



JEA Tariff filing to the Florida PSC

E-Filing Submittal Date: January 25, 2023

Tariff Effective: April 1, 2023
Public Hearing: February 28, 2023

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COS Data for Filing



January 25, 2023

Ms. Patricia Daniel
Bureau Chief, Economic Impact & Rate Design
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Dear Ms. Daniel:

Included in this filing is a restart of the JEA tariff for fiscal year 2023 starting April 1, 2023. This filing includes the base rate changes expected to be approved by JEA's Board of Directors at a public hearing scheduled February 28, 2023.

Tariff form restart includes:

1. Volume 2. The rearrangement of sheets in the following sections: Rate Schedules, Rider Schedules, Charges & Policies, Taxes & Fees, and Contracts & Agreements
2. Base rate changes for multiple classes
3. Removal of rate schedules: Auxiliary Service for Congenators, Historic (PED Light) Energy O&M service, Energy and O&M Service, and
4. Removal of rider schedule: General Service Large Demand Rider

Following this cover letter are the revised and conformed copies of all tariff sheets as well as the cost of service revenue requirements support. These changes are currently estimated to become effective, April 1, 2023.

If you have questions or need additional information, please call me at (904) 665-4279.

Sincerely,

Victor Blackshear

Victor Blackshear
Director, Financial Planning and Rates



ELECTRIC TARIFF DOCUMENTATION

VOLUME ~~1~~2

JEA
21 West Church St.
Jacksonville, Florida 32202-3139
(904) 665-6000

DESCRIPTION OF TERRITORY SERVED

JEA furnishes retail electric service to the major portion of Duval County, including the City of Atlantic Beach and the Town of Baldwin. In addition, JEA provides retail electric service to the Town of Orange Park, to parts of St. Johns and Clay Counties ~~and wholesale electric service to the City of Fernandina Beach.~~

Submitted to the Public Service Commission

Approved by the JEA Board
~~September 20, 2022~~ February 28, 2023



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RATE SCHEDULES



RS

~~Revenue Code RES10~~RATE SCHEDULE RS

RESIDENTIAL SERVICE

Available

In all territory served by JEA.

Applicable

To any residential customer in a ~~single family~~single-family individual house, ~~apartment~~apartment, or mobile home for domestic, non-commercial purposes. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month~~\$5.50~~15.00 Basic Monthly Charge~~7.17~~16.546 cent per kWh ~~\$0.06546~~ per kWh Energy Chargeplus applicable Fuel, ~~Environmental, Conservation~~ Charges**Fuel Charge**As stated in the ~~Fuel and Purchased Power Cost Recovery Charge Policy Fuel Charge (Sheet No. 5.0)~~(Sheet No. 20.0)**Environmental**~~Charge As stated in the Environmental charge (Sheet No. 5.1)~~**Minimum Bill**~~\$5.50~~15.00 per month Basic Monthly Charge.**Term and Conditions**

(a) ~~Service will be made available under this rate schedule upon the execution of a service agreement governing how JEA's current billing system calculates charges for the specific service supplied to the customer. Service hereunder shall be subject to the Rules and Regulations of JEA~~

~~(b) Conservation charge is a charge of 1.0 cent per kWh for all consumption above 2,750 kWh.~~

~~(c)~~

~~(b)~~ Service hereunder shall be subject to the Rules and Regulations of JEA.



GS

~~Revenue Codes COM20~~ RATE SCHEDULE GS

General Service

Available

In all territory served by JEA.

Applicable

To any ~~customer service agreement~~ whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

~~\$9.2521.00~~ Basic Monthly Charge

~~6.6306.078 cent per kWh~~ ~~\$0.06078 per kWh~~ Energy Charge

plus applicable Fuel ~~and Environmental Charges~~

Fuel Charge

As stated in the ~~Fuel and Purchased Power Cost Recovery Charge Policy Fuel Charge (Sheet No. 5.0)(Sheet No. 20.0)~~

Environmental Charge

~~As stated in the Environmental Charge (Sheet No. 5.1)~~

Minimum Bill

~~\$9.2521.00~~ per month Basic Monthly Charge

Fluctuating Load Charge

~~Customers taking service under this rate having equipment which creates a highly fluctuating or large instantaneous demand such as welders, X rays, etc., shall pay an additional charge per month of \$0.50 per kVA of rating of such equipment unless the customer installs necessary corrective equipment.~~

Primary Service Discount

Where customer contracts for service at 4,160 volts or higher, a discount of 0.~~13-10~~ cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.

Terms and Conditions

(a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.

~~(b) Customers Service Agreements~~ will be placed on this rate schedule initially on the basis of estimated load (based on past experience or connected load survey). Thereafter, when the ~~customer service agreement~~ incurs an integrated 15-minute demand of 75 kW or higher four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period, such ~~customer service agreement~~ will be reclassified to the General Service Demand rate schedule and billed thereon commencing with such billing month. ~~Also, at the option of the customer, to any customer with demands of less than 75 kW, but more than 49 kW, who agrees to pay for service under the General Service Demand rate schedule for a minimum initial period of 12 months may be reclassified to such rate schedule.~~

~~(b)~~

(c) Service hereunder shall be subject to the Rules and Regulations of JEA.



GST

~~Revenue Code COM23TOD~~ RATE SCHEDULE GST

General Service Time of Day (Optional)

Available

In all territory served by JEA.

Applicable

To any customer service agreement whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

~~\$2124.00~~ Basic Monthly Charge plus
~~12.368 290 cent per kWh~~ ~~\$0.12290 per kWh Energy Charge~~ during On-Peak hours, ~~plus~~
~~4.071 045 cent per kWh~~ ~~\$0.04045 per kWh Energy Charge~~ during Off-Peak hours
plus applicable Fuel ~~and Environmental Charges~~

Definition of Billing Period

On-Peak periods shall be defined as follows:

- 6 a.m.-10 a.m. - November through March; weekdays only
- 6 p.m.-10 p.m. - November through March; weekdays only
- 12 ~~Noon p.m.~~ -9 p.m. - April through October; weekdays only

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day.

Fuel Charge

As stated in the Fuel ~~and Purchased Power Cost Recovery Policy Charge~~ ~~(Sheet No. 5.0)~~ (Sheet No. 20.0)

Environmental Charge

~~As stated in the Environmental Charge (Sheet No. 5.1)~~

Minimum Bill

~~\$2124.00~~ per month Basic Monthly Charge

Primary Service Discount

Where customer contracts for service at 4,160 volts or higher, a discount of ~~\$0.13~~ 10 cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.

Fluctuating Load Charge



~~Customers taking service under this rate having equipment which creates a highly fluctuating or large instantaneous demand such as welders, X rays, etc., shall pay an additional charge per month of \$0.50 per kVA of rating of such equipment unless the customer installs necessary corrective equipment.~~

(Continued on Sheet No. 5.2)



(Continued from Sheet No. 5.1)

Terms and Conditions

(a) Service under this rate will be made available at the option of the General Service customer, subject to the availability of TOD metering equipment.

~~(b) Customers making a one-time contribution in aid of construction to defray TOD metering costs shall receive a credit of \$6.50 per month. This contribution in aid of construction will be subject to a partial refund if the customer terminates service on this optional TOD rate.~~

~~(c)~~(b) _____ Custom
er has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting to return to optional TOD rate ~~for the second time~~ on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.

~~(d) Customers Service Agreements~~ will be placed on this rate schedule initially on the basis of estimated load (based on past experience or connected load survey). Thereafter, when the customer service agreement incurs an integrated 15-minute on-peak demand of 75 kW or higher four (4) or more months out of twelve consecutive, monthly billing periods ending with the current billing period, such customer service agreement will be reclassified to the Optional General Service Demand TOD rate schedule and billed thereon commencing with such billing month. ~~Also, at the option of the customer, any customer with demands of less than 75 kW, but more than 49 kW, who agrees to pay for service under the Optional General Service Demand TOD rate schedule for a minimum initial period of 12 months may be reclassified to such rate schedule.~~

~~(c)~~
~~(e)~~(d) _____ Service
hereunder is subject to the Rules and Regulations of JEA.



GSD

Revenue Codes ~~COM30, COM31~~ RATE SCHEDULE GSD

General Service Demand

Available

In all territory served by JEA.

Applicable

To any customer service agreement where the measured monthly billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. ~~Also, at the option of the customer, to any customer with demands of less than 75 kW, but more than 49 kW, who agrees to pay for service under this rate schedule for a minimum initial term of twelve months.~~ Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the total of basic monthly, demand, and energy charges as follows:

<u>STANDARD (COM30)</u>		<u>OPTIONAL (COM31)</u>	
Basic Monthly Charge:	\$ <u>185.00</u> per Month	Basic Monthly Charge:	\$ <u>185.00</u> per Month
Demand Charge:	\$8.40 per kW of billing demand	Demand Charge:	\$0.00 per kW of billing demand
Excess Reactive Demand Charge:	As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 5-123.0)	Excess Reactive Demand Charge:	As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 5-123.0)
Energy Charge:		Energy Charge:	
Non-Fuel Charge:	3.5383.330 cent per kWh <u>\$0.03330 per kWh</u> plus Fuel Charge and Environmental Charges	Non-Fuel Charge:	8.2647.510 cent per kWh <u>\$0.07510 per kWh</u> plus Fuel Charge and Environmental Charges

Fuel Charge

As stated in the ~~Fuel and Purchased Power Cost Recovery Charge Policy Fuel Charge (Sheet No. 5.0)~~ (Sheet No. 20.0)

Minimum Bill

\$185.00 Basic Monthly Charge plus the demand charge as computed above.

Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.



Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. [5.123.0](#))

Environmental Charge

As stated in the ~~Environmental Charge (Sheet No. 5.1)~~

(Continued on Sheet No. 6.1)



(Continued from Sheet No. 6.0)

Primary Service Discount

A discount of \$0.~~63~~59 per kW of Billing Demand and 0.~~13~~10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Metered Demand be less than 75 kW for any 12-12-month period, the ~~customer service agreement~~ may be reclassified to Rate Schedule GS, at the option of JEA.
- (d) Should the customer demonstrate that the future Metered Demand is expected to be reduced below the applicable demand ~~threshold~~ then the customer's ~~account service agreement~~ may be reclassified to Rate Schedule GS, at the option of JEA.
- (e) Customer has the option of terminating service under the ~~optional-COM31 energy-only~~ rate schedule at any time. Any customer requesting to return to the ~~optional energy-only~~COM31 rate ~~for the second time~~ on the same premises shall remain on the ~~optional energy-only~~COM31 rate for a period of not less than twelve (12) consecutive months.



GSDT

~~Revenue Code COM33TOD~~ RATE SCHEDULE GSDT

General Service Demand Time of Day (Optional)

Available

In all territory served by JEA.

Applicable

To any ~~customer service agreement~~ where the measured monthly On-Peak billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. ~~Also, at the option of the customer, to any customer with demands of less than 75 kW, but more than 49 kW, who agrees to pay for service under this rate schedule for a minimum initial term of twelve months.~~ Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand and energy charges as follows:

Basic Monthly Charge:

\$~~185.00~~ per month

Demand Charge:

\$8.53 per kW of On-Peak Demand

\$4.93 per kW of ~~Excess~~ Additional Off-Peak Demand

Excess Reactive Demand (KVAR) Policy:

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. ~~5.123.0~~)

Energy Charge:

~~6.6416.514 cent per kWh~~ \$0.06514 per kWh during On-Peak hours

~~2.2672.202 cent per kWh~~ \$0.02202 per kWh during Off-Peak hours

Plus applicable ~~Fuel Charge~~ Fuel Charge and ~~Environmental Charges~~

Definitions of Billing Periods

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. - November through March; weekdays only

6 p.m.-10 p.m. - November through March; weekdays only

12 ~~noon~~ m.-9 p.m. - April through October, weekdays only



(Continued on Sheet No. 6.3)



(Continued from Sheet No. 6.2)

All other periods shall be defined as Off-Peak, including weekends, New Year’s Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day.

Fuel Charge

As stated in the ~~Fuel and Purchased Power Cost Recovery Charge Policy Fuel Charge (Sheet No. 5.0)~~(Sheet No. 20.0)

Environmental Charge

As stated in the Environmental Charge (Sheet No. 5.1)

Minimum Bill

\$185.00 Basic Monthly Charge plus demand charges as computed above.

Determination of Billing Demand

The billing demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.

Determination of On-Peak and Off-Peak Demand

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

Determination of ~~Excess Additional~~ Off-Peak Demand

The ~~Excess Additional~~ Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand exceeds the On-Peak Demand.

Primary Service Discount

A discount of \$0.~~63-59~~ per kW of Billing Demand and 0.~~13-10~~ cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Terms and Conditions

(a) Service under this rate will be made available at the option of the General Service Demand customer, subject to the availability to TOD metering equipment accompanied by payment of deposit or bond as required by JEA.

~~(a) Customers making a one-time contribution in aid of construction to defray TOD metering costs shall receive a credit of \$11.37 per month. This contribution in aid of construction will be subject to a partial refund if the customer terminates service on this optional TOD rate.~~

~~(b)~~
~~(c)(b)~~ _____ Custom
er has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting to return to optional TOD rate ~~for the second time~~ on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.

~~(d)(c)~~ _____ Should
the On-Peak Demand be less than 75 kW for any 12-month period, the customer may be reclassified to Rate Schedule GST, at the option of JEA.



(e)(d) _____ Should
the customer demonstrate that the future On-Peak Demand is expected to be reduced below the applicable
demand threshold then the customer's account service agreement may be reclassified to Rate Schedule GST, at
the option of JEA.

(f)(e) _____ Service
hereunder shall be subject to the Rules and Regulations of JEA



~~(a) Customers making a one-time contribution in aid of construction to defray TOD metering costs shall receive a credit of \$11.37 per month. This contribution in aid of construction will be subject to a partial refund if the customer terminates service on this optional TOD rate.~~

GSLD

Revenue Code ~~IND40~~ RATE SCHEDULE GSLD

General Service Large Demand

Available

In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

Applicable

To any customer service agreement where the measured monthly billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. ~~Also, at the option of the customer, to any customer with demands of less than 1,000 kW, but more than 699 kW, who agrees to pay for service under this rate schedule for a minimum initial term of twelve months.~~ Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand and energy charges follows:

Basic Monthly Charge:

— ~~\$335750.00~~ per month

Demand Charge:

— \$12.16 per kW for all kW of Billing Demand

Excess Reactive Demand Charge:

— As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. ~~5.123.0~~)

Energy Charge:

— ~~2.6392.453 cent per kWh~~ \$0.02453 per kWh

— Plus applicable ~~Fuel Fuel Charge and Environmental Charges~~

Fuel Charge

As stated in the ~~Fuel and Purchased Power Cost Recovery Charge Policy Fuel Charge (Sheet No. 5.0)~~ (Sheet No. 20.0).

Minimum Bill

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2023



\$~~335~~750.00 Basic Monthly Charge plus the demand charge as computed above, plus any special service charges as defined in the agreement.

Environmental Charge

As stated in the Environmental Charge (Sheet No. 5.1)

(Continued on Sheet No. 7.1)



(Continued from Sheet No. 7.0)

Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 5.1, but not less than any applicable contract minimum demand.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. [5.123.0](#))

Primary Service Discount

A discount of \$~~0.63~~~~59~~ per kW of Billing Demand and 0.~~13~~~~10~~ cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Metered Demand be less than 1,000 kW for any 12-month period, the customer may be reclassified to Rate Schedule GSD, at the option of JEA.
- (d) Should the customer demonstrate that the future Metered Demand is expected to be reduced below the [applicable](#) demand ~~threshold~~ then the customer's [account-service agreement](#) may be reclassified to Rate Schedule GSD, at the option of JEA.



GSLDT

~~Revenue Code IND43TOD~~ RATE SCHEDULE GSLDT

General Service Large Demand Time of Day (Optional)

Available

In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

Applicable

To any ~~customer service agreement~~ where the measured monthly On-Peak billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. ~~Also, at the option of the customer, to any customer with demands of less than 1,000 kW, but more than 699 kW.~~ Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, and energy charges as follows:

Basic Monthly Charge:

— ~~\$350750.00~~ per month

Demand Charge:

— \$12.31 per kW of On-Peak Demand

— \$ 7.13 per kW of ~~Excess~~ Additional Off-Peak Demand

Excess Reactive Demand Charge:

— As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. ~~5-123.0~~)

Energy Charge:

— ~~5.0224.578 cent per kWh~~ \$0.04578 per kWh during On-Peak hours

— ~~1.71711.565 cent per kWh~~ \$0.01565 per kWh during Off-Peak hours

— Plus applicable ~~Fuel~~ Fuel Charge ~~and Environmental Charges~~

Definition of Billing Periods

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. - November through March; weekdays only

6 p.m.-10 p.m. - November through March; weekdays only

12 ~~Noon p.m.~~ - 9 p.m. - April through October; weekdays only



(Continued on Sheet No. 7.3)



(Continued from Sheet No. 7.2)

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day

Fuel Charge

As stated in the ~~Fuel and Purchased Power Cost Recovery Charge Policy Fuel Charge (Sheet No. 5.0)~~(Sheet No. 20.0)

Environmental Charge

As stated in the ~~Environmental Charge (Sheet No. 5.1)~~

Minimum Bill

~~\$350~~750.00 Basic Monthly Charge plus the demand charges computed above, plus any special service charges as defined in the agreement.

Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand, but not less than any applicable contract demand.

