Matthew R. Bernier
Associate General Counsel

January 23, 2023

VIA ELECTRONIC FILING

Mr. Adam Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Fuel and purchased power cost recovery clause with generating performance incentive factor; Docket No. 20230001-EI*

Dear Mr. Teitzman:

On behalf of Duke Energy Florida, LLC ("DEF"), please find attached for electronic filing in the above referenced docket, DEF's Petition for a Mid-course Correction. The filing includes the following:

- Exhibit A-DEF's Fuel and Capacity Projection Schedules;
- Exhibit B-DEF's Rate Schedule BA-1, section No. VI Revised Sheet No. 6.105 (April)(clean); and
- Exhibit C- DEF's Rate Schedule BA-1, Section No. VI, Revised Sheet No. 6.105 (April)(legislative).

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

s/Matthew R. Bernier

Matthew R. Bernier

MRB/mw
Attachments

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor	Docket No. 20230001-EI Filed: January 23, 2023

DUKE ENERGY FLORIDA, LLC'S
PETITION FOR FUEL COST RECOVERY CLAUSE AND CAPACITY CLAUSE COST RECOVERY MIDCOURSE CORRECTIONS

Pursuant to Rule 25-6.0424, Florida Administrative Code (F.A.C), Duke Energy Florida, LLC ("DEF") hereby petitions the Commission for approval of midcourse corrections to its Fuel and Capacity cost recovery factors beginning with the first billing cycle in April 2023. In support of this Petition, DEF states as follows:

1. DEF is an investor-owned utility operating under the jurisdiction of the Commission pursuant to the provisions of Chapter 366, Fla. Stat. DEF's principal place of business is located at 299 1st Avenue North, St. Petersburg, Florida 33701.

2. For purposes of this Petition and the resulting proceeding, DEF's address shall be that of its undersigned counsel. Any pleading, motion, notice, order, or other document required to be served upon DEF or filed by any party to this proceeding should be served upon DEF's undersigned counsel.

3. DEF serves more than 1.9 million retail customers in Florida. Its service area comprises approximately 20,000 square miles in 35 of the state's 67 counties, including the densely populated areas of Pinellas and western Pasco Counties and the Greater Orlando area in Orange, Osceola, and Seminole Counties.

FUEL COST RECOVERY CLAUSE MID-COURSE CORRECTION

4. The Commission approved DEF's 2022 fuel clause recovery factors in Order No. PSC-2022-0061-PCO-EI, issued on February 17, 2022, in Docket No. 20220001-EI.

5. On March 29, 2022, pursuant to Rule 25-6.0424(2), F.A.C., DEF notified the Commission that it had calculated a 2022 projected fuel clause under-recovery in excess of 10%. *See* Doc. No. 02134-2022. DEF concluded that a midcourse correction was not warranted or practical at that time, but rather it was more appropriate to continue to monitor the under-recovery balance. Based primarily on natural gas prices at the close of business on January 13, 2022, and updated actuals through February 2022, DEF calculated a projected under-recovery of 12% for the period ending December 31, 2022. This was based on an increase in the price of natural gas. DEF continued to monitor natural gas prices and observed continued elevated cost volatility. External events, such as the Russian invasion of Ukraine, contributed to this volatility. While DEF could not predict whether natural gas prices would decrease enough to avoid a midcourse correction, it believed there was a possibility that waiting and analyzing the natural gas price forecast at a future date may mitigate the amount of costs it must recover from customers in a subsequent request, but DEF knew that at the least, continuing to monitor fuel prices while gaining more actual fuel cost and revenue information would increase the accuracy of customers' bills when rates were reset. Therefore, DEF believed it was warranted in maintaining the fuel clause recovery factors approved by the Commission in Order No. PSC-2022-0061-PCO-EI.

6. On September 2, 2022, DEF filed its 2023 projection filing and its calculated 2023 fuel recovery factors but did not include the 2022 under-recovery in its requested recovery at that time, opting to continue to monitor the still-heightened volatility and gain additional certainty

regarding the 2022 under-recovery in the form of actual costs. DEF has continued to monitor fuel prices and impact to the 10% threshold.

7. Based on actual results through year-end 2022, DEF has calculated a total net true-up under recovery of approximately $1.18B, which exceeds the 10% threshold established by Rule 25-6.0424(2), F.A.C. This 2022 under-recovery excludes the $175.8M recovery amount included in DEF's current 2023 fuel rates as approved by the Commission in Order No. PSC-2023-0026-FOF-EI. Moreover, based on updated data, DEF currently projects a 2023 over-recovery of approximately $385 million. This results in a net under-recovery of approximately $795 million, as shown on line 4 on Schedule E1-A of Exhibit A.

8. DEF proposes to collect the net under-recovery of $795 million over 12 months beginning with the first billing cycle of April 2023 and ending no earlier than the last billing cycle of March 2024. DEF believes this approach appropriately balances recovery of the midcourse correction and the impact to customers' 2023 bills and is preferable to recovering the entire under-recovery over a 9-month period (April – December 2023) as permitted under the Rule. The proposed recovery period also minimizes the chances of "pancaking" the 2022 under-recovery on top of any potential 2023 under-recovery on customers' 2024 bills.

9. By Order No. PSC-2023-0026-FOF-EI the Commission approved a jurisdictional fuel cost recovery factor ("FCR") of 6.257 cents/kWh for the 12-month period commencing January 2023. By this petition, beginning with the first billing cycle in April 2023, DEF seeks approval of the proposed midcourse adjustment of 2.012 cents/kWh, *see* line 3 of Schedule E1-D (Proj) of Exhibit A, resulting in an updated 2023 jurisdictional FCR factor of 8.269 cents/kWh, *see* line 5 of Schedule E1-D (Proj) of Exhibit A.

CAPACITY COST RECOVERY CLAUSE MID-COURSE CORRECTION

10. On October 17, 2022, DEF filed its Petition for a Limited Proceeding to Approve Rate Reductions Associated with the Inflation Reduction Act of 2022. *See* Docket No. 20220172-EI. The Commission approved DEF's petition by Order No. PSC-2022-0425-TRF-EI.[1]

11. Paragraph 11 of that Petition provided:

> The Company has computed the resulting impact to base rates, a uniform percentage decrease to reflect a total amount to be flowed back to customers of $56.0 million. As discussed below, DEF proposes to adjust base rates starting with the first billing cycle of January 2023. Because the PTC change is retroactive to January 1, 2022, DEF proposes to credit customers for the actual 2022 impact in the next Capacity Cost Recovery (CCR) Clause filing (expected in March 2023). This is consistent with Paragraph 18(b) of the 2021 Settlement ("Any effects of tax reform on retail revenue requirements from the effective date through the date of the base rate adjustment shall be flowed back or collected from customers through the CCR Clause on the same basis as used in any base rate adjustment."). These calculations are more fully explained in Ms. Olivier's testimony.

12. Notwithstanding that the Company has not breached the 10% trigger provided by Rule 25-6.0424(2), because DEF is seeking to adjust its fuel cost recovery factors at this time it believes it is appropriate to also adjust its capacity cost recovery factors to provide customers with the benefit of this estimated reduction beginning in April of 2023, rather than beginning in January of 2024 as contemplated by Order No. PSC-2022-0425-TRF-EI.

13. The estimated impact of the 2022 reduction in the Production Tax Credits ("PTC") is a reduction of approximately $11.7 million, as shown on line 36 to Schedule E12-A (PTC) of Exhibit A, to be recovered through the capacity cost recovery clause. Per Order No. PSC-2023-0026-FOF-EI, the Commission established an average retail capacity cost recovery factor including ISFSI costs of 1.162 cents/kWh. The effect of the requested 0.038 cents/kWh (*see*

[1] As no protest was filed within 21 days of the Order's rendition, the PSC issued consummating Order No. PSC-2023-0025-CO-EI, on January 6, 2023.

column 4 of Schedule E12-E, page 2 of 3, of Exhibit A) reduction results in a modified average retail CCR factor including ISFSI costs of 1.124 cents/kWh, *see* column 3 of Schedule E12-E, page 3 of 3, of Exhibit A.

14. Per Rule 25-6.0424(2), DEF is proposing to reduce the CCR factor for the remainder of 2023 (i.e., beginning with the first billing cycle for April 2023, and ending no earlier than the last billing cycle of December 2023).

15. Accordingly, DEF requests that this matter be considered at the Commission's March Agenda Conference, with the midcourse adjustments to become effective with the first April 2023 billing cycle and cease no earlier than the last billing cycle of March 2024 for the fuel adjustment and December 2023 for the capacity adjustment.

16. DEF's midcourse filing meets all the requirements of Rule 25-6.0424, F.A.C. Along with its petition, DEF is filing the following Exhibits:

- Exhibit A – Fuel and Capacity Schedules
- Exhibit B – Tariff Sheets (Clean)
- Exhibit C - Tariff Sheets (Leg)

WHEREFORE, for the foregoing reasons, DEF respectfully requests the Commission to enter an order approving the midcourse adjustment factors discussed herein as of the first billing cycle in April 2023 and continuing through no earlier than the last billing cycle of March 2024 (fuel) and December 2023 (capacity) and approving the revised tariff sheets provided in Exhibit B to this Petition.

Respectfully submitted,

s/Matthew R. Bernier

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CERTIFICATE OF SERVICE
Docket No. 20230001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 23rd day of January, 2023

s/ Matthew R. Bernier
Attorney

Suzanne Brownless Ryan Sandy FL Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 sbrownle@psc.state.fl.us rsandy@psc.state.fl.us J. Wahlen / M. Means / V. Ponder Ausley McMullen Tampa Electric Company P.O. Box 391 Tallahassee, FL 32302 jwahlen@ausley.com mmeans@ausley.com vponder@ausley.com Kenneth A. Hoffman Florida Power & Light Company 134 W. Jefferson Street Tallahassee, FL 32301-1713 ken.hoffman@fpl.com Jon C. Moyle, Jr. Moyle Law Firm, P.A. FIPUG 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com mqualls@moylelaw.com Corey Allain Nucor Steel Florida, Inc. 22 Nucor Drive Frostproof, FL 33843 corey.allain@nucor.com	P. Christensen/C. Rehwinkel/M. Wessling Office of Public Counsel 111 W. Madison St., Room 812 Tallahassee, FL 32399-1400 rehwinkel.charles@leg.state.fl.us christensen.patty@leg.state.fl.us wessling.mary@leg.state.fl.us Paula K. Brown Tampa Electric Company P.O. Box 111 Tampa, FL 33601-0111 regdept@tecoenergy.com Maria Moncada / David Lee Florida Power & Light Company 700 Universe Blvd. (LAW/JB) Juno Beach, FL 33408-0420 david.lee@fpl.com maria.moncada@fpl.com James Brew / Laura W. Baker Stone Mattheis Xenopoulos & Brew, P.C. White Springs/PCS Phosphate 1025 Thomas Jefferson St., N.W. Eighth Floor, West Tower Washington, DC 20007 jbrew@smxblaw.com lwb@smxblaw.com	Mike Cassel Florida Public Utilities Company 208 Wildlight Avenue Yulee, FL 32097 mcassel@fpuc.com Michelle D. Napier Florida Public Utilities Company 1635 Meathe Drive West Palm Beach, FL 33411 mnapier@fpuc.com Beth Keating Gunster, Yoakley & Stewart, P.A. Florida Public Utilities Company 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com Robert Scheffel Wright John T. LaVia, III Florida Retail Federation Gardner, Bist, Bowden, Dee, LaVia, Wright, Perry, & Harper, P.A. 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com jlavia@gbwlegal.com Peter J. Mattheis Michael K. Lavanga Joseph R. Briscar Stone, Mattheis, Xenopoulos, & Brew P.C. Nucor 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007 pjm@smxblaw.com mkl@smxblaw.com jrb@smxblaw.com

Exhibit A

Fuel and Capacity Projection Schedules

PROJECTED MARKET PRICE BY FUEL TYPE
Midcourse Projection

Month	Light Oil $/barrel	Light Oil $/mmbtu	Coal Crystal River 4 & 5 $/ton	Coal Crystal River 4 & 5 $/mmbtu	Natural * Gas $/mmbtu
Jan 2023	123.39	21.18	104.38	4.55	4.71
Feb 2023	122.86	21.09	102.21	4.44	4.69
Mar 2023	120.68	20.72	100.61	4.36	4.19
Apr 2023	120.21	20.64	98.65	4.27	4.01
May 2023	118.53	20.35	97.08	4.20	4.01
Jun 2023	117.68	20.20	95.75	4.14	4.13
Jul 2023	117.23	20.12	94.58	4.09	4.24
Aug 2023	116.67	20.03	93.55	4.04	4.25
Sep 2023	116.12	19.93	92.65	4.00	4.19
Oct 2023	115.21	19.78	91.86	3.96	4.25
Nov 2023	114.15	19.59	91.19	3.93	4.53
Dec 2023	112.99	19.40	90.61	3.91	4.92
Average (a)	117.98	20.25	96.09	4.16	4.34

(a) Average is calculated Jan 2023 - Dec 2023

* Natural gas market prices for Jan 2023 and forward as of 12/28/22

PROJECTED MARKET PRICE BY FUEL TYPE
Original Projection

Month	Light Oil $/barrel	Light Oil $/mmbtu	Coal Crystal River 4 & 5 $/ton	Coal Crystal River 4 & 5 $/mmbtu	Natural ** Gas $/mmbtu
Jan 2023	155.14	26.63	92.07	3.95	8.84
Feb 2023	151.46	26.00	90.90	3.90	8.59
Mar 2023	147.74	25.36	89.93	3.85	7.78
Apr 2023	144.29	24.77	88.84	3.81	6.05
May 2023	141.16	24.23	87.90	3.78	5.88
Jun 2023	138.95	23.85	87.08	3.75	5.93
Jul 2023	137.09	23.53	86.27	3.71	5.98
Aug 2023	134.70	23.12	85.54	3.69	5.97
Sep 2023	132.23	22.70	84.89	3.66	5.94
Oct 2023	129.48	22.23	84.30	3.64	5.99
Nov 2023	126.47	21.71	83.79	3.62	6.12
Dec 2023	123.84	21.26	83.34	3.60	6.34
Average	138.54	23.78	87.07	3.75	6.62

** Natural gas market prices for Jan 2023 and forward as of 06/13/22

VARIANCE

Month	Light Oil $/barrel	Light Oil $/mmbtu	Coal Crystal River 4 & 5 $/ton	Coal Crystal River 4 & 5 $/mmbtu	Natural Gas $/mmbtu
Jan 2023	(31.75)	(5.45)	12.30	0.60	(4.14)
Feb 2023	(28.60)	(4.91)	11.30	0.54	(3.90)
Mar 2023	(27.06)	(4.64)	10.68	0.51	(3.59)
Apr 2023	(24.08)	(4.13)	9.81	0.46	(2.04)
May 2023	(22.63)	(3.88)	9.18	0.42	(1.87)
Jun 2023	(21.27)	(3.65)	8.67	0.39	(1.80)
Jul 2023	(19.86)	(3.41)	8.31	0.37	(1.73)
Aug 2023	(18.03)	(3.10)	8.01	0.35	(1.72)
Sep 2023	(16.11)	(2.77)	7.76	0.34	(1.75)
Oct 2023	(14.26)	(2.45)	7.56	0.32	(1.73)
Nov 2023	(12.32)	(2.12)	7.40	0.31	(1.59)
Dec 2023	(10.84)	(1.86)	7.27	0.30	(1.42)
Average	(20.57)	(3.53)	9.02	0.41	(2.27)

Duke Energy Florida, LLC
Calculation of Estimated True-Up
12 Months Actual
January 2022 - December 2022

			Jan Actual	Feb Actual	Mar Actual	Apr Actual	May Actual	Jun Actual	6 Month Sub-Total
A	1	Fuel Cost of System Generation	$ 135,309,148	$ 151,115,642	$ 145,301,994	$ 143,575,538	$ 216,213,880	$ 299,073,717	$ 1,090,589,919
	2	Fuel Cost of Power Sold	(15,933,266)	(9,383,848)	(7,665,612)	(9,863,934)	(16,700,651)	(44,385,222)	(103,932,533)
	3	Fuel Cost of Purchased Power	3,021,265	2,901,357	5,560,943	7,869,015	36,801,996	39,393,693	95,548,268
	3a	Demand and Non-Fuel Cost of Purchased Power							-
	3b	Energy Payments to Qualified Facilities	9,738,063	10,160,791	9,826,617	8,469,608	11,608,836	11,198,710	61,002,626
	4	Energy Cost of Economy Purchases	656,665	808,935	4,030,614	6,526,791	21,151,609	4,217,792	37,392,405
	5	Adjustments to Fuel Cost	1,058,093	1,737,630	1,039,802	1,044,002	1,041,886	1,064,404	6,985,817
	6	TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	133,849,969	157,340,506	158,094,357	157,621,020	270,117,556	310,563,094	1,187,586,501
B	1	Jurisdictional mWh Sales	2,676,220	2,869,047	3,140,899	2,967,573	3,330,558	3,929,445	18,913,742
	2	Non-Jurisdictional mWh Sales	(438)	215	1,202	(97)	3,815	94,349	99,045
	3	TOTAL SALES (Lines B1 + B2)	2,675,782	2,869,262	3,142,101	2,967,476	3,334,372	4,023,794	19,012,788
	4	Jurisdictional % of Total Sales (Line B1/B3)	100.02%	99.99%	99.96%	100.00%	99.89%	97.66%	99.48%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	105,563,161	114,610,384	145,534,174	138,816,621	154,994,833	186,765,313	846,284,487
	2	True-Up Provision	(10,284,899)	(10,284,899)	(36,470,185)	(36,470,185)	(36,470,185)	(36,470,185)	(166,450,540)
	2a	Incentive Provision	(221,440)	(221,440)	(221,440)	(221,440)	(221,440)	(221,440)	(1,328,640)
	2b	CEC Bill Credit	0	0	0	0	0	0	-
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	95,056,822	104,104,045	108,842,549	102,124,996	118,303,208	150,073,688	678,505,307
	4	Fuel & Net Power Transactions (Line A6)	133,849,969	157,340,506	158,094,357	157,621,020	270,117,556	310,563,094	1,187,586,501
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	133,914,224	157,368,823	158,091,171	157,680,916	269,911,051	303,396,314	1,180,362,499
	6	Over/(Under) Recovery (Line C3 - Line C5)	(38,857,402)	(53,264,778)	(49,248,622)	(55,555,920)	(151,607,843)	(153,322,626)	(501,857,192)
	7	Interest Provision	(38,415)	(74,020)	(147,173)	(212,796)	(390,308)	(828,441)	(1,691,153)
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	(38,895,817)	(53,338,798)	(49,395,796)	(55,768,717)	(151,998,151)	(154,151,067)	(503,548,345)
	9	Plus: Prior Period Balance	(412,524,152)	(412,524,152)	(412,524,152)	(412,524,152)	(412,524,152)	(412,524,152)	(412,524,152)
	10	Plus: Cumulative True-Up Provision	10,284,899	20,569,798	57,039,983	93,510,169	129,980,354	166,450,540	166,450,540
	11	Subtotal Prior Period True-up	(402,239,253)	(391,954,354)	(355,484,169)	(319,013,983)	(282,543,798)	(246,073,612)	(246,073,612)
	12	Regulatory Accounting Adjustment	-	-	-	-	-	-	-
	13	TOTAL TRUE-UP BALANCE	($441,135,070)	(484,188,967)	($497,114,577)	($516,413,108)	($631,941,074)	($749,621,955)	(749,621,955)

