: DENISE M. VIDAL
EXECUTIVE VICE PRESIDENT
AND CHIEF EXECUTIVE OFFICER

Effective: February 1st, 2023

GSD

RATE SCHEDULE GSD
GENERAL SERVICE - DEMAND ELECTRIC SERVICE RATE SCHEDULE

The Cooperative shall charge and collect for General Service - Demand Electric Service on the following bases of availability, application, character of service, monthly rate, power cost adjustment, primary service discount, minimum charge, power factor adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by the Cooperative.

APPLICATION:

This schedule is applicable to all electric service required for lighting, power, and any other purpose with a maximum demand in excess of 20 kW during any three of the preceding 12 months. The minimum terms of service under this rate schedule shall be 12 months.

CHARACTER OF SERVICE:

Service under this schedule shall be alternating current, 60 Hertz, single-phase or three-phase, at the Cooperative's available standard voltages. All service required on the premises of the customer shall be furnished through one meter. Standby or resale service is not permitted under this rate schedule.

MONTHLY RATE:

<u>Customer Charge:</u>	<u>\$30.50</u>
<u>Demand Charge:</u>	
<u>All kW of billing demand per month</u> <u>@</u>	<u>\$6.99</u>
<u>Energy Charge:</u>	
<u>All kWh per month @</u>	<u>5.91¢</u>

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Cooperative's power cost adjustment clause which is a part of this rate schedule.

(Continued on Sheet No. 10.100)

ISSUED BY: DENISE M. VIDAL
EXECUTIVE VICE PRESIDENT
AND CHIEF EXECUTIVE OFFICER

Effective: February 1st, 2023

(Continued from Sheet No. 11.000)

CHARACTER OF SERVICE:

Service under this schedule shall be alternating current, 60 Hertz, single-phase or three-phase, at the Cooperative's available standard voltages. At the option of the Cooperative, three-phase service will be provided. All service required on the premises by the customer will be furnished by the Cooperative through one meter capable of measuring kWh delivered to the customer and kWh generated by the customer to the electrical grid. Standby or resale service is not permitted hereunder.

MONTHLY RATE:

RATE RS

The net metering rate schedule for residential non-demand electric service is as follows:

<u>Customer Charge:</u>	
<u>Single-Phase Service</u>	<u>\$22.22</u>
<u>Three-Phase Service</u>	<u>\$25.22</u>
<u>Energy Charge:</u>	
<u>All kWh per month @</u>	
<u>Distribution Demand</u>	<u>1.90¢</u>
<u>Purchased Power Demand</u>	<u>1.32¢</u>
<u>Transmission/Substation Demand</u>	<u>0.33¢</u>
<u>Purchased Power Energy</u>	<u>4.66¢</u>
<u>Total Energy Charge</u>	<u>8.21¢</u>

(Continued on Sheet No. 11.200)

ISSUED BY: DENISE M. VIDAL
EXECUTIVE VICE PRESIDENT
AND CHIEF EXECUTIVE OFFICER

Effective: February 1st, 2023

(Continued from Sheet No. 11.100)

RATE GS

The net metering rate schedule for commercial non-demand electric service is as follows:

<u>Customer Charge:</u>	
<u>Single-Phase Service</u>	<u>\$27.17</u>
<u>Three-Phase Service</u>	<u>\$30.17</u>
<u>Energy Charge:</u>	
<u>All kWh per month @</u>	
<u>Distribution Demand</u>	<u>1.50¢</u>
<u>Purchased Power Demand</u>	<u>1.31¢</u>
<u>Transmission/Substation Demand</u>	<u>0.34¢</u>
<u>Purchased Power Energy</u>	<u>4.66¢</u>
<u>Total Energy Charge</u>	<u>7.81¢</u>

RATE GSD

The net metering rate schedule for commercial demand electric service (with maximum demand in excess of 20kW) is as follows:

<u>Customer Charge:</u>	<u>\$71.36</u>
<u>Demand Charge:</u>	
<u>All kW per month @</u>	
<u>Distribution Demand</u>	<u>\$ 5.19</u>
<u>Purchased Power Demand</u>	<u>\$ 4.70</u>
<u>Total Demand Charge</u>	<u>\$ 9.89</u>
<u>Energy Charge:</u>	
<u>All kWh per month @</u>	<u>4.65¢</u>

MINIMUM CHARGE:

The monthly minimum charge shall be the "Customer Charge" plus the "kW Demand Charge" if applicable.

(Continued on Sheet No. 11.300)

ISSUED BY: DENISE M. VIDAL
EXECUTIVE VICE PRESIDENT
AND CHIEF EXECUTIVE OFFICER

Effective: February 1st, 2023

GSD-O

RATE SCHEDULE GSD-O
GENERAL SERVICE - DEMAND-OPTIONAL RATE SCHEDULE

The Cooperative shall charge and collect for General Service - Demand-Optional electric energy on the following bases of availability, application, character of service, monthly rate, power cost adjustment, primary service discount, minimum charge, power factor adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by the Cooperative.

APPLICATION:

This schedule is applicable to General Service - Demand customers when the load factor percentage exceeds 63% during any five of the preceding 12 months.