Determination of On-Peak and Off-Peak Demand

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

Determination of ~~Excess Additional~~ Off-Peak Demand

The ~~Excess Additional~~ Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand, as may be adjusted per sheet No. 5.1, exceeds the On-Peak Demand.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. ~~5.123.0~~).

Primary Service Discount

A discount of \$0.~~63~~59 per kW of Billing Demand and 0.~~13~~10 cent per kWh will be allowed for service taken 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Terms and Conditions

- (a) ~~Service will be made available under this rate schedule upon the execution of a service agreement accompanied by payment of deposit or bond as required by JEA.~~
Service under this rate will be made available at the option of the General Service Large Demand customer, subject to the availability to TOD metering equipment accompanied by payment of deposit or bond as required by JEA.
- (f) ~~Service will be made available under this rate schedule upon the execution of a service agreement accompanied by payment of deposit or bond as required by JEA.~~



(Continued on Sheet No. 7.4)



(Continued from Sheet No. 7.3)

~~(a)~~(b) _____ Custom
er has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting optional TOD rate for the second time on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.

~~(b)~~(c) _____ Should
the On-Peak Demand be less than 1,000 kW for any 12-month period, the ~~customer service agreement~~ may be reclassified to Rate Schedule GSDT, at the option of JEA.

~~(e)~~(d) _____ Should
the customer demonstrate that the future On-Peak Demand is expected to be reduced below the applicable demand ~~threshold~~ then the customer's ~~account service agreement~~ may be reclassified to Rate Schedule GSDT, at the option of JEA.

~~(d)~~(e) _____ Service
hereunder shall be subject to the Rules and Regulations of JEA.



GSLDHLF

[Revenue Codes IND40HLF](#)

RATE SCHEDULE GSLD-HLF

General Service Large Demand – High Load Factor (~~Experimental~~) (Optional)

Available

In all territory served by JEA.

Applicable

To any ~~customer-service agreement~~ that meets the following conditions:

- (a) Measured monthly billing demand is 700 kW or greater and
- (b) Customer uses 475 kWh per kW of Ratcheted Demand or greater for six (6) or more billing periods out of the last twelve (12) consecutive billing periods.

Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the basic monthly, demand, energy, ~~and fuel, and environmental~~ charges as follows:

Basic Monthly Charge: ~~\$335750.00~~ per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Excess Reactive Demand Charge: \$12.16 for all Excess Reactive Demand as defined below

Energy Charge:

For the first 350 kWh per kW of Ratcheted Demand: ~~2.6392.453 cent per kWh~~ \$0.02453 per kWh

For the next 200 kWh per kW of Ratcheted Demand: ~~1.5451.912 cent per kWh~~ \$0.01912 per kWh

For all energy above 550 kWh per kW of Ratcheted Demand: ~~0.8780.800 cent per kWh~~ \$0.00800 per kWh

Fuel Charge: as stated in the ~~Fuel and Purchased Power Cost Recovery Charge Policy-Fuel Charge (Sheet No. 5.0)~~([Sheet No. 20.0](#)), where all energy up to 350 kWh per kW of Ratcheted Demand is priced at the GSLD levelized charge and all additional energy is priced at the GSLD off-peak charge.

Primary Service Discount

A discount of \$0.~~63-59~~ per kW of Billing Demand and 0.~~13-10~~ cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

~~Environmental Charge: as stated in the Environmental Charge (Sheet No. 5.1).~~



(Continued on Sheet No. 7.6)



(Continued from Sheet No. 7.5)

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Minimum Bill

\$~~335~~750.00 Basic Monthly Charge.

Definition of Billing Demand

The maximum integrated 15-minute metered kW demand in the billing period.

Definition of Ratcheted Demand

The greater of the Billing Demand in the current month or the highest Billing Demand occurring in the previous eleven months.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. [5-123.0](#))

Terms and Conditions

- (a) Service will be made available under this rate schedule upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Billing Demand fall below 700 KW, the customer may be reclassified to Rate Schedule GSD, at the option of JEA. Should customer use fall below 475 kWh per KW of Ratcheted Demand, the customer may be reclassified to Rate Schedule GSLD, at the option of JEA.
- (d) Selection of the GSLD-HLF rate will require the customer to relinquish all JEA Rider service agreement(s) currently in effect with no penalty to either party.
- ~~(e)~~ Selection of the GSLD-HLF rate [on the service agreement](#) will preclude the election of any JEA Rider, except Rider EDP. ~~for new customers. A new customer is defined as a customer having a meter set after October 1, 2014.~~

~~(f)~~(e)



ISXLD

[Revenue Codes ISXLD](#)

RATE SCHEDULE ISXLD

Interruptible Service Extra Large Demand (Optional)

Available

In all territory served by JEA where service can be rendered from JEA transmission voltage facilities having adequate capacity to serve the load.

Applicable

To any customer with measured monthly billing demand of 50,000 kW or greater eight (8) or more billing periods out of the last twelve (12) consecutive billing periods. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rate schedule is not permitted.

Customers taking service under this rate schedule are required to execute a service agreement [contract](#).

Character of Service

JEA's 69,000 voltage level or higher

Limitation of Service

Interruptible service is electric service that can be interrupted either automatically or manually at the sole discretion of JEA. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required (a) to maintain service to JEA's firm power customers and firm power sales commitments, (b) to supply emergency Interchange service to another utility for its firm load obligations only, (c) in connection with maintenance outages on JEA's system, or (d) when the price of power available to JEA from any source exceeds 30 cents per kWh.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, energy, peaking, ~~and fuel, and~~ ~~environmental~~ charges as follows:

Basic Monthly Charge: \$770.00 per month

Demand Charge: \$6.58 per kW for all kW of Billing Demand

Excess Reactive Demand Charge: \$6.58 for all Excess Reactive Demand as defined below



(Continued on Sheet No. 8.1)



(Continued from Sheet No. 8.0)

Energy Charge:

For the first 300 kWh per kW of Ratcheted Demand: 1.432 cent per kWh

For the next 65 kWh per kW of Ratcheted Demand: 1.339 cent per kWh

For all energy above 365 kWh per kW of Ratcheted Demand: 1.238 cent per kWh

Peaking Price: 22.700 cents per kWh plus applicable Fuel Charge

Customers will be notified no later than 4:00 p.m. Eastern Time of the time periods “peaking price” will be in effect for the following day.

Fuel Charge

As stated in the ~~Fuel and Purchased Power Cost Recovery Charge Policy Fuel Charge (Sheet No. 5.0)~~ [\(Sheet No. 20.0\)](#)

Environmental Charge

As stated in the ~~Environmental Charge (Sheet No. 5.1)~~

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Minimum Bill

The dollar amount of the minimum bill shall be specified in the Service Agreement.

Definition of Billing Demand

The maximum integrated 15-minute metered kW demand in the billing period unless otherwise specified in the Service Agreement. In no event shall Billing Demand be less than 50,000 kW.

Definition of Ratcheted Demand

The greater of the Billing Demand in the current month or the highest Billing Demand occurring in the previous eleven months.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. [5-123.0](#)).

Application of Peaking Price

JEA will activate the Peaking Price when JEA's marginal price meets or exceeds JEA's Combustion Turbine Price as listed in JEA's Schedule A interchange report.



(Continued on Sheet No. 8.2)



(Continued from Sheet No. 8.1)

Buy-Through Provision

Customers served under this rate schedule may elect to participate in the optional Buy-Through Provision. JEA will solicit power and energy purchases from other sources on the customer's behalf during periods when JEA would otherwise interrupt the customer's electrical loads. Customer may request enrollment in the Buy-Through Provision (or re-enrollment after withdrawing) by making written request to JEA, to which JEA shall respond within thirty (30) days. Should JEA not be able to arrange Buy-Through power, the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted, which JEA will sell to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making said purchases, Customer shall pay JEA's cost of purchasing such power plus 3 mils per kWh in lieu of the otherwise-applicable energy charge listed in Rate Schedule ISXLD. Customer may withdraw from participation by providing one year's advance written notice to JEA.

Term and Conditions

- (a) Service will be made available under this rate schedule upon execution of a Service Agreement governing how JEA's current billing system calculates charges for the specific service supplied to the customer accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the ~~customer's~~ Billing Demand be reduced below the applicable demand ~~threshold~~ of 50,000 kW, JEA may, at its option, reclassify the ~~account service agreement~~ to Rate Schedule GSLD.
- (d) In addition to the Limitation of Service described above, JEA may further interrupt electric service upon 30 days advance notice or at any other mutually agreed upon date and time, to test the availability and operability of interruptible capacity irrespective of JEA system capacity availability or operating conditions.
- (e) Selection of the ISXLD rate schedule will require an existing customer to relinquish all JEA Riders on that service agreement service agreement(s) currently in effect with no penalty to either party and will preclude election of any JEA Rider on that service agreement.



SS

Revenue Code Special Designation — RATE SCHEDULE SS

Auxiliary Service for Cogenerators (Closed to New Customers)

Available

In all territory served by JEA

Applicable

To all co-generators or small power producers satisfying the criteria for qualification as a Qualifying Facility as set out by the Federal Energy Regulatory Commission in 18 CFR Part 292.0 and with generating capacity equal to or greater than one hundred (100) kilowatts

Character of Service

Firm auxiliary service per time of day rate schedule that would be applicable to any other retail, full requirements customer with identical electrical requirements.

Rate per Month

The charge per month shall consist of the total basic monthly demand and energy charges as follows:

Basic Monthly Charge: per applicable time of day rate schedule.

Standard Demand Charges: The charge per month shall be the total of the metered and auxiliary demand as follows:

- Metered Demand Charge: Demand Charge per applicable time of day rate schedule.
- Auxiliary Demand Charge: The numerical average of the On Peak Demand charge per kW and the Excess Off-Peak Demand charge per kW per applicable time of day rate schedule, applied to the Auxiliary Demand.

Excess Reactive Demand Charge: see Sheet 5.1

Standard Energy Charge: per applicable time of day rate schedule

Definition of Contract Demand

The Contract Demand for the month shall be the maximum integrated 15-minute metered kW demand allowable in accordance with the service agreement provisions.

Definition of Metered Demand

The Metered Demand for the month shall be the maximum integrated 15-minute metered kW demand measured during the month.

Definition of Auxiliary Demand

The Auxiliary Demand for the month shall be the difference between the Contract Demand and the Metered Demand during the month.

(Continued on Sheet No. 11.1)



—(Continued from Sheet No. 11.0)

Fuel Charge

As stated in the ~~Fuel and Purchased Power Cost Recovery Charge Policy Fuel Charge (Sheet No. 5.0)(Sheet No. 20.0)~~. Charge per applicable time-of-day rate schedule except for the ~~GSLDT option below rate schedule.~~

Environmental Charge

As stated in the Environmental Charge (Sheet No. 5.1)

Determination of Excess Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 5.1)

Minimum Bill

~~The basic monthly and demand charges as computed above.~~

Terms and Conditions

- ~~(a) Service is available under this rate schedule upon execution of a service agreement accompanied by payment of deposit or bond as required by JEA and satisfaction of JEA Facility Interconnection Requirements.~~
- ~~(b) Service herein shall be subject to the Rules and Regulations of JEA.~~
- ~~(c) Customers receiving service under this rate schedule will be required to give JEA a written notice at least sixty (60) months prior to an increase in the contract demand level or reclassification to any other standard JEA Rate Schedule unless it can be shown that such reclassification is in the best interests of the customer, JEA, and JEA's other ratepayers. Such election by the customer shall be irrevocable unless JEA and the customer mutually agree to void the revocation.~~
- ~~(d) Customers exceeding the Auxiliary Service contract demand may experience a temporary, total interruption of all JEA-supplied electric services due to the action of automatically operating demand limiting devices installed on Auxiliary Service accounts.~~

SS-1

~~Revenue Code Special Designation~~ RATE SCHEDULE SS-1

Standby and Supplemental Service

Available

In all territory served by JEA.

Applicable

To any ~~customer service agreement~~, at a point of delivery, whose electric service requirements for the ~~customer's~~ load are supplied or supplemented from the customer's generation equipment at that point of service and who requires standby and supplemental service from JEA. A ~~customer service agreement~~ is required to take service under this rate schedule if the customer's total generation capacity is 50 kW or greater and the ~~customer's~~ full load requirement is 75 kW or greater four (4) or more months out of twelve (12) consecutive billing periods ending with the current billing period. For purposes of determining applicability of this rate schedule, the following definitions shall be used:



Standby Service: Electric energy or capacity supplied by JEA to replace energy or capacity ordinarily generated by the customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the customer's generation.

Supplemental Service: Electric energy or capacity supplied by JEA in addition to that which is normally provided by the customer's own generation equipment.

Full Load Requirement: The sum of the metered demand and the kW nameplate rating of the customer's generating unit(s).

Customers taking service under this rate schedule are required to execute an interconnection agreement. This rate schedule does not apply to existing customers who own generating capacity covered by JEA's Net Metering Policy. For the purposes of this rate schedule an existing customer is one who has physically connected to JEA and executed an interconnection agreement prior to the original effective date of this rate schedule (January 1, 2015).

Character of Service

JEA's primary and secondary voltage levels.

Rate per Month

The charge per month shall consist of the basic monthly, demand, energy, and fuel, ~~and environmental~~ charges as follows:

Basic Monthly Charge: per the applicable time of day rate schedule.

Facilities Demand Charge: The applicable demand charge as provided below:

- GSDT: \$0.93 per kW of Contract Demand Primary
- GSDT: \$1.25 per kW of Contract Demand Secondary
- GSLDT: \$0.89 per kW of Contract Demand Primary
- GSLDT: \$0.96 per kW of Contract Demand Secondary

(Continued on Sheet No. 9.1)



(Continued from Sheet No. 9.0)

Standby Demand Charge: The sum of the on-peak demand charge less the Facilities Demand Charge above multiplied by the reliability adjustment factor which is equal to the assumed reliability factor set forth in the interconnection agreement but not less than 0.1, and divided by 0.7. For generators 5 MW and larger the reliability factor shall be one (1) minus the annual generating unit operating hours divided by the hours in the year (8760 for non-leap years and 8784 for leap years) divided by 0.7. The standby demand charge is applied to the kW nameplate rating of the generating unit(s).

The calculation for the Standby Demand Charge is:

$$\text{SDC} = (\text{OPDC} - \text{FDC}) * \text{RAF} / 0.7$$

Where:

SDC = Standby Demand Charge

OPDC = On Peak Demand Charge per the applicable time of day rate schedule

FDC = Facilities Demand Charge

RAF = Reliability Adjustment Factor

0.7 = System Peak Coincident Factor

Supplemental Demand Charge The on-peak demand charge per the applicable time of day rate schedule less the Facilities Demand Charge above. The supplemental demand charge is applied to the Metered Demand.

Excess Reactive Demand Charge: per applicable time of day rate schedule.

Energy Charge: per applicable time of day rate schedule.

Fuel Charge: as stated in the ~~Fuel and Purchased Power Cost Recovery Charge Policy Fuel Charge~~ (Sheet No. ~~5.0~~)(Sheet No. 20.0). Charge per applicable time of day rate schedule.

~~Environmental Charge: as stated in the Environmental Charge (Sheet No. 5.1).~~

Primary Service Discount: A discount of 0.~~13~~10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines. (Demand Discount is included in the rates charged above)

Minimum Bill: The Basic Monthly charge per the applicable time of day rate schedule.

Metered Demand: The maximum integrated 15-minute on peak and off-peak metered kW demand measured during the month.

Contract Demand: The kW demand as stated in the interconnection agreement.

Determination of Excess Reactive Demand: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. ~~5.1~~23.0).

Terms and Conditions



(a) Service is available under this rate schedule upon execution of an interconnection agreement accompanied by payment of deposit or bond as required by JEA and satisfaction of JEA Facility Interconnection Requirements.

(Continued on Sheet No. 9.2)



(Continued from Sheet No. 9.1)

- (b) Service herein shall be subject to the Rules and Regulations of JEA.
- (c) Customers receiving service under this rate schedule will be required to give JEA a written notice at least sixty (60) months prior to reclassification to any other standard JEA rate schedule unless it can be shown that such reclassification is in the best interests of the customer, JEA, and JEA's other ratepayers



SL

[Revenue Codes See Rate Code](#) RATE SCHEDULE SL**Street Lighting****Available**In all territory served by ~~the retail distribution system of~~ JEA.**Applicable**

To any Public Agency (State, County or Municipal governments) and to Owner's Associations for automatically-controlled lighting of public thoroughfares and to JEA's private residential customers who are owners of the property in question for automatically-controlled area lighting.

Character of Service

Dusk-to-dawn automatically-controlled lighting owned, operated and maintained by JEA, and governed by JEA's Management Directive for Street Lighting, MD909.