Duke Energy Florida, LLC
Calculation of Estimated True-Up
12 Months Actual
January 2022 - December 2022

			Jul Actual	Aug Actual	Sep Actual	Oct Actual	Nov Actual	Dec Actual	12 Month Period
A	1	Fuel Cost of System Generation	$ 284,812,071	$ 372,602,562	$ 297,869,227	$ 214,431,388	$ 161,160,385	$ 201,374,791	$ 2,622,840,343
	2	Fuel Cost of Power Sold	(54,170,751)	(36,252,344)	(39,108,422)	(22,955,399)	(13,652,179)	(18,045,005)	(288,116,633)
	3	Fuel Cost of Purchased Power	38,026,823	45,045,449	37,348,825	13,186,906	5,678,571	10,391,256	245,226,097
	3a	Demand and Non-Fuel Cost of Purchased Power							0
	3b	Energy Payments to Qualified Facilities	13,018,458	13,395,795	16,746,267	15,032,327	16,283,274	16,506,769	151,985,517
	4	Energy Cost of Economy Purchases	15,278,517	5,778,055	4,134,181	1,884,490	685,652	372,343	65,525,644
	5	Adjustments to Fuel Cost	1,062,230	1,065,171	1,056,176	1,033,326	1,030,613	3,730,116	15,963,449
	6	TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	298,027,348	401,634,688	318,046,254	222,613,037	171,186,316	214,330,272	2,813,424,416
B	1	Jurisdictional mWh Sales	4,133,349	4,277,337	4,063,453	3,249,518	2,800,707	3,072,111	40,510,215
	2	Non-Jurisdictional mWh Sales	104,117	96,240	71,945	2,073	3,718	1,767	378,906
	3	TOTAL SALES (Lines B1 + B2)	4,237,466	4,373,577	4,135,398	3,251,591	2,804,424	3,073,878	40,889,121
	4	Jurisdictional % of Total Sales (Line B1/B3)	97.54%	97.80%	98.26%	99.94%	99.87%	99.94%	99.07%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	197,500,664	203,962,091	193,114,406	152,143,936	130,564,631	144,352,669	1,867,922,882
	2	True-Up Provision	(36,470,185)	(36,470,185)	(36,470,185)	(36,470,185)	(36,470,185)	(36,470,185)	(385,271,647)
	2a	Incentive Provision	(221,440)	(221,440)	(221,440)	(221,440)	(221,440)	(221,440)	(2,657,280)
	2b	CEC Bill Credit	0	(1,266)	(1,579,402)	(442,897)	(387,310)	(1,464,671)	(3,875,547)
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	160,809,038	167,269,200	154,843,378	115,009,413	93,485,695	106,196,372	1,476,118,408
	4	Fuel & Net Power Transactions (Line A6)	298,027,348	401,634,688	318,046,254	222,613,037	171,186,316	214,330,272	2,813,424,416
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	290,815,107	392,946,013	312,631,821	222,555,630	171,024,358	214,288,439	2,784,623,866
	6	Over/(Under) Recovery (Line C3 - Line C5)	(130,006,069)	(225,676,813)	(157,788,443)	(107,546,217)	(77,538,663)	(108,092,067)	(1,308,505,463)
	7	Interest Provision	(1,377,755)	(1,868,886)	(2,554,310)	(3,274,359)	(3,863,454)	(4,587,874)	(19,217,791)
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	(131,383,823)	(227,545,699)	(160,342,752)	(110,820,576)	(81,402,117)	(112,679,940)	(1,327,723,254)
	9	Plus: Prior Period Balance	(412,524,152)	(412,524,152)	(412,524,152)	(412,524,152)	(412,524,152)	(412,524,152)	(412,524,152)
	10	Plus: Cumulative True-Up Provision	202,920,725	239,390,910	275,861,096	312,331,281	348,801,466	385,271,652	385,271,652
	11	Subtotal Prior Period True-up	(209,603,427)	(173,133,242)	(136,663,056)	(100,192,871)	(63,722,686)	(27,252,500)	(27,252,500)
	12	Regulatory Accounting Adjustment	-	-	-	-	-	-	-
	13	TOTAL TRUE-UP BALANCE *	($844,535,594)	($1,035,611,108)	($1,159,483,676)	($1,233,834,067)	($1,278,765,997)	($1,354,975,755)	(1,354,975,755)

* The $1.4B Total True-Up Balance on Line 13 includes $123.4M from the Rate Mitigation Plan approved in Order No. PSC-2021-4025-FOF-EI and $52.4M of the $314.2M Total Net True-Up from the Midcourse Filing approved in Order No. PSC-2022-0061-PCO-EI that are to be recovered in 2023 per these orders. The $314.2M was approved to be recovered from March 2022 through February 2023.

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of : January 2023 through December 2023

			DOLLARS	mWh	CENTS/KWH
1.	Fuel Cost of System Net Generation (E3)		1,641,457,643	40,003,798	4.1033
2.	Coal Car Investment		0	0	0.0000
3.	Adjustment to Fuel Cost		12,268,789	0	0.0000
4.	TOTAL COST OF GENERATED POWER		1,653,726,432	40,003,798	4.1339
5.	Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)		37,949,379	530,175	7.1579
6.	Energy Cost of Economy Purchases (E9)		10,578,199	166,048	6.3706
7.	Payments to Qualifying Facilities (E8)		190,329,987	2,466,969	7.7151
8.	TOTAL COST OF PURCHASED POWER		238,857,565	3,163,192	7.5512
9.	TOTAL AVAILABLE mWh			43,166,990	
10.	Fuel Cost of Economy Sales	(E6)	(15,735,924)	(281,431)	5.5914
10a.	Gain on Economy Sales	(E6)	(3,899,115)	(281,431) *	1.3855
10b.	Gain on Total Power Sales - 20%	(E6)	144,011		
11.	Fuel Cost of Stratified Sales	(E6)	(31,378,095)	(728,695)	4.3061
12.	TOTAL FUEL COST AND GAINS ON POWER SALES		(50,869,123)	(1,010,126)	5.0359
13.	Net Inadvertent Interchange				
14.	TOTAL FUEL AND NET POWER TRANSACTIONS		1,841,714,873	42,156,864	4.3687
15.	Net Unbilled		(5,066,363) *	66,059	(0.0128)
16.	Company Use		6,748,852 *	(153,240)	0.0171
17.	T & D Losses		111,034,378 *	(2,541,560)	0.2809
18.	Adjusted System Sales		1,841,714,873	39,528,124	4.6539
19.	Wholesale Sales (Excluding Supplemental Sales)		(792,923)	(17,124)	4.6305
20.	Jurisdictional Sales		1,840,921,950	39,511,000	4.6593
21.	Jurisdictional Sales Adjusted for Line Losses x	1.00038	1,841,621,501	39,511,000	4.6610
22.	Prior Period True-Up (Sch E1-A)		771,712,562 ***	39,511,000	1.9532
23.	Total Jurisdictional Fuel Cost		2,613,334,063	39,511,000	6.6142
24.	GPIF **		(206,463)	39,511,000	(0.0005)
25.	CEC Bill Credit		24,524,980	39,511,000	0.0621
26.	Fuel Factor Adjusted including GPIF & CEC Bill Credit		2,637,652,579	39,511,000	6.6757
27.	Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)				6.6760

* For Informational Purposes Only
** Based on Jurisdictional Sales
*** True-Up calculation shown below:

1) Approved (Over)/Under Recovery to be Recovered in 2023 (See footnote on Schedule E1-A) (Schedule E1-A (Proj), Line 2)	175,789,361
2) Total (Over)/Under Recovery to be Included in the April 2023 - December 2023 Projected Period (Schedule E1-A, Line 4, calculated over 9 months: (794,564,262 / 12) x 9	595,923,201
3) Prior Period True-Up	771,712,562

Duke Energy Florida, LLC
Calculation of Total True-Up
(Projected Period)
Estimated for the Period of : January 2023 through December 2023

1.	Updated Projected Over/(Under) Recovery January - December 2022 **(** Schedule E1-B Projected, Page 2 of 2, Section C, Line 9 - Dec 22 **)**	$	(1,354,975,755)
2.	Approved (Over)/Under Recovery January - December 2022 to be Recovered in 2023 * (Schedule E1-B Projected, page 2 of 2, Section C, Line 10 - Dec 22)	$	175,789,361
3.	Estimated Over/(Under) Recovery January - December 2023 **(** Schedule E1-B Projected, Page 2 of 2, Section C, Line 8 - Dec 22**)**	$	384,622,131
4.	Total Over/(Under) Recovery (Line 1 through Line 3) *	$	(794,564,262)
5.	Jurisdictional mWh Sales (Projected Period)	mWh	39,488,714
6.	True-Up Factor (Line 6 / Line 7)	Cents/kWh	2.012

* The $1.4B Total True-Up Balance on Line 4 includes $123.4M from the Rate Mitigation Plan approved in Order No. PSC-2021-4025-FOF-EI and $52.4M of the $314.2M Total Net True-Up from the Midcourse Filing approved in Order No. PSC-2022-0061-PCO-EI that are to be recovered in 2023 per these orders. The $314.2M was approved to be recovered from March 2022 through February 2023.
DEF was previously approved to recover the $175.8 ($175.8 = $123.4 + $52.4) in 2023.

Duke Energy Florida, LLC
Calculation of Estimated True-Up
(12 MONTHS ESTIMATED)
Estimated for the Period of : January 2023 through December 2023

			JAN ESTIMATED	FEB ESTIMATED	MAR ESTIMATED	APR ESTIMATED	MAY ESTIMATED	JUN ESTIMATED	6 MONTH SUB-TOTAL
A	1	Fuel Cost of System Generation	$ 132,390,032	$ 121,985,842	$ 119,063,462	$ 110,882,328	$ 137,546,508	$ 151,859,790	$ 773,727,962
	2	Fuel Cost of Power Sold	(5,971,100)	(3,481,454)	(3,526,522)	(2,744,444)	(3,400,675)	(4,106,311)	(23,230,507)
	3	Fuel Cost of Purchased Power	482,764	492,538	1,671,651	7,406,820	5,999,443	4,076,624	20,129,840
	3a	Demand and Non-Fuel Cost of Purchased Power							-
	3b	Energy Payments to Qualified Facilities	18,859,666	15,700,555	14,877,235	15,459,010	16,812,230	16,531,240	98,239,935
	4	Energy Cost of Economy Purchases	894,186	928,004	1,059,529	1,235,927	831,630	450,807	5,400,083
	5	Adjustments to Fuel Cost	1,029,098	1,176,708	1,021,964	1,018,475	1,015,327	1,011,801	6,273,373
	6	TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	147,684,646	136,802,193	134,167,319	133,258,116	158,804,462	169,823,951	880,540,686
B	1	Jurisdictional KWH Sales	2,979,723	2,819,535	2,769,527	2,895,758	3,173,801	3,601,288	18,239,632
	2	Non-Jurisdictional KWH Sales	735	865	528	695	1,980	2,298	7,101
	3	TOTAL SALES (Lines B1 + B2)	2,980,458	2,820,400	2,770,055	2,896,453	3,175,781	3,603,586	18,246,733
	4	Jurisdictional % of Total Sales (Line B1/B3)	99.98%	99.97%	99.98%	99.98%	99.94%	99.94%	99.96%
C	1	Jurisdictional Fuel Recovery Revenue	186,441,268	176,418,305	173,289,304	181,187,578	198,584,729	225,332,590	1,141,253,774
	2	True-Up Provision	(14,649,113)	(14,649,113)	(14,649,113)	(14,649,113)	(14,649,113)	(14,649,113)	(87,894,678)
	2a	Incentive Provision	17,205	17,205	17,205	17,205	17,205	17,205	103,230
	2b	CEC Bill Credit	(861,082)	(891,921)	(1,226,113)	(1,300,169)	(1,408,629)	(1,255,182)	(6,943,096)
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	170,948,278	160,894,476	157,431,283	165,255,501	182,544,192	209,445,500	1,046,519,230
	4	Fuel & Net Power Transactions (Line A6)	147,684,646	136,802,193	134,167,319	133,258,116	158,804,462	169,823,951	880,540,686
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	147,704,311	136,812,223	134,192,724	133,276,773	158,765,745	169,780,138	880,531,913
	6	Over/(Under) Recovery (Line C3 - Line C5)	23,243,968	24,082,253	23,238,559	31,978,728	23,778,447	39,665,362	165,987,317
	7	Interest Provision	(4,662,742)	(4,545,305)	(4,427,468)	(4,295,440)	(4,162,010)	(4,014,700)	(26,107,666)
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	18,581,226	19,536,947	18,811,091	27,683,288	19,616,437	35,650,662	139,879,651
	9	Plus: Prior Period Balance	(1,354,975,755)	(1,354,975,755)	(1,354,975,755)	(1,354,975,755)	(1,354,975,755)	(1,354,975,755)	(1,354,975,755)
	10	Plus: Cumulative True-Up Provision	14,649,113	29,298,226	43,947,339	58,596,452	73,245,565	87,894,678	87,894,678
	11	Subtotal Prior Period True-up	(1,340,326,642)	(1,325,677,529)	(1,311,028,416)	(1,296,379,303)	(1,281,730,190)	(1,267,081,077)	(1,267,081,077)
	12	Regulatory Accounting Adjustment	-	-	-	-	-	-	-
	13	TOTAL TRUE-UP BALANCE	($1,321,745,416)	($1,287,559,355)	($1,254,099,151)	($1,211,766,751)	($1,177,501,201)	($1,127,201,427)	($1,127,201,427)

Duke Energy Florida, LLC
Calculation of Estimated True-Up
(12 MONTHS ESTIMATED)
Estimated for the Period of : January 2023 through December 2023

			JUL ESTIMATED	AUG ESTIMATED	SEPT ESTIMATED	OCT ESTIMATED	NOV ESTIMATED	DEC ESTIMATED	12 MONTH PERIOD
A	1	Fuel Cost of System Generation	$ 167,806,993	$ 164,541,896	$ 149,733,368	$ 130,252,661	$ 120,754,192	$ 134,640,571	$ 1,641,457,643
	2	Fuel Cost of Power Sold	(5,231,719)	(5,525,617)	(4,163,614)	(4,495,741)	(3,224,672)	(4,997,254)	(50,869,123)
	3	Fuel Cost of Purchased Power	3,461,141	2,726,859	2,493,442	3,824,007	4,048,694	1,265,396	37,949,379
	3a	Demand and Non-Fuel Cost of Purchased Power							0
	3b	Energy Payments to Qualified Facilities	16,915,952	16,909,555	16,359,447	12,182,398	12,794,256	16,928,444	190,329,987
	4	Energy Cost of Economy Purchases	599,086	540,743	608,970	1,030,768	1,294,960	1,103,589	10,578,199
	5	Adjustments to Fuel Cost	1,008,135	1,004,577	1,001,031	997,609	993,694	990,369	12,268,789
	6	TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	184,559,589	180,198,013	166,032,644	143,791,702	136,661,124	149,931,114	1,841,714,873
B	1	Jurisdictional KWH Sales	3,869,188	4,016,162	3,937,202	3,600,986	3,024,835	2,822,995	39,511,000
	2	Non-Jurisdictional KWH Sales	1,986	1,987	1,923	2,183	691	1,253	17,124
	3	TOTAL SALES (Lines B1 + B2)	3,871,174	4,018,149	3,939,125	3,603,169	3,025,526	2,824,248	39,528,124
	4	Jurisdictional % of Total Sales (Line B1/B3)	99.95%	99.95%	99.95%	99.94%	99.98%	99.96%	99.96%
C	1	Jurisdictional Fuel Recovery Revenue	242,095,093	251,291,256	246,350,729	225,313,694	189,263,926	176,634,797	2,472,203,270
	2	True-Up Provision	(14,649,113)	(14,649,113)	(14,649,113)	(14,649,113)	(14,649,113)	(14,649,118)	(175,789,361)
	2a	Incentive Provision	17,205	17,205	17,205	17,205	17,205	17,208	206,463
	2b	CEC Bill Credit	(3,106,244)	(2,982,408)	(3,300,931)	(3,158,227)	(2,706,885)	(2,327,189)	(24,524,980)
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	224,356,941	233,676,940	228,417,891	207,523,559	171,925,133	159,675,698	2,272,095,392
	4	Fuel & Net Power Transactions (Line A6)	184,559,589	180,198,013	166,032,644	143,791,702	136,661,124	149,931,114	1,841,714,873
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	184,535,002	180,177,348	166,014,660	143,759,185	136,681,839	149,921,553	1,841,621,501
	6	Over/(Under) Recovery (Line C3 - Line C5)	39,821,939	53,499,593	62,403,231	63,764,374	35,243,294	9,754,145	430,473,892
	7	Interest Provision	(3,838,881)	(3,638,307)	(3,397,629)	(3,138,199)	(2,925,257)	(2,805,821)	(45,851,760)
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	35,983,058	49,861,285	59,005,602	60,626,175	32,318,036	6,948,324	384,622,131
	9	Plus: Prior Period Balance	(1,354,975,755)	(1,354,975,755)	(1,354,975,755)	(1,354,975,755)	(1,354,975,755)	(1,354,975,755)	(1,354,975,755)
	10	Plus: Cumulative True-Up Provision	102,543,791	117,192,904	131,842,017	146,491,130	161,140,243	175,789,361	175,789,361
	11	Subtotal Prior Period True-up	(1,252,431,964)	(1,237,782,851)	(1,223,133,738)	(1,208,484,625)	(1,193,835,512)	(1,179,186,394)	(1,179,186,394)
	12	Regulatory Accounting Adjustment	-	-	-	-	-	-	-
	13	TOTAL TRUE-UP BALANCE	($1,076,569,256)	($1,012,058,858)	($938,404,143)	($863,128,855)	($816,161,705)	($794,564,262)	($794,564,262)

Duke Energy Florida, LLC
Calculation of Levelized Fuel Adjustment Factors
Estimated for the Period of : April 2023 through December 2023

1.	Total Amount to be Recovered - April 2023 - March 2024 (Schedule E1-A, Line 4)	$	794,564,262	
2.	Jurisdictional Sales (April 2023 - March 2024)		39,488,714	mWh
3.	Proposed Midcourse Jurisdictional Cost per kWh Sold (Line 1 / Line 2 / 10)		2.012	Cents/kWh
4.	2023 Current Jurisdictional Cost per kWh as approved in Order No. PSC-2023-0026-FOF-EI		6.257	Cents/kWh
5.	Proposed Jurisdictional Cost per kWh		8.269	Cents/kWh
6.	Effective Jurisdictional Sales (See Below)		39,431,701	mWh
	LEVELIZED FUEL FACTORS:			
7.	Current Fuel Factor at Secondary Metering as approved in Order No. PSC-2023-0026-FOF-EI		6.266	Cents/kWh
8.	Proposed Midcourse Adjustment (Line 1 / Line 6 / 10)		2.015	Cents/kWh
9.	Revised Fuel Factor at Secondary Metering (Line 7 + Line 8)		8.281	Cents/kWh
10.	Revised Fuel Factor at Primary Metering		8.198	Cents/kWh
11.	Revised Fuel Factor at Transmission Metering		8.115	Cents/kWh
	TIERED FUEL FACTORS:			
12.	Revised Fuel Factor - First Tier (0-1000 kWh)		7.953	Cents/kWh
13.	Revised Fuel Factor - Second Tier (Over 1000 kWh)		9.023	Cents/kWh

	JURISDICTIONAL SALES (mWh)	
METERING VOLTAGE:	METER	SECONDARY
Distribution Secondary	34,986,982	34,986,982
Distribution Primary	3,302,192	3,269,170
Transmission	1,199,539	1,175,549
Total	39,488,714	39,431,701

Duke Energy Florida, LLC
Calculation of Final Fuel Cost Factors
Estimated for the Period of : April 2023 through December 2023

Line:	Metering Voltage	First Tier Factor Cents/kWh	Second Tier Factor Cents/kWh	Levelized Factors Cents/kWh	Time of Use: On-Peak Multiplier 1.228	Time of Use: Off-Peak Multiplier 1.006	Time of Use: Super Off-Peak Multiplier 0.746
1.	Distribution Secondary	7.953	9.023	8.281	10.169	8.331	6.178
2.	Distribution Primary	--	--	8.198	10.067	8.247	6.116
3.	Transmission	--	--	8.115	9.965	8.164	6.054
4.	Lighting Service	--	--	7.751	--	--	--

Line 4 calculated at secondary rate of 8.281 * (13.2% * On-Peak Multiplier 1.228 + 48.6% * Off-Peak Multiplier 1.006+ 38.2% * Super Off-Peak Multiplier 0.746).

