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January 24, 2023

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20230003-GU
Purchased Gas Cost Recovery Monthly for December 2022

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and A-7 for the month of December 2022.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf
Vice-President

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2022 Through DECEMBER 2022

COST OF GAS PURCHASED	CURRENT MONTH:		DECEMBER		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$493.56	\$206.72	-287	-138.76	\$4,710.64	\$2,605.54	-2,105	-80.79
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$83,378.95	\$72,521.56	-10,857	-14.97	\$648,907.38	\$606,347.77	-42,560	-7.02
5 DEMAND	\$7,982.50	\$7,982.50	0	0.00	\$69,127.59	\$70,696.26	1,569	2.22
6 OTHER	-\$5,228.77	\$78,289.00	83,518	106.68	\$48,879.05	\$83,188.50	34,309	41.24
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$86,626.24	\$158,999.78	72,374	45.52	\$771,624.66	\$762,838.07	-8,787	-1.15
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$53.03	\$0.00	-53	0.00	\$250.53	\$0.00	-251	0.00
14 TOTAL THERM SALES	\$145,965.31	\$158,999.78	13,034	8.20	\$763,877.04	\$762,838.07	-1,039	-0.14
THERMS PURCHASED								
15 COMMODITY (Pipeline)	98,910	98,910	0	0.00	852,530	761,690	-90,840	-11.93
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	118,720	101,110	-17,610	-17.42	948,722	779,640	-169,082	-21.69
19 DEMAND	155,000	155,000	0	0.00	1,183,000	1,030,000	-153,000	-14.85
20 OTHER	0	10,678	10,678	0.00	0	13,988	13,988	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	98,910	98,910	0	0.00	852,530	761,690	-90,840	-11.93
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	34	0	-34	0.00	330	0	-330	0.00
27 TOTAL THERM SALES	99,833	98,910	-923	-0.93	988,235	761,690	-226,545	-29.74
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00499	\$0.00209	-\$0.00290	-138.76	\$0.00553	\$0.00342	0	-61.53
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.70232	\$0.71725	\$0.01494	2.08	\$0.68398	\$0.77773	0.09375	12.05
32 DEMAND (5/19)	\$0.05150	\$0.05150	\$0.00000	0.00	\$0.05843	\$0.06864	0.01020	14.87
33 OTHER (6/20)	#DIV/0!	\$7.33180	#DIV/0!	#DIV/0!	#DIV/0!	\$5.94713	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.87581	\$1.60752	\$0.73171	45.52	\$0.78081	\$1.00151	0.22070	22.04
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$1.54225	#DIV/0!	#DIV/0!	#DIV/0!	\$0.75832	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.86771	1.60752	\$0.73980	46.02	0.78081	1.00151	0.22070	22.04
41 TRUE-UP (E-2)	-\$0.06528	-\$0.06528	\$0.00000	\$0.00000	-\$0.06528	-\$0.06528	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.80243	\$1.54224	\$0.73980	47.97	\$0.71553	\$0.93623	0.22070	23.57
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.80647	\$1.55000	\$0.74353	47.97	\$0.71913	\$0.94094	0.22181	23.57
45 PGA FACTOR ROUNDED TO NEAREST 001	0.806	\$1.550	\$0.744	48.00	\$0.719	\$0.941	\$0.222	23.59

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: Through		JANUARY 2022 THROUGH:		DECEMBER 2022
CURRENT MONTH:		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1	98,910	\$493.56	0.00499	
2 Commodity Pipeline - Scheduled FTS-2				
3 Commodity Adjustments				
4 Commodity Adjustments				
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)	98,910	\$493.56	0.00499	
SWING SERVICE				
9 Swing Service - Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Other				
14 Other				
15				
16 TOTAL SWING SERVICE	0	\$0.00	0.00000	
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	101,110	\$72,521.56	0.71725	
18 Imbalance Bookout - Other Shippers				
19 Imbalance Cashout - FGT	5,540	\$3,839.16	0.69299	
20 Imbalance Bookout - Other Shippers	12,070	\$7,018.23	0.58146	
21 Imbalance Cashout - Transporting Customers				
22 Imbalance Cashout				
23 Imbalance Cashout				
24 TOTAL COMMODITY OTHER	118,720	\$83,378.95	0.70232	
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$25,384.35	0.05150	
26 Less Relinquished - FTS-1	-337,900	-\$17,401.85	0.05150	
27 Demand (Pipeline) Entitlement - FTS-2				
28 Less Relinquished - FTS-2				
29 Less Demand Billed to Others				
30 Less Relinquished Off System - FTS-2				
31 Other				
32 TOTAL DEMAND	155,000	\$7,982.50	0.05150	
OTHER				
33 Refund by shipper - FGT Remaining balance of Refund		(\$17,246.01)		
34 FGT Overage Alert Day Charge		\$14,682.55		
35 FGT Overage Alert Day Charge				
36 OFO Charge - Gas South 10/22		(\$1,081.13)		
37 Alert Day Charge - Gas South		(\$9,056.28)		
38 Payroll allocation		\$7,472.10		
39 Other				
40 TOTAL OTHER	0	-\$5,228.77	0.00000	