Schedule of Rates

Rate Code	Service Type	Wattage & Type	Fixture Types	Monthly kWh	Monthly Non-Fuel Charge \$/ Fixture*
SLHPS1	Standard	70W HPS	CH,PT	29	\$6.42
SLHPS2	Standard	200W HPS	CH, FL	88	\$7.59
SLHPS3	Standard	250W HPS	CH	108	\$7.78
SLHPS4	Standard	400W MH	CH, FL	169	\$8.73
SLMHS1	Standard	100W MH	DA	47	\$10.70
SLMHS2	Standard	150W MH	PT	67	\$7.69
SLMHS3	Standard	175W MH	PT	76	\$7.79
SLMHS4	Standard	320W MH	CH, FL	130	\$8.34
SLMHS5	Standard	150W MH	DA	67	\$13.49
SLMHS6	Standard	400W MH	CH, FL	164	\$8.72
SLMHS7	Standard	175W MH	DA	76	\$13.59
SLMHE1	Historic Energy & O&M	150W MH	DA	67	\$2.04
SLMHE2	Historic Energy & O&M	175W MH	DA	76	\$2.14
SLMHE3	Energy & O&M	320W MH	CH, FL,SB	130	\$2.75
SLMHE4	Energy & O&M	400W MH	CH, FL, SB	164	\$3.13
SLLED1	Standard	40W LED	CH	15	\$6.34
SLLED2	Standard	40W LED	PT	16	\$7.10
SLLED3	Standard	115W LED	CH	41	\$7.28
SLLED4	Standard	162W LED	SB	59	\$11.13
SLLED5	Standard	275W LED	CH	99	\$9.08
SLLED6	Standard	72W LED	PT	26	\$7.53
SLLED7	Standard	100W LED	DA	36	\$9.30
SLLED8	Standard	60W LED	AC	22	\$7.81
SLLED9	Standard	150W LED	TD	54	\$10.65

HPS = High Pressure Sodium LED = Light Emitting Diode MH = Metal Halide

AC = Acorn CH = Cobra Head DA = Decorative Acorn FL = Floodlight

PT = Post Top SB = Shoebox TD = Tear Drop

~~*Monthly Fixture charge is valid for bills of 30 days only.~~*Monthly Fixture charge is valid for bills of 30 days only. [The charge will vary depending on the actual number of days billed.](#)



The charge will vary depending on the actual number of days billed.

(Continued on Sheet No. 10.1)



(Continued from Sheet No. 10.0)

Energy Only (Rate Code ENERGY97) the monthly charge shall be computed as follows:

Total Wattage (including Ballast) x 360 Hours x \$0.03325

Types of Service

The types of service are defined as follows:

(a) **STANDARD SERVICE:**

(Applicable Rate Codes SLHPS1-4, SLMHS1-7, SLLED1-7). In addition to Energy and O&M service, as described below, this service also includes an ownership cost for the initial installation of the fixture assembly including bracket, accessories, and labor. The applicable rates are for both overhead and underground fed lighting systems. Underground systems and fixture types not listed above require a contribution-in-aid-of construction to cover the differential cost between overhead versus underground systems and standard versus non-standard fixture types.

~~(b) **HISTORIC (PED LIGHT) ENERGY & O&M SERVICE:**~~

~~(Applicable Rate Codes SLMHE1-2). This service shall apply to those Historic Pedestrian Lights that are usually installed within predefined "whitelight areas" (see Rules & Regulations, Downtown Service Area Boundary Maps). JEA is responsible for maintenance of these lights which include replacement of failed electrical components, bulbs, glassware, and the cleaning of glassware at such intervals as necessary to keep the system presentable and efficient. JEA is not responsible for the installation/removal/maintenance of the street banners and associated banner rod equipment. The capital cost is the responsibility of the City or the using Agency.~~

~~(c) **ENERGY AND O&M SERVICE:**~~

~~(Applicable Rate Codes SLMHE 3-4). This service includes dusk to dawn powering, maintenance and replacement of the standard, replacement of failed electrical components, bulbs, glassware, and the cleaning of glassware at such intervals as necessary to keep the system presentable and efficient. The capital cost is the responsibility of the City or the using Agency. This service is not available for new installations after the effective date of this policy.~~

~~(d)~~(b) **ENERGY ONLY SERVICE:**

(Applicable Rate Code ENERGY97). This service shall apply to those lights where special arrangements have been made with JEA and applies to those decorative standards which are supplied and installed by others in the Downtown area. Maintenance and replacement of the standard shall be on a contractual or cost plus basis.

Fuel Charge

As stated in the ~~Fuel and Purchased Power Cost Recovery Charge Policy Fuel Charge (Sheet No. 5.0)~~(Sheet No. 20.0). The ~~FFPC Fuel Charge~~ is applied to the Monthly kWh.

Environmental Charge

As stated in the ~~Environmental Charge (Sheet No. 5.1)~~. The ~~Environmental Charge~~ is applied to the Monthly kWh.

Terms and Conditions

The following Terms and Conditions apply to Lighting Service:



(a) Monthly charges for all Rate Codes are based upon JEA having an existing source of electrical power to each lighting installation

~~(b)~~ Monthly charges are based on an overhead service. An initial charge will be required for all underground installations, unless facilities charge is applied

~~(b)~~

(c) Prior to installation of area lighting facilities. JEA's private residential customers who are owners of the property in question, shall execute a contract for lighting service with JEA. The initial term for such contracts shall be three (3) years. In the event the light is removed prior to the expiration of the first three (3) year contract, either at the customer's request or for non-payment of a bill, a "Take-Down" fee shall be assessed the customer. All charges due under this contract shall be applicable to any [accountservice agreement](#) the customer may then or thereafter have with JEA.



OS

~~Revenue Codes TRAF98 TRAF99~~ RATE SCHEDULE OS

Unmetered Miscellaneous Service for Traffic Signalization and Other Uses

Available

In all territory served by JEA.

Applicable

To any ~~customer service agreement~~ whose service is not provided by any other rate schedule, for his entire electric requirements at a single location. Consumption hereunder will be calculated based upon electric rating of component(s). Resale of energy purchased under this rate schedule is not permitted. Rate Code TRAF98 hereunder shall be applicable to unmetered traffic signalization installations. Rate Code SMPWRS99 hereunder shall be applicable to unmetered shot spotter and small cell towers.

Character of Service

Single-phase 60 Hertz, at 120/208 volts: other voltages as required and if available.

Rate per Month

~~Rate Code SMPWRS99 - \$5.75 Facilities Charge per installation, plus 3.1713.233 cent~~ \$0.03233 per calculated KWH for shot spotter and small cell towers.

Rate Code TRAF98 - \$1.40 Facilities Charge per installation, plus ~~2.9883.050 cent~~ \$0.03050 per calculated KWH
~~Rate Code TRAF99 - \$5.75 Facilities Charge per installation, plus 2.988 cent per calculated KWH~~

To ~~both these~~ codes shall be added the applicable Fuel ~~and Environmental~~ Charges and any other adjustment.

Fuel Charge

As stated in the ~~Fuel and Purchased Power Cost Recovery Charge Policy Fuel Charge (Sheet No. 5.0)~~ (Sheet No. 20.0).

Environmental Charge

~~As stated in the Environmental Charge (Sheet No. 5.1)~~

Minimum Bill

The Facilities Charge plus applicable energy charge including adjustments.

Terms and Conditions

- (a) All procurement, erection, operation and maintenance expenses for installations served under this rate schedule shall be the responsibility of the owner thereof.
- (b) Service will be available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by the JEA.

(Continued on Sheet No. 22.1)



~~(Continued from Sheet No. 22.0)~~

- (c) ~~Customers-Service Agreements~~ will be placed on this rate schedule initially on the basis of calculated load. Thereafter, should the character of service be materially changed, such ~~customer-service agreement~~ will be reclassified to the then applicable rate schedule and billed thereon commencing with such billing month.
- (d) Service hereunder shall be subject to the Rules and Regulations of JEA.



RIDER SCHEDULES



RIDER GSLDR-5

General Service Large Demand Rider (Closed to New Customers)**Available**

In all territory served by JEA.

Applicable

To any customers who have executed a General Service Large Demand Rider Electric Service Agreement with JEA before August 20, 2013 and whose accounts qualify for electric service under Rate Schedule GS, GST, GSD, GSDT, GSLD, GSLDT or Multiple Account Load Factor Improvement Rider and whose accounts in aggregate demand are no less than 699 KW, or whose account(s) qualify for electric service under Rate Schedule GSD and whose account(s) have an average load factor equal to or greater than 65%. Resale of energy purchased under this rider is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

Customers executing a General Service Large Demand Rider Electric Service Agreement before August 20, 2013 shall receive up to a 5% discount on their electric bill(s). The discount will be applied to the electric charge. The discount will not apply to any credits, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees.

Definition of Aggregate Load

The sum of the highest billing demands for each account for the past 12 months.

Definition of Average Load Factor

Average Load Factor = $\frac{12\text{-month average consumption (kWh)}}{12\text{-month average demand (kW)} \times 730 \text{ (hrs/month)}}$

Term of Service

Service under this rider shall be for a minimum initial term of five (5) years from the commencement of service. Customers desiring to terminate service under this rate schedule after the initial two (2) years, will be required to give JEA a minimum of thirty six (36) months notice prior to the transfer to JEA's standard rates or, if allowed by law, receipt of service from another electric service provider. Should the customer elect to terminate the General Service Large Demand Electric Service Agreement with JEA, giving less than thirty six (36) months notice, then the customer shall pay an amount equal to the discounted monthly kW demand charge times the customer's average billing demand for the most recent 12 months for each of the remaining months of the contract term.

Terms and Conditions

(a) Service hereunder shall be subject to the Rules and Regulations of JEA.

(b) At the option of the customer this five percent (5%) discount may be used for funding certain electric and electric related infrastructure at the customer's service location.

(Continued on Sheet No. 16.11)



(Continued from Sheet No. 16.10)

~~(c) Election of JEA's General Service Large Demand Rider will preclude the election of any other Rider except the Multiple Account Load Factor Improvement Rider.~~

~~(d) Customer must maintain a minimum aggregate electric demand of 699 kW for one JEA billing within any 12 month period. In the event that such aggregate demand is not maintained by the customer, the customer may be billed according to their normal non-discounted rate classification.~~

GSXLD
RIDER GSXLD

General Service Extra Large Demand Rider

Available

In all territory served by JEA.

Applicable

To any customers who have executed a ten (10) year General Service Extra Large Demand Electric Service Agreement contract with JEA and whose existing account is no less ~~that than~~ 25,000 kW demand or whose existing multiple accounts in aggregate are no less than 25,000 kW demand. Resale of energy purchased under this rider/rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

For customers executing an General Service Extra Large Demand Electric Service Agreement contract the charges per month listed below will apply to the customer's respective accounts ~~unless the customer elects to totalize. Combined accounts under contract will be subject to the rates listed under the heading "Rates per Month for Combined Accounts"~~.

Rates for Contracted Accounts under Rate Schedules GS, GSD, and GSLD

	GSXLD-GS	GSXLD-GSD	GSXLD-GSLD
Basic Monthly Charge	\$9.25 <u>21.00</u>	\$85 <u>185.00</u>	\$335 <u>750.00</u>
Demand Charge per kWh	Not Applicable	\$6.98	\$10.06
Energy Charge per kWh	5.3334 <u>954¢</u> \$0.0495	2.5392 <u>392¢</u> \$0.0239	1.8051 <u>755¢</u> \$0.0175
Fuel Charge	<u>4</u>	<u>2</u>	<u>5</u>
Excess kVar Charge per Excess kVar	See Sheet No. 5.0 <u>20.0</u>	See Sheet No. 5.0 <u>20.0</u>	See Sheet No. 5.0 <u>20.0</u>
Energy Only Charge per kWh	Not Applicable	6.5245 <u>160¢</u> \$0.0516	Not Applicable
Environmental Charge	Not Applicable	<u>0</u>	Not Applicable
	Not Applicable	Not Applicable	See Sheet No.
	See Sheet No. 5.1	See Sheet No. 5.1	See Sheet No. 5.1



~~Rate per Month for Combined Accounts~~ **Fuel Charge**

As stated in the ~~Fuel and Purchased Power Cost Recovery Charge Policy~~ ~~Fuel Charge~~ ~~Fuel Charge~~ (Sheet No. ~~5.0~~)(Sheet No. 20.0).

~~Environmental Charge~~

As stated in the ~~Environmental Charge~~ (Sheet No. 5.1)

Minimum Bill

Will be the applicable Basic Monthly Charge as listed above, plus any special service charges as defined in the agreement.

Multiple Account Option

Customers with two (2) or more existing ~~accounts-service agreements~~ with an Aggregate Load totaling 25,000 kW or more are eligible for service under this rate schedule. ~~The accounts will be combined according to the terms and conditions of JEA's Multiple Account Load Factor Improvement Rider.~~

~~Basic Monthly Charge: \$ 1,000.00 per month~~

~~Demand Charge: \$10.06 per kW~~

~~Energy Charge: 1.805 cent per kWh plus the applicable Fuel Charge~~

(Continued on Sheet No. 12.1)



(Continued from Sheet No. 12.0)

~~Excess Reactive~~

~~Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 5.1).~~

~~Site Fee: \$85.00 per site~~

Definition of Aggregated Load

The sum of the highest billing demands for each account for the past 12 months.

Determination of Billing Demand

The Billing Demand for the month shall be either the totalized or the non-totalized maximum integrated 15-minute metered kW demand in the month, ~~as may be adjusted per sheet No. 5.1~~

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. ~~5.1~~[23.0](#))

Primary Service Discounts

A discount of \$0.~~63-59~~ per kW of Billing Demand and 0.~~13-10~~ cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Term of Service

Service under this rider shall be for a minimum initial term of 10 years from the commencement of service. Customers desiring to terminate service under this rate schedule after the initial five (5) years will be required to give JEA a minimum of sixty (60) ~~months notice~~[months' notice](#) prior to the transfer to JEA's standard rates, or if allowed by law, receive service from another provider of electricity. Should the customer elect to terminate the General Service Extra Large Demand Electric Service Agreement [contract](#) with JEA with less than the required five (5) years notice, then the customer shall pay an amount equal to the monthly kW demand charge times the customer's average billing demand for the most recent 12 months for the remainder of the contract term.



(Continued on Sheet No. 12.2)



(Continued from Sheet No. 12.1)

Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) The customer may not purchase electricity from another entity during the period the accounts are under contract.
- (c) The customer must maintain a minimum aggregate load of 25,000 kW in a 12-month period to remain eligible for this rate.
- (d) Election of JEA's General Service Extra Large Demand Rider will preclude the election of any other Rider, ~~except the Multiple Account Load Factor Improvement Rider.~~
- (e) Customer must maintain a minimum aggregate electric demand of 25,000 kW for one JEA billing within any 12-month period. In the event that such aggregate demand is not maintained by the customer, JEA will require the customer to select one of the following options:
 - 1. Terminate service under this Rider and pay termination fees applicable to cancellation with less than 36-month notice; or
 - 2. Revert to the conditions of the General Service Large Demand [RiderRate Schedule](#)
- (f) JEA and the customer may agree for JEA to provide additional services, including related water, sewer, and energy services, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the General Service Extra Large Demand Rider Electric Service Agreement [contract](#).



LDI
RIDER LDI

Load Density Improvement Rider (Closed to New Customers)

Available

To new and existing customers receiving service in Planning Districts 3 East, 4 West, 5 West, 6 and 7 served by JEA.

Applicable

To new or existing customers who have executed a ten (10) year Load Density Improvement Electric Service Agreement [contract](#) with JEA and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDT, GSLD, and GSLDT. Application to commence service under this Rider after October 1, 2002, will not be accepted. Resale of energy purchased under this rider is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

Customers executing a Load Density Improvement Electric Service Agreement [contract](#) shall receive an adjustment based on the percentages listed below. For new [customerservice agreements](#), the discount will be applied to the electric charge including the energy and demand charges, the primary service discount, transmission discount and the excess KVAR charge. The adjustment will not apply to penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing customers, the adjustment will only be applied to the bill components above the base load as defined in "Definition of Base Load."

Months 1-12	25%
Months 13-24	15%
After Month 24	50%

Term of Service

Service under this rider shall be for a minimum initial term of seven (7) years from the commencement of service. Customers desiring to terminate service under this rider, after the initial term, will be required to give JEA a minimum of thirty-six (36) ~~months notice~~ [months' notice](#). Should the customer elect to terminate the Load Density Improvement Rider Agreement [contract](#) with JEA with less than the required thirty-six (36) month notice, the customer shall pay an amount equal to the monthly kW demand charge times the customer's average billing demand for the most recent 12 months for the remainder of the contract term.

Definition of New and Existing Customer

A customer will be considered a new customer provided its meter is set or service is put in its name after May 21, 1996. A name change or other superficial change at an existing location, whereby the ownership and control over the premises are not changed, will not be considered as a new customer. An applicant shall also be considered a new customer if the applicant can demonstrate that an existing facility has not been in operation for at least twelve months. All customers who are not new customers will be considered existing customers. Existing customers will be eligible for this rider when the customer materially increases its use on or after May 22, 1996.

(Continued on Sheet No. 13.1)



(Continued from Sheet No. 13.0)

Definition of Incremental Load

The portion of the customer's load which has materially increased as a result of expansion. A material increase can be the result of: (1) An increase in electrical usage of at least twenty-five percent (25%), (2) Adding a minimum of 500kW to the existing load, (3) Adding twenty-five full time jobs.

Definition of Base Load

JEA will establish a ~~twelve-month~~twelve-month base usage period for each qualifying ~~customer~~customer service agreement. Such base usage will reflect, by month, the billed kW and KVAR demand and kWh consumption for the ~~12-month~~12-month period immediately preceding the customer's application for service.

Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA
- (b) The existing customer shall notify JEA in writing of a material increase in electric service. If for the next three consecutive months or any three consecutive months in the twelve months preceding the application, each month's usage exceeds the usage in the preceding year by at least twenty-five percent (25%), or if a minimum load of 500 kW is added, then the customer will be eligible to receive service under this Rider following approval of the application. The existing customer may also be eligible for service under this rider if twenty-five permanent jobs are added. Each ~~full-time~~full-time employee, as reported on Department of Labor quarterly form ES202 filed with the Florida Department of Labor, will constitute one job.
- (c) Service under this rider shall not be available where the service is furnished solely or predominately for telephone booths, telecommunication local distribution facilities, cable television or similar structures or locations, for multi-tenanted residential buildings, or service defined as "Temporary", for residential-type premises where the account is in the name of a non-residential entity, such as apartments for renting purposes and for corporations.
- (d) Election of JEA's Load Density Improvement Rider will preclude the election of any other JEA Rider for new load, except for the EDP Rider. The Base Load of existing customers will be allowed to be served under Rider GSLDR-5, if eligible.
- (e) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Load Density Improvement Electric Service Agreement contract.
- (f) A customer who has multiple accounts with JEA and qualifies for a discount under this rider may aggregate any other General Service accounts which qualify, as to location, under this LDI rider.





MA
RIDER MA

Multiple Account Load Factor Improvement Rider

Available

In all territory served by JEA.

Applicable

To customers whose services are eligible for Rate Schedules GS, GSD, and GSLD, ~~and GSXLD~~, and whose combined kW demand ~~meet the minimum requirements of Rate Schedule GSLD~~ is 1,000 kW or more for four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. This rider is not available to any pooling or other purchasing arrangement in which entities that would otherwise be individual customers totalize their electricity purchases through any other customer. Resale of energy purchased under this rider is not permitted.

Character of Service

JEA's Standard voltage levels.

Rate per Month

The ~~For customers electing to totalize their accounts, the~~ charge per month shall be the energy, demand, and excess reactive demand charges as listed under JEA's ~~GSLD, or GSXLD~~ Rate Schedule plus a \$1,000 per month basic monthly charge and a monthly ~~\$85~~185.00 per account site fee.

Definition of Combination

The combination of meters shall mean the combining of the separate consumption and registered kW demand for the customer with ~~threetwo~~ or more service locations throughout JEA's service territory.

Determination of Billing Demand

The Billing Demand for the month shall be the ~~combined coincidental~~ maximum integrated 15-minute metered kW demand in the month.

Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) JEA will install demand meters on accounts receiving service under JEA's General Service (GS) Rate Schedule who are totalized.
- (c) Time of Day billing is not available with Rider MA.
- (d) The customer may add a qualifying account service agreement at any time. However, if the customer deletes an account service agreement that is under the MA Rider, that account service agreement may not be restored to the MA Rider for a period of 12 months.
- (e) If the customer's aggregate load falls below 699 kW, the customer's participation in this Rider may be terminated.



(f) _____ Customer taking service under this rider will be subject to having their coincident peak demand adjusted if there is an indication of a power factor of less than 90% lagging based on metering. Any demand adjustments will be based on the Excess Reactive Demand (KVAR) Policy (Sheet No. [5-123.0](#))



EDP
RIDER EDP

Economic Development Program Rider (Experimental)

Available

To new and existing customers receiving service in all territory served by JEA. Application for service under this Rider will not be accepted after September 30, 2023.

Applicable

To new or existing Customers who have executed an Economic Development Program Electric Service Agreement [contract](#) with JEA on or after October 1, ~~2013~~2013, and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDT, GSLD, GSLDT, or GSLDHLF. New or incremental existing metered demand under this rider must be a minimum of 300 kW at a single site of delivery and the Customer must employ an additional work force of at least 15 full-time employees in JEA’s service territory. This rider applies to new or incremental metered demand and additional employees on or after October 1, 2013. JEA reserves the right to accept or not accept any application for the Economic Development Program Rider ([EDP](#)).

Character of Service

JEA’s standard voltage levels.

Rate per Month

Customers executing an Economic Development Program Electric Service Agreement [contract](#) on or after October 1, 2013 shall receive a discount for new or incremental metered demand based on the percentages listed below. The discounts below will be applied to the electric charges including demand, ~~and energy, and environmental charges.~~ The adjustment will not apply to other charges, including basic monthly charges, fuel charge, excess KVAR charge, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing Customers, the adjustment will only be applied to the charges above the base metered demand and energy as defined in “Definition of Baseline.”

Year	Discount	Discount in Load Density Improvement Areas
Year 1*	30%	35%
Year 2	25%	30%
Year 3	20%	25%
Year 4	15%	20%
Year 5	10%	15%
Year 6	5%	10%
Year 7	0%	0%

*Year 1 can be extended as outlined in General Provisions (g) below

(Continued on Sheet No. 15.1)



(Continued from Sheet No. 15.0)

Definition of Incremental Metered Demand

The portion of the customer's metered demand which has increased by a minimum of 300 kW as a result of expansion or new construction.

Definition of Baseline

JEA will establish a baseline usage for each qualifying existing customer. Such base usage will reflect the billed peak kW and highest kWh consumption for the ~~12-month~~12-month period immediately preceding the Customer's application for service.

General Provisions

- (a) Customers must submit to JEA an application for service under this Rider. JEA must approve such application before the Customer may execute a Service Agreement contract and start service hereunder.
- (b) The application must include the estimated amount of increased metered demand, nature of the increase and estimated timing of when the new metered demand will start. The application must also specify the total number of full time employees employed in JEA's service territory by the Customer at the time of the application for this Rider.
- (c) The Customer must notify JEA in writing when either the planned increase in metered demand has been met or, at the option of the Customer, when the minimum 300 kW increase has been met. JEA may monitor the Customers metered demand for up to the next three months following the receipt of the Customer notification to confirm the baseline usage is exceeded by at least 300 kW.
- (d) Additionally, the Customer must provide evidence annually that the number of ~~full-time~~full-time employees in JEA's service territory reported at the time of application has increased by at least 15 and continues at such level.
- (e) When both the new metered demand and the additional employee requirements have been met, the Customer must execute an Economic Development Program Rider Service Agreement contract.
- (f) Year 1 discount will apply to the next twelve full billing cycles following execution of the Economic Development Program Rider Service Agreement contract.
- (g) Customers adding more than 5,000 kW of new metered demand may elect to extend Year 1 discount for an additional 24 months to accommodate site construction.
- (h) Customer adding service in areas designated for Load Density Improvement (as may be changed from time to time) will receive the discounts according to the schedule shown above.



(Continued on Sheet No. 15.2)



(Continued from Sheet No. 15.1)

Term of Service

- (a) Service under this rider shall be for at least six (6) years but not more than eight (8) years for projects greater than 5,000 kW, from the commencement of service and will terminate at the end of the final year.
- (b) JEA may terminate service under this Rider if the Customer fails to maintain the full-time employees and/or the Customer fails to take the required amount of metered demand specified in the Economic Development Program Rider Service Agreement [contract](#). If JEA elects to terminate the Economic Development Program Rider Service Agreement [contract](#) for noncompliance with Rider EDP, the Customer is no longer entitled to discounts provided by Rider EDP.
- (c) Customers desiring to terminate service under this rider will be required to give JEA thirty (30) days written notice. If the Customer elects to terminate the Economic Development Program Rider Service Agreement, the Customer is no longer entitled to discounts provided by Rider EDP.

Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) Service under this Rider shall not be available where the service is provided solely or predominately for:
 - 1. Multi-tenant residential or commercial properties
 - 2. Any service deemed "Temporary"
- (c) A name change or other superficial change at an existing location, where the ownership and/or control over the premise is not changed, will not be considered as a new Customer.
- (d) If a change of ownership of the same business occurs after the Customer has initiated an Economic Development Program Rider Service Agreement [contract](#), the successor Customer may be allowed to continue the balance of the agreement provided there are no reductions in employment or metered demand.
- (e) This Rider is not available for load shifted between service delivery points within JEA's service territory.
- (f) This Rider is not available for renewal or extension beyond the date listed in the Economic Development Program Rider Service Agreement [contract](#).
- (g) Election of this Rider will preclude the election of any other JEA Rider, with the exception of JEA SolarSmart or SolarMax Riders, ~~for new metered demand~~.
- (h) Customer must maintain their JEA account in a current status. JEA retains the right to terminate this Rider at any time if Customer is classified as a "[Collection Accounts Subject to Disconnection](#)" ~~High Risk Customer~~" as defined in JEA [Standard Operating Procedure Commercial Credit and Collections](#). ~~MBC 302-Credit & Collections~~



ES
Revenue Codes ES

RIDER ES
Economic Stimulus Rider (Experimental)

Available

Service is available throughout the service territory served by JEA until such time as JEA may terminate this Economic Stimulus program. This Rider is available to qualifying commercial or industrial customers for service under the applicable JEA Rate Schedule GSLD. Customers desiring to take electric service under this Rider must make a written application for service. Customers requesting service under this Rider must execute a Service Agreement before September 30, 202~~3~~⁴.

Applicable

Electric service provided under this optional Rider shall be applicable to projected electric service requirements which JEA has determined that:

1. Customer would not be served by JEA but for this Rider; and
2. Customer qualifies for such service under the terms and conditions set forth within this Rider.
3. Customer would seek service in jurisdiction outside of the State of Florida

Applicable Load shall be recognized:

New Load not previously served by JEA. Applicable Load must be served at a single site and must exceed a minimum level of demand as determined from the following provisions:

New Load: 1,000 kW or more of new Metered Demand.

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by JEA:

- 1) Legal attestation by the customer (through an affidavit signed by an authorized representative of the customer) attesting to the requirement of this Rider that without the use of this Economic Stimulus Rider the New Load would not be served by JEA; and
- 2) Documentation demonstrating to JEA's satisfaction that there is a viable lower cost alternative to serve the customer electric service needs.

Each customer shall enter into a Service Agreement [contract](#) with JEA to purchase the customer's entire requirements for electric service at the service location set forth in the Service Agreement [contract](#).

Character of Service

This experimental Rider is offered in conjunction with the rates, terms and conditions of the JEA Rate Schedule GSLD.

Limitation of Service

Standby and sale for resale are not permitted under this Rider.

(Continued on Sheet No. 16.1)



(Continued from Sheet No. 16.0)

Rate per Month

Unless specifically noted in this Rider or within the Service Agreement [contract](#), the charges assessed for electric service shall be those found within the otherwise applicable JEA Rate Schedule GSLD.

Additional Basic Monthly Charge

\$250.00 per month

Demand/ and Energy/ Environmental Charges

The charges under this Rider may include the Demand and/or Energy ~~and/or Environmental~~ Charges as set forth in the otherwise applicable Rate Schedule GSLD. The specific charges or procedure for calculating the charges under this Rider shall be set forth in a negotiated Service Agreement [contract](#) and shall at a minimum recover all incremental costs JEA incurs in serving the customer and contribute to JEA's fixed costs.

Terms and Conditions

- 1) Negotiated charges are to be determined by the consistent application of the following factors: (1) customers' load characteristics; (2) alternative power supply; (3) customer credit quality; (4) economic impact; (5) length of term of the Service Agreement; and (6) JEA's excess electric system capacity.
- 2) Negotiated terms and conditions associated with the Monthly Charges shall be set forth in the Service Agreement [contract](#) and may be applied during all or a portion of the term of the Service Agreement [contract](#).
- 3) Service hereunder shall be subject to the Rules and Regulations of JEA.



CS
RIDER CS
[Revenue Codes](#)

~~CURT543A, 3B, 5~~ **Curtailable Service Rider**

Available

In all territory served by JEA.

Applicable

To customers eligible for Rate Schedules ~~SS or~~ GSLD who have executed a Curtailable Service Agreement [contract](#) with JEA. The customer agrees during a period of requested curtailment to curtail a minimum load of 200 kW. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rider is not permitted. JEA reserves the right to limit the total load served under this rider.

Character of Service

JEA's standard voltage levels.

Limitation of Service

Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency interchange service to another utility for its firm load obligations only, and (c) when the price of power available to JEA from other sources exceeds 30 cents per kWh.

Rate per Month

The following charges are applicable to the curtailable portion of the customer's load only. The kW demand and kWh consumption not exceeding the Contracted Non-Curtailable demand shall be billed according to the terms and conditions of JEA's standard General Service Large Demand Rate Schedule.

Basic Monthly Charge: \$ ~~735~~[1,500](#).00 per month

The customer may elect either of the following two price options:

Option A – Single Price with Peaking Price Rolled In:

Demand Charge: \$9.27 per kW for all kW of Billing Demand.

Energy Charge: ~~2.696 cent per kWh~~[\\$0.02696 per kWh](#) plus applicable Fuel ~~and Environmental~~ Charges

Option B – Peaking Price Separately Listed

Demand Charge: \$9.27 per kW for all kW of Billing Demand.

Energy Charge: ~~2.004 cent~~[1.840 cent](#) ~~\$0.01840~~ per kWh plus applicable Fuel ~~and Environmental~~ Charges

Peaking Price: ~~22.700 cent~~[\\$0.22700](#) per kWh plus applicable Fuel Charge



(Continued on Sheet No. 17.1)



(Continued from Sheet No. 17.0)

Every day customers will be notified electronically by 4:00 p.m. Eastern Time of the time periods the “peaking price” will be in effect for the following day. Customers are required to notify JEA by 5:00 p.m. Eastern Time on the day of scheduled communication if the prices are not received.

Excess Reactive Demand Charge

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. [5-123.0](#))

Fuel Charge

As stated in the ~~Fuel and Purchased Power Cost Recovery Charge Policy~~ Fuel Charge (~~Sheet No. 5.0~~)([Sheet No. 20.0](#)).

~~**Environmental Charge**~~

~~As stated in the Environmental Charge (Sheet No. 5.1)~~

Minimum Bill

~~\$735~~[1,500](#).00 Basic Monthly Charge, plus any special charges as defined in the agreement.

Definition of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per Sheet No. [5-123.0](#).

Definition of Curtailable Service

Curtailable Service is the electric service that can be reduced or interrupted upon request of JEA but solely at the discretion of the customer.

Definition of Contracted Non-Curtailable Demand

The Contracted Non-Curtailable Demand for the month shall be the maximum integrated 15-minute metered kW demand that the Customer shall have requested and JEA shall have agreed to supply.

Definition of Peaking Price

JEA will activate the Peaking Price when JEA's marginal price meets or exceeds JEA's Combustion Turbine Price as listed in the monthly Schedule A interchange report.

Definition of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. [5-123.0](#))

Primary Service Discounts

A discount of \$~~0.63~~[59](#) per kW of Billing Demand and ~~0.13~~[10](#) cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

Transmission

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.



(Continued on Sheet No. 17.2)



(Continued from Sheet No. 17.1)

Term of Service

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) ~~months notice~~ months' notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA's determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA's availability of providing firm service to JEA's existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges, ~~or execute a General Service Large Demand Rider Electric Service Agreement (GSLDR 5).~~

If the customer agrees to extend the term of this Agreement contract to five (5) years, JEA will provide the Customer a 2.5% discount on the electric charges calculated by the Curtailable Tariff. After completion of two (2) years under the provisions of this Agreement, the Customer may request the Agreement be terminated by providing thirty-six (36) months written notice prior to termination.

Customers who have executed a Curtailable Service Agreement contract with JEA prior to the availability of this option are offered the opportunity to accept this option. If the Customer elects this option, the five (5) year extended term begins upon execution of the revised Agreement contract.

Terms and Conditions

- (a) Service will be made available under this rider upon execution of a Curtailable Service Agreement contract accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) JEA reserves the right to modify terms and conditions of service under this rate schedule at any time. JEA may terminate this rider upon 6 months written notice after having held a public hearing.
- (d) If the customer increases the electrical load, which requires JEA to increase facilities installed for the specific use of the customer, an additional term of service may be required under this rate at the discretion of JEA.
- (e) Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.



(Continued on Sheet No. 17.3)



(Continued from Sheet No. 17.2)

- (f) If the maximum ~~15-minute~~ 15-minute kW demand established during any period of requested curtailment exceeds the customer's non-curtailable demand, then penalty charges will be assessed. The amount above the non-curtailable demand will be rebilled based on the difference in charges between JEA's GSLD rate and the CS rate for:
1. The prior 12 months or
 2. The number of months since the prior curtailment period, or
 3. The period of time on the CS rate, whichever is less.
- The dollar amount will be weighted by the ratio of the difference between the customer's non-curtailable demand and the maximum demand during the curtailment to the average peak during the appropriate period as specified above. A penalty charge of \$15.00 per kW for the current month will also be assessed. JEA's credit and collection policy will be applied for any adjustment made to the bill.
- (g) ~~Rider CS is applicable to Rate SS (co-generation) customers for billing rate and term of service only. The Measured demand or the Contract demand of the SS contract (whichever is greater) in excess of the contract demand of the CS contract will be billed at the CS demand rate.~~ Optional Time of Day billing is not allowed for the Rider CS.
- (h) Election of JEA's Curtailable Service Rider will preclude the election of any other JEA Rider for the Curtailable load. ~~If, however, the firm load portion exceeds 699 kW, then the Customer may elect to execute a General Service Large Demand Rider (GSLDR 5) on the firm load. If the Customer elects to execute the GSLDR 5 agreement for its firm load, then the term of the Curtailable Service Agreement is extended to five (5) years to allow the Curtailable Service Agreement and the GSLDR 5 contract to run concurrently.~~ Electric charges for the non-firm load, as calculated by the Curtailable Tariff, will be discounted 2.5% for the full term of the Agreement contract.
- (i) A customer electing the commencement of service under this tariff will be able to cancel curtailable service at any time between the period of October 1, ~~1996~~ 1996, to December 31, 1997 and return to JEA's standard rate schedule. After this initial period, the customer will be required to give JEA three (3) years notice to transfer, as further described in "Term of Service".
- (j) JEA and the customer may agree for JEA to provide additional services including related water, sewer and energy services, vary the term of service, with a maximum length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Curtailable Service Agreement contract.