DEVELOPMENT OF TIME OF USE MULTIPLIERS

	ON-PEAK PERIOD			OFF-PEAK PERIOD			SUPER OFF-PEAK PERIOD			TOTAL		
Mo/Yr	System mWh Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System mWh Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System mWh Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System mWh Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)
Jan-23	782,114	60,342,200	7.715	2,203,351	136,504,642	6.195	0	0	0.000	2,985,465	196,846,841	6.594
Feb-23	700,761	51,033,199	7.283	1,928,234	116,602,362	6.047	0	0	0.000	2,628,995	167,635,561	6.376
Mar-23	301,948	24,595,490	8.146	2,005,721	122,411,351	6.103	510,774	25,303,591	4.954	2,818,442	172,310,432	6.114
Apr-23	300,660	20,903,190	6.952	2,100,525	113,366,939	5.397	502,437	19,995,797	3.980	2,903,623	154,265,925	5.313
May-23	385,450	24,357,300	6.319	2,565,054	132,036,613	5.148	599,184	22,509,228	3.757	3,549,689	178,903,142	5.040
Jun-23	424,578	26,713,245	6.292	2,784,633	154,309,793	5.541	682,697	27,133,212	3.974	3,891,908	208,156,250	5.348
Jul-23	395,322	24,601,340	6.223	3,003,473	166,341,699	5.538	743,655	30,617,549	4.117	4,142,450	221,560,588	5.349
Aug-23	451,317	27,600,542	6.116	2,937,471	164,679,675	5.606	724,848	29,254,483	4.036	4,113,635	221,534,700	5.385
Sep-23	377,931	23,912,052	6.327	2,772,303	151,133,053	5.452	685,261	27,398,504	3.998	3,835,495	202,443,609	5.278
Oct-23	355,220	23,209,223	6.534	2,398,024	124,680,041	5.199	589,457	22,872,965	3.880	3,342,701	170,762,229	5.109
Nov-23	280,712	17,803,863	6.342	1,957,406	95,993,636	4.904	496,498	19,314,340	3.890	2,734,617	133,111,839	4.868
Dec-23	705,142	39,274,019	5.570	2,227,627	100,651,183	4.518	0	0	0.000	2,932,770	139,925,202	4.771
TOTAL	5,461,156	364,345,663	6.672	28,883,822	1,578,710,987	5.466	5,534,812	224,399,668	4.054	39,879,790	2,167,456,318	5.435

MARGINAL FUEL COST	ON-PEAK	OFF-PEAK	SUPER OFF-PEAK	AVERAGE
WEIGHTING MULTIPLIER	1.228	1.006	0.746	1.000

Duke Energy Florida, LLC
Generating System Comparative Data by Fuel Type
Estimated for the Period of : January 2023 through December 2023

			Estimated Jan-23	Estimated Feb-23	Estimated Mar-23	Estimated Apr-23	Estimated May-23	Estimated Jun-23	Subtotal
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	LIGHT OIL		1,168,843	1,311,455	1,497,609	703,342	1,048,429	1,479,393	7,209,071
2	COAL		4,421,131	5,055,758	8,053,200	1,327,893	11,960,394	11,848,129	42,666,505
3	GAS		126,800,058	115,618,629	109,512,653	108,851,093	124,537,685	138,532,268	723,852,386
4	OTHER		0	0	0	0	0	0	0
5	TOTAL	$	132,390,032	121,985,842	119,063,462	110,882,328	137,546,508	151,859,790	773,727,962
	SYSTEM NET GENERATION (MWH)								
6	LIGHT OIL		5,360	5,291	5,937	3,204	4,064	5,819	29,675
7	COAL		68,666	83,259	144,961	2,896	225,727	226,759	752,268
8	GAS		2,727,826	2,471,814	2,580,557	2,759,325	3,091,836	3,387,635	17,018,994
9	SOLAR		133,496	141,742	199,967	215,227	291,231	257,503	1,239,166
10	OTHER		0	0	0	0	0	0	0
11	TOTAL	MWH	2,935,348	2,702,106	2,931,422	2,980,652	3,612,859	3,877,716	19,040,103
	UNITS OF FUEL BURNED								
12	LIGHT OIL	BBL	9,635	10,535	11,718	5,521	8,308	11,774	57,491
13	COAL	TON	30,909	37,761	68,094	1,407	110,722	111,087	359,980
14	GAS	MCF	19,137,559	17,435,692	18,334,933	19,832,377	22,539,699	24,637,143	121,917,403
15	OTHER		0	0	0	0	0	0	0
	BTUS BURNED (MMBTU)								
16	LIGHT OIL		56,119	61,369	68,272	32,170	48,386	68,570	334,886
17	COAL		709,274	869,262	1,571,032	32,500	2,559,752	2,570,159	8,311,979
18	GAS		19,137,559	17,435,692	18,334,933	19,832,377	22,539,699	24,637,143	121,917,403
19	OTHER		0	0	0	0	0	0	0
20	TOTAL	MMBTU	19,902,952	18,366,323	19,974,237	19,897,047	25,147,837	27,275,872	130,564,268
	GENERATION MIX (% MWH)								
21	LIGHT OIL		0.18%	0.20%	0.20%	0.11%	0.11%	0.15%	0.16%
22	COAL		2.34%	3.08%	4.95%	0.10%	6.25%	5.85%	3.95%
23	GAS		92.93%	91.48%	88.03%	92.58%	85.58%	87.36%	89.39%
24	SOLAR		4.55%	5.25%	6.82%	7.22%	8.06%	6.64%	6.51%
25	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
26	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	FUEL COST PER UNIT								
27	LIGHT OIL	$/BBL	121.31	124.49	127.80	127.39	126.20	125.65	125.39
28	COAL	$/TON	143.04	133.89	118.27	943.78	108.02	106.66	118.52
29	GAS	$/MCF	6.63	6.63	5.97	5.49	5.53	5.62	5.94
30	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
	FUEL COST PER MMBTU ($/MMBTU)								
31	LIGHT OIL		20.83	21.37	21.94	21.86	21.67	21.58	21.53
32	COAL		6.23	5.82	5.13	40.86	4.67	4.61	5.13
33	GAS		6.63	6.63	5.97	5.49	5.53	5.62	5.94
34	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	TOTAL	$/MMBTU	6.65	6.64	5.96	5.57	5.47	5.57	5.93
	BTU BURNED PER KWH (BTU/KWH)								
36	LIGHT OIL		10,469	11,598	11,500	10,042	11,906	11,783	11,285
37	COAL		10,329	10,440	10,838	11,222	11,340	11,334	11,049
38	GAS		7,016	7,054	7,105	7,187	7,290	7,273	7,164
39	OTHER		0	0	0	0	0	0	0
40	TOTAL	BTU/KWH	6,780	6,797	6,814	6,675	6,961	7,034	6,857
	GENERATED FUEL COST PER KWH (C/KWH)								
41	LIGHT OIL		21.81	24.79	25.23	21.96	25.80	25.42	24.29
42	COAL		6.44	6.07	5.56	45.85	5.30	5.22	5.67
43	GAS		4.65	4.68	4.24	3.94	4.03	4.09	4.25
44	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	TOTAL	C/KWH	4.51	4.51	4.06	3.72	3.81	3.92	4.06

Duke Energy Florida, LLC
Generating System Comparative Data by Fuel Type
Estimated for the Period of : January 2023 through December 2023

			Estimated Jul-23	Estimated Aug-23	Estimated Sep-23	Estimated Oct-23	Estimated Nov-23	Estimated Dec-23	Total
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	LIGHT OIL		1,234,276	1,252,407	1,369,409	952,197	784,231	1,423,450	14,225,041
2	COAL		15,057,140	14,410,264	10,966,081	2,536,079	2,104,509	3,445,194	91,185,772
3	GAS		151,515,577	148,879,225	137,397,878	126,764,385	117,865,452	129,771,927	1,536,046,830
4	OTHER		0	0	0	0	0	0	0
5	TOTAL	$	167,806,993	164,541,896	149,733,368	130,252,661	120,754,192	134,640,571	1,641,457,643
	SYSTEM NET GENERATION (MWH)								
6	LIGHT OIL		4,749	4,862	5,750	4,751	3,248	6,169	59,205
7	COAL		312,752	296,908	225,043	33,365	22,577	55,346	1,698,259
8	GAS		3,502,650	3,487,661	3,336,396	3,074,776	2,520,971	2,713,573	35,655,022
9	SOLAR		272,379	260,189	238,138	226,709	191,940	162,792	2,591,313
10	OTHER		0	0	0	0	0	0	0
11	TOTAL	MWH	4,092,530	4,049,621	3,805,327	3,339,601	2,738,737	2,937,881	40,003,798
	UNITS OF FUEL BURNED								
12	LIGHT OIL	BBL	9,998	10,193	10,959	7,786	6,036	11,135	113,598
13	COAL	TON	146,972	141,685	105,968	15,188	9,902	24,728	804,423
14	GAS	MCF	25,510,338	25,510,707	24,497,548	22,623,671	19,233,877	19,679,509	258,973,053
15	OTHER		0	0	0	0	0	0	0
	BTUS BURNED (MMBTU)								
16	LIGHT OIL		58,230	59,357	63,835	45,350	35,163	64,872	661,693
17	COAL		3,402,341	3,281,564	2,455,399	352,054	229,610	573,544	18,606,491
18	GAS		25,510,338	25,510,707	24,497,548	22,623,671	19,233,877	19,679,509	258,973,053
19	OTHER		0	0	0	0	0	0	0
20	TOTAL	MMBTU	28,970,909	28,851,628	27,016,782	23,021,075	19,498,650	20,317,925	278,241,237
	GENERATION MIX (% MWH)								
21	LIGHT OIL		0.12%	0.12%	0.15%	0.14%	0.12%	0.21%	0.15%
22	COAL		7.64%	7.33%	5.91%	1.00%	0.82%	1.88%	4.25%
23	GAS		85.59%	86.12%	87.68%	92.07%	92.05%	92.37%	89.13%
24	SOLAR		6.66%	6.43%	6.26%	6.79%	7.01%	5.54%	6.48%
25	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
26	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	FUEL COST PER UNIT								
27	LIGHT OIL	$/BBL	123.45	122.87	124.96	122.30	129.93	127.84	125.22
28	COAL	$/TON	102.45	101.71	103.48	166.98	212.53	139.32	113.36
29	GAS	$/MCF	5.94	5.84	5.61	5.60	6.13	6.59	5.93
30	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
	FUEL COST PER MMBTU ($/MMBTU)								
31	LIGHT OIL		21.20	21.10	21.45	21.00	22.30	21.94	21.50
32	COAL		4.43	4.39	4.47	7.20	9.17	6.01	4.90
33	GAS		5.94	5.84	5.61	5.60	6.13	6.59	5.93
34	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	TOTAL	$/MMBTU	5.79	5.70	5.54	5.66	6.19	6.63	5.90
	BTU BURNED PER KWH (BTU/KWH)								
36	LIGHT OIL		12,262	12,207	11,103	9,545	10,825	10,516	11,176
37	COAL		10,879	11,052	10,911	10,552	10,170	10,363	10,956
38	GAS		7,283	7,315	7,343	7,358	7,630	7,252	7,263
39	OTHER		0	0	0	0	0	0	0
40	TOTAL	BTU/KWH	7,079	7,125	7,100	6,893	7,120	6,916	6,955
	GENERATED FUEL COST PER KWH (C/KWH)								
41	LIGHT OIL		25.99	25.76	23.82	20.04	24.14	23.07	24.03
42	COAL		4.81	4.85	4.87	7.60	9.32	6.22	5.37
43	GAS		4.33	4.27	4.12	4.12	4.68	4.78	4.31
44	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	TOTAL	C/KWH	4.10	4.06	3.93	3.90	4.41	4.58	4.10

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Jan-23

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	27,927	5.1	91.29	59.6	10,380	COAL	12,633	TONS	22.95	289,885	1,916,042	6.86
2	CRYSTAL RIVER	5	712	40,739	7.7	90.65	53.0	10,295	COAL	18,276	TONS	22.95	419,389	2,505,089	6.15
3	ANCLOTE	1	517	26,263	6.8	91.94	15.4	12,522	GAS	328,857	MCF	1.00	328,857	1,924,797	7.33
4	ANCLOTE	2	521	0	0.0	94.52	0.0	0	GAS	0	MCF	0.00	0	253,547	0.00
5	BARTOW	1-4	1,279	276	0.0	88.71	2.0	17,672	GAS	4,871	MCF	1.00	4,871	32,261	11.70
6	BARTOWCC	1	1279	604,330	63.5	94.84	66.9	7,166	GAS	4,330,922	MCF	1.00	4,330,922	28,687,989	4.75
7	CITRUS CC	1-2	1640	1,128,430	92.5	96.94	95.4	6,529	GAS	7,367,925	MCF	1.00	7,367,925	48,805,080	4.33
8	DEBARY	1-10	785	4,358	0.9	79.90	8.4	13,523	GAS	58,936	MCF	1.00	58,936	390,395	8.96
9	HINES	1-4	2,204	793,548	48.6	88.32	72.5	7,103	GAS	5,636,524	MCF	1.00	5,636,524	37,336,286	4.70
10	INT CITY	1-14	1,186	4,380	0.5	94.70	6.7	12,781	GAS	55,985	MCF	1.00	55,985	370,838	8.47
11	OSPREY	1	505	92,672	24.7	95.76	97.6	7,718	GAS	715,250	MCF	1.00	715,250	4,737,812	5.11
12	SUWANNEE CT	1-3	200	3,373	2.3	82.74	27.2	13,108	GAS	44,211	MCF	1.00	44,211	292,854	8.68
13	TIGER BAY	1	225	35,036	20.9	90.32	96.1	7,528	GAS	263,763	MCF	1.00	263,763	1,747,161	4.99
14	UNIV OF FLA.	1	47	35,160	100.5	94.52	106.4	9,395	GAS	330,315	MCF	1.00	330,315	2,221,038	6.32
15	BARTOW	1-4	228	189	0.3	88.71	11.3	16,673	LIGHT OIL	539	BBLS	5.83	3,144	69,783	37.01
16	BARTOW CC	1	1,279	0	63.5	94.84	66.9	0	LIGHT OIL	0	BBLS	5.83	0	0	0.00
17	BAYBORO	1-4	231	209	0.1	92.74	22.6	13,384	LIGHT OIL	481	BBLS	5.83	2,800	60,519	28.93
18	DEBARY	1-10	785	906	0.9	79.90	8.4	13,257	LIGHT OIL	2,062	BBLS	5.83	12,007	278,102	30.70
19	HINESCC	1-4	2,204	3,879	48.6	88.32	72.5	7,070	LIGHT OIL	4,709	BBLS	5.83	27,429	455,316	11.74
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	5.83	0	0	0.00
21	INT CITY	1-14	1,186	64	0.5	94.70	6.7	14,717	LIGHT OIL	161	BBLS	5.83	936	31,236	49.11
22	SUWANNEE CT	1-3	200	114	2.3	82.74	3.3	13,197	LIGHT OIL	258	BBLS	5.83	1,503	35,785	31.42
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	1,425	BBLS	5.83	8,300	238,102	0.00
24	SOLAR	1	888	133,496	20.2	0.00	21.3	0	SOLAR	0	N/A		0	0	0.00
25	TOTAL			2,935,348									19,902,952	132,390,032	4.51

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Feb-23

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	30,888	6.3	83.57	49.6	10,624	COAL	14,255	TONS	23.02	328,147	2,055,109	6.65
2	CRYSTAL RIVER	5	712	52,371	10.9	90.00	51.1	10,332	COAL	23,506	TONS	23.02	541,115	3,000,649	5.73
3	ANCLOTE	1	517	17,475	5.0	89.29	14.8	12,722	GAS	222,325	MCF	1.00	222,325	1,302,762	7.46
4	ANCLOTE	2	521	0	0.0	94.64	0.0	0	GAS	0	MCF	0.00	0	171,125	0.00
5	BARTOW	1-4	1,279	432	0.1	88.57	2.3	17,079	GAS	7,384	MCF	1.00	7,384	48,954	11.32
6	BARTOWCC	1	1279	580,334	67.5	87.70	68.4	7,161	GAS	4,155,576	MCF	1.00	4,155,576	27,549,034	4.75
7	CITRUS CC	1-2	1640	986,373	89.5	95.18	94.0	6,549	GAS	6,459,581	MCF	1.00	6,459,581	42,823,240	4.34
8	DEBARY	1-10	785	5,842	1.3	79.89	8.2	13,637	GAS	79,673	MCF	1.00	79,673	528,188	9.04
9	HINES	1-4	2,204	682,274	46.3	72.50	75.0	7,176	GAS	4,895,971	MCF	1.00	4,895,971	32,457,420	4.76
10	INT CITY	1-14	1,186	4,115	0.5	93.98	6.5	12,917	GAS	53,153	MCF	1.00	53,153	352,365	8.56
11	OSPREY	1	505	97,612	28.8	81.26	97.1	7,692	GAS	750,862	MCF	1.00	750,862	4,977,772	5.10
12	SUWANNEE CT	1-3	200	2,756	2.1	77.92	28.6	12,996	GAS	35,820	MCF	1.00	35,820	237,463	8.62
13	TIGER BAY	1	225	62,439	41.3	90.00	93.8	7,580	GAS	473,269	MCF	1.00	473,269	3,137,495	5.02
14	UNIV OF FLA.	1	47	32,160	101.8	95.71	106.4	9,393	GAS	302,078	MCF	1.00	302,078	2,032,811	6.32
15	BARTOW	1-4	228	232	0.4	88.57	12.7	16,237	LIGHT OIL	647	BBLS	5.82	3,766	82,789	35.69
16	BARTOW CC	1	1,279	0	67.5	87.70	68.4	0	LIGHT OIL	0	BBLS	5.82	0	0	0.00
17	BAYBORO	1-4	231	215	0.1	92.94	23.2	13,385	LIGHT OIL	494	BBLS	5.82	2,875	62,091	28.91
18	DEBARY	1-10	785	888	1.3	79.89	8.2	13,293	LIGHT OIL	2,026	BBLS	5.82	11,804	273,658	30.82
19	HINESCC	1-4	2,204	3,705	46.3	72.50	75.0	7,045	LIGHT OIL	4,481	BBLS	5.82	26,102	444,265	11.99
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	5.82	0	0	0.00
21	INT CITY	1-14	1,186	149	0.5	93.98	6.5	14,765	LIGHT OIL	377	BBLS	5.82	2,197	60,263	40.50
22	SUWANNEE CT	1-3	200	103	2.1	77.92	4.0	13,082	LIGHT OIL	231	BBLS	5.82	1,345	32,181	31.30
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	2,279	BBLS	5.82	13,280	356,208	0.00
24	SOLAR	1	888	141,742	23.7	0.00	24.6	0	SOLAR	0	N/A		0	0	0.00
25	TOTAL			2,702,106									18,366,323	121,985,842	4.51