FOR THE PERIOD OF: JANUARY 2022 Through DECEMBER 2022

	CURRENT MONTH:		DECEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$83,379	\$72,522	-10,857	-0.14971	\$648,907	\$606,348	-42,560	-0.07019	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9	\$3,247	\$86,478	83,231	0.96245	\$122,717	\$156,490	33,773	0.215815	
3 TOTAL	\$86,626	\$159,000	72,374	0.45518	\$771,625	\$762,838	-8,787	-0.01152	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$145,965	\$159,000	13,034	0.081978	\$763,877	\$762,838	-1,039	-0.00136	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$3,759	\$3,759	0	0	\$45,103	\$45,103	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$149,724	\$162,758	13,034	0.080085	\$808,980	\$807,941	-1,039	-0.00129	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$63,098	\$3,759	-59,339	-15.7876	\$37,355	\$45,103	7,748	0.171776	
8 INTEREST PROVISION-THIS PERIOD (21)	-\$506	-\$220	286	-1.29932	-\$2,958	-\$1,110	1,847	-1.66421	
9 BEGINNING OF PERIOD TRUE-UP AND	-\$177,458	(\$64,275)	113,183	-1.76092	-\$107,920	(\$63,385)	44,535	-0.70261	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(3,759)	(3,759)	0	0	(45,103)	(45,103)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$118,625	-\$64,495	54,130	-0.83929	-\$118,625	-\$64,495	54,130	-0.83929	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(177,458)	(64,275)	113,183	-1.76092	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(118,119)	(64,275)	53,844	-0.83771					
14 TOTAL (12+13)	(295,577)	(128,550)	167,027	-1.29932					
15 AVERAGE (50% OF 14)	(147,789)	(64,275)	83,514	-1.29932					
16 INTEREST RATE - FIRST DAY OF MONTH	3.97	3.97	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.25	4.25	0	0					
18 TOTAL (16+17)	8.22	8.22	0	0					
19 AVERAGE (50% OF 18)	4.11	4.11	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.34250	0.34250	0	0					
21 INTEREST PROVISION (15x20)	-506	-220	286	-1.29932					

COMPANY: ST. JOE NATURAL GAS COMPANY		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE						SCHEDULE A-3				
ACTUAL FOR THE PERIOD OF:		DECEMBER		JANUARY 2022		Through		DECEMBER 2022				
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	December	FGT	SJNG	FT		0			\$206.72	\$7,982.50	\$286.84	
2	"	INTERCONN	SJNG	FT	101,110	101,110	\$72,521.56					71.73
3	"	FGT	SJNG	CO	5,540	5,540	\$3,839.16					69.30
4	"	REEDY CREEK	SJNG	BO	12,070	12,070	\$7,018.23					58.15
5						0						
6												
7												
8												
9												
10												
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29												
30												
TOTAL					118,720	0	118,720	\$83,378.95	\$206.72	\$7,982.50	\$286.84	77.37

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2022
1.022242

MONTH: DECEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	INTERRCON	51	50	51	50	7.26	7.42
2.	INTERRCON	275	269	8,192	8,014	7.26	7.42
3.	INTERRCON	236	231	1,868	1,827	6.78	6.93
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	562	550	10,111	9,891		
20.					WEIGHTED AVERAGE	7.10	7.26

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2022 THRU DECEMBER 2022

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
PGA COST													
1	Commodity costs	62,813	64,734	43,497	38,980	43,164	45,583	37,696	78,322	48,355	47,198	55,186	83,379
2	Transportation costs	18,377	17,247	17,572	11,843	12,289	(12,237)	12,043	12,060	11,545	11,564	7,168	3,247
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	81,191	81,981	61,069	50,823	55,452	33,345	49,739	90,382	59,899	58,762	62,354	86,626
PGA THERM SALES													
13	Residential	58,563	70,971	45,317	37,468	36,077	22,960	20,985	26,614	20,305	27,288	29,798	49,369
14	Commercial	45,518	50,804	36,675	33,347	37,159	26,532	28,674	33,284	25,480	33,106	27,979	35,044
15	Interruptible	0	2,369	0	0	0	0	0	0	0	2,802	11,976	15,454
18	Total:	104,081	124,144	81,992	70,815	73,236	49,492	49,659	59,898	45,784	63,196	69,753	99,867
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	1.25	1.25	1.40
20	Commercial	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	1.25	1.25	1.40
21	Interruptible	1	1	0	0	0	0.00	0.00	0.00	0.00	1.60	1.60	1.60
22													
23													
PGA REVENUES													
24	Residential	36,135	43,789	27,961	23,118	22,260	14,167	12,948	16,421	12,528	34,110	37,248	70,022
25	Commercial	28,086	31,346	22,628	20,575	22,927	16,371	17,692	20,536	15,721	41,383	34,974	52,009
26	Interruptible						0	0	0	0	4,483	19,162	24,726
27	Adjustments*												
28													
29													
45	Total:	64,220	75,135	50,589	43,693	45,187	30,537	30,640	36,957	28,249	79,976	91,383	146,757
NUMBER OF PGA CUSTOMERS													
46	Residential	2,799	2,793	2,827	2,842	2,830	2,842	2,860	2,863	2,867	2,901	2,895	2,893
47	Commercial	187	186	190	190	190	191	191	197	197	199	197	197
48	Interruptible *	0	0	0	0	1	0	0	0	0	1	1	1

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2022		through					DECEMBER 2022				
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.024752	1.028092	1.021249	1.018413	1.021968	1.02317	1.02413	1.027448	1.029532	1.025655	1.024682	1.02936
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042145	1.045541	1.038582	1.035698	1.039313	1.040536	1.041512	1.044886	1.047005	1.043062	1.042073	1.046831

COMPANY: ST. JOE NATURAL GAS		FINAL FUEL OVER/UNDER RECOVERY	SCHEDULE A-7
FOR THE PERIOD: JANUARY 2022		Through	DECEMBER 2022
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$771,624.66
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$808,980.04
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		\$37,355.38
4	INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	-\$2,957.57
5	FOR THE PERIOD (3+4)		\$34,397.81
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD January Through December 2022 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT January Through December 2023 PERIOD	E-4 Line 4 Col.4	-\$195,436.00
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED January Through December 2024 PERIOD (5-6)		\$229,833.81