Buy-Through Provision

Customers served under this schedule may elect to have JEA minimize interruptions as described in "limitation of service" by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted JEA will then sell this purchased power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making such



purchases, the customer will be required to pay JEA's cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.



IS
Revenue Codes Rider IS

INT513A,3B,5A,5B Interruptible Service Rider

Available

In all territory served by JEA.

Applicable

To customers eligible for Rate Schedules ~~SS or~~ GSLD, whose ~~accounts-service agreements~~ have an average load factor equal to or exceeding 35%, and who have executed an Interruptible Service Agreement contract with JEA. JEA reserves the right to limit the total load served under this rider. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rider is not permitted.

Character of Service

JEA's standard voltage levels.

Limitation of Service

Interruptible service under this rider is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency Interchange service to another utility for its firm load obligations only, or (c) when the price of power available to JEA from other sources exceeds 30 cents per kWh.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand and energy charge as follows:

Basic Monthly Charge: \$ ~~770~~1,500.00 per month

The customer may elect either of the following two price options:

Option A - Single Price with Peaking Price Rolled- In:

Demand Charge: \$6.58 per kW for all kW of Billing Demand.

Energy Charge: ~~2.7832.764 cent~~ \$0.02764 per kWh plus applicable Fuel Charge and Environmental Charges

Option B - Peak Price Separately Listed:

Demand Charge: \$6.58 per kW for all kW of Billing Demand.

Energy Charge: ~~2.1072.138 cent~~ \$0.02138 per kWh plus applicable Fuel Charge and Environmental Charges

Peaking Price: ~~22.700 cent~~ \$0.22700 per kWh plus applicable Fuel Charge

Every day customers will be notified electronically by 4:00 p.m. Eastern Time of the time periods the "peaking price" will be in effect for the following day. Customers are required to notify JEA by 5:00 p.m. Eastern Time on the day of scheduled communication if the prices are not received.



(Continued on Sheet No. 18.1)



(Continued from Sheet No. 18.0)

Excess Reactive Demand Charge

As stated in the Reactive Demand (KVAR) policy (Sheet [5-123.0](#))

Fuel Charge

As stated in the ~~Fuel and Purchased Power Cost Recovery Charge Policy Fuel Charge~~ (Sheet No. ~~5.0~~)(Sheet No. [20.0](#))

Environmental Charge

As stated in the ~~Environmental Charge~~ (Sheet No. ~~1~~)

Minimum Bill

~~\$770~~[1,500](#).00 Basic Monthly Charge, plus any special service charges as defined in the agreement.

Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. [5-123.0](#).

Definition of Average Load Factor

Average Load Factor =
$$\frac{12 \text{ month average consumption (kWh)}}{12 \text{ month average demand (kW)} \times 730 (\text{Hours per month})}$$

Definition of Interruptible Service

Interruptible Service is electric service that can be interrupted either automatically or manually at the discretion of JEA.

Definition of Peaking Price

JEA will activate the Peaking Price when JEA's marginal price meets or exceeds JEA's Combustion Turbine Price as listed in JEA's monthly Schedule A interchange report.

Determination of Excess of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. [5-123.0](#))

Primary Service Discount

A discount of \$0.~~63~~[59](#) per kW of Billing Demand and 0.~~13~~[10](#) cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher

(Continued on Sheet No. 18.2)



(Continued from Sheet No. 18.1)

Terms of Service

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) months notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA's determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA's availability of providing firm service to JEA's existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges, ~~or execute a General Service Large Demand Rider Electric Service Agreement (GSLDR 5).~~

If the customer agrees to extend the term of this Agreement to five (5) years, JEA will provide the Customer a 2.5% discount on the electric charge as calculated by the Interruptible Tariff. After completion of two (2) years under the provisions of this option, the Customer may request the Agreement be terminated by providing thirty-six (36) months written notice prior to termination. Customers who have executed an Interruptible Service Agreement with JEA prior to the availability of this option are offered the opportunity to accept this option when it is effective. If the Customer elects this option, the five (5) year term of this Agreement commences upon execution of the revised Agreement.

Buy-Through Provision

Customers served under this schedule may elect to have JEA minimize interruptions as described in "limitation of service" by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted. JEA will sell this power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making such purchases, the customer will be required to pay JEA's cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.

Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of an Interruptible Service Agreement contract accompanied by payment of deposit or bond if required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) JEA reserves the rights to modify terms and conditions of service under this rate schedule at any time and may terminate this schedule upon six (6) months written notice after having held a public hearing.
- (d) Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Sheet No. 18.3)



(Continued from Sheet No. 18.2)

- (e) JEA reserves the right to interrupt electric service once each calendar year, upon 30 days advance notice or at a mutually agreed upon date and time, in order to test the availability and operability of interruptible capacity irrespective of JEA system capacity availability or operating conditions.
- (f) A customer electing the commencement of service under this tariff will be able to cancel interruptible service at any time between the period of October 1, 1996 to December 31, 1997 and return to JEA's standard rate schedule. After this initial period, the customer will be required to give JEA three (3) years notice to transfer, as further described in "Term of Service"
- (g) ~~Rider IS is applicable to Rate SS (co-generation) customers for billing rate and service term only. The Measured demand or the Contract demand of the SS contract (whichever is greater) will be billed at the IS tariff rate.~~ Optional Time of Day billing is not allowed with Rider IS.
- (h) Election of JEA's Interruptible Service Rider will preclude the election of any other JEA Rider.
- (i) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, vary the term of service, with a maximum total length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Interruptible Service Agreement [contract](#).

Incremental Economic Development Program (IEDP)

Period

~~The Incremental Economic Development Program will begin October 1, 2011 and end September 30, 2021.~~

Scope

~~Specific incremental electric charges associated with the incremental load above a predetermined baseline. The discount shall be applied to incremental kW demand charges net of service level discount, kWh consumption charges net of service level discount, environmental charges and fuel charges. No discount will be apply to excess kVar charges, peaking energy or peaking fuel charges, penalties, service charges, Gross Receipts taxes or other applicable taxes or fees.~~

Determination of Baseline Load

First 5 Program Years (JEA FY2012-FY2016)

~~For existing customers, the baseline will be the lesser of FY2008 through FY2010 total kWh consumption and the peak billed kW demand in the corresponding fiscal year~~



~~For new customers or new facilities qualifying during FY2011—FY2015, the baseline will be zero (0) kW demand. There will be no baseline established for kWh consumption. Discounts will not apply to kWh energy, environmental or fuel charges.~~

~~**Second 5 Program Years (JEA FY2017-FY2021)**~~

~~Existing customers, the baseline will be the greater of FY2008 through FY2016 total kWh consumption and the peak billed kW demand in the corresponding fiscal year. During the second five years, all customers will be considered existing customers.~~

~~To calculate baseline total kWh consumption, JEA will use twelve consecutive monthly bills from October through September. Only in the event that eleven or thirteen bills were generated in the baseline year or where a billing correction has occurred will a baseline be calculated using a methodology that prorates daily energy consumption. Any meter or billing anomalies, including zero (0) kW demand and/or zero (0) kWh consumption within the fiscal year will be excluded from the baseline calculation.~~

Discount Schedule

~~Discounts will be applied on a monthly basis using the percentages listed in the table below.~~

**Discounts on Monthly kW and kWh
Average Monthly Baseline**

JEA Fiscal Year	Base Charges	Fuel Charges	Baseline
2012	100%	10%	
2013	100%	10%	lesser of FY2008 through FY2010
2014	75%	7.5%	
2015	50%	5%	
2016	25%	2.5%	
2017	100%	0%	greater of FY2008
2018	100%	0%	
2019	75%	0%	



Definition	2020	50%	0%	through	of Base Charges Energy, and Environmental Charges
Demand,	2021	25%	0%	FY2016	
	2022	0%	0%		

Definition of Fuel Charges

~~Variable Fuel, Fuel Recovery, Fuel Stabilization Charges~~

Definition of Incremental Load

~~The portion of the customer's kW demand and kWh consumption which exceeds the established baseline.~~



Solar Smart

JEA SolarSmart Rider

Available

In all territory served by JEA.

Applicable

Available upon request to any customer that meets the following conditions:

- (a) No delinquent account balance
- (b) Not currently served under a ~~time-of-day~~time-of-day rate schedule

Rate per Month

The charge per month shall consist of the basic monthly, demand (where applicable), energy, fuel, ~~and environmental~~ charges per the applicable rate schedule as modified below:

Fuel Charge: JEA SolarSmart kWh will be billed at the JEA SolarSmart Rate of ~~7.500 cents~~\$0.07500 per kWh.

Remaining kWh will be billed at the Levelized Fuel Rate as stated in the ~~Fuel and Purchased Power Cost Recovery Charge Policy Fuel Charge (Sheet No. 5.0)~~(Sheet No. 20.0).

~~Environmental Charge: JEA SolarSmart kWh are exempt from the Environmental Charge (Sheet No. 5.1)~~

Definition of JEA SolarSmart kWh: The elected percentage of total kWh per billing period rounded to the nearest kWh.

Terms and Conditions

- (a) Customers may elect to receive up to 100% of their energy from JEA solar energy sources.
- (b) Customers may enroll at any time but must remain on JEA SolarSmart for at least one (1) billing period after enrollment. A customer may cancel any time thereafter and enroll again at a later date.
- (c) No refund or adjustments of JEA SolarSmart charges will be made if service is canceled.
- (d) Energy produced from JEA solar energy sources may not be specifically delivered to the customer.
- (e) Any Fuel Credit, approved by JEA's Board, will be calculated using the total kWh less JEA SolarSmart kWh in the month a credit is given.



Solar Max

JEA SolarMax Rider (Closed to New Customers)

Available

In all territory served by JEA.

Applicable

Available upon request to any customer that enters into a JEA SolarMax Rate Agreement (Agreement) and meets the following conditions:

- (a) Minimum 7,000,000 kWh of annual solar power purchases requested at time of Agreement execution
- (b) No delinquent account balance
- (c) Not taking service under a residential, time of day, or streetlight rate schedule

Rate per Month

Charges per month shall consist of the basic monthly, demand, energy, and ~~fuel and environmental~~ charges per the applicable rate schedule as modified below:

Fuel Charge: JEA SolarMax kWh will be billed at the price set forth in the Agreement
Remaining kWh not selected as JEA SolarMax will be billed at the Levelized Fuel Rate as stated in the ~~Fuel and Purchased Power Cost Recovery Charge Policy Fuel Charge (Sheet No. 5.0)~~ (Sheet No. 20.0).

~~Environmental Charge: JEA SolarMax kWh are exempt from the Environmental Charge (Sheet No. 5.1)~~

Definition of JEA SolarMax kWh: The elected percentage of total kWh per billing period rounded to the nearest kWh as set forth in the Agreement

Terms and Conditions

- (a) Customers may elect to receive up to 100% of their energy from JEA solar energy sources.
- (b) Customers may enroll at any time.
- (c) New solar installations are subject to JEA's system limitations and operational limits of solar power within JEA's service territory.
- (d) Energy produced from JEA solar sources may not be specifically delivered to the customer.
- (e) Any Fuel Credit, approved by JEA's Board, will be calculated using the total kWh less the JEA SolarMax kWh in the month a credit is given.



CHARGES, ENERGY AUDITS, AND POLICIES



Fuel Charge

JEA Pricing Policy determined that the Fuel Charge will be set monthly for full recovery of actual energy expenditures including direct fuel expenses, fuel procurement, fuel handling, residual disposal expense, less any proceeds from the sale of residuals, byproduct expenses directly utilized in managing the facilities used to prepare the byproduct for its final disposition, fuel hedging activities including gains and losses on settlement of fuel hedges, power purchase energy charges such as fuel, and renewable energy that is not considered generation available for JEA's current capacity plans. The Fuel Charge shall also include recovery of prior positive or negative variances.

The said energy charge stated in each rate schedule for each kilowatt hour billed in accordance with JEA's normal billing cycle shall be increased by the fuel charge per kilowatt hour as indicated on www.jea.com/My_Account/Rates/



RETAIL SERVICE CHARGES

Retail Service Charges

1. A \$10.00 service charge will be added to electric bills for the establishment of each initial service connection. Same day service is available at that charge, however, if same day service is requested after twelve noon, the service charge is \$25.00.
 2. A \$14.00 service charge will be added to electric bills for reconnection of services to customers who have been disconnected for non-payment of bills or unauthorized consumption.
 - ~~3. A \$25.00 service charge will be added to electric bills for services found to have a meter inaccessible for reading or cut off after notice has been given to the customers.~~
 - 4.3. A \$25.00 service charge will be added to electric bills for special order disconnects for services that cannot be disconnected at the meter due to meter inaccessibility, or services that have been cut off for any reason and found to have been restored without JEA authorization.
 - ~~5. A \$200.00 service charge will be added to electric bills for tampering with metering equipment or service connection.~~
 - ~~6. A service charge representing the actual cost of the damaged or missing meter will be added to electric bills for damaged or missing meters.~~
 - ~~7. A \$20.00 service charge will be added to electric bills for returned checks.~~
 - ~~8. A service charge of no less than \$40.00 and no more than \$400.00, depending on costs to JEA, will be added to electric bills when a JEA representative is required to make a required court appearance and/or restitution claim.~~
 - 9.4. Upon request, JEA will test a customer's meter for accuracy. If the meter does not test within JEA acceptable accuracy range of + or - 2%, JEA will bear the full cost of the test. If the meter tests within JEA acceptable accuracy range, however, the customer will be required to pay for the full cost of the testing. This service charge will be added to the electric bill.
 - ~~10. JEA will sell or lend material, tools and equipment to private contractors, other city agencies, and other electric utilities provided that the terms and conditions of JEA's applicable Policies and Procedures have been met.~~
 - 11.5. In general, JEA will do all necessary construction at no cost to the customer when an extension of an existing line is found to be necessary and the major portion of an anticipated extension will be built on public rights-of-way. Where these guidelines clearly do not apply, JEA shall determine the total cost of standard and non-standard construction required. For standard construction cost, JEA may charge the customer all costs in excess of 30 times the estimated annual nonfuel revenue for Residential accounts; 4 times for non-Residential accounts. For non-standard construction cost, JEA may charge the customer all cost in excess of 3 times the estimated monthly nonfuel revenue for all accounts.
 6. JEA will require a contribution-in-aid-of-construction by a developer for underground utilities in an amount not to exceed the difference in costs between an underground system and an equivalent overhead system. JEA's Policy and Procedure for underground distribution should be referenced for further information.
- ~~A minimum \$75.00 service charge will be assessed for temporary metered electric service which covers all trip and labor costs with installation. Temporary electric service for residential construction in Duval County will be~~



~~charged 150.00 \$200.00. The single fee will cover all trip and labor costs with installation and consumption; consumption will not be metered by JEA. This fee is payable to JEA at the time the permit for construction is obtained. Temporary service will not be provided unless the customer has obtained the necessary building/construction permit.~~ 7. Temporary service will not be provided unless the customer has obtained the necessary building/construction permit. For temporary metered electric service, a minimum \$75.00 service charge will be assessed. Temporary non-metered service may be available in Duval County only. The Temporary non-metered charge of \$200 per service will cover all costs and consumption; consumption will not be metered by JEA. This fee is payable to JEA at the time the permit for construction is obtained.

~~12.~~



Energy Audits

Upon request JEA will perform the following energy audits:

Standard Residential Audit

An inspection of a customer's residence will be made for free of charge to identify energy consuming equipment and ways to save energy.

Class "A" Computer Assisted Audit

A \$15.00 fee will be charged for this analysis. Audit will focus on economic analysis of major conservation opportunities for residential customers. A written report will be provided which will show estimated cost of recommended changes or additions

Commercial Consultation

JEA will conduct mini-surveys free of charge to answer specific energy use questions.

Commercial Energy Audit

A \$15.00 fee will be charged for this audit which will include a detailed analysis of energy related factors of building energy efficiencies. The results of the audit will be presented in report form.

Large Demand Audit

A \$100.00 fee will be charged for this commercial survey. The audit will only be offered to customers with a demand equal or greater than 1,000 kW. The results of the audit will include information on ways to maintain the comfort and production levels while reducing energy expenditures. The results of the audit will be presented in report form.