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Mar-23

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	144,961	26.6	86.45	43.1	10,838	COAL	68,094	TONS	23.07	1,571,032	7,451,971	5.14
2	CRYSTAL RIVER	5	712	0	0.0	86.77	0.0	0	COAL	0	TONS	0.00	0	601,229	0.00
3	ANCLOTE	1	517	29,930	7.8	91.61	24.6	11,538	GAS	345,342	MCF	1.00	345,342	1,787,331	5.97
4	ANCLOTE	2	521	0	0.0	93.23	0.0	0	GAS	0	MCF	0.00	0	274,731	0.00
5	BARTOW	1-4	1,279	83	0.0	88.87	2.3	16,238	GAS	1,347	MCF	1.00	1,347	8,041	9.69
6	BARTOWCC	1	1279	710,277	74.6	95.13	77.0	7,162	GAS	5,087,234	MCF	1.00	5,087,234	30,376,206	4.28
7	CITRUS CC	1-2	1640	751,002	61.5	62.12	97.8	6,546	GAS	4,915,918	MCF	1.00	4,915,918	29,353,262	3.91
8	DEBARY	1-10	785	5,301	1.1	80.39	9.8	12,890	GAS	68,334	MCF	1.00	68,334	408,028	7.70
9	HINES	1-4	2,204	944,747	57.8	76.85	77.0	7,183	GAS	6,786,070	MCF	1.00	6,786,070	40,520,066	4.29
10	INT CITY	1-14	1,186	1,954	0.4	84.07	6.7	12,695	GAS	24,806	MCF	1.00	24,806	148,117	7.58
11	OSPREY	1	505	0	0.0	0.00	0.0	0	GAS	0	MCF	0.00	0	0	0.00
12	SUWANNEE CT	1-3	200	1,100	0.8	45.63	28.9	12,826	GAS	14,105	MCF	1.00	14,105	84,215	7.66
13	TIGER BAY	1	225	100,404	60.0	93.23	93.7	7,529	GAS	755,964	MCF	1.00	755,964	4,513,911	4.50
14	UNIV OF FLA.	1	47	35,760	102.3	96.13	106.4	9,391	GAS	335,813	MCF	1.00	335,813	2,038,745	5.70
15	BARTOW	1-4	228	207	0.2	88.87	12.7	15,991	LIGHT OIL	567	BBLS	5.83	3,303	73,216	35.45
16	BARTOW CC	1	1,279	0	74.6	95.13	77.0	0	LIGHT OIL	0	BBLS	5.83	0	0	0.00
17	BAYBORO	1-4	231	215	0.1	94.11	23.2	13,391	LIGHT OIL	493	BBLS	5.83	2,875	62,101	28.92
18	DEBARY	1-10	785	942	1.1	80.39	9.8	12,853	LIGHT OIL	2,077	BBLS	5.83	12,105	280,097	29.74
19	HINESCC	1-4	2,204	2,900	57.8	76.85	77.0	6,984	LIGHT OIL	3,476	BBLS	5.83	20,251	356,997	12.31
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	5.83	0	0	0.00
21	INT CITY	1-14	1,186	1,619	0.4	84.07	6.7	12,549	LIGHT OIL	3,487	BBLS	5.83	20,311	475,899	29.40
22	SUWANNEE CT	1-3	200	56	0.8	45.63	4.6	12,826	LIGHT OIL	122	BBLS	5.83	712	17,806	32.08
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	1,496	BBLS	5.83	8,715	231,493	0.00
24	SOLAR	1	888	199,967	30.3	0.00	29.5	0	SOLAR	0	N/A		0	0	0.00
25	TOTAL			2,931,422									19,974,237	119,063,462	4.06

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Apr-23

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	2,896	0.5	91.67	39.6	11,222	COAL	1,407	TONS	23.10	32,500	733,349	25.32
2	CRYSTAL RIVER	5	712	0	0.0	88.67	0.0	0	COAL	0	TONS	0.00	0	594,544	0.00
3	ANCLOTE	1	517	0	0.0	0.00	0.0	0	GAS	0	MCF	0.00	0	224,543	0.00
4	ANCLOTE	2	521	27,543	7.3	94.00	31.3	11,964	GAS	329,511	MCF	1.00	329,511	1,583,776	5.75
5	BARTOW	1-4	1,279	203	0.0	89.59	2.8	15,197	GAS	3,080	MCF	1.00	3,080	16,903	8.34
6	BARTOWCC	1	1279	655,524	71.2	94.67	75.3	7,460	GAS	4,890,319	MCF	1.00	4,890,319	26,837,528	4.09
7	CITRUS CC	1-2	1640	987,748	83.7	81.00	87.2	6,645	GAS	6,563,440	MCF	1.00	6,563,440	36,019,431	3.65
8	DEBARY	1-10	785	2,445	0.6	72.84	9.1	13,594	GAS	33,231	MCF	1.00	33,231	182,370	7.46
9	HINES	1-4	2,204	940,156	59.4	72.08	82.3	7,297	GAS	6,860,023	MCF	1.00	6,860,023	37,647,046	4.00
10	INT CITY	1-14	1,186	7,638	0.9	80.62	7.3	12,675	GAS	96,814	MCF	1.00	96,814	531,300	6.96
11	OSPREY	1	505	0	0.0	0.00	0.0	0	GAS	0	MCF	0.00	0	0	0.00
12	SUWANNEE CT	1-3	200	3,532	2.5	87.33	30.9	12,598	GAS	44,493	MCF	1.00	44,493	244,173	6.91
13	TIGER BAY	1	225	120,497	74.4	89.00	101.6	7,298	GAS	879,350	MCF	1.00	879,350	4,825,776	4.00
14	UNIV OF FLA.	1	47	14,040	41.5	37.50	106.3	9,410	GAS	132,116	MCF	1.00	132,116	738,247	5.26
15	BARTOW	1-4	228	220	0.3	89.59	15.5	16,108	LIGHT OIL	608	BBLS	5.84	3,549	78,352	35.56
16	BARTOW CC	1	1,279	0	71.2	94.67	75.3	0	LIGHT OIL	0	BBLS	5.84	0	0	0.00
17	BAYBORO	1-4	231	198	0.1	93.50	21.4	13,397	LIGHT OIL	456	BBLS	5.84	2,654	57,650	29.10
18	DEBARY	1-10	785	765	0.6	72.84	9.1	13,471	LIGHT OIL	1,769	BBLS	5.84	10,304	240,634	31.46
19	HINESCC	1-4	2,204	1,906	59.4	72.08	82.3	7,029	LIGHT OIL	2,300	BBLS	5.84	13,399	249,266	13.08
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	5.84	0	0	0.00
21	INT CITY	1-14	1,186	0	0.0	80.62	0.0	0	LIGHT OIL	0	BBLS	5.84	0	9,688	0.00
22	SUWANNEE CT	1-3	200	114	2.5	87.33	14.2	12,594	LIGHT OIL	246	BBLS	5.84	1,434	34,196	30.03
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	142	BBLS	5.84	830	33,556	0.00
24	SOLAR	1	888	215,227	33.7	0.00	31.1	0	SOLAR	0	N/A		0	0	0.00
25	TOTAL			2,980,652									19,897,047	110,882,328	3.72

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: May-23

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	185,633	34.1	91.61	37.1	11,418	COAL	91,679	TONS	23.12	2,119,496	9,506,090	5.12
2	CRYSTAL RIVER	5	712	40,094	7.6	83.55	35.6	10,981	COAL	19,043	TONS	23.12	440,256	2,454,304	6.12
3	ANCLOTE	1	517	108,641	28.2	79.25	34.9	11,001	GAS	1,195,108	MCF	1.00	1,195,108	5,845,379	5.38
4	ANCLOTE	2	521	7,968	2.1	87.42	34.0	11,813	GAS	94,132	MCF	1.00	94,132	1,276,326	16.02
5	BARTOW	1-4	1,279	288	0.0	71.70	2.6	14,504	GAS	4,177	MCF	1.00	4,177	23,077	8.01
6	BARTOWCC	1	1279	649,107	68.2	95.48	71.5	7,391	GAS	4,797,491	MCF	1.00	4,797,491	26,501,127	4.08
7	CITRUS CC	1-2	1640	1,077,805	88.3	97.10	91.0	6,554	GAS	7,063,625	MCF	1.00	7,063,625	39,019,154	3.62
8	DEBARY	1-10	785	2,162	0.5	73.45	8.8	12,879	GAS	27,844	MCF	1.00	27,844	153,804	7.11
9	HINES	1-4	2,204	1,025,318	62.7	87.52	71.4	7,400	GAS	7,587,081	MCF	1.00	7,587,081	41,910,701	4.09
10	INT CITY	1-14	1,186	3,418	0.4	81.01	5.9	13,014	GAS	44,477	MCF	1.00	44,477	245,683	7.19
11	OSPREY	1	505	128,439	34.2	64.35	105.5	7,737	GAS	993,707	MCF	1.00	993,707	5,489,192	4.27
12	SUWANNEE CT	1-3	200	355	0.3	85.32	24.5	13,563	GAS	4,817	MCF	1.00	4,817	26,606	7.49
13	TIGER BAY	1	225	56,972	34.0	45.98	83.6	7,606	GAS	433,319	MCF	1.00	433,319	2,393,636	4.20
14	UNIV OF FLA.	1	47	31,363	89.7	95.81	93.6	9,372	GAS	293,921	MCF	1.00	293,921	1,653,000	5.27
15	BARTOW	1-4	228	184	0.3	71.70	14.8	16,118	LIGHT OIL	508	BBLS	5.83	2,961	66,096	35.98
16	BARTOW CC	1	1,279	0	68.2	95.48	71.5	0	LIGHT OIL	0	BBLS	5.83	0	0	0.00
17	BAYBORO	1-4	231	154	0.1	94.12	16.6	13,857	LIGHT OIL	366	BBLS	5.83	2,127	46,939	30.58
18	DEBARY	1-10	785	730	0.5	73.45	8.8	13,264	LIGHT OIL	1,663	BBLS	5.83	9,681	226,929	31.09
19	HINESCC	1-4	2,204	2,845	62.7	87.52	71.4	7,141	LIGHT OIL	3,487	BBLS	5.83	20,314	365,552	12.85
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	5.83	0	0	0.00
21	INT CITY	1-14	1,186	67	0.4	81.01	5.9	14,102	LIGHT OIL	162	BBLS	5.83	942	31,299	46.85
22	SUWANNEE CT	1-3	200	86	0.3	85.32	21.4	13,498	LIGHT OIL	199	BBLS	5.83	1,156	27,871	32.54
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	1,923	BBLS	5.83	11,205	283,743	0.00
24	SOLAR	1	1113	291,231	35.2	0.00	32.5	0	SOLAR	0	N/A		0	0	0.00
25	TOTAL			3,612,859									25,147,837	137,546,508	3.81

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Jun-23

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	172,020	32.6	89.67	36.4	11,462	COAL	85,219 TONS	23.14	1,971,672	8,765,651	5.10
2	CRYSTAL RIVER	5	712	54,739	10.7	85.67	36.8	10,933	COAL	25,868 TONS	23.14	598,487	3,082,478	5.63
3	ANCLOTE	1	517	121,774	32.7	90.67	36.0	10,943	GAS	1,332,623 MCF	1.00	1,332,623	6,757,723	5.55
4	ANCLOTE	2	521	11,975	3.2	90.00	37.1	11,765	GAS	140,891 MCF	1.00	140,891	1,526,017	12.74
5	BARTOW	1-4	1,279	89	0.0	39.52	2.6	14,369	GAS	1,284 MCF	1.00	1,284	7,222	8.08
6	BARTOWCC	1	1279	626,016	68.0	93.33	72.9	7,389	GAS	4,625,404 MCF	1.00	4,625,404	26,002,899	4.15
7	CITRUS CC	1-2	1640	1,085,406	91.9	96.33	95.4	6,523	GAS	7,080,004 MCF	1.00	7,080,004	39,802,067	3.67
8	DEBARY	1-10	785	1,170	0.3	79.90	8.4	12,939	GAS	15,133 MCF	1.00	15,133	85,073	7.27
9	HINES	1-4	2,204	1,183,809	74.8	95.84	78.1	7,317	GAS	8,662,258 MCF	1.00	8,662,258	48,697,121	4.11
10	INT CITY	1-14	1,186	1,845	0.4	80.52	6.2	12,879	GAS	23,759 MCF	1.00	23,759	133,570	7.24
11	OSPREY	1	505	212,544	58.5	97.97	100.4	7,656	GAS	1,627,318 MCF	1.00	1,627,318	9,148,385	4.30
12	SUWANNEE CT	1-3	200	351	0.3	86.17	22.1	13,552	GAS	4,758 MCF	1.00	4,758	26,750	7.62
13	TIGER BAY	1	225	112,559	69.5	89.33	87.6	7,477	GAS	841,583 MCF	1.00	841,583	4,731,174	4.20
14	UNIV OF FLA.	1	47	30,096	88.9	95.00	93.6	9,374	GAS	282,128 MCF	1.00	282,128	1,614,267	5.36
15	BARTOW	1-4	228	79	0.1	39.52	14.8	15,732	LIGHT OIL	214 BBLS	5.82	1,245	30,399	38.41
16	BARTOW CC	1	1,279	0	68.0	93.33	72.9	0	LIGHT OIL	0 BBLS	5.82	0	0	0.00
17	BAYBORO	1-4	231	167	0.1	94.67	18.1	13,835	LIGHT OIL	397 BBLS	5.82	2,309	50,681	30.37
18	DEBARY	1-10	785	750	0.3	79.90	8.4	13,332	LIGHT OIL	1,718 BBLS	5.82	10,001	233,775	31.16
19	HINESCC	1-4	2,204	3,549	74.8	95.84	78.1	7,111	LIGHT OIL	4,332 BBLS	5.82	25,238	452,434	12.75
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	5.82	0	0	0.00
21	INT CITY	1-14	1,186	1,184	0.4	80.52	6.2	12,906	LIGHT OIL	2,623 BBLS	5.82	15,276	359,417	30.37
22	SUWANNEE CT	1-3	200	90	0.3	86.17	45.2	13,507	LIGHT OIL	210 BBLS	5.82	1,221	29,324	32.44
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	2,280 BBLS	5.82	13,280	323,363	0.00
24	SOLAR	1	1113	257,503	32.1	0.00	28.8	0	SOLAR	0 N/A		0	0	0.00
25	TOTAL			3,877,716								27,275,872	151,859,790	3.92

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Jul-23

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	225,356	41.4	88.06	47.0	10,965	COAL	106,745 TONS	23.15	2,471,108	10,674,214	4.74
2 CRYSTAL RIVER	5	712	87,396	16.5	91.94	47.0	10,655	COAL	40,227 TONS	23.15	931,233	4,382,926	5.02
3 ANCLOTE	1	517	25,105	6.5	94.52	37.9	10,965	GAS	275,269 MCF	1.00	275,269	2,187,346	8.71
4 ANCLOTE	2	521	96,726	25.0	90.32	27.6	12,121	GAS	1,172,420 MCF	1.00	1,172,420	6,409,340	6.63
5 BARTOW	1-4	1,279	172	0.0	88.96	2.5	14,377	GAS	2,466 MCF	1.00	2,466	14,644	8.54
6 BARTOWCC	1	1279	656,438	69.0	93.55	73.7	7,385	GAS	4,847,775 MCF	1.00	4,847,775	28,787,133	4.39
7 CITRUS CC	1-2	1640	1,106,211	90.7	94.03	96.4	6,524	GAS	7,216,455 MCF	1.00	7,216,455	42,852,864	3.87
8 DEBARY	1-10	785	1,439	0.4	80.07	8.9	12,822	GAS	18,447 MCF	1.00	18,447	109,542	7.61
9 HINES	1-4	2,204	1,239,623	75.8	95.16	79.7	7,310	GAS	9,061,312 MCF	1.00	9,061,312	53,808,028	4.34
10 INT CITY	1-14	1,186	1,111	0.1	71.56	6.4	12,866	GAS	14,292 MCF	1.00	14,292	84,875	7.64
11 OSPREY	1	505	234,432	62.4	96.43	100.3	7,612	GAS	1,784,583 MCF	1.00	1,784,583	10,597,237	4.52
12 SUWANNEE CT	1-3	200	311	0.3	86.13	24.5	13,609	GAS	4,236 MCF	1.00	4,236	25,156	8.08
13 TIGER BAY	1	225	109,402	65.4	88.71	88.2	7,461	GAS	816,295 MCF	1.00	816,295	4,847,339	4.43
14 UNIV OF FLA.	1	47	31,680	90.6	96.77	93.6	9,368	GAS	296,788 MCF	1.00	296,788	1,792,073	5.66
15 BARTOW	1-4	228	178	0.2	88.96	14.0	16,042	LIGHT OIL	492 BBLS	5.82	2,863	64,035	35.88
16 BARTOW CC	1	1,279	0	69.0	93.55	73.7	0	LIGHT OIL	0 BBLS	5.82	0	0	0.00
17 BAYBORO	1-4	231	159	0.1	93.87	17.2	13,836	LIGHT OIL	377 BBLS	5.82	2,193	48,309	30.48
18 DEBARY	1-10	785	731	0.4	80.07	8.9	13,249	LIGHT OIL	1,663 BBLS	5.82	9,685	226,773	31.02
19 HINESCC	1-4	2,204	3,568	75.8	95.16	79.7	7,099	LIGHT OIL	4,348 BBLS	5.82	25,331	459,655	12.88
20 OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	5.82	0	0	0.00
21 INT CITY	1-14	1,186	32	0.1	71.56	6.4	14,563	LIGHT OIL	80 BBLS	5.82	466	20,367	63.65
22 SUWANNEE CT	1-3	200	81	0.3	86.13	20.2	13,525	LIGHT OIL	188 BBLS	5.82	1,092	26,378	32.67
23 OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	2,850 BBLS	5.82	16,600	388,759	0.00
24 SOLAR	1	1188	272,379	30.8	0.00	27.4	0	SOLAR	0 N/A		0	0	0.00
25 TOTAL			4,092,530								28,970,909	167,806,993	4.10

