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# Public Service Commission

January 25, 2023

J. Jeffry Wahlen and M. Means  
Ausley Law Firm  
Post Office Box 391  
Tallahassee, Florida 32302  
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[mmeans@ausley.com](mailto:mmeans@ausley.com)

**STAFF'S FIRST DATA REQUEST**  
*via e-mail*

RE: Docket No. 2023001-EI – Fuel and purchased power cost recovery clause with generating performance incentive factor.

Dear Mr. Wahlen and Mr. Means:

By this letter, the Commission staff requests that Tampa Electric Company (TECO) provide responses to the following data requests:

1. Please refer to Tampa Electric Company (TECO or Company) "Petition of Tampa Electric Company for a Mid-Course Correction of its Fuel Cost Recovery Factors" (MCC Petition), dated January 23, 2023, filed in Docket No. 20230001-EI.<sup>1</sup>
  - a. Please discuss TECO's understanding of the factors which drove the volatility in natural gas prices in 2022.
  - b. Has the Company attempted to quantify the effect its proposal will have on a typical residential bill (i.e., first 1,000 kilowatt hours) in 2024? If so, what was the result?
  - c. Has the Company estimated the 2024 interest expense on the deferred portion of is 2022 under recovery? If so, please detail the results.
2. Please identify the exact date when the 2023 fuel factors, authorized by Order No. PSC-2023-0026-FOF-EI, began being charged to customers.<sup>2</sup>

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<sup>1</sup>Document No. 00380-2023.

<sup>2</sup>Order No. PSC-2023-0026-FOF-EI, issued January 6, 2023, in Docket No. 20230001-EI, *In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.*

3. Please specify the exact ranges/beginning and ending dates of TECO's March, April, and May 2023 billing cycles.
4. Please describe the Company's anticipated process and timeline for notifying its customers of the proposed action it has requested through its MCC Petition. Please also provide copies of any notifications that were previously, or will be, provided to customers regarding the actions requested in the MCC Petition.
5. Please provide the fuel price (commodity only) forecast underlying the fuel cost recovery rates approved in the Company's 2022 midcourse correction proceeding.<sup>3</sup>
6. Please provide the 12-month, 2023 fuel price (commodity only) forecast underlying the Company's currently-approved fuel cost recovery rates.<sup>4</sup>
7. Please provide the 12-month fuel price (commodity only) forecast underlying the fuel cost recovery rates petitioned for in the Company's 2023 mid-course correction (instant) proceeding.
8. Please discuss whether the Company plans on instituting any different processes, procedures, and/or measures related to fuel cost and fuel revenue forecasting as a result of requiring a mid-course correction of its fuel-related charges. If so, please explain.

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<sup>3</sup>Order No. PSC-2022-0122-PCO-EI, issued March 18, 2022, in Docket No. 20220001-EI, *In re: Fuel and purchased power cost recovery clause with generating performance incentive factor*.

<sup>4</sup>Order No. PSC-2023-0026-FOF-EI.

9. Is it possible for the Company to recover its deferred 2022 fuel cost over different time periods for individual rate classes/groups? If so, please explain how both the cost apportionment and recovery (i.e., through normal fuel charge, separate surcharge, etc.) would be achieved.

a) If the response to Data Request No. 9 is affirmative, please populate the below chart with rates and monthly bill impacts for the specified customer classes.

Rate Class Impact and Relative Recovery Period	9-Month Recovery	12-Month Recovery	21-Month Recovery	24-Month Recovery
Residential Dollars				
Residential Rate				
Typical Monthly Res. Bill Impact				
Small Commercial Dollars				
Small Commercial Rate				
Typical Monthly Small Comm. Bill Impact				
Large Commercial Dollars				
Large Commercial Rate				
Typical Monthly Large Comm. Bill Impact				
Industrial Dollars				
Industrial Rate				
Typical Monthly Ind. Bill Impact				
All Other Rate Classes Dollars				

10. Please refer to the MCC Petition, Exhibit A, Schedule E1-B, page 4 of 38. Please specify the source and exact monthly interest rates (and if available, the series title, i.e., 30-day commercial paper, Federal Funds Rate, etc.) used in the derivation of the true-up shown on this schedule.

11. Please refer to the MCC Petition, Exhibit B, Schedule E2 (Estimated), page 3 of 4. If different than identified in Question No. 10, please specify the source and exact monthly interest rates (and if available, the series title, i.e., 30-day commercial paper, Federal Funds Rate, etc.) used in the derivation of the projected true-up shown on this schedule.
12. Please refer to Schedule E-10. Please provide the 2023 bill impacts (fuel only) to typical (i.e., typical based on a conventional or average level of usage) industrial- and commercial-class (large and small) customers similarly to that performed for the residential class shown on this schedule.

Please file all responses electronically no later than February 3, 2023 from the Commission's website at [www.floridapsc.com](http://www.floridapsc.com), by selecting the Clerk's Office tab and Electronic Filing Web Form. Please feel free to call me at (850) 413-6218 if you have any questions.

Sincerely,

*/s/ Suzanne S. Brownless*  
Suzanne S. Brownless  
Special Counsel

SBr/ds

cc: Office of Commission Clerk