- ~~13. JEA may add a \$5.00 service charge to electric bills when an authorized JEA representative makes a field call to a customer's premise to disconnect service and a disconnection is delayed at the customer's request.~~
- ~~14. A minimum \$75.00 service charge will be assessed for all temporary services. Temporary electric service for residential construction will be charged \$150.00. This single fee will cover all costs and consumption; consumption will not be metered by JEA. This fee is payable to JEA at the time the permit for construction is obtained. Temporary service will not be provided unless the customer has obtained the necessary building/construction permit.~~
- ~~15. A special service charge may be added to energy, water or sewer bills when a customer requests a related water, sewer or energy service which is not normally provided, including the repayment over time to JEA of the onetime capital costs of connecting customers to the water and/or sewer system. These special services will be priced based on the cost of the service. JEA's provision of special services requires execution of a contract between JEA and the Customer. Contract approval authorizations shall be as established in applicable JEA Management Directives, Policies or Procedures.~~



- ~~16. JEA will charge a customer \$25.00 for each return trip whenever JEA must make a return trip to a customer's service address to perform maintenance and/or activate service because the work requested by the customer was not able to be completed at the first scheduled visit.~~
- ~~17. Account Fraud charge shall be \$50.00~~
- ~~18. Application fee shall be \$1,000.00 for Tier 3 net metering, DG 2 and DG 3 Distributed Generation applications.~~
- ~~19. A \$60.00 service charge will be added to electric bills for meter reclamation. Meter reclamation is required when a meter must be removed, tested, and/or recycled due to customer tampering.~~
- ~~20. A minimum \$50.00 or the actual cost for labor and materials, service charge will be added to electric bills for services disconnected at the pole or any other connection to JEA's distribution system due to customer theft or fraud.~~
- ~~21. A minimum \$50.00, or actual cost for labor and materials, service charge will be added to electric bills for services reconnected at the pole or any other connection to JEA's distribution system due to customer theft or fraud.~~



KVAR

Excess Reactive Demand (KVAR) Policy

Effective October 1, 2006:

This policy applies to all accounts receiving service under GSD, GSDT, GSLD, GSLDT, GSXLD, IS, CS, and the Multiple Account Rider as applied to any of these rates.

The customer's utilization equipment shall not result in a target power factor (TPF) at the point of delivery of less than ninety percent (90%) lagging at the time of maximum demand. Should this TPF be less than ninety percent (90%) lagging during any month, JEA may adjust the readings taken to determine the Total Demand.

If TPF is less than ninety percent (90%) lagging then the Billing Demand (BD) is calculated using the following formula:

$BD = \text{Maximum measured 15-minute demand (kW)} \times (TPF / PF)$

PF = power factor calculated per the following formula

$$PF = \text{COS(ATAN(kVar/kW))}$$

kVar in the above formula is the kVar measured coincident with the maximum 15-minute kW demand used in the formula. For GSDT and GSLDT the off-peak demand will be used for determining Excess Reactive Demand. ⁹

~~ENVIRONMENTAL CHARGE~~

~~Effective October 1, 2007~~

~~This Environmental Charge applies to all rate classes. The said energy charge stated in each rate schedule for each kilowatt hour billed in accordance with JEA's normal billing cycle shall be increased by the Environmental Charge per kilowatt hour as indicated below.~~

~~Rate for all rate classes = \$0.00062 per kWh~~

~~JEA SolarSmart and SolarMax kWh as defined on Sheet No. 15.0 and 15.1 are exempt from Environmental Charge.~~

Net Metering

Effective October 1, 2009

Net metering is authorized for residential and commercial customers in accordance with

JEA's [Net Metering Distributed Generation](#) Policy.





TAXES AND FEES



FF

Franchise Fee Adjustment

(Atlantic Beach, Baldwin, Jacksonville, Orange Park & Clay County, FL)

Legal Authority

Rule 25-6.100, Florida Administrative Code, effective May 16, 1983.

Applicable

To any electric service account located in an area that requires JEA to pay a Franchise Fee for providing electric service within that area.

The Town of Orange Park, Clay County, the City of Atlantic Beach, and the Town of Baldwin areas are 6% Franchise Fee areas. The City of Jacksonville is a 3% Franchise Fee area.

Rate Per Month

The charge per month shall be a pro-rata share of the total Franchise Fee required by the Franchise area plus taxes associated with the Franchise Fee.

The Franchise Fee required by the 6% areas is six (6) percent of the total electric charges. The tax associated with the Franchise Fee is the State of Florida Gross Receipts Tax (2.5% of gross receipts).

The Franchise Fee Adjustment for 6% Franchise areas is calculated as follows for collection purposes:

$$\frac{\text{(Franchise Fee)}}{(1 - \text{Gross Receipts Tax} - \text{Franchise Fee})} =$$

$$\frac{.06}{(1 - .025 - .06)} = \frac{.06}{0.915} =$$

.065574 or 6.5574% of the total electric charges.

The Franchise Fee for residential customers in Jacksonville shall be 3% of the total electric charges. The Franchise Fee for commercial customers in Jacksonville shall be 3% of the total electric charges up to an annualized billing amount of \$2,400,000. For collection purposes the Franchise Fee will not be adjusted for gross receipts tax.

Billing

In accordance with Rule 25-6.100, Florida Administrative Code, the Franchise Fee Adjustment amount shall be separately stated on each customer billing.



PST

Public Service Tax

Legal Authority

Chapter 792, Ordinance Code, City of Jacksonville, Florida; Section 166.231, Florida Statutes as amended by Senate Bill #1-D of 1978 and as further amended by Senate Bill #28-D of 1982.

Applicable

To any electric service account located within the corporate limits of the City of Jacksonville with the exception of accounts of the United States of America, State of Florida, County of Duval, City of Jacksonville, other City Authorities, and churches used for religious purposes. The Public Service Tax is not applicable to electric service accounts located outside Duval County or within the two urban service districts of Atlantic Beach and Baldwin, and to sales for resale.

Rate per Month

The charge per month shall be 10% of the taxable portion of Base Revenue

Determination of Taxable Base Revenues

Taxable Base Revenue shall be the total electric service charges as determined by the applicable rate schedule plus the Gross Receipts Tax plus Franchise Fee less the energy charges for non-taxable fuel cost component within the base rate.

Collection of Taxes for Others

JEA collects a public service tax on any electric service accounts it serves in the Atlantic Beach, Orange Park and Baldwin urban service districts and unincorporated Clay County. This public service tax is collected on behalf of, and remitted to, the Cities of Atlantic Beach, Orange Park, Baldwin and Clay County, respectively. Currently, the monthly public service tax is 5% for Atlantic Beach, 10% for Baldwin and Orange Park, and 4% on usage above 500 kWh for Clay County of the taxable portion of base residential revenues.

Determination of Taxable Fuel Revenues

Currently the taxable fuel component within the fuel rate is 0.511 cents per kilowatt hour consumption for all rate schedules. The table below displays the off-peak and on-peak taxable fuel component for time-of-use (TOU) rates that corresponds to each service type.

Service Type	Off-Peak TOU	On-Peak TOU
Residential	N/A	N/A
General Service	0.496 cents per kWh	0.545 cents per kWh
General Service Demand	0.496 cents per kWh	0.547 cents per kWh
General Service Large Demand	0.497 cents per kWh	0.547 cents per kWh



GRT

Gross Receipts Tax (Non-Franchise Area)

Legal Chapter 203, Florida Statutes.

Authority

Applicable To any electric service account in a non-franchise area with the exception of sales for resale and accounts serving the City of Jacksonville, Jacksonville Port Authority and Jacksonville Transportation Authority.

Rate

Per Month

The Gross Receipts Tax will be as follows:

$$\begin{array}{r}
 \text{(Gross Receipts Tax)} \\
 \hline
 = \\
 \text{(1 - Gross Receipts Tax)} \\
 \\
 \text{.025} \qquad \qquad \qquad \text{.025} \\
 \hline = \hline \\
 \text{(1 - .025)} \qquad \qquad \qquad \text{0.975}
 \end{array}$$

.025641 or 2.5641% of the total electric charges.

Billing

In accordance with Chapter 203, Florida Statutes, the Gross Receipts Tax shall be separately stated on each customer billing.



GRT

GROSS RECEIPTS TAX
(FRANCHISE AREAS - Atlantic Beach, Baldwin, Orange Park & Clay County, FL)

Legal Authority Chapter 203, Florida Statutes.

Applicable To any electric service account in a 6% franchise area with the exception of sales for resale.

Rate Per Month The Gross Receipts Tax is calculated as follows for collection purposes:

$$\frac{\text{(Gross Receipts Tax)}}{(1 - \text{Gross Receipts Tax} - \text{Franchise Fee})} = \frac{.025}{(1 - .025 - .06)} = \frac{.025}{0.915}$$

.027322 or 2.7322% of the total electric charges.

Billing In accordance with Chapter 203, Florida Statutes, the Gross Receipts Tax shall be separately stated on each customer billing.



DISCLAIMER



Disclaimer

JEA will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and JEA shall not be liable to the customer for complete or partial failure or interruption of service, or for fluctuation in voltage, resulting from causes beyond its control, or through the ordinary negligence of its employees, servants, or agents, nor shall JEA be liable for the direct or indirect consequences of interruptions or curtailments made in accordance with the provisions of JEA's rate schedules for interruptible, curtailable, and load management service. JEA shall not be liable for any act or omission caused directly or indirectly by strikes, labor troubles, accidents, litigation, shutdowns or repairs or adjustments, interference by federal, state, municipal governments, acts of God, or other causes beyond JEA's control.



CONTRACTS AND AGREEMENTS



Electrical Power Contracts and Agreements

Party	Expiration Date
AES Cedar Bay Cogeneration & Wheeling	December 21, 2024
Florida Public Utilities Co. 10 Year Supply Contract**	December 31, 2017
Anheuser Busch, Inc. 69kV Alternate Source	May 6, 1991*
Anheuser-Busch, Inc. - Cogeneration	August 4, 1987*
AT&T - Pole Attachments	December 1, 2013*
<u>Stone Container Corporation (Westrock)</u>	<u>October 10, 1996</u>
<u>Navy Utilities Contract</u>	<u>July 8, 1996*</u>
Baptist Medical Center - Cogeneration	April 19, 1986*
City of Jacksonville Beach, FL - Backup electric service	June 1, 1988*
Ring Power Corporation - Landfill Cogeneration	July 7, 1989*
<u>IKEA</u>	<u>May 17, 2023</u>

*Contracts with self-renewing clauses

**~~Excludes Transmission and Auxiliary Service~~



JEA SolarMax Rate Agreement

In accordance with the following terms and conditions, _____ (hereinafter called the Customer), requests on this _____ day of _____, _____ from JEA, solar power purchases from _____ installation located in _____, Florida.

(a) Customer agrees to one of the following terms for solar energy purchases

- a. _____ 5 years
- b. _____ 10 years
- c.

(b) Percent of total monthly energy elected to come from JEA Solar Sources _____ %.

(c) Price in ¢/kWh for elected JEA SolarMax kWh for the term of the Agreement:

Year	1	2	3	4	5	6	7	8	9	10
PPA Price										
Administrative Cost Recovery										
Total ¢/kWh										

JEA Agrees:

1. To provide kWh identified above, in accordance with the terms of JEA’s currently effective JEA SolarMax Rider on file at the Florida Public Service Commission (FPSC) or any successive JEA SolarMax Rider approved by the FPSC.

The Customer Agrees:

1. To be responsible for paying, when due, all bills rendered by JEA pursuant to JEA’s currently effective JEA SolarMax Rider on file at the FPSC or any successive JEA SolarMax Rider approved by the FPSC, for service provided in accordance with this Agreement.

It Is Mutually Agreed That:

1. This Agreement shall be for a term as selected above from the date of initiation of service. The date of initiation of service shall be the latter of the first day of the Customer billing period following the commercial operating date of the installation, or the date of this Agreement.
2. JEA shall assign to the Customer all Renewable Energy Credits associated with the JEA SolarMax kWh purchased by the Customer and are thereby the possession of the Customer.
3. This Agreement shall be transferable to facilities with a similar load owned or leased by the Customer upon (90) ninety days advance written notice to JEA.
4. The Customer’s ability to continue receiving the JEA SolarMax Rider terminates upon the termination of this Agreement.

(Continued on Sheet No. 30.1)



(Continued from Sheet No. 30.0)

- 5. This Agreement shall inure to the benefit of, and be binding upon the successors and assigns of the Customer and JEA.
- 6. This Agreement is subject to JEA's Electric Tariff Documentation, as now written, or as may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the provisions of the JEA Electric Tariff Documentation, the provisions of the Electric Tariff Documentation shall control, as now written, or as may be hereafter revised, amended or supplemented.

IN WITNESS WHEREOF, the parties hereby caused this Agreement to be executed by their duly authorized representatives to be effective as of the day and year first written above.

Rates and Terms Accepted:

JEA

Customer (print or type name of Organization)

Signature (Authorized Representative)

(Signature)

(Print or type name)

(Print or type name)

Title:

Title:



ELECTRIC TARIFF DOCUMENTATION

VOLUME 2

JEA
21 West Church St.
Jacksonville, Florida 32202-3139
(904) 665-6000

DESCRIPTION OF TERRITORY SERVED

JEA furnishes retail electric service to the major portion of Duval County, including the City of Atlantic Beach and the Town of Baldwin. In addition, JEA provides retail electric service to the Town of Orange Park, to parts of St. Johns and Clay Counties.

Submitted to the Public Service Commission

**Approved by the JEA Board
February 28, 2023**



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RATE SCHEDULES



RS
RATE SCHEDULE RS

RESIDENTIAL SERVICE

Available

In all territory served by JEA.

Applicable

To any residential customer in a single-family individual house, apartment, or mobile home for domestic, non-commercial purposes. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

\$15.00 Basic Monthly Charge
\$0.06546 per kWh Energy Charge
plus applicable Fuel Charge

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$15.00 per month Basic Monthly Charge.

Term and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement governing how JEA's current billing system calculates charges for the specific service supplied to the customer.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.



GS
RATE SCHEDULE GS

General Service

Available

In all territory served by JEA.

Applicable

To any service agreement whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

\$21.00 Basic Monthly Charge
\$0.06078 per kWh Energy Charge
plus applicable Fuel

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$21.00 per month Basic Monthly Charge

Primary Service Discount

Where customer contracts for service at 4,160 volts or higher, a discount of 0.10 cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.

Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service Agreements will be placed on this rate schedule initially on the basis of estimated load (based on past experience or connected load survey). Thereafter, when the service agreement incurs an integrated 15-minute demand of 75 kW or higher four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period, such service agreement will be reclassified to the General Service Demand rate schedule and billed thereon commencing with such billing month.
- (c) Service hereunder shall be subject to the Rules and Regulations of JEA.



GST
RATE SCHEDULE GST

General Service Time of Day (Optional)

Available

In all territory served by JEA.

Applicable

To any service agreement whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

\$24.00 Basic Monthly Charge plus
\$0.12290 per kWh Energy Charge during On-Peak hours
\$0.04045 per kWh Energy Charge during Off-Peak hours
plus applicable Fuel

Definition of Billing Period

On-Peak periods shall be defined as follows:

- 6 a.m.-10 a.m. - November through March; weekdays only
- 6 p.m.-10 p.m. - November through March; weekdays only
- 12 p.m.-9 p.m. - April through October; weekdays only

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day.

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$24.00 per month Basic Monthly Charge

Primary Service Discount

Where customer contracts for service at 4,160 volts or higher, a discount of \$0.10 cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.

(Continued on Sheet No. 5.2)



(Continued from Sheet No. 5.1)

Terms and Conditions

- (a) Service under this rate will be made available at the option of the General Service customer, subject to the availability of TOD metering equipment.
- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting to return to optional TOD rate on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Service Agreements will be placed on this rate schedule initially on the basis of estimated load (based on past experience or connected load survey). Thereafter, when the service agreement incurs an integrated 15-minute on-peak demand of 75 kW or higher four (4) or more months out of twelve consecutive, monthly billing periods ending with the current billing period, such service agreement will be reclassified to the Optional General Service Demand TOD rate schedule and billed thereon commencing with such billing month.
- (d) Service hereunder is subject to the Rules and Regulations of JEA.



GSD
RATE SCHEDULE GSD

General Service Demand

Available

In all territory served by JEA.

Applicable

To any service agreement where the measured monthly billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the total of basic monthly, demand, and energy charges as follows:

	<u>(COM30)</u>		<u>(COM31)</u>
Basic Monthly Charge:	\$185.00 per Month	Basic Monthly Charge:	\$185.00 per Month
Demand Charge:	\$8.40 per kW of billing demand	Demand Charge:	\$0.00 per kW of billing demand
Excess Reactive Demand Charge:	As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)	Excess Reactive Demand Charge:	As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)
Energy Charge:	\$0.03330 per kWh plus Fuel Charge	Energy Charge:	\$0.07510 per kWh plus Fuel Charge

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$185.00 Basic Monthly Charge plus the demand charge as computed above.

Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 6.1)



(Continued from Sheet No. 6.0)

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Metered Demand be less than 75 kW for any 12-month period, the service agreement may be reclassified to Rate Schedule GS, at the option of JEA.
- (d) Should the customer demonstrate that the future Metered Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GS, at the option of JEA.
- (e) Customer has the option of terminating service under the COM31 rate schedule at any time. Any customer requesting to return to the COM31 rate on the same premises shall remain on the COM31 rate for a period of not less than twelve (12) consecutive months.



GSDT
RATE SCHEDULE GSDT

General Service Demand Time of Day (Optional)

Available

In all territory served by JEA.

Applicable

To any service agreement where the measured monthly On-Peak billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand and energy charges as follows:

Basic Monthly Charge:

\$185.00 per month

Demand Charge:

\$8.53 per kW of On-Peak Demand

\$4.93 per kW of Additional Off-Peak Demand

Excess Reactive Demand (KVAR) Policy:

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

\$0.06514 per kWh during On-Peak hours

\$0.02202 per kWh during Off-Peak hours

Plus applicable Fuel Charge

Definitions of Billing Periods

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. - November through March; weekdays only

6 p.m.-10 p.m. - November through March; weekdays only

12 p.m.-9 p.m. - April through October, weekdays only

(Continued on Sheet No. 6.3)

(Continued from Sheet No. 6.2)

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day.