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Aug-23

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	118,982	21.8	84.52	41.4	11,200	COAL	57,537	TONS	23.16	1,332,618	5,960,411	5.01
2	CRYSTAL RIVER	5	712	177,926	33.6	91.94	36.5	10,954	COAL	84,148	TONS	23.16	1,948,946	8,449,853	4.75
3	ANCLOTE	1	517	44,119	11.5	94.52	36.9	11,014	GAS	485,911	MCF	1.00	485,911	3,288,024	7.45
4	ANCLOTE	2	521	101,008	26.1	91.94	28.3	12,054	GAS	1,217,581	MCF	1.00	1,217,581	6,651,513	6.59
5	BARTOW	1-4	1,279	143	0.0	89.28	2.8	14,226	GAS	2,038	MCF	1.00	2,038	11,895	8.30
6	BARTOWCC	1	1279	639,451	67.2	92.58	72.6	7,383	GAS	4,720,941	MCF	1.00	4,720,941	27,545,756	4.31
7	CITRUS CC	1-2	1640	1,111,834	91.1	94.84	96.1	6,524	GAS	7,253,314	MCF	1.00	7,253,314	42,321,651	3.81
8	DEBARY	1-10	785	2,311	0.5	80.00	9.1	12,911	GAS	29,832	MCF	1.00	29,832	174,065	7.53
9	HINES	1-4	2,204	1,228,289	75.1	95.89	78.3	7,308	GAS	8,976,296	MCF	1.00	8,976,296	52,374,913	4.26
10	INT CITY	1-14	1,186	4,767	0.5	91.67	6.3	12,902	GAS	61,507	MCF	1.00	61,507	358,877	7.53
11	OSPREY	1	505	199,368	53.1	95.06	99.2	7,680	GAS	1,531,109	MCF	1.00	1,531,109	8,933,720	4.48
12	SUWANNEE CT	1-3	200	736	0.5	86.61	24.0	13,615	GAS	10,022	MCF	1.00	10,022	58,481	7.94
13	TIGER BAY	1	225	124,378	74.3	91.61	88.3	7,471	GAS	929,223	MCF	1.00	929,223	5,421,830	4.36
14	UNIV OF FLA.	1	47	31,258	89.4	95.48	93.7	9,372	GAS	292,933	MCF	1.00	292,933	1,738,500	5.56
15	BARTOW	1-4	228	178	0.2	89.28	15.6	15,942	LIGHT OIL	487	BBLS	5.82	2,832	63,381	35.68
16	BARTOW CC	1	1,279	0	67.2	92.58	72.6	0	LIGHT OIL	0	BBLS	5.82	0	0	0.00
17	BAYBORO	1-4	231	158	0.1	93.07	17.1	13,841	LIGHT OIL	377	BBLS	5.82	2,191	48,270	30.49
18	DEBARY	1-10	785	772	0.5	80.00	9.1	13,285	LIGHT OIL	1,761	BBLS	5.82	10,252	238,965	30.97
19	HINESCC	1-4	2,204	3,638	75.1	95.89	78.3	7,104	LIGHT OIL	4,437	BBLS	5.82	25,847	473,798	13.02
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	5.82	0	0	0.00
21	INT CITY	1-14	1,186	36	0.5	91.67	6.3	15,083	LIGHT OIL	93	BBLS	5.82	543	22,119	61.44
22	SUWANNEE CT	1-3	200	80	0.5	86.61	13.4	13,581	LIGHT OIL	188	BBLS	5.82	1,092	26,386	32.82
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	2,850	BBLS	5.82	16,600	379,488	0.00
24	SOLAR	1	1190	260,189	29.4	0.00	27.1	0	SOLAR	0	N/A		0	0	0.00
25	TOTAL			4,049,621									28,851,628	164,541,896	4.06

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Sep-23

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	42,105	8.0	88.33	44.9	11,040	COAL	20,061	TONS	23.17	464,838	2,432,803	5.78
2	CRYSTAL RIVER	5	712	182,938	35.7	92.53	38.5	10,881	COAL	85,907	TONS	23.17	1,990,561	8,533,278	4.66
3	ANCLOTE	1	517	39,559	10.6	96.33	40.9	10,915	GAS	431,805	MCF	1.00	431,805	2,998,115	7.58
4	ANCLOTE	2	521	114,912	30.6	93.33	32.6	11,779	GAS	1,353,496	MCF	1.00	1,353,496	7,012,999	6.10
5	BARTOW	1-4	1,279	137	0.0	88.92	2.6	14,244	GAS	1,954	MCF	1.00	1,954	10,958	7.99
6	BARTOWCC	1	1279	647,816	70.3	96.33	73.0	7,385	GAS	4,784,352	MCF	1.00	4,784,352	26,828,358	4.14
7	CITRUS CC	1-2	1640	966,740	81.9	84.50	84.4	6,523	GAS	6,306,265	MCF	1.00	6,306,265	35,362,521	3.66
8	DEBARY	1-10	785	751	0.3	80.40	8.3	13,000	GAS	9,769	MCF	1.00	9,769	54,785	7.29
9	HINES	1-4	2,204	1,191,354	75.3	94.99	79.3	7,307	GAS	8,705,500	MCF	1.00	8,705,500	48,816,287	4.10
10	INT CITY	1-14	1,186	1,905	0.4	83.19	6.0	12,877	GAS	24,535	MCF	1.00	24,535	137,582	7.22
11	OSPREY	1	505	223,334	61.4	97.03	98.5	7,635	GAS	1,705,126	MCF	1.00	1,705,126	9,561,535	4.28
12	SUWANNEE CT	1-3	200	131	0.1	61.33	22.2	13,661	GAS	1,784	MCF	1.00	1,784	10,005	7.66
13	TIGER BAY	1	225	120,612	74.5	90.67	88.2	7,460	GAS	899,728	MCF	1.00	899,728	5,045,245	4.18
14	UNIV OF FLA.	1	47	29,146	86.1	91.84	93.7	9,375	GAS	273,234	MCF	1.00	273,234	1,559,488	5.35
15	BARTOW	1-4	228	199	0.2	88.92	14.7	15,943	LIGHT OIL	544	BBLS	5.82	3,165	70,265	35.39
16	BARTOW CC	1	1,279	0	70.3	96.33	73.0	0	LIGHT OIL	0	BBLS	5.82	0	0	0.00
17	BAYBORO	1-4	231	167	0.1	94.34	18.0	13,845	LIGHT OIL	397	BBLS	5.82	2,308	50,646	30.38
18	DEBARY	1-10	785	690	0.3	80.40	8.3	13,382	LIGHT OIL	1,585	BBLS	5.82	9,233	216,620	31.40
19	HINESCC	1-4	2,204	3,477	75.3	94.99	79.3	7,097	LIGHT OIL	4,236	BBLS	5.82	24,680	458,400	13.18
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	5.82	0	0	0.00
21	INT CITY	1-14	1,186	1,170	0.4	83.19	6.0	12,903	LIGHT OIL	2,592	BBLS	5.82	15,096	354,352	30.29
22	SUWANNEE CT	1-3	200	47	0.1	61.33	23.5	13,571	LIGHT OIL	109	BBLS	5.82	638	16,082	34.21
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	1,496	BBLS	5.82	8,715	203,044	0.00
24	SOLAR	1	1190	238,138	27.8	0.00	26.4	0	SOLAR	0	N/A		0	0	0.00
25	TOTAL			3,805,327									27,016,782	149,733,368	3.93

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Oct-23

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	33,365	6.1	86.13	64.2	10,552	COAL	15,188	TONS	23.18	352,054	1,965,623	5.89
2	CRYSTAL RIVER	5	712	0	0.0	0.00	0.0	0	COAL	0	TONS	0.00	0	570,456	0.00
3	ANCLOTE	1	517	94,482	24.6	92.58	33.8	11,026	GAS	1,041,797	MCF	1.00	1,041,797	5,825,393	6.17
4	ANCLOTE	2	521	86,033	22.2	94.84	30.9	11,902	GAS	1,023,932	MCF	1.00	1,023,932	5,747,999	6.68
5	BARTOW	1-4	1,279	198	0.0	88.79	2.6	14,194	GAS	2,810	MCF	1.00	2,810	15,745	7.95
6	BARTOWCC	1	1279	582,183	61.2	87.82	64.4	7,571	GAS	4,407,625	MCF	1.00	4,407,625	24,694,023	4.24
7	CITRUS CC	1-2	1640	1,063,881	87.2	92.42	92.0	6,536	GAS	6,953,019	MCF	1.00	6,953,019	38,954,767	3.66
8	DEBARY	1-10	785	1,475	0.4	79.68	8.3	13,205	GAS	19,471	MCF	1.00	19,471	109,089	7.40
9	HINES	1-4	2,204	909,306	55.7	70.89	78.5	7,201	GAS	6,547,645	MCF	1.00	6,547,645	36,683,639	4.03
10	INT CITY	1-14	1,186	7,079	0.8	87.98	5.9	13,089	GAS	92,659	MCF	1.00	92,659	519,124	7.33
11	OSPREY	1	505	203,278	54.1	96.19	98.9	7,652	GAS	1,555,439	MCF	1.00	1,555,439	8,714,456	4.29
12	SUWANNEE CT	1-3	200	178	0.1	43.69	27.3	14,051	GAS	2,499	MCF	1.00	2,499	13,998	7.87
13	TIGER BAY	1	225	112,111	67.0	93.23	87.1	7,490	GAS	839,719	MCF	1.00	839,719	4,704,582	4.20
14	UNIV OF FLA.	1	47	14,573	41.7	40.39	93.7	9,405	GAS	137,056	MCF	1.00	137,056	781,570	5.36
15	BARTOW	1-4	228	200	0.2	88.79	14.6	15,966	LIGHT OIL	549	BBLS	5.82	3,197	70,886	35.40
16	BARTOW CC	1	1,279	0	61.2	87.82	64.4	0	LIGHT OIL	0	BBLS	5.82	0	0	0.00
17	BAYBORO	1-4	231	167	0.1	93.87	18.0	13,845	LIGHT OIL	397	BBLS	5.82	2,308	50,642	30.38
18	DEBARY	1-10	785	738	0.4	79.68	8.3	13,466	LIGHT OIL	1,707	BBLS	5.82	9,940	231,839	31.41
19	HINESCC	1-4	2,204	3,558	55.7	70.89	78.5	7,113	LIGHT OIL	4,343	BBLS	5.82	25,304	473,433	13.31
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	5.82	0	0	0.00
21	INT CITY	1-14	1,186	48	0.8	87.98	5.9	14,729	LIGHT OIL	121	BBLS	5.82	707	25,839	53.83
22	SUWANNEE CT	1-3	200	40	0.1	43.69	20.2	14,228	LIGHT OIL	99	BBLS	5.82	574	14,634	36.28
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	570	BBLS	5.82	3,320	84,924	0.00
24	SOLAR	1	1190	226,709	25.6	0.00	25.6	0	SOLAR	0	N/A		0	0	0.00
25	TOTAL			3,339,601									23,021,075	130,252,661	3.90

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Nov-23

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	22,577	4.3	90.67	71.7	10,170	COAL	9,902	TONS	23.19	229,610	1,503,757	6.66
2	CRYSTAL RIVER	5	712	0	0.0	0.00	0.0	0	COAL	0	TONS	0.00	0	600,752	0.00
3	ANCLOTE	1	517	89,359	24.0	94.33	29.7	11,072	GAS	989,413	MCF	1.00	989,413	5,859,109	6.56
4	ANCLOTE	2	521	62,517	16.7	91.00	33.0	11,310	GAS	707,047	MCF	1.00	707,047	4,533,968	7.25
5	BARTOW	1-4	1,279	252	0.1	89.34	3.7	13,676	GAS	3,440	MCF	1.00	3,440	21,073	8.38
6	BARTOWCC	1	1279	190,350	20.7	34.70	22.3	11,226	GAS	2,136,884	MCF	1.00	2,136,884	13,091,260	6.88
7	CITRUS CC	1-2	1640	760,932	64.4	62.50	101.0	6,548	GAS	4,982,646	MCF	1.00	4,982,646	30,525,335	4.01
8	DEBARY	1-10	785	12,258	2.3	80.10	11.2	12,512	GAS	153,377	MCF	1.00	153,377	939,639	7.67
9	HINES	1-4	2,204	994,470	62.8	71.95	87.2	7,088	GAS	7,048,311	MCF	1.00	7,048,311	43,180,287	4.34
10	INT CITY	1-14	1,186	7,215	0.8	93.90	7.3	12,449	GAS	89,815	MCF	1.00	89,815	550,245	7.63
11	OSPREY	1	505	242,409	66.7	96.97	105.7	7,589	GAS	1,839,702	MCF	1.00	1,839,702	11,270,624	4.65
12	SUWANNEE CT	1-3	200	2,016	1.5	60.36	31.0	12,607	GAS	25,412	MCF	1.00	25,412	155,686	7.72
13	TIGER BAY	1	225	124,756	77.0	91.67	95.3	7,490	GAS	934,398	MCF	1.00	934,398	5,724,432	4.59
14	UNIV OF FLA.	1	47	34,440	101.8	95.67	106.4	9,391	GAS	323,432	MCF	1.00	323,432	2,013,794	5.85
15	BARTOW	1-4	228	222	0.3	89.34	20.8	14,935	LIGHT OIL	568	BBLS	5.83	3,312	73,178	33.00
16	BARTOW CC	1	1,279	0	20.7	34.70	22.3	0	LIGHT OIL	0	BBLS	5.83	0	0	0.00
17	BAYBORO	1-4	231	215	0.1	93.25	23.2	13,389	LIGHT OIL	494	BBLS	5.83	2,876	62,162	28.94
18	DEBARY	1-10	785	884	2.3	80.10	11.2	12,665	LIGHT OIL	1,921	BBLS	5.83	11,196	258,939	29.29
19	HINESCC	1-4	2,204	1,801	62.8	71.95	87.2	7,107	LIGHT OIL	2,198	BBLS	5.83	12,803	256,514	14.24
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0	BBLS	5.83	0	0	0.00
21	INT CITY	1-14	1,186	32	0.8	93.90	7.3	14,475	LIGHT OIL	81	BBLS	5.83	469	20,396	62.95
22	SUWANNEE CT	1-3	200	94	1.5	60.36	7.8	12,621	LIGHT OIL	204	BBLS	5.83	1,187	28,479	30.28
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	570	BBLS	5.83	3,320	84,563	0.00
24	SOLAR	1	1190	191,940	22.4	0.00	23.6	0	SOLAR	0	N/A		0	0	0.00
25	TOTAL			2,738,737									19,498,650	120,754,192	4.41

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Dec-23

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYSTAL RIVER	4	732	50,842	9.3	90.97	60.4	10,371	COAL	22,734 TONS	23.19	527,300	2,662,292	5.24
2	CRYSTAL RIVER	5	712	4,504	0.9	65.93	52.7	10,267	COAL	1,994 TONS	23.19	46,244	782,902	17.38
3	ANCLOTE	1	517	24,692	6.4	87.10	24.1	11,447	GAS	282,646 MCF	1.00	282,646	1,920,130	7.78
4	ANCLOTE	2	521	28,194	7.3	87.74	19.7	12,765	GAS	359,903 MCF	1.00	359,903	2,315,913	8.21
5	BARTOW	1-4	1,279	470	0.1	90.97	2.8	14,974	GAS	7,043 MCF	1.00	7,043	46,431	9.87
6	BARTOWCC	1	1279	461,213	48.5	74.10	50.9	7,833	GAS	3,612,638 MCF	1.00	3,612,638	23,816,531	5.16
7	CITRUS CC	1-2	1640	990,436	81.2	85.30	94.5	6,557	GAS	6,494,170 MCF	1.00	6,494,170	42,813,203	4.32
8	DEBARY	1-10	785	8,757	1.7	80.16	9.8	12,975	GAS	113,622 MCF	1.00	113,622	749,066	8.55
9	HINES	1-4	2,204	949,844	58.1	81.42	76.9	7,158	GAS	6,799,342 MCF	1.00	6,799,342	44,825,075	4.72
10	INT CITY	1-14	1,186	6,333	0.9	94.01	6.9	12,710	GAS	80,492 MCF	1.00	80,492	530,646	8.38
11	OSPREY	1	505	139,583	37.2	95.46	99.8	7,630	GAS	1,065,006 MCF	1.00	1,065,006	7,021,113	5.03
12	SUWANNEE CT	1-3	200	2,843	2.0	84.68	28.5	12,925	GAS	36,747 MCF	1.00	36,747	242,256	8.52
13	TIGER BAY	1	225	65,448	39.1	88.06	95.1	7,519	GAS	492,087 MCF	1.00	492,087	3,244,112	4.96
14	UNIV OF FLA.	1	47	35,760	102.3	96.13	106.4	9,391	GAS	335,813 MCF	1.00	335,813	2,247,451	6.28
15	BARTOW	1-4	228	243	0.4	90.97	15.6	15,649	LIGHT OIL	651 BBLS	5.83	3,796	83,121	34.27
16	BARTOW CC	1	1,279	0	48.5	74.10	50.9	0	LIGHT OIL	0 BBLS	5.83	0	0	0.00
17	BAYBORO	1-4	231	215	0.1	93.63	23.3	13,388	LIGHT OIL	494 BBLS	5.83	2,877	62,161	28.93
18	DEBARY	1-10	785	954	1.7	80.16	9.8	13,045	LIGHT OIL	2,137 BBLS	5.83	12,448	285,820	29.95
19	HINESCC	1-4	2,204	2,816	58.1	81.42	76.9	7,099	LIGHT OIL	3,431 BBLS	5.83	19,989	384,462	13.65
20	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	5.83	0	0	0.00
21	INT CITY	1-14	1,186	1,820	0.9	94.01	6.9	12,603	LIGHT OIL	3,937 BBLS	5.83	22,935	530,849	29.17
22	SUWANNEE CT	1-3	200	122	2.0	84.68	5.1	12,988	LIGHT OIL	272 BBLS	5.83	1,582	37,390	30.70
23	OTHER - START UP	0	-	0	-	0.00	0.0	0	LIGHT OIL	213 BBLS	5.83	1,245	39,647	0.00
24	SOLAR	1	1190	162,792	18.4	0.00	18.7	0	SOLAR	0 N/A		0	0	0.00
25	TOTAL			2,937,881								20,317,925	134,640,571	4.58

Duke Energy Florida, LLC
Inventory Analysis
Estimated for the Period of : January 2023 through December 2023

			Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Subtotal
	LIGHT OIL								
1	PURCHASES:								
2	UNITS	BBL	9,635	10,535	11,718	5,521	8,308	11,774	57,491
3	UNIT COST	$/BBL	121.31	124.49	127.80	127.39	126.20	125.65	125.39
4	AMOUNT	$	1,168,843	1,311,455	1,497,609	703,342	1,048,429	1,479,393	7,209,071
5	BURNED:								
6	UNITS	BBL	9,635	10,535	11,718	5,521	8,308	11,774	57,491
7	UNIT COST	$/BBL	121.31	124.49	127.80	127.39	126.20	125.65	125.39
8	AMOUNT	$	1,168,843	1,311,455	1,497,609	703,342	1,048,429	1,479,393	7,209,071
9	ENDING INVENTORY:								
10	UNITS	BBL	425,781	425,781	425,781	425,781	425,781	425,781	
11	UNIT COST	$/BBL	122.14	122.14	122.14	122.14	122.14	122.14	
12	AMOUNT	$	52,005,889	52,005,889	52,005,889	52,005,889	52,005,889	52,005,889	
	COAL								
13	PURCHASES:								
14	UNITS	TON	30,909	37,761	68,094	1,407	110,722	111,087	359,980
15	UNIT COST	$/TON	143.04	133.89	118.27	943.78	108.02	106.66	118.52
16	AMOUNT	$	4,421,131	5,055,758	8,053,200	1,327,893	11,960,394	11,848,129	42,666,505
17	BURNED:								
18	UNITS	TON	30,909	37,761	68,094	1,407	110,722	111,087	359,980
19	UNIT COST	$/TON	143.04	133.89	118.27	943.78	108.02	106.66	118.52
20	AMOUNT	$	4,421,131	5,055,758	8,053,200	1,327,893	11,960,394	11,848,129	42,666,505
21	ENDING INVENTORY:								
22	UNITS	TON	491,293	491,293	491,293	491,293	491,293	491,293	
23	UNIT COST	$/TON	122.96	122.96	122.96	122.96	122.96	122.96	
24	AMOUNT	$	60,410,784	60,410,784	60,410,784	60,410,784	60,410,784	60,410,784	
	GAS								
25	BURNED:								
26	UNITS	MCF	19,137,559	17,435,692	18,334,933	19,832,377	22,539,699	24,637,143	121,917,403
27	UNIT COST	$/MCF	6.63	6.63	5.97	5.49	5.53	5.62	5.94
28	AMOUNT	$	126,800,058	115,618,629	109,512,653	108,851,093	124,537,685	138,532,268	723,852,386

Duke Energy Florida, LLC
Inventory Analysis
Estimated for the Period of : January 2023 through December 2023

			Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total
	LIGHT OIL								
1	PURCHASES:								
2	UNITS	BBL	9,998	10,193	10,959	7,786	6,036	11,135	113,598
3	UNIT COST	$/BBL	123.45	122.87	124.96	122.30	129.93	127.84	125.22
4	AMOUNT	$	1,234,276	1,252,407	1,369,409	952,197	784,231	1,423,450	14,225,041
5	BURNED:								
6	UNITS	BBL	9,998	10,193	10,959	7,786	6,036	11,135	113,598
7	UNIT COST	$/BBL	123.45	122.87	124.96	122.30	129.93	127.84	125.22
8	AMOUNT	$	1,234,276	1,252,407	1,369,409	952,197	784,231	1,423,450	14,225,041
9	ENDING INVENTORY:								
10	UNITS	BBL	425,781	425,781	425,781	425,781	425,781	425,781	
11	UNIT COST	$/BBL	122.14	122.14	122.14	122.14	122.14	122.14	
12	AMOUNT	$	52,005,889	52,005,889	52,005,889	52,005,889	52,005,889	52,005,889	
	COAL								
13	PURCHASES:								
14	UNITS	TON	146,972	141,685	105,968	15,188	9,902	24,728	804,423
15	UNIT COST	$/TON	102.45	101.71	103.48	166.98	212.53	139.32	113.36
16	AMOUNT	$	15,057,140	14,410,264	10,966,081	2,536,079	2,104,509	3,445,194	91,185,772
17	BURNED:								
18	UNITS	TON	146,972	141,685	105,968	15,188	9,902	24,728	804,423
19	UNIT COST	$/TON	102.45	101.71	103.48	166.98	212.53	139.32	113.36
20	AMOUNT	$	15,057,140	14,410,264	10,966,081	2,536,079	2,104,509	3,445,194	91,185,772
21	ENDING INVENTORY:								
22	UNITS	TON	491,293	491,293	491,293	491,293	491,293	491,293	
23	UNIT COST	$/TON	122.96	122.96	122.96	122.96	122.96	122.96	
24	AMOUNT	$	60,410,784	60,410,784	60,410,784	60,410,784	60,410,784	60,410,784	
	GAS								
25	BURNED:								
26	UNITS	MCF	25,510,338	25,510,707	24,497,548	22,623,671	19,233,877	19,679,509	258,973,053
27	UNIT COST	$/MCF	5.94	5.84	5.61	5.60	6.13	6.59	5.93
28	AMOUNT	$	151,515,577	148,879,225	137,397,878	126,764,385	117,865,452	129,771,927	1,536,046,830

Duke Energy Florida, LLC
Fuel Cost of Power Sold
Estimated for the Period of : January 2023 through December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
						C/KWH				
MONTH	SOLD TO	TYPE & SCHED	TOTAL MWH SOLD	MWH WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST $ (6) x (7)(B)	REFUNDABLE GAIN ON POWER SALES $
Jan-23	ECONSALE	--	57,207		57,207	5.976	7.456	3,418,496	4,265,545	847,049
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	28,256		28,256	6.036	6.036	1,705,555	1,705,555	0
	TOTAL		85,463		85,463	5.996	6.987	5,124,051	5,971,100	847,049
Feb-23	ECONSALE	--	26,189		26,189	5.687	7.096	1,489,283	1,858,304	369,021
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	28,089		28,089	5.779	5.779	1,623,150	1,623,150	0
	TOTAL		54,278		54,278	5.734	6.414	3,112,433	3,481,454	369,021
Mar-23	ECONSALE	--	27,194		27,194	5.204	6.493	1,415,115	1,765,759	350,644
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	37,923		37,923	4.643	4.643	1,760,763	1,760,763	0
	TOTAL		65,117		65,117	4.877	5.416	3,175,878	3,526,522	350,644
Apr-23	ECONSALE	--	10,008		10,008	5.603	6.992	560,763	699,711	138,948
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	54,073		54,073	3.781	3.781	2,044,733	2,044,733	0
	TOTAL		64,081		64,081	4.066	4.283	2,605,496	2,744,444	138,948
May-23	ECONSALE	--	20,228		20,228	5.024	6.269	1,016,316	1,268,143	251,827
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	53,452		53,452	3.990	3.990	2,132,532	2,132,532	0
	TOTAL		73,680		73,680	4.274	4.615	3,148,848	3,400,675	251,827
Jun-23	ECONSALE	--	16,305		16,305	6.122	7.638	998,155	1,245,482	247,327
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	72,937		72,937	3.922	3.922	2,860,829	2,860,829	0
	TOTAL		89,243		89,243	4.324	4.601	3,858,984	4,106,311	247,327
Jan	ECONSALE	--	157,131		157,131	5.663	7.066	8,898,128	11,102,944	2,204,816
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Jun-23	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	274,730		274,730	4414.358	4414.358	12,127,563	12,127,563	0
	TOTAL		431,861		431,861	4.869	5.379	21,025,691	23,230,507	2,204,816

Duke Energy Florida, LLC
Fuel Cost of Power Sold
Estimated for the Period of : January 2023 through December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
				MWH		C/KWH				REFUNDABLE
MONTH	SOLD TO	TYPE & SCHED	TOTAL MWH SOLD	WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST $ (6) x (7)(B)	GAIN ON POWER SALES $
Jul-23	ECONSALE	--	20,302		20,302	6.356	7.931	1,290,459	1,610,215	319,756
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	85,480		85,480	4.237	4.237	3,621,504	3,621,504	0
	TOTAL		105,783		105,783	4.643	4.946	4,911,963	5,231,719	319,756
Aug-23	ECONSALE	--	32,268		32,268	5.892	7.353	1,901,350	2,372,475	471,125
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	75,583		75,583	4.172	4.172	3,153,142	3,153,142	0
	TOTAL		107,851		107,851	4.687	5.123	5,054,492	5,525,617	471,125
Sep-23	ECONSALE	--	19,632		19,632	5.723	7.141	1,123,498	1,401,883	278,385
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	(19,004)	(19,004)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	67,814		67,814	4.101	4.101	2,780,735	2,780,735	0
	TOTAL		87,446		87,446	4.465	4.761	3,904,233	4,163,614	259,381
Oct-23	ECONSALE	--	21,980		21,980	4.997	6.235	1,098,320	1,370,467	272,147
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	(54,429)	(54,429)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	79,807		79,807	3.984	3.984	3,179,703	3,179,703	0
	TOTAL		101,787		101,787	4.203	4.417	4,278,023	4,495,741	217,718
Nov-23	ECONSALE	--	10,161		10,161	5.276	6.583	536,066	668,894	132,828
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	(26,566)	(26,566)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	59,986		59,986	4.305	4.305	2,582,343	2,582,343	0
	TOTAL		70,147		70,147	4.446	4.597	3,118,409	3,224,672	106,262
Dec-23	ECONSALE	--	19,957		19,957	4.450	5.553	888,103	1,108,161	220,058
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	(44,012)	(44,012)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	85,295		85,295	4.611	4.611	3,933,105	3,933,105	0
	TOTAL		105,252		105,252	4.581	4.748	4,821,208	4,997,254	176,046
Jan-23	ECONSALE	--	281,431		281,431	5.591	6.977	15,735,924	19,635,039	3,899,115
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Dec-23	EXCESS GAIN	--	0		0	0.000	0.000	0	(144,011)	(144,011)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	728,695		728,695	4.306	4.306	31,378,095	31,378,095	0
	TOTAL		1,010,126		1,010,126	4.664	5.036	47,114,019	50,869,123	3,755,104

Duke Energy Florida, LLC
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January 2023 through December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	C/KWH (A) FUEL COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(B)
Jan-23	OTHER	--	0			0	0.000	0.000	0
	SHADY HILLS	--	0			0	0.000	0.000	3,195
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	4,844			4,844	9.901	9.901	479,569
	TOTAL		4,844	0	0	4,844	9.967	9.967	482,764
Feb-23	OTHER	--	0			0	0.000	0.000	0
	SHADY HILLS	--	227			227	11.963	11.963	27,180
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	4,460			4,460	10.435	10.435	465,358
	TOTAL		4,687	0	0	4,687	10.509	10.509	492,538
Mar-23	OTHER	--	0			0	0.000	0.000	0
	SHADY HILLS	--	4,850			4,850	7.167	7.167	347,570
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	17,627			17,627	7.512	7.512	1,324,081
	TOTAL		22,476	0	0	22,476	7.437	7.437	1,671,651
Apr-23	OTHER	--	0			0	0.000	0.000	0
	SHADY HILLS	--	23,036			23,036	6.322	6.322	1,456,316
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	89,251			89,251	6.667	6.667	5,950,504
	TOTAL		112,287	0	0	112,287	6.596	6.596	7,406,820
May-23	OTHER	--	0			0	0.000	0.000	0
	SHADY HILLS	--	16,590			16,590	7.703	7.703	1,277,939
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	66,408			66,408	7.110	7.110	4,721,504
	TOTAL		82,998	0	0	82,998	7.228	7.228	5,999,443
Jun-23	OTHER	--	0			0	0.000	0.000	0
	SHADY HILLS	--	10,584			10,584	6.763	6.763	715,830
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	49,504			49,504	6.789	6.789	3,360,794
	TOTAL		60,089	0	0	60,089	6.784	6.784	4,076,624
Jan-23	OTHER	--	0			0	0.000	0.000	0
THRU	SHADY HILLS	--	55,287			55,287	6.924	6.924	3,828,030
Jun-23	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	232,093			232,093	7.024	7.024	16,301,810
	TOTAL		287,380	0	0	287,380	7.005	7.005	20,129,840

Duke Energy Florida, LLC
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January 2023 through December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	C/KWH (A) FUEL COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(B)
Jul-23	OTHER	--	0			0	0.000	0.000	0
	SHADY HILLS	--	13,770			13,770	6.830	6.830	940,464
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	35,188			35,188	7.164	7.164	2,520,677
	TOTAL		48,958	0	0	48,958	7.070	7.070	3,461,141
Aug-23	OTHER	--	0			0	0.000	0.000	0
	SHADY HILLS	--	6,668			6,668	6.602	6.602	440,218
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	30,967			30,967	7.384	7.384	2,286,641
	TOTAL		37,635	0	0	37,635	7.246	7.246	2,726,859
Sep-23	OTHER	--	0			0	0.000	0.000	0
	SHADY HILLS	--	7,770			7,770	6.877	6.877	534,285
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	28,141			28,141	6.962	6.962	1,959,157
	TOTAL		35,911	0	0	35,911	6.943	6.943	2,493,442
Oct-23	OTHER	--	0			0	0.000	0.000	0
	SHADY HILLS	--	10,423			10,423	6.739	6.739	702,421
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	44,919			44,919	6.949	6.949	3,121,586
	TOTAL		55,342	0	0	55,342	6.910	6.910	3,824,007
Nov-23	OTHER	--	0			0	0.000	0.000	0
	SHADY HILLS	--	7,192			7,192	9.752	9.752	701,386
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	42,288			42,288	7.916	7.916	3,347,308
	TOTAL		49,480	0	0	49,480	8.182	8.182	4,048,694
Dec-23	OTHER	--	0			0	0.000	0.000	0
	SHADY HILLS	--	2,482			2,482	7.705	7.705	191,237
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	12,988			12,988	8.271	8.271	1,074,159
	TOTAL		15,470	0	0	15,470	8.180	8.180	1,265,396
Jan-23	OTHER	--	0			0	0.000	0.000	0
THRU	SHADY HILLS	--	103,592			103,592	7.084	7.084	7,338,041
Dec-23	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	426,584			426,584	7.176	7.176	30,611,338
	TOTAL		530,175	0	0	530,175	7.158	7.158	37,949,379

Duke Energy Florida, LLC
Energy Payments to Qualifying Facilities
Estimated for the Period of : January 2023 through December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	C/KWH (A) ENERGY COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(A)
Jan-23	QUAL. FACILITIES	COGEN	230,354			230,354	8.187	22.009	18,859,666
Feb-23	QUAL. FACILITIES	COGEN	195,122			195,122	8.047	24.364	15,700,555
Mar-23	QUAL. FACILITIES	COGEN	174,114			174,114	8.545	26.831	14,877,235
Apr-23	QUAL. FACILITIES	COGEN	198,256			198,256	7.798	23.857	15,459,010
May-23	QUAL. FACILITIES	COGEN	217,266			217,266	7.738	22.392	16,812,230
Jun-23	QUAL. FACILITIES	COGEN	216,090			216,090	7.650	22.384	16,531,240
Jul-23	QUAL. FACILITIES	COGEN	223,293			223,293	7.576	21.834	16,915,952
Aug-23	QUAL. FACILITIES	COGEN	223,293			223,293	7.573	21.832	16,909,555
Sep-23	QUAL. FACILITIES	COGEN	216,090			216,090	7.571	22.305	16,359,447
Oct-23	QUAL. FACILITIES	COGEN	169,652			169,652	7.181	25.948	12,182,398
Nov-23	QUAL. FACILITIES	COGEN	179,514			179,514	7.127	24.863	12,794,256
Dec-23	QUAL. FACILITIES	COGEN	223,926			223,926	7.560	21.778	16,928,444
TOTAL	QUAL. FACILITIES	COGEN	2,466,969			2,466,969	7.715	23.202	190,329,987

Duke Energy Florida, LLC
Economy Energy Purchases
Estimated for the Period of : January 2023 through December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				TRANSACTION COST		TOTAL $	COST IF GENERATED		
MONTH	PURCHASE	TYPE & SCHED	TOTAL MWH PURCHASED	ENERGY COST C/KWH	TOTAL COST C/KWH	FOR FUEL ADJ (4) x (5)	(A) C/KWH	(B) $	FUEL SAVINGS (8)(B) - (7)
Jan-23	ECONPURCH	--	12,542	7.130	7.130	894,186	8.199	1,028,295	134,109
	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		12,542	7.130	7.130	894,186	8.199	1,028,295	134,109
Feb-23	ECONPURCH	--	13,007	7.134	7.134	928,004	8.205	1,067,194	139,190
	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		13,007	7.134	7.134	928,004	8.205	1,067,194	139,190
Mar-23	ECONPURCH	--	15,639	6.775	6.775	1,059,529	7.791	1,218,438	158,909
	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		15,639	6.775	6.775	1,059,529	7.791	1,218,438	158,909
Apr-23	ECONPURCH	--	20,235	6.108	6.108	1,235,927	7.024	1,421,295	185,368
	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		20,235	6.108	6.108	1,235,927	7.024	1,421,295	185,368
May-23	ECONPURCH	--	13,948	5.962	5.962	831,630	6.857	956,372	124,742
	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		13,948	5.962	5.962	831,630	6.857	956,372	124,742
Jun-23	ECONPURCH	--	7,797	5.782	5.782	450,807	6.649	518,422	67,615
	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		7,797	5.782	5.782	450,807	6.649	518,422	67,615
Jan-23 THRU Jun-23	ECONPURCH	--	83,167	6.493	6.493	5,400,083	7.467	6,210,016	809,933
	SEPA	--	0	0.000	0.000	0	-	0	-
	TOTAL		83,167	6.493	6.493	5,400,083	7.467	6,210,016	809,933

Duke Energy Florida, LLC
Economy Energy Purchases
Estimated for the Period of : January 2023 through December 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				TRANSACTION COST		TOTAL $	COST IF GENERATED		
MONTH	PURCHASE	TYPE & SCHED	TOTAL MWH PURCHASED	ENERGY COST C/KWH	TOTAL COST C/KWH	FOR FUEL ADJ (4) x (5)	(A) C/KWH	(B) $	FUEL SAVINGS (8)(B) - (7)
Jul-23	ECONPURCH	--	9,680	6.189	6.189	599,086	7.117	688,942	89,856
	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		9,680	6.189	6.189	599,086	7.117	688,942	89,856
Aug-23	ECONPURCH	--	7,650	7.069	7.069	540,743	8.129	621,848	81,105
	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		7,650	7.069	7.069	540,743	8.129	621,848	81,105
Sep-23	ECONPURCH	--	10,027	6.074	6.074	608,970	6.985	700,308	91,338
	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		10,027	6.074	6.074	608,970	6.985	700,308	91,338
Oct-23	ECONPURCH	--	15,926	6.472	6.472	1,030,768	7.443	1,185,371	154,603
	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		15,926	6.472	6.472	1,030,768	7.443	1,185,371	154,603
Nov-23	ECONPURCH	--	21,149	6.123	6.123	1,294,960	7.042	1,489,189	194,229
	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		21,149	6.123	6.123	1,294,960	7.042	1,489,189	194,229
Dec-23	ECONPURCH	--	18,450	5.981	5.981	1,103,589	6.879	1,269,114	165,525
	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		18,450	5.981	5.981	1,103,589	6.879	1,269,114	165,525
Jan-23 THRU Dec-23	ECONPURCH	--	166,048	6.371	6.371	10,578,199	7.326	12,164,788	1,586,589
	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		166,048	6.371	6.371	10,578,199	7.326	12,164,788	1,586,589

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Residential Bill Comparison

	March 2023 ($/1000 kWh)	Proposed April 2023 ($/1000 kWh)	Difference from Current $	Difference from Current %
Base Rate [1]	78.82	78.82	0.00	0.0%
Fuel Cost Recovery	59.61	79.53	19.92	33.4%
Capacity Cost Recovery (CCR)	13.28	12.85	(0.43)	-3.2%
Energy Conservation Cost Recovery (ECCR)	3.20	3.20	0.00	0.0%
Environmental Cost Recovery (ECRC)	0.22	0.22	0.00	0.0%
Storm Protection Plan Cost Recovery Charge (SPPCRC)	4.14	4.14	0.00	0.0%
Interim Storm Charge [2]	0.00	13.14	13.14	100.0%
Asset Securitization Charge (ASC)	2.03	2.03	0.00	0.0%
Subtotal	161.30	193.93	32.63	20.2%
Gross Receipts Tax and Regulatory Assessment Fee	4.25	5.11	0.86	20.2%
Total	165.55	199.04	$33.49	20.2%

[1] Base Rate is in accordance with the 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI, including ROE Trigger provision approved in Docket No. 20220143-EI, Duette SoBRA adjustment as set forth in DEF's 2017 Settlement Agreement approved in Order No. PSC-2017-0451-PAA-EI, and Tax Reform approved in Order No. PSC-2022-0425-TRF-EI.