Load factor is a measure of peak demand versus total kWh energy used during the billing period. It is calculated as Usage / (current billing peak demand * number of days in billing period * 24 hours).

CHARACTER OF SERVICE:

Service under this schedule shall be alternating current, 60 Hertz, single-phase or three-phase, at the Cooperative's available standard voltages. All service required on the premises of the customer shall be furnished through one meter. Standby or resale service is not permitted under this rate schedule.

MONTHLY RATE:

<u>Customer Charge</u>	<u>\$30.50</u>
<u>Demand Charge:</u>	
<u> All kW of billing demand per month</u>	<u>\$12.07</u>
<u>Energy Charge:</u>	
<u> All kWh per month</u>	<u>4.66¢</u>

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Cooperative's power cost adjustment clause which is a part of this rate schedule.

(Continued on Sheet No. 12.100)

ISSUED BY: DENISE M. VIDAL
EXECUTIVE VICE PRESIDENT
AND CHIEF EXECUTIVE OFFICER

Effective: February 1st, 2023

IS

RATE SCHEDULE IS
INTERRUPTIBLE GENERAL SERVICE - DEMAND ELECTRIC SERVICE RATE SCHEDULE

The Cooperative shall charge and collect for Interruptible General Service - Demand Electric Service on the following bases of availability, application, character of service, monthly rate, minimum charge, power cost adjustment, primary service discount, power factor adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by and at the option of the Cooperative.

APPLICATION:

This schedule is available to any customer who qualifies for Rate Schedule GSD or GSD-0 and contracts for at least 50 kW demand and agrees to curtail its demand by 50 kW or more upon request from time to time of the Cooperative.

CHARACTER OF SERVICE:

Service under this schedule shall be alternating current, 60 Hertz, single-phase or three-phase, at the Cooperative's available standard voltages. All service required on the premises by the customer shall be furnished through one meter. Stand-by or resale service is not permitted hereunder.

MONTHLY RATE:

	<u>GSD</u>	<u>GSD-0</u>
<u>Customer Charge</u>	<u>\$53.00</u>	<u>\$53.00</u>
<u>Demand Charge:</u>		
<u>All kWh of billing demand per month</u>	<u>\$6.99</u>	<u>\$12.07</u>
<u>Energy Charge:</u>		
<u>All kWh per month @</u>	<u>\$0.0591</u>	<u>\$0.0466</u>

(Continued on Sheet No. 13.100)

ISSUED BY: DENISE M. VIDAL
EXECUTIVE VICE PRESIDENT
AND CHIEF EXECUTIVE OFFICER

Effective: February 1st, 2023

OS-1

(Continued from Sheet No. 14.000)

The Cooperative, while exercising diligence at all times in furnishing service hereunder, does not guarantee continuous lighting service and will not be liable for any damages from any interruption, deficiency, or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment or for system protection.

MONTHLY RATE:

Customer Charge	\$23.00
All kWh per month @	9.66¢

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Cooperative's power cost adjustment clause which is a part of this rate schedule.

MINIMUM CHARGE:

The monthly minimum charge shall be the "Customer Charge."

TAX ADJUSTMENT:

The amount computed at the above monthly rate as adjusted by the application of the monthly power cost adjustment clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Cooperative's tax adjustment clause which is a part of this rate schedule.

TERMS OF PAYMENT:

The above rates are net. In the event the current bill is not paid after due notice, to the extent permitted by law, the account is subject to a late payment charge and disconnection. In the event it is necessary for the Cooperative to send a collector to collect the bill, to the extent permitted by law, a collection charge shall be made.

ISSUED BY: DENISE M. VIDAL
EXECUTIVE VICE PRESIDENT
AND CHIEF EXECUTIVE OFFICER

Effective: February 1st, 2023

RSL

(Continued from Sheet No. 19.000)

CHARACTER OF SERVICE:

Service under this schedule shall be alternating current, 60 Hertz, single-phase or three-phase, at the Cooperative's available standard voltages. At the option of the Cooperative, three-phase service will be provided. All residential service required on the premises by the customer will be supplied through one meter. Standby or resale service is not permitted hereunder.

MONTHLY RATE:

<u>Customer Charge:</u>	
<u>Single-Phase Service @</u>	<u>\$18.00</u>
<u>Three-Phase Service @</u>	<u>\$21.00</u>
<u>Energy Charge:</u>	
<u>First 500 kWh @</u>	<u>7.60¢</u>
<u>Next 500 kWh @</u>	<u>8.64¢</u>
<u>Over 1,000 kWh @</u>	<u>9.71¢</u>

LOAD MANAGEMENT MONTHLY CREDIT AMOUNTS:

<u>Interruptible Electrical Equipment</u>	<u>Monthly Rate</u>	
	<u>Summer ⁽¹⁾</u>	<u>Winter ⁽²⁾</u>
<u>Standard water heater</u>	<u>\$1.50</u>	<u>\$3.00</u>
<u>Central cooling system ⁽¹⁾</u>	<u>\$1.75</u>	<u>-----</u>
<u>Central heating system ⁽²⁾</u>	<u>-----</u>	<u>\$2.25</u>

(1) Credit applicable for the billing months of April 1 through October 31 only.

(2) Credit applicable for the billing months of November 1 through March 31 only. (Continued on Sheet No. 20.200)