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$185.00 Basic Monthly Charge plus demand charges as computed above.

Determination of Billing Demand

The billing demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.

Determination of On-Peak and Off-Peak Demand

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

Determination of Additional Off-Peak Demand

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand exceeds the On-Peak Demand.

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Terms and Conditions

- (a) Service under this rate will be made available at the option of the General Service Demand customer, subject to the availability to TOD metering equipment accompanied by payment of deposit or bond as required by JEA.
- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting to return to optional TOD rate on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Should the On-Peak Demand be less than 75 kW for any 12-month period, the customer may be reclassified to Rate Schedule GST, at the option of JEA.
- (d) Should the customer demonstrate that the future On-Peak Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GST, at the option of JEA.
- (e) Service hereunder shall be subject to the Rules and Regulations of JEA



GSLD
RATE SCHEDULE GSLD

General Service Large Demand

Available

In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

Applicable

To any service agreement where the measured monthly billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand and energy charges follows:

Basic Monthly Charge:

\$750.00 per month

Demand Charge:

\$12.16 per kW for all kW of Billing Demand

Excess Reactive Demand Charge:

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

\$0.02453 per kWh

Plus applicable Fuel Charge

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0).

Minimum Bill

\$750.00 Basic Monthly Charge plus the demand charge as computed above, plus any special service charges as defined in the agreement.

(Continued on Sheet No. 7.1)



(Continued from Sheet No. 7.0)

Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 5.1, but not less than any applicable contract minimum demand.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Metered Demand be less than 1,000 kW for any 12-month period, the customer may be reclassified to Rate Schedule GSD, at the option of JEA.
- (d) Should the customer demonstrate that the future Metered Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GSD, at the option of JEA.



GSLDT
RATE SCHEDULE GSLDT

General Service Large Demand Time of Day (Optional)

Available

In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

Applicable

To any service agreement where the measured monthly On-Peak billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, and energy charges as follows:

Basic Monthly Charge:

\$750.00 per month

Demand Charge:

\$12.31 per kW of On-Peak Demand

\$ 7.13 per kW of Additional Off-Peak Demand

Excess Reactive Demand Charge:

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

\$0.04578 per kWh during On-Peak hours

\$0.01565 per kWh during Off-Peak hours

Plus applicable Fuel Charge

Definition of Billing Periods

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. - November through March; weekdays only

6 p.m.-10 p.m. - November through March; weekdays only

12 p.m. - 9 p.m. - April through October; weekdays only

(Continued on Sheet No. 7.3)



(Continued from Sheet No. 7.2)

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$750.00 Basic Monthly Charge plus the demand charges computed above, plus any special service charges as defined in the agreement.

Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand, but not less than any applicable contract demand.

Determination of On-Peak and Off-Peak Demand

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

Determination of Additional Off-Peak Demand

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand, as may be adjusted per sheet No. 5.1, exceeds the On-Peak Demand.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Terms and Conditions

- (a) Service under this rate will be made available at the option of the General Service Large Demand customer, subject to the availability to TOD metering equipment accompanied by payment of deposit or bond as required by JEA.

(Continued on Sheet No. 7.4)



(Continued from Sheet No. 7.3)

- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting optional TOD rate for the second time on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Should the On-Peak Demand be less than 1,000 kW for any 12-month period, the service agreement may be reclassified to Rate Schedule GSDT, at the option of JEA.
- (d) Should the customer demonstrate that the future On-Peak Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GSDT, at the option of JEA.
- (e) Service hereunder shall be subject to the Rules and Regulations of JEA.



GSLDHLF
RATE SCHEDULE GSLD-HLF

General Service Large Demand – High Load Factor (Optional)

Available

In all territory served by JEA.

Applicable

To any service agreement that meets the following conditions:

- (a) Measured monthly billing demand is 700 kW or greater and
- (b) Customer uses 475 kWh per kW of Ratcheted Demand or greater for six (6) or more billing periods out of the last twelve (12) consecutive billing periods.

Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge: \$750.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Excess Reactive Demand Charge: \$12.16 for all Excess Reactive Demand as defined below

Energy Charge:

For the first 350 kWh per kW of Ratcheted Demand: \$0.02453 per kWh

For the next 200 kWh per kW of Ratcheted Demand: \$0.01912 per kWh

For all energy above 550 kWh per kW of Ratcheted Demand: \$0.00800 per kWh

Fuel Charge: as stated in the Fuel Charge (Sheet No. 20.0), where all energy up to 350 kWh per kW of Ratcheted Demand is priced at the GSLD levelized charge and all additional energy is priced at the GSLD off-peak charge.

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

(Continued on Sheet No. 7.6)



(Continued from Sheet No. 7.5)

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Minimum Bill

\$750.00 Basic Monthly Charge.

Definition of Billing Demand

The maximum integrated 15-minute metered kW demand in the billing period.

Definition of Ratcheted Demand

The greater of the Billing Demand in the current month or the highest Billing Demand occurring in the previous eleven months.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Terms and Conditions

- (a) Service will be made available under this rate schedule upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Billing Demand fall below 700 KW, the customer may be reclassified to Rate Schedule GSD, at the option of JEA. Should customer use fall below 475 kWh per KW of Ratcheted Demand, the customer may be reclassified to Rate Schedule GSLD, at the option of JEA.
- (d) Selection of the GSLD-HLF rate will require the customer to relinquish all JEA Rider service agreement(s) currently in effect with no penalty to either party.
- (e) Selection of the GSLD-HLF rate on the service agreement will preclude the election of any JEA Rider, except Rider EDP.



ISXLD
RATE SCHEDULE ISXLD

Interruptible Service Extra Large Demand (Optional)

Available

In all territory served by JEA where service can be rendered from JEA transmission voltage facilities having adequate capacity to serve the load.

Applicable

To any customer with measured monthly billing demand of 50,000 kW or greater eight (8) or more billing periods out of the last twelve (12) consecutive billing periods. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rate schedule is not permitted.

Customers taking service under this rate schedule are required to execute a service agreement contract.

Character of Service

JEA's 69,000 voltage level or higher

Limitation of Service

Interruptible service is electric service that can be interrupted either automatically or manually at the sole discretion of JEA. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required (a) to maintain service to JEA's firm power customers and firm power sales commitments, (b) to supply emergency Interchange service to another utility for its firm load obligations only, (c) in connection with maintenance outages on JEA's system, or (d) when the price of power available to JEA from any source exceeds 30 cents per kWh.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, energy, peaking, and fuel charges as follows:

Basic Monthly Charge: \$770.00 per month

Demand Charge: \$6.58 per kW for all kW of Billing Demand

Excess Reactive Demand Charge: \$6.58 for all Excess Reactive Demand as defined below

(Continued on Sheet No. 8.1)



(Continued from Sheet No. 8.0)

Energy Charge:

For the first 300 kWh per kW of Ratcheted Demand: 1.432 cent per kWh

For the next 65 kWh per kW of Ratcheted Demand: 1.339 cent per kWh

For all energy above 365 kWh per kW of Ratcheted Demand: 1.238 cent per kWh

Peaking Price: 22.700 cents per kWh plus applicable Fuel Charge

Customers will be notified no later than 4:00 p.m. Eastern Time of the time periods “peaking price” will be in effect for the following day.

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Minimum Bill

The dollar amount of the minimum bill shall be specified in the Service Agreement.

Definition of Billing Demand

The maximum integrated 15-minute metered kW demand in the billing period unless otherwise specified in the Service Agreement. In no event shall Billing Demand be less than 50,000 kW.

Definition of Ratcheted Demand

The greater of the Billing Demand in the current month or the highest Billing Demand occurring in the previous eleven months.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

Application of Peaking Price

JEA will activate the Peaking Price when JEA's marginal price meets or exceeds JEA's Combustion Turbine Price as listed in JEA's Schedule A interchange report.

(Continued on Sheet No. 8.2)



(Continued from Sheet No. 8.1)

Buy-Through Provision

Customers served under this rate schedule may elect to participate in the optional Buy-Through Provision. JEA will solicit power and energy purchases from other sources on the customer's behalf during periods when JEA would otherwise interrupt the customer's electrical loads. Customer may request enrollment in the Buy-Through Provision (or re-enrollment after withdrawing) by making written request to JEA, to which JEA shall respond within thirty (30) days. Should JEA not be able to arrange Buy-Through power, the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted, which JEA will sell to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making said purchases, Customer shall pay JEA's cost of purchasing such power plus 3 mils per kWh in lieu of the otherwise-applicable energy charge listed in Rate Schedule ISXLD. Customer may withdraw from participation by providing one year's advance written notice to JEA.

Term and Conditions

- (a) Service will be made available under this rate schedule upon execution of a Service Agreement accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Billing Demand be reduced below the applicable demand of 50,000 kW, JEA may, at its option, reclassify the service agreement to Rate Schedule GSLD.
- (d) In addition to the Limitation of Service described above, JEA may further interrupt electric service upon 30 days advance notice or at any other mutually agreed upon date and time, to test the availability and operability of interruptible capacity irrespective of JEA system capacity availability or operating conditions.
- (e) Selection of the ISXLD rate schedule will require an existing customer to relinquish all JEA Riders on that service agreement currently in effect with no penalty to either party and will preclude election of any JEA Rider on that service agreement.



SS-1
RATE SCHEDULE SS-1

Standby and Supplemental Service

Available

In all territory served by JEA.

Applicable

To any service agreement, at a point of delivery, whose electric service requirements for the load are supplied or supplemented from the customer's generation equipment at that point of service and who requires standby and supplemental service from JEA. A service agreement is required to take service under this rate schedule if the customer's total generation capacity is 50 kW or greater and the full load requirement is 75 kW or greater four (4) or more months out of twelve (12) consecutive billing periods ending with the current billing period. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

Standby Service: Electric energy or capacity supplied by JEA to replace energy or capacity ordinarily generated by the customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the customer's generation.

Supplemental Service: Electric energy or capacity supplied by JEA in addition to that which is normally provided by the customer's own generation equipment.

Full Load Requirement: The sum of the metered demand and the kW nameplate rating of the customer's generating unit(s).

Customers taking service under this rate schedule are required to execute an interconnection agreement. This rate schedule does not apply to existing customers who own generating capacity covered by JEA's Net Metering Policy. For the purposes of this rate schedule an existing customer is one who has physically connected to JEA and executed an interconnection agreement prior to the original effective date of this rate schedule (January 1, 2015).

Character of Service

JEA's primary and secondary voltage levels.

Rate per Month

The charge per month shall consist of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge: per the applicable time of day rate schedule.

Facilities Demand Charge: The applicable demand charge as provided below:

GSDT: \$0.93 per kW of Contract Demand Primary
GSDT: \$1.25 per kW of Contract Demand Secondary
GSLDT: \$0.89 per kW of Contract Demand Primary
GSLDT: \$0.96 per kW of Contract Demand Secondary



(Continued on Sheet No. 9.1)



(Continued from Sheet No. 9.0)

Standby Demand Charge: The sum of the on-peak demand charge less the Facilities Demand Charge above multiplied by the reliability adjustment factor which is equal to the assumed reliability factor set forth in the interconnection agreement but not less than 0.1, and divided by 0.7. For generators 5 MW and larger the reliability factor shall be one (1) minus the annual generating unit operating hours divided by the hours in the year (8760 for non-leap years and 8784 for leap years) divided by 0.7. The standby demand charge is applied to the kW nameplate rating of the generating unit(s).

The calculation for the Standby Demand Charge is:

$$\text{SDC} = (\text{OPDC} - \text{FDC}) * \text{RAF} / 0.7$$

Where:

SDC = Standby Demand Charge

OPDC = On Peak Demand Charge per the applicable time of day rate schedule

FDC = Facilities Demand Charge

RAF = Reliability Adjustment Factor

0.7 = System Peak Coincident Factor

Supplemental Demand Charge The on-peak demand charge per the applicable time of day rate schedule less the Facilities Demand Charge above. The supplemental demand charge is applied to the Metered Demand.

Excess Reactive Demand Charge: per applicable time of day rate schedule.

Energy Charge: per applicable time of day rate schedule.

Fuel Charge: as stated in the Fuel Charge (Sheet No. 20.0). Charge per applicable time of day rate schedule.

Primary Service Discount: A discount of 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines. (Demand Discount is included in the rates charged above)

Minimum Bill: The Basic Monthly charge per the applicable time of day rate schedule.

Metered Demand: The maximum integrated 15-minute on peak and off-peak metered kW demand measured during the month.

Contract Demand: The kW demand as stated in the interconnection agreement.

Determination of Excess Reactive Demand: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

Terms and Conditions

(a) Service is available under this rate schedule upon execution of an interconnection agreement accompanied by payment of deposit or bond as required by JEA and satisfaction of JEA Facility Interconnection Requirements.

(Continued on Sheet No. 9.2)



(Continued from Sheet No. 9.1)

- (b) Service herein shall be subject to the Rules and Regulations of JEA.
- (c) Customers receiving service under this rate schedule will be required to give JEA a written notice at least sixty (60) months prior to reclassification to any other standard JEA rate schedule unless it can be shown that such reclassification is in the best interests of the customer, JEA, and JEA's other ratepayers



SL
RATE SCHEDULE SL

Street Lighting

Available

In all territory served by JEA.

Applicable

To any Public Agency (State, County or Municipal governments) and to Owner's Associations for automatically-controlled lighting of public thoroughfares and to JEA's private residential customers who are owners of the property in question for automatically-controlled area lighting.

Character of Service

Dusk-to-dawn automatically-controlled lighting owned, operated and maintained by JEA, and governed by JEA's Management Directive for Street Lighting, MD909.

Schedule of Rates

Rate Code	Service Type	Wattage & Type	Fixture Types	Monthly kWh	Monthly Non-Fuel Charge \$/ Fixture*
SLHPS1	Standard	70W HPS	CH,PT	29	\$6.42
SLHPS2	Standard	200W HPS	CH, FL	88	\$7.59
SLHPS3	Standard	250W HPS	CH	108	\$7.78
SLHPS4	Standard	400W MH	CH, FL	169	\$8.73
SLMHS1	Standard	100W MH	DA	47	\$10.70
SLMHS2	Standard	150W MH	PT	67	\$7.69
SLMHS3	Standard	175W MH	PT	76	\$7.79
SLMHS4	Standard	320W MH	CH, FL	130	\$8.34
SLMHS5	Standard	150W MH	DA	67	\$13.49
SLMHS6	Standard	400W MH	CH, FL	164	\$8.72
SLMHS7	Standard	175W MH	DA	76	\$13.59
SLMHE1	Historic Energy & O&M	150W MH	DA	67	\$2.04
SLMHE2	Historic Energy & O&M	175W MH	DA	76	\$2.14
SLMHE3	Energy & O&M	320W MH	CH, FL,SB	130	\$2.75
SLMHE4	Energy & O&M	400W MH	CH, FL, SB	164	\$3.13
SLLED1	Standard	40W LED	CH	15	\$6.34
SLLED2	Standard	40W LED	PT	16	\$7.10
SLLED3	Standard	115W LED	CH	41	\$7.28
SLLED4	Standard	162W LED	SB	59	\$11.13
SLLED5	Standard	275W LED	CH	99	\$9.08
SLLED6	Standard	72W LED	PT	26	\$7.53
SLLED7	Standard	100W LED	DA	36	\$9.30
SLLED8	Standard	60W LED	AC	22	\$7.81
SLLED9	Standard	150W LED	TD	54	\$10.65

HPS = High Pressure Sodium LED = Light Emitting Diode MH = Metal Halide
 AC = Acorn CH = Cobra Head DA = Decorative Acorn FL = Floodlight
 PT = Post Top SB = Shoebox TD = Tear Drop

*Monthly Fixture charge is valid for bills of 30 days only. The charge will vary depending on the actual number of days billed.

(Continued on Sheet No. 10.1)



(Continued from Sheet No. 10.0)

Energy Only (Rate Code ENERGY97) the monthly charge shall be computed as follows:

Total Wattage (including Ballast) x 360 Hours x \$0.03325

Types of Service

The types of service are defined as follows:

(a) **STANDARD SERVICE:**

(Applicable Rate Codes SLHPS1-4, SLMHS1-7, SLLED1-7). In addition to Energy and O&M service, as described below, this service also includes an ownership cost for the initial installation of the fixture assembly including bracket, accessories, and labor. The applicable rates are for both overhead and underground fed lighting systems. Underground systems and fixture types not listed above require a contribution-in-aid-of construction to cover the differential cost between overhead versus underground systems and standard versus non-standard fixture types.

(b) **ENERGY ONLY SERVICE:**

(Applicable Rate Code ENERGY97). This service shall apply to those lights where special arrangements have been made with JEA and applies to those decorative standards which are supplied and installed by others in the Downtown area. Maintenance and replacement of the standard shall be on a contractual or cost plus basis.

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0). The Fuel Charge is applied to the Monthly kWh.