[2] Per DEF's January 23, 2023 petition to implement a storm charge beginning in April 2023.

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Calculation of Inverted Residential Fuel Factors

	Apr - Dec 2023 Annual Units mWh	Fuel Rate Cents/kWh	Annual Fuel Revenues	Inverted Fuel Rates Cents/kWh	Annual Fuel Revenues
Residential Excluding TOU:					
0 - 1,000 kWh	10,035,690	8.281	$ 831,055,456	7.953	$ 798,126,282
Over 1,000 kWh	4,438,616	8.281	367,561,788	9.023	400,490,962
Total	14,474,306		$ 1,198,617,244		$ 1,198,617,244
Rate Differential by Tier - Cents per kWh				1.070	

Duke Energy Florida, LLC
Calculation of Projected Capacity Costs
For the Year 2023

Docket No. 20230001-EI
Schedule E12-A
Page 1 of 1

Note: This Schedule was previously submitted and approved in Order No. 2023-0026-FOF-EI

		EST Jan-23	EST Feb-23	EST Mar-23	EST Apr-23	EST May-23	EST Jun-23	EST Jul-23	EST Aug-23	EST Sep-23	EST Oct-23	EST Nov-23	EST Dec-23	TOTAL
1	**Base Production Level Capacity Costs**													
2	Orange Cogen (ORANGECO)	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	82,037,983
3	Orlando Cogen Limited (ORLACOGL)	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	82,526,948
4	Pasco County Resource Recovery (PASCOUNT)	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	31,016,880
5	Pinellas County Resource Recovery (PINCOUNT)	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	73,833,660
6	Polk Power Partners, L.P. (MULBERRY/ROYSTER)	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	112,647,898
7	Subtotal - Base Level Capacity Costs	31,838,614	31,838,614	31,838,614	31,838,614	31,838,614	31,838,614	31,838,614	31,838,614	31,838,614	31,838,614	31,838,614	31,838,614	382,063,369
8	Base Production Jurisdictional Responsibility	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	
9	Base Level Jurisdictional Capacity Costs	31,011,765	31,011,765	31,011,765	31,011,765	31,011,765	31,011,765	31,011,765	31,011,765	31,011,765	31,011,765	31,011,765	31,011,765	372,141,180
10	**Intermediate Production Level Capacity Costs**													
11	Reserved for Future Use													
12	Capacity Sales and Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Subtotal - Intermediate Level Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Intermediate Production Jurisdict. Responsibility	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	
15	Intermediate Level Jurisdict. Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
16	**Peaking Production Level Capacity Costs**													
17	Shady Hills	1,976,796	1,976,796	1,411,997	1,369,848	1,917,787	3,898,797	3,898,797	3,898,797	1,819,439	1,369,848	1,369,848	1,976,796	26,885,544
18	Vandolah (NSG)	2,853,651	2,869,683	2,056,255	2,033,352	2,773,491	5,720,689	5,703,512	5,657,707	2,706,692	1,993,272	2,039,078	2,869,683	39,277,065
19	Other	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Subtotal - Peaking Level Capacity Costs	4,830,447	4,846,478	3,468,252	3,403,200	4,691,278	9,619,486	9,602,309	9,556,504	4,526,131	3,363,120	3,408,926	4,846,478	66,162,609
21	Peaking Production Jurisdictional Responsibility	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	
22	Peaking Level Jurisdictional Capacity Costs	4,594,235	4,609,483	3,298,652	3,236,781	4,461,872	9,149,087	9,132,750	9,089,185	4,304,800	3,198,661	3,242,227	4,609,483	62,927,216
23	**Other Capacity Costs**													
24	Retail Wheeling	(102,215)	(68,469)	(87,302)	(22,075)	(57,083)	(2,442)	(2,567)	(4,483)	(6,604)	(39,505)	(62,343)	(47,938)	(503,025)
25	Ridge Generating Station L.P. Termination [1]	583,616	600,008	576,577	573,057	569,538	566,018	562,499	558,979	555,460	551,940	548,420	544,901	6,791,013
26	DOE Settlement-Spent Fuel Claim [2]	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	19,328,945
27	SoBRA True-Up - Duette (2022 Base Rate Adjmt) [5]	(1,144,593)	-	-	-	-	-	-	-	-	-	-	-	(1,144,593)
28	Reserved for Future Use													-
29	SoBRA True-Up - Santa Fe (Base Rate Adjmt) [3]	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(386,291)
30	SoBRA True-Up - Twin Rivers (Base Rate Adjmt) [3]	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(533,447)
31	Total Other Capacity Costs	870,908	2,065,639	2,023,375	2,085,083	2,046,555	2,097,677	2,094,033	2,088,597	2,082,956	2,046,536	2,020,178	2,031,064	23,552,602
32	**Total Capacity Costs (line 9+15+22+31)**	36,476,908	37,686,887	36,333,792	36,333,629	37,520,192	42,258,529	42,238,548	42,189,547	37,399,521	36,256,962	36,274,170	37,652,312	458,620,998
33	Actual/Estimated True-Up Provision - Jan - Dec 2022													(6,747,100)
34	**Total Recoverable Capacity Costs**													451,873,898
35	**Total Recoverable ISFSI Costs** [4]													6,879,837
36	**Total Recoverable Capacity & ISFSI Costs (line 34+35)**													458,753,735

[1] Approved in Commission Order No. PSC-2018-0532-PAA-EQ.

[2] Per the 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI, DEF is authorized to monetize the expected DOE award for its spent fuel claim through the use of a regulatory asset or liability as necessary, and reflect it as a credit to income in an amount to be detemined each year by the Company. This treatment affords both DEF and customers the right to be made whole in a subsequent Capacity Cost Recovery clause filing for any cost of money or over- or under- collection and timing thereof of the actual award relative to the assumed $173 million (retail) to be recognized. The $19.3 million is the difference between the $173 million spent fuel claim and the DOE award of $154 million.

[3] True-up of solar base rate adjustments consistent with the Rate Mitigation Plan approved in Order No. PSC-2021-0425-FOF-EI.

[4] As set forth in DEF's 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI.

[5] As set forth in DEF's 2017 Settlement Agreement approved in Commission Order No. PSC-2017-0451-PAA-EI.

		EST Jan-23	EST Feb-23	EST Mar-23	EST Apr-23	EST May-23	EST Jun-23	EST Jul-23	EST Aug-23	EST Sep-23	EST Oct-23	EST Nov-23	EST Dec-23	TOTAL
1	**Base Production Level Capacity Costs**													
2	Orange Cogen (ORANGECO)													-
3	Orlando Cogen Limited (ORLACOGL)													-
4	Pasco County Resource Recovery (PASCOUNT)													-
5	Pinellas County Resource Recovery (PINCOUNT)													-
6	Polk Power Partners, L.P. (MULBERRY/ROYSTER)													-
7	Subtotal - Base Level Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Base Production Jurisdictional Responsibility	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	
9	Base Level Jurisdictional Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
10	**Intermediate Production Level Capacity Costs**													
11	Reserved for Future Use													
12	Capacity Sales and Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Subtotal - Intermediate Level Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Intermediate Production Jurisdict. Responsibility	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	
15	Intermediate Level Jurisdict. Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
16	**Peaking Production Level Capacity Costs**													
17	Shady Hills													-
18	Vandolah (NSG)													-
19	Other													-
20	Subtotal - Peaking Level Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Peaking Production Jurisdictional Responsibility	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	
22	Peaking Level Jurisdictional Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
23	**Other Capacity Costs**													
24	Retail Wheeling													-
25	Ridge Generating Station L.P. Termination													-
26	DOE Settlement-Spent Fuel Claim													-
27	SoBRA True-Up - Duette (2022 Base Rate Adjmt)													-
28	PTC Solar Credit [1]	-	-	-	(11,668,131)	-	-	-	-	-	-	-	-	(11,668,131)
29	SoBRA True-Up - Santa Fe (Base Rate Adjmt)													-
30	SoBRA True-Up - Twin Rivers (Base Rate Adjmt)													-
31	Total Other Capacity Costs	-	-	-	(11,668,131)	-	-	-	-	-	-	-	-	(11,668,131)
32	**Total Capacity Costs (line 9+15+22+31)**	-	-	-	(11,668,131)	-	-	-	-	-	-	-	-	(11,668,131)
33	Actual/Estimated True-Up Provision - Jan - Dec 2022													-
34	**Total Recoverable Capacity Costs**													(11,668,131)
35	**Total Recoverable ISFSI Costs**													-
36	**Total Recoverable Capacity & ISFSI Costs (line 34+35)**													(11,668,131)

[1] Proposed 2022 Production Tax Credit to be returned to customers beginning April 2023.

Duke Energy Florida, LLC
Calculation of Energy and Demand Percent by Rate Class
For the Year 2023

Docket No. 20230001-EI
Schedule E12-D
Page 1 of 1

Note: This Schedule was previously submitted and approved in Order No. 2023-0026-FOF-EI

Rate Class		(1) Average 12CP Load Factor at Meter (%)	(2) Sales at Meter (MWh)	(3) Avg 12 CP at Meter (MW)	(4) Delivery Efficiency Factor	(5) Sales at Source (Generation) (MWh)	(6) Avg 12 CP at Source (MW)	(7) Annual Average Demand (MWh)	(8) Annual Average Demand Allocator (%)	(9) 12CP Allocator (%)	(10) 12 CP & 25% AD Demand Allocator (%)	(11) Base Energy & Demand Revenues ($000s)	(12) ISFSI Uniform Percent Allocation ($000s)
Residential													**0.29%**
RS-1, RST-1, RSL-1, RSL-2, RSS-1													
	Secondary	0.516	21,187,001	4,686.2	0.9247403	22,911,299	5,067.6	2,615.4	53.933%	63.722%	61.275%	1,521,115	4,452
General Service Non-Demand													
GS-1, GST-1													
	Secondary	0.608	1,151,328	216.2	0.9247403	1,245,029	233.8	142.1	2.931%	2.940%	2.937%		
	Primary	0.608	12,153	2.3	0.9758571	12,454	2.3	1.4	0.029%	0.029%	0.029%		
	Sec Del/Primary Mtr	0.608	42	0.0	0.9758571	43	0.0	0.0	0.000%	0.000%	0.000%		
	Transmission	0.608	2,410	0.5	0.9858571	2,444	0.5	0.3	0.006%	0.006%	0.006%		
			1,165,933	218.9		1,259,970	236.6	143.8	2.966%	2.975%	2.973%	83,134	243
General Service													
GS-2	Secondary	1.000	207,230	23.7	0.9247403	224,095	25.6	25.6	0.528%	0.322%	0.373%	5,704	17
General Service Demand													
GSD-1, GSDT-1													
	Secondary	0.742	11,732,889	1,805.2	0.9247403	12,687,767	1,952.2	1,448.4	29.867%	24.547%	25.877%		
	Primary	0.742	1,674,480	257.6	0.9758571	1,715,907	264.0	195.9	4.039%	3.320%	3.500%		
	Sec Del/Primary Mtr	0.742	18,791	2.9	0.9758571	19,256	3.0	2.2	0.045%	0.037%	0.039%		
	Transm Del/ Primary Mtr	0.742	0	0.0	0.9758571	0	0.0	0.0	0.000%	0.000%	0.000%		
	Transmission	0.742	396,109	60.9	0.9858571	401,792	61.8	45.9	0.946%	0.777%	0.819%		
SS-1	Primary	0.958	64,447	7.7	0.9758571	66,042	7.9	7.5	0.155%	0.099%	0.113%		
	Transm Del/ Transm Mtr	0.958	4,740	0.6	0.9858571	4,808	0.6	0.5	0.011%	0.007%	0.008%		
	Transm Del/ Primary Mtr	0.958	994	0.1	0.9758571	1,019	0.1	0.1	0.002%	0.002%	0.002%		
			13,892,451	2,135.1		14,896,591	2,289.5	1,700.5	35.066%	28.790%	30.359%	651,464	1,907
Curtailable													
CS-2, CST-2, CS-3, CST-3													
	Secondary	1.028	0	0.0	0.9247403	0	0.0	0.0	0.000%	0.000%	0.000%		
	Primary	1.028	61,191	6.8	0.9758571	62,704	7.0	7.2	0.148%	0.088%	0.103%		
SS-3	Primary	2.390	81,829	3.9	0.9758571	83,853	4.0	9.6	0.197%	0.050%	0.087%		
			143,019	10.7		146,558	11.0	16.7	0.345%	0.138%	0.190%	5,501	16
Interruptible													
IS-2, IST-2													
	Secondary	0.957	364,150	43.4	0.9247403	393,786	47.0	45.0	0.927%	0.591%	0.675%		
	Sec Del/Primary Mtr	0.957	3,936	0.5	0.9758571	4,033	0.5	0.5	0.009%	0.006%	0.007%		
	Primary Del / Primary Mtr	0.957	1,020,628	121.7	0.9758571	1,045,879	124.7	119.4	2.462%	1.569%	1.792%		
	Primary Del / Transm Mtr	0.957	73	0.0	0.9858571	74	0.0	0.0	0.000%	0.000%	0.000%		
	Transm Del/ Transm Mtr	0.957	822,182	98.1	0.9858571	833,977	99.5	95.2	1.963%	1.251%	1.429%		
	Transm Del/ Primary Mtr	0.957	329,681	39.3	0.9758571	337,837	40.3	38.6	0.795%	0.507%	0.579%		
SS-2	Primary	1.147	14,551	1.4	0.9758571	14,911	1.5	1.7	0.035%	0.019%	0.023%		
	Transm Del/ Transm Mtr	1.147	2,359	0.2	0.9858571	2,392	0.2	0.3	0.006%	0.003%	0.004%		
	Transm Del/ Primary Mtr	1.147	50,947	5.1	0.9758571	52,207	5.2	6.0	0.123%	0.065%	0.080%		
			2,608,506	309.8		2,685,097	318.9	306.5	6.321%	4.010%	4.588%	74,392	218
Lighting													
LS-1 (Secondary)		11.683	330,646	3.2	0.9247403	357,555	3.5	40.8	0.842%	0.044%	0.243%	9,457	28
			39,534,786	7,388		42,481,164	7,953	4,849	100.000%	100.000%	100.000%	2,350,767	6,880

Notes:
(1) Average 12CP load factor based on load research study filed July 30, 2021 (FPSC rule 25-6.0437 (7))
(2) Projected mWh sales for the period Apr-Dec 2023
(3) Calculated: Column 2 / (8,760 hours x Column 1)
(4) Based on system average line loss analysis for 2021
(5) Calculated: Column 2 / Column 4
(6) Calculated: Column 3 / Column 4
(7) Calculated: Column 5 / 8,760 hours
(8) Calculated: Column 7 / Total Column 7
(9) Calculated: Column 6 / Total Column 6
(10) Calculated: Column 8 x 1/4 + Column 9 x 3/4
(11) Projected Base Energy & Demand Revenues for Apr-Dec 2023
(12) Uniform Percent Calculated: Column 12 Total / Column 11 Total
Calculated: Column 11 x Uniform Percent

Note: This Schedule was previously submitted and approved in Order No. 2023-0026-FOF-EI

Rate Class	(1) 12 CP & 25% AD Demand Allocator (%)	(2) Effective mWh at Secondary Level (MWh)	(3) Capacity Production Demand Costs ($)	(4) ISFSI Dry Cask Storage Costs ($)	(5) Capacity + ISFSI Production Demand Costs ($)	(6) Capacity CCR Factor (c/kWh)	(7) ISFSI CCR Factor (c/kWh)	(8) Capacity + ISFSI CCR Factor (c/kWh)	(9) Billing KW Load Factor (%)	(10) Projected Effective KW at Meter Level (kW)	(11) Capacity CCR Factor ($/kW-mo)	(12) ISFSI CCR Factor ($/kW-mo)	(13) Capacity + ISFSI CCR Factor ($/kW-mo)
Residential													
RS-1, RST-1, RSL-1, RSL-2, RSS-1													
Secondary	61.275%	21,187,001	$276,884,759	$4,451,748	$281,336,507	**1.307**	**0.021**	**1.328**					
General Service Non-Demand													
GS-1, GST-1													
Secondary		1,151,328				**1.152**	**0.021**	**1.173**					
Primary		12,073				**1.140**	**0.021**	**1.161**					
Transmission		2,362				**1.129**	**0.021**	**1.150**					
TOTAL GS	2.973%	1,165,763	13,432,783	243,302	13,676,085								
General Service													
GS-2 Secondary	0.373%	207,230	1,686,107	16,694	1,702,800	**0.814**	**0.008**	**0.822**					
General Service Demand													
GSD-1, GSDT-1, SS-1													
Secondary		11,732,889									**3.32**	**0.05**	**3.37**
Primary		1,741,125									**3.29**	**0.05**	**3.34**
Transmission		392,832									**3.25**	**0.05**	**3.30**
TOTAL GSD	30.359%	13,866,847	137,183,277	1,906,598	139,089,875				46.04%	41,259,666			
Curtailable													
CS-2, CST-2, CS-3, CST-3, SS-3													
Secondary		-									**1.64**	**0.03**	**1.67**
Primary		141,589									**1.62**	**0.03**	**1.65**
Transmission		-									**1.61**	**0.03**	**1.64**
TOTAL CS	0.190%	141,589	857,267	16,100	873,367				37.10%	522,730			
Interruptible													
IS-2, IST-2, SS-2													
Secondary		364,150									**2.66**	**0.03**	**2.69**
Primary		1,405,545									**2.63**	**0.03**	**2.66**
Transmission		808,122									**2.61**	**0.03**	**2.64**
TOTAL IS	4.588%	2,577,817	20,729,986	217,718	20,947,705				45.31%	7,793,004			
Lighting													
LS-1 Secondary	0.243%	330,646	1,099,718	27,678	1,127,396	**0.333**	**0.008**	**0.341**					
	100.000%	39,476,892	$451,873,898	$6,879,837	$458,753,735	**1.145**	**0.017**	**1.162**					

Notes:
(1) From Schedule E12-D, Column 10
(2) Projected mWh sales at effective voltage level for Apr-Dec 2023
(3) Column 1 x Total Recoverable Capacity Costs (Schedule E12-A)
(4) From Schedule E12-D, Column 12
(5) Column 3 + Column 4
(6) (Column 3 / Column 2) / 10
(7) (Column 4 / Column 2) / 10
(8) Column 6 + Column 7
(9) Class Billing kW Load Factor
(10) Column 2 x 1000 / 8,760 / Column 9 x 12
(11) Column 3 / Column 10
(12) Column 4 / Column 10
(13) Column 5 / Column 10

***Calculation of Standby Service kW Charges:**	Capacity + Ridge + ISFSI Cost	Effective kW	$/kW
Total GSD, CS, IS	$160,910,947	49,575,400	3.25
SS-1, 2, 3 - $/kW-mo	Secondary	Primary	Trans
Monthly - $3.25/kW * 10%	0.325	0.322	0.319
Daily - $3.25/kW / 21	0.155	0.153	0.152

Rate Class	(1) 12 CP & 25% AD Demand Allocator (%)	(2) Effective mWh at Secondary Level (MWh)	(3) PTC Solar Credit ($)	(4) PTC Solar Credit Factor (c/kWh)	(5) Billing KW Load Factor (%)	(6) Projected Effective KW at Meter Level (kW)	(7) PTC Solar Credit Factor ($/kW-mo)
Residential							
RS-1, RST-1, RSL-1, RSL-2, RSS-1							
Secondary	61.275%	16,566,050	(7,149,622)	**-0.043**			
General Service Non-Demand							
GS-1, GST-1							
Secondary		979,136		**-0.035**			
Primary		10,486		**-0.035**			
Transmission		1,703		**-0.034**			
TOTAL GS	2.973%	991,325	(346,857)				
General Service							
GS-2 Secondary	0.373%	158,446	(43,538)	**-0.027**			
General Service Demand							
GSD-1, GSDT-1, SS-1							
Secondary		9,202,480					**-0.11**
Primary		1,363,109					**-0.11**
Transmission		310,874					**-0.11**
TOTAL GSD	30.359%	10,876,463	(3,542,299)		46.04%	32,362,023	
Curtailable							
CS-2, CST-2, CS-3, CST-3, SS-3							
Secondary		-					**-0.06**
Primary		105,086					**-0.06**
Transmission		-					**-0.06**
TOTAL CS	0.190%	105,086	(22,136)		37.10%	387,964	
Interruptible							
IS-2, IST-2, SS-2							
Secondary		285,047					**-0.09**
Primary		1,668,030					**-0.09**
Transmission		1,575					**-0.09**
TOTAL IS	4.588%	1,954,652	(535,283)		45.31%	5,909,113	
Lighting							
LS-1 Secondary	0.243%	252,002	(28,397)	**-0.011**			
	100.000%	30,904,023	(11,668,131)	**-0.038**			

Notes:
(1) From Schedule E12-D, Column 10
(2) Projected mWh sales at effective voltage level for Apr-Dec 2023
(3) Column 1 x Total from Schedule E12-A (PTC)
(4) (Column 3 / Column 2) / 10
(5) Class Billing kW Load Factor
(6) Column 2 x 1000 / 8,760 / Column 5 x 12
(7) Column 3 / Column 6

***Calculation of Standby Service kW Charges:**	Capacity + Ridge + ISFSI Cost	Effective kW	$/kW
Total GSD, CS, IS	(4,099,718)	38,659,101	(0.11)
SS-1, 2, 3 - $/kW-mo	Secondary	Primary	Trans
Monthly - $-0.11/kW * 10%	(0.011)	(0.011)	(0.011)
Daily - $-0.11/kW / 21	(0.005)	(0.005)	(0.005)

Rate Class	(1) Capacity + ISFSI CCR Factor (c/kWh)	(2) PTC Solar Credit Factor (c/kWh)	(3) Apr 2023 - Dec 2023 CCR Factor (c/kWh)	(4) Capacity + ISFSI CCR Factor ($/kW-mo)	(5) PTC Solar Credit Factor ($/kW-mo)	(6) Apr 2023 - Dec 2023 Capacity Factor+ ISFSI+PTC Solar Credit Factor ($/kW-mo)
Residential						
RS-1, RST-1, RSL-1, RSL-2, RSS-1						
Secondary	**1.328**	**-0.043**	**1.285**			
General Service Non-Demand						
GS-1, GST-1						
Secondary	**1.173**	**-0.035**	**1.138**			
Primary	**1.161**	**-0.035**	**1.127**			
Transmission	**1.150**	**-0.034**	**1.115**			
TOTAL GS						
General Service						
GS-2 Secondary	**0.822**	**-0.027**	**0.795**			
General Service Demand						
GSD-1, GSDT-1, SS-1						
Secondary				**3.37**	**-0.11**	**3.26**
Primary				**3.34**	**-0.11**	**3.23**
Transmission				**3.30**	**-0.11**	**3.19**
TOTAL GSD						
Curtailable						
CS-2, CST-2, CS-3, CST-3, SS-3						
Secondary				**1.67**	**-0.06**	**1.61**
Primary				**1.65**	**-0.06**	**1.59**
Transmission				**1.64**	**-0.06**	**1.58**
TOTAL CS						
Interruptible						
IS-2, IST-2, SS-2						
Secondary				**2.69**	**-0.09**	**2.60**
Primary				**2.66**	**-0.09**	**2.57**
Transmission				**2.64**	**-0.09**	**2.55**
TOTAL IS						
Lighting						
LS-1 Secondary	**0.341**	**-0.011**	**0.330**			
	1.162	**-0.038**	**1.124**			

Notes:
(1) From Schedule E12-E Page 1, Columns 6 & 7
(2) From Schedule E12-E page 2 of 3, Column 4
(3) Column 1 + Column 2
(4) From Schedule E12-E Page 1, Column 13
(5) From Schedule E12-E Page 2, Column 7
(6) Column 4 + Column 5

***Calculation of Standby Service kW Charges:**			
			$/kW
Total GSD, CS, IS			3.14
SS-1, 2, 3 - $/kW-mo	Secondary	Primary	Trans
Monthly - $3.14/kW * 1	0.314	0.311	0.308
Daily - $3.14/kW / 21	0.150	0.148	0.147

Exhibit B

Revised Tariff Sheet-April

6.105

Clean

RATE SCHEDULE BA-1
BILLING ADJUSTMENTS

Applicable:

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS

Rate Schedule/Metering Level	ECCR[2]		CCR[3]		ECRC[4]	ASC[5]	SPPCRC[6]		SCRS[7]
	¢/ kWh	$/ kW	¢/ kWh	$/ kW	¢/ kWh	¢/ kWh	¢/ kWh	$/ kW	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2 (Sec.)	0.320	-	1.285	-	0.022	0.199	0.414	-	1.314
< 1000									
> 1000									
GS-1, GST-1									
Secondary	0.288	-	1.138	-	0.021	0.175	0.401	-	1.312
Primary	0.285	-	1.127	-	0.021	0.173	0.397	-	1.299
Transmission	0.282	-	1.115	-	0.021	0.172	0.393	-	1.286
GS-2 (Sec.)	0.217	-	0.795	-	0.018	0.124	0.188	-	0.582
GSD-1, GSDT-1, SS-1*									
Secondary	-	0.85	-	3.26	0.020	0.151	-	1.05	0.941
Primary	-	0.84	-	3.23	0.020	0.149	-	1.01	0.932
Transmission	-	0.83	-	3.19	0.020	0.148	-	0.19	0.922
CS-2, CST-2, CS-3, CST-3, SS-3*									
Secondary	-	0.46	-	1.61	0.016	0.097	-	0.98	1.611
Primary	-	0.46	-	1.59	0.016	0.096	-	0.97	1.595
Transmission	-	0.45	-	1.58	0.016	0.095	-	0.96	1.579
IS-2, IST-2, SS-2*									
Secondary	-	0.70	-	2.60	0.018	0.124	-	0.80	0.421
Primary	-	0.69	-	2.57	0.018	0.123	-	0.59	0.417
Transmission	-	0.69	-	2.55	0.018	0.122	-	0.14	0.413
LS-1 (Sec.)	0.116	-	0.330	-	0.014	0.050	0.306	-	1.166
*SS-1, SS-2, SS-3									
Monthly									
Secondary	-	0.082	-	0.314	-	-	-	0.094	-
Primary	-	0.081	-	0.311	-	-	-	0.093	-
Transmission	-	0.080	-	0.308	-	-	-	0.092	-
Daily									
Secondary	-	0.039	-	0.150	-	-	-	0.045	-
Primary	-	0.039	-	0.148	-	-	-	0.045	-
Transmission	-	0.038	-	0.147	-	-	-	0.044	-
GSLM-1, GSLM-2	See appropriate General Service rate schedule								

Fuel Cost Recovery[1]

Rate Schedule/Metering Level		Levelized	On-Peak	Off-Peak	Super-Off-Peak
		¢/ kWh	¢/ kWh	¢/ kWh	¢/ kWh
RS-1 Only	**< 1,000**	7.953	N/A	N/A	N/A
RS-1 Only	**> 1,000**	9.023	N/A	N/A	N/A
LS-1 Only	**Secondary**	7.751	N/A	N/A	N/A
All Other Rate Schedules	**Secondary**	8.281	10.169	8.331	6.178
All Other Rate Schedules	**Primary**	8.198	10.067	8.247	6.116
All Other Rate Schedules	**Transmission**	8.115	9.965	8.164	6.054

(Continued on Page No. 2)

RATE SCHEDULE BA-1
BILLING ADJUSTMENTS
(Continued from Page 1)

(1) Fuel Cost Recovery Factor:

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its customers and are adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.

(2) Energy Conservation Cost Recovery Factor:

The Energy Conservation Cost Recovery (ECCR) Factor applicable to the Energy Charge under the Company's various rate schedules is normally determined annually by the Florida Public Service Commission for twelve-month periods beginning with the billing month of January. This factor is designed to recover the costs incurred by the Company under its approved Energy Conservation Programs and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the ECCR charge will be included in the monthly max demand only.

(3) Capacity Cost Recovery Factor:

The Capacity Cost Recovery (CCR) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover the cost of capacity payments made by the Company for off-system capacity and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the CCR charge will be included in the monthly max demand only.

(4) Environmental Cost Recovery Clause Factor:

The Environmental Cost Recovery Clause (ECRC) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover environmental compliance costs incurred by the Company and is adjusted to reflect changes in these costs from one period to the next.

(5) Asset Securitization Charge Factor:

The Asset Securitization Charge (ASC) Factors applicable to the Energy Charge under the Company's various rate schedules represent a Nuclear Asset-Recovery Charge approved in a financing order issued to the Company by the Florida Public Service Commission and are adjusted at least semi-annually to ensure timely payment of principal, interest and financing costs of nuclear asset-recovery bonds from the effective date of the ASC until the nuclear asset-recovery bonds have been paid in full or legally discharged and the financing costs have been fully recovered. As approved by the Commission, a Special Purpose Entity (SPE) has been created and is the owner of all rights to the Nuclear Asset-Recovery Charge. The Company shall act as the SPE's collection agent or servicer for the Nuclear Asset-Recovery Charge. The Nuclear Asset-Recovery Charge shall be paid by all existing or future customers receiving transmission or distribution service from the Company or its successors or assignees under Commission-approved rate schedules or under special contracts, even if the customer elects to purchase electricity from alternative electric suppliers following a fundamental change in regulation of public utilities in this state.

(6) Storm Protection Plan Cost Recovery Clause Factor:

The Storm Protection Plan Cost Recovery Clause (SPPCRC) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover storm protection plan costs incurred by the Company and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the SPPCRC charge will be included in the monthly max demand only.

(7) Storm Cost Recovery Surcharge Factor:

In accordance with a Florida Public Service Commission ruling, the Storm Cost Recovery Surcharge (SCRS) factor is applicable to the Energy Charge under the Company's various rate schedules for the billing months of April 2023 through March 2024. This surcharge is designed to recover storm restoration costs, replenishment of the storm reserve, and interest related to Hurricanes Elsa, Eta, Ian, Isaias, Nicole, and Tropical Storm Fred.

Gross Receipts Tax Factor:

In accordance with Section 203.01(1)(a)1 of the Florida Statutes, a factor of 2.5641% is applicable to electric sales charges for collection of the state Gross Receipts Tax.

Regulatory Assessment Fee Factor:

In accordance with Section 350.113 of the Florida Statutes and Rule 25-6.0131, F.A.C., a factor of 0.072% is applicable to gross operating sales charges for collection of the Regulatory Assessment Fee.

(Continued on Page No. 3)

Exhibit C

Revised Tariff Sheet-April

6.105

Legislative

RATE SCHEDULE BA-1
BILLING ADJUSTMENTS

Applicable:

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS

Rate Schedule/Metering Level	ECCR[2]		CCR[3]		ECRC[4]	ASC[5]	SPPCRC[6]		SCRS[7]
	¢/ kWh	$/ kW	¢/ kWh	$/ kW	¢/ kWh	¢/ kWh	¢/ kWh	$/ kW	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2 (Sec.)	0.320	-	~~1.328~~1.285	-	0.022	0.199	0.414	-	-1.314
< 1000									
> 1000									
GS-1, GST-1									
Secondary	0.288	-	~~1.173~~1.138	-	0.021	0.175	0.401	-	-1.312
Primary	0.285	-	~~1.161~~1.127	-	0.021	0.173	0.397	-	-1.299
Transmission	0.282	-	~~1.150~~1.115	-	0.021	0.172	0.393	-	-1.286
GS-2 (Sec.)	0.217	-	~~0.822~~0.795	-	0.018	0.124	0.188	-	-0.582
GSD-1, GSDT-1, SS-1*									
Secondary	-	0.85	-	~~3.37~~3.26	0.020	0.151	-	1.05	-0.941
Primary	-	0.84	-	~~3.34~~3.23	0.020	0.149	-	1.01	-0.932
Transmission	-	0.83	-	~~3.30~~3.19	0.020	0.148	-	0.19	-0.922
CS-2, CST-2, CS-3, CST-3, SS-3*									
Secondary	-	0.46	-	~~1.67~~1.61	0.016	0.097	-	0.98	-1.611
Primary	-	0.46	-	~~1.65~~1.59	0.016	0.096	-	0.97	-1.595
Transmission	-	0.45	-	~~1.64~~1.58	0.016	0.095	-	0.96	-1.579
IS-2, IST-2, SS-2*									
Secondary	-	0.70	-	~~2.69~~2.60	0.018	0.124	-	0.80	-0.421
Primary	-	0.69	-	~~2.66~~2.57	0.018	0.123	-	0.59	-0.417
Transmission	-	0.69	-	~~2.64~~2.55	0.018	0.122	-	0.14	-0.413
LS-1 (Sec.)	0.116	-	~~0.341~~0.330	-	0.014	0.050	0.306	-	-1.166
*SS-1, SS-2, SS-3 Monthly									
Secondary	-	0.082	-	~~0.325~~0.314	-	-	-	0.094	-
Primary	-	0.081	-	~~0.322~~0.311	-	-	-	0.093	-
Transmission	-	0.080	-	~~0.319~~0.308	-	-	-	0.092	-
Daily									
Secondary	-	0.039	-	~~0.155~~0.150	-	-	-	0.045	-
Primary	-	0.039	-	~~0.153~~0.148	-	-	-	0.045	-
Transmission	-	0.038	-	~~0.152~~0.147	-	-	-	0.044	-
GSLM-1, GSLM-2	See appropriate General Service rate schedule								

Fuel Cost Recovery[1]

Rate Schedule/Metering Level		Levelized	On-Peak	Off-Peak	Super-Off-Peak
		¢/ kWh	¢/ kWh	¢/ kWh	¢/ kWh
RS-1 Only	**< 1,000**	~~5.961~~7.953	N/A	N/A	N/A
RS-1 Only	**> 1,000**	~~7.031~~9.023	N/A	N/A	N/A
LS-1 Only	**Secondary**	~~5.865~~7.751	N/A	N/A	N/A
All Other Rate Schedules	**Secondary**	~~6.266~~8.281	~~7.695~~10.169	~~6.304~~8.331	~~4.674~~6.178

All Other Rate Schedules	Primary	~~6.203~~8.198	~~7.617~~10.067	~~6.240~~8.247	~~4.627~~6.116
All Other Rate Schedules	Transmission	~~6.141~~8.115	~~7.541~~9.965	~~6.178~~8.164	~~4.581~~6.054

(Continued on Page No. 2)

RATE SCHEDULE BA-1
BILLING ADJUSTMENTS
(Continued from Page 1)

(1) Fuel Cost Recovery Factor:

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its customers and are adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.

(2) Energy Conservation Cost Recovery Factor:

The Energy Conservation Cost Recovery (ECCR) Factor applicable to the Energy Charge under the Company's various rate schedules is normally determined annually by the Florida Public Service Commission for twelve-month periods beginning with the billing month of January. This factor is designed to recover the costs incurred by the Company under its approved Energy Conservation Programs and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the ECCR charge will be included in the monthly max demand only.

(3) Capacity Cost Recovery Factor:

The Capacity Cost Recovery (CCR) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover the cost of capacity payments made by the Company for off-system capacity and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the CCR charge will be included in the monthly max demand only.

(4) Environmental Cost Recovery Clause Factor:

The Environmental Cost Recovery Clause (ECRC) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover environmental compliance costs incurred by the Company and is adjusted to reflect changes in these costs from one period to the next.

(5) Asset Securitization Charge Factor:

The Asset Securitization Charge (ASC) Factors applicable to the Energy Charge under the Company's various rate schedules represent a Nuclear Asset-Recovery Charge approved in a financing order issued to the Company by the Florida Public Service Commission and are adjusted at least semi-annually to ensure timely payment of principal, interest and financing costs of nuclear asset-recovery bonds from the effective date of the ASC until the nuclear asset-recovery bonds have been paid in full or legally discharged and the financing costs have been fully recovered. As approved by the Commission, a Special Purpose Entity (SPE) has been created and is the owner of all rights to the Nuclear Asset-Recovery Charge. The Company shall act as the SPE's collection agent or servicer for the Nuclear Asset-Recovery Charge. The Nuclear Asset-Recovery Charge shall be paid by all existing or future customers receiving transmission or distribution service from the Company or its successors or assignees under Commission-approved rate schedules or under special contracts, even if the customer elects to purchase electricity from alternative electric suppliers following a fundamental change in regulation of public utilities in this state.

(6) Storm Protection Plan Cost Recovery Clause Factor:

The Storm Protection Plan Cost Recovery Clause (SPPCRC) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover storm protection plan costs incurred by the Company and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the SPPCRC charge will be included in the monthly max demand only.

(7) Storm Cost Recovery Surcharge Factor:

In accordance with a Florida Public Service Commission ruling, the Storm Cost Recovery Surcharge (SCRS) factor is applicable to the Energy Charge under the Company's various rate schedules for the billing months of ~~August 2021 through July 2022~~April 2023 through March 2024. This surcharge is designed to recover storm~~-related~~ restoration costs, replenishment of the storm reserve, and interest ~~incurred by the Company~~ related to Hurricanes ~~Eta and Isaias in 2020~~Elsa, Eta, Ian, Isaias, Nicole, and Tropical Storm Fred.

Gross Receipts Tax Factor:

In accordance with Section 203.01(1)(a)1 of the Florida Statutes, a factor of 2.5641% is applicable to electric sales charges for collection of the state Gross Receipts Tax.

Regulatory Assessment Fee Factor:

In accordance with Section 350.113 of the Florida Statutes and Rule 25-6.0131, F.A.C., a factor of 0.072% is applicable to gross operating sales charges for collection of the Regulatory Assessment Fee.

(Continued on Page No. 3)