Terms and Conditions

The following Terms and Conditions apply to Lighting Service:

- (a) Monthly charges for all Rate Codes are based upon JEA having an existing source of electrical power to each lighting installation
- (b) Monthly charges are based on an overhead service. An initial charge will be required for all underground installations, unless facilities charge is applied
- (c) Prior to installation of area lighting facilities. JEA's private residential customers who are owners of the property in question, shall execute a contract for lighting service with JEA. The initial term for such contracts shall be three (3) years. In the event the light is removed prior to the expiration of the first three (3) year contract, either at the customer's request or for non-payment of a bill, a "Take-Down" fee shall be assessed the customer. All charges due under this contract shall be applicable to any service agreement the customer may then or thereafter have with JEA.



OS
RATE SCHEDULE OS

Unmetered Miscellaneous Service for Traffic Signalization and Other Uses

Available

In all territory served by JEA.

Applicable

To any service agreement whose service is not provided by any other rate schedule, for his entire electric requirements at a single location. Consumption hereunder will be calculated based upon electric rating of component(s). Resale of energy purchased under this rate schedule is not permitted. Rate Code TRAF98 hereunder shall be applicable to unmetered traffic signalization installations. Rate Code SMPWRS99 hereunder shall be applicable to unmetered shot spotter and small cell towers.

Character of Service

Single-phase 60 Hertz, at 120/208 volts: other voltages as required and if available.

Rate per Month

Rate Code SMPWRS99 - \$5.75 Facilities Charge per installation, plus \$0.03233 per calculated KWH

Rate Code TRAF98 - \$1.40 Facilities Charge per installation, plus \$0.03050 per calculated KWH

To these codes shall be added the applicable Fuel Charges and any other adjustment.

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0).

Minimum Bill

The Facilities Charge plus applicable energy charge including adjustments.

Terms and Conditions

- (a) All procurement, erection, operation and maintenance expenses for installations served under this rate schedule shall be the responsibility of the owner thereof.
- (b) Service will be available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by the JEA.
- (c) Service Agreements will be placed on this rate schedule initially on the basis of calculated load. Thereafter, should the character of service be materially changed, such service agreement will be reclassified to the then applicable rate schedule and billed thereon commencing with such billing month.
- (d) Service hereunder shall be subject to the Rules and Regulations of JEA.



RIDER SCHEDULES



GSXLD
RIDER GSXLD

General Service Extra Large Demand Rider

Available

In all territory served by JEA.

Applicable

To any customers who have executed a ten (10) year General Service Extra Large Demand Electric Service Agreement contract with JEA and whose existing account is no less than 25,000 kW demand or whose existing multiple accounts in aggregate are no less than 25,000 kW demand. Resale of energy purchased under this rider/rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

For customers executing an General Service Extra Large Demand Electric Service Agreement contract the charges per month listed below will apply to the customer's respective accounts

Rates for Contracted Accounts under Rate Schedules GS, GSD, and GSLD

	GSXLD-GS	GSXLD-GSD	GSXLD-GSLD
Basic Monthly Charge	\$21.00	\$185.00	\$750.00
Demand Charge per kWh	Not Applicable	\$6.98	\$10.06
Energy Charge per kWh	\$0.04954	\$0.02392	\$0.01755
Fuel Charge	See Sheet No. 20.0	See Sheet No. 20.0	See Sheet No. 20.0
Energy Only Charge per kWh	Not Applicable	\$0.05160	Not Applicable
Excess kVar Charge per Excess kVar	Not Applicable	Not Applicable	See Sheet No.

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0).

Minimum Bill

Will be the applicable Basic Monthly Charge as listed above, plus any special service charges as defined in the agreement.

Multiple Account Option

Customers with two (2) or more existing service agreements with an Aggregate Load totaling 25,000 kW or more are eligible for service under this rate schedule.

(Continued on Sheet No. 12.1)



(Continued from Sheet No. 12.0)

Definition of Aggregated Load

The sum of the highest billing demands for each account for the past 12 months.

Determination of Billing Demand

The Billing Demand for the month shall be either the totalized or the non-totalized maximum integrated 15-minute metered kW demand in the month.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Primary Service Discounts

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Term of Service

Service under this rider shall be for a minimum initial term of 10 years from the commencement of service. Customers desiring to terminate service under this rate schedule after the initial five (5) years will be required to give JEA a minimum of sixty (60) months' notice prior to the transfer to JEA's standard rates, or if allowed by law, receive service from another provider of electricity. Should the customer elect to terminate the General Service Extra Large Demand Electric Service Agreement contract with JEA with less than the required five (5) years notice, then the customer shall pay an amount equal to the monthly kW demand charge times the customer's average billing demand for the most recent 12 months for the remainder of the contract term.

(Continued on Sheet No. 12.2)



(Continued from Sheet No. 12.1)

Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) The customer may not purchase electricity from another entity during the period the accounts are under contract.
- (c) The customer must maintain a minimum aggregate load of 25,000 kW in a 12-month period to remain eligible for this rate.
- (d) Election of JEA's General Service Extra Large Demand Rider will preclude the election of any other Rider.
- (e) Customer must maintain a minimum aggregate electric demand of 25,000 kW for one JEA billing within any 12-month period. In the event that such aggregate demand is not maintained by the customer, JEA will require the customer to select one of the following options:
 - 1. Terminate service under this Rider and pay termination fees applicable to cancellation with less than 36-month notice; or
 - 2. Revert to the conditions of the General Service Large Demand Rate Schedule
- (f) JEA and the customer may agree for JEA to provide additional services, including related water, sewer, and energy services, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the General Service Extra Large Demand Rider Electric Service Agreement contract.



LDI
RIDER LDI

Load Density Improvement Rider (Closed to New Customers)

Available

To new and existing customers receiving service in Planning Districts 3 East, 4 West, 5 West, 6 and 7 served by JEA.

Applicable

To new or existing customers who have executed a ten (10) year Load Density Improvement Electric Service Agreement contract with JEA and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDT, GSLD, and GSLDT. Application to commence service under this Rider after October 1, 2002, will not be accepted. Resale of energy purchased under this rider is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

Customers executing a Load Density Improvement Electric Service Agreement contract shall receive an adjustment based on the percentages listed below. For new service agreements, the discount will be applied to the electric charge including the energy and demand charges, the primary service discount, transmission discount and the excess KVAR charge. The adjustment will not apply to penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing customers, the adjustment will only be applied to the bill components above the base load as defined in "Definition of Base Load."

Months 1-12	25%
Months 13-24	15%
After Month 24	50%

Term of Service

Service under this rider shall be for a minimum initial term of seven (7) years from the commencement of service. Customers desiring to terminate service under this rider, after the initial term, will be required to give JEA a minimum of thirty-six (36) months' notice. Should the customer elect to terminate the Load Density Improvement Rider Agreement contract with JEA with less than the required thirty-six (36) month notice, the customer shall pay an amount equal to the monthly kW demand charge times the customer's average billing demand for the most recent 12 months for the remainder of the contract term.

Definition of New and Existing Customer

A customer will be considered a new customer provided its meter is set or service is put in its name after May 21, 1996. A name change or other superficial change at an existing location, whereby the ownership and control over the premises are not changed, will not be considered as a new customer. An applicant shall also be considered a new customer if the applicant can demonstrate that an existing facility has not been in operation for at least twelve months. All customers who are not new customers will be considered existing customers. Existing customers will be eligible for this rider when the customer materially increases its use on or after May 22, 1996.

(Continued on Sheet No. 13.1)



(Continued from Sheet No. 13.0)

Definition of Incremental Load

The portion of the customer's load which has materially increased as a result of expansion. A material increase can be the result of: (1) An increase in electrical usage of at least twenty-five percent (25%), (2) Adding a minimum of 500kW to the existing load, (3) Adding twenty-five full time jobs.

Definition of Base Load

JEA will establish a twelve-month base usage period for each qualifying service agreement. Such base usage will reflect, by month, the billed kW and KVAR demand and kWh consumption for the 12-month period immediately preceding the customer's application for service.

Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA
- (b) The existing customer shall notify JEA in writing of a material increase in electric service. If for the next three consecutive months or any three consecutive months in the twelve months preceding the application, each month's usage exceeds the usage in the preceding year by at least twenty-five percent (25%), or if a minimum load of 500 kW is added, then the customer will be eligible to receive service under this Rider following approval of the application. The existing customer may also be eligible for service under this rider if twenty-five permanent jobs are added. Each full-time employee, as reported on Department of Labor quarterly form ES202 filed with the Florida Department of Labor, will constitute one job.
- (c) Service under this rider shall not be available where the service is furnished solely or predominately for telephone booths, telecommunication local distribution facilities, cable television or similar structures or locations, for multi-tenanted residential buildings, or service defined as "Temporary", for residential-type premises where the account is in the name of a non-residential entity, such as apartments for renting purposes and for corporations.
- (d) Election of JEA's Load Density Improvement Rider will preclude the election of any other JEA Rider for new load, except for the EDP Rider.
- (e) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Load Density Improvement Electric Service Agreement contract.
- (f) A customer who has multiple accounts with JEA and qualifies for a discount under this rider may aggregate any other General Service accounts which qualify, as to location, under this LDI rider.



MA
RIDER MA

Multiple Account Load Factor Improvement Rider

Available

In all territory served by JEA.

Applicable

To customers whose services are eligible for Rate Schedules GS, GSD, and GSLD, and whose combined kW demand is 1,000 kW or more for four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. This rider is not available to any pooling or other purchasing arrangement in which entities that would otherwise be individual customers totalize their electricity purchases through any other customer. Resale of energy purchased under this rider is not permitted.

Character of Service

JEA's Standard voltage levels.

Rate per Month

The charge per month shall be the energy, demand, and excess reactive demand charges as listed under JEA's GSLD Rate Schedule plus a \$1,000 per month basic monthly charge and a monthly \$185.00 per account site fee.

Definition of Combination

The combination of meters shall mean the combining of the separate consumption and registered kW demand for the customer with three or more service locations throughout JEA's service territory.

Determination of Billing Demand

The Billing Demand for the month shall be the coincidental maximum integrated 15-minute metered kW demand in the month.

Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) JEA will install demand meters on accounts receiving service under JEA's General Service (GS) Rate Schedule who are totalized.
- (c) Time of Day billing is not available with Rider MA.
- (d) The customer may add a qualifying service agreement at any time. However, if the customer deletes a service agreement that is under the MA Rider, that service agreement may not be restored to the MA Rider for a period of 12 months.
- (e) If the customer's aggregate load falls below 699 kW, the customer's participation in this Rider may be terminated.
- (f) Customer taking service under this rider will be subject to having their coincident peak demand adjusted if there is an indication of a power factor of less than 90% lagging based on metering. Any demand adjustments will be based on the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)



EDP
RIDER EDP

Economic Development Program Rider (Experimental)

Available

To new and existing customers receiving service in all territory served by JEA. Application for service under this Rider will not be accepted after September 30, 2023.

Applicable

To new or existing Customers who have executed an Economic Development Program Electric Service Agreement contract with JEA on or after October 1, 2013, and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDT, GSLD, GSLDT, or GSLDHLF. New or incremental existing metered demand under this rider must be a minimum of 300 kW at a single site of delivery and the Customer must employ an additional work force of at least 15 full-time employees in JEA’s service territory. This rider applies to new or incremental metered demand and additional employees on or after October 1, 2013. JEA reserves the right to accept or not accept any application for the Economic Development Program Rider (EDP).

Character of Service

JEA’s standard voltage levels.

Rate per Month

Customers executing an Economic Development Program Electric Service Agreement contract on or after October 1, 2013 shall receive a discount for new or incremental metered demand based on the percentages listed below. The discounts below will be applied to the electric charges including demand, and energy. The adjustment will not apply to other charges, including basic monthly charges, fuel charge, excess KVAR charge, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing Customers, the adjustment will only be applied to the charges above the base metered demand and energy as defined in “Definition of Baseline.”

Year	Discount	Discount in Load Density Improvement Areas
Year 1*	30%	35%
Year 2	25%	30%
Year 3	20%	25%
Year 4	15%	20%
Year 5	10%	15%
Year 6	5%	10%
Year 7	0%	0%

*Year 1 can be extended as outlined in General Provisions (g) below

(Continued on Sheet No. 15.1)



(Continued from Sheet No. 15.0)

Definition of Incremental Metered Demand

The portion of the customer's metered demand which has increased by a minimum of 300 kW as a result of expansion or new construction.

Definition of Baseline

JEA will establish a baseline usage for each qualifying existing customer. Such base usage will reflect the billed peak kW and highest kWh consumption for the 12-month period immediately preceding the Customer's application for service.

General Provisions

- (a) Customers must submit to JEA an application for service under this Rider. JEA must approve such application before the Customer may execute a Service Agreement contract and start service hereunder.
- (b) The application must include the estimated amount of increased metered demand, nature of the increase and estimated timing of when the new metered demand will start. The application must also specify the total number of full time employees employed in JEA's service territory by the Customer at the time of the application for this Rider.
- (c) The Customer must notify JEA in writing when either the planned increase in metered demand has been met or, at the option of the Customer, when the minimum 300 kW increase has been met. JEA may monitor the Customers metered demand for up to the next three months following the receipt of the Customer notification to confirm the baseline usage is exceeded by at least 300 kW.
- (d) Additionally, the Customer must provide evidence annually that the number of full-time employees in JEA's service territory reported at the time of application has increased by at least 15 and continues at such level.
- (e) When both the new metered demand and the additional employee requirements have been met, the Customer must execute an Economic Development Program Rider Service Agreement contract.
- (f) Year 1 discount will apply to the next twelve full billing cycles following execution of the Economic Development Program Rider Service Agreement contract.
- (g) Customers adding more than 5,000 kW of new metered demand may elect to extend Year 1 discount for an additional 24 months to accommodate site construction.
- (h) Customer adding service in areas designated for Load Density Improvement (as may be changed from time to time) will receive the discounts according to the schedule shown above.

(Continued on Sheet No. 15.2)



(Continued from Sheet No. 15.1)

Term of Service

- (a) Service under this rider shall be for at least six (6) years but not more than eight (8) years for projects greater than 5,000 kW, from the commencement of service and will terminate at the end of the final year.
- (b) JEA may terminate service under this Rider if the Customer fails to maintain the full-time employees and/or the Customer fails to take the required amount of metered demand specified in the Economic Development Program Rider Service Agreement contract. If JEA elects to terminate the Economic Development Program Rider Service Agreement contract for noncompliance with Rider EDP, the Customer is no longer entitled to discounts provided by Rider EDP.
- (c) Customers desiring to terminate service under this rider will be required to give JEA thirty (30) days written notice. If the Customer elects to terminate the Economic Development Program Rider Service Agreement, the Customer is no longer entitled to discounts provided by Rider EDP.

Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) Service under this Rider shall not be available where the service is provided solely or predominately for:
 - 1. Multi-tenant residential or commercial properties
 - 2. Any service deemed "Temporary"
- (c) A name change or other superficial change at an existing location, where the ownership and/or control over the premise is not changed, will not be considered as a new Customer.
- (d) If a change of ownership of the same business occurs after the Customer has initiated an Economic Development Program Rider Service Agreement contract, the successor Customer may be allowed to continue the balance of the agreement provided there are no reductions in employment or metered demand.
- (e) This Rider is not available for load shifted between service delivery points within JEA's service territory.
- (f) This Rider is not available for renewal or extension beyond the date listed in the Economic Development Program Rider Service Agreement contract.
- (g) Election of this Rider will preclude the election of any other JEA Rider, with the exception of JEA SolarSmart or SolarMax Riders.
- (h) Customer must maintain their JEA account in a current status. JEA retains the right to terminate this Rider at any time if Customer is classified as a "Collection Accounts Subject to Disconnection" as defined in JEA Standard Operating Procedure Commercial Credit and Collections.



ES
Revenue Codes ES

RIDER ES
Economic Stimulus Rider (Experimental)

Available

Service is available throughout the service territory served by JEA until such time as JEA may terminate this Economic Stimulus program. This Rider is available to qualifying commercial or industrial customers for service under the applicable JEA Rate Schedule GSLD. Customers desiring to take electric service under this Rider must make a written application for service. Customers requesting service under this Rider must execute a Service Agreement before September 30, 2023.

Applicable

Electric service provided under this optional Rider shall be applicable to projected electric service requirements which JEA has determined that:

1. Customer would not be served by JEA but for this Rider; and
2. Customer qualifies for such service under the terms and conditions set forth within this Rider.
3. Customer would seek service in jurisdiction outside of the State of Florida

Applicable Load shall be recognized:

New Load not previously served by JEA. Applicable Load must be served at a single site and must exceed a minimum level of demand as determined from the following provisions:

New Load: 1,000 kW or more of new Metered Demand.

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by JEA:

- 1) Legal attestation by the customer (through an affidavit signed by an authorized representative of the customer) attesting to the requirement of this Rider that without the use of this Economic Stimulus Rider the New Load would not be served by JEA; and
- 2) Documentation demonstrating to JEA's satisfaction that there is a viable lower cost alternative to serve the customer electric service needs.

Each customer shall enter into a Service Agreement contract with JEA to purchase the customer's entire requirements for electric service at the service location set forth in the Service Agreement contract.

Character of Service

This experimental Rider is offered in conjunction with the rates, terms and conditions of the JEA Rate Schedule GSLD.

Limitation of Service

Standby and sale for resale are not permitted under this Rider.

(Continued on Sheet No. 16.1)



(Continued from Sheet No. 16.0)

Rate per Month

Unless specifically noted in this Rider or within the Service Agreement contract, the charges assessed for electric service shall be those found within the otherwise applicable JEA Rate Schedule GSLD.

Additional Basic Monthly Charge

\$250.00 per month

Demand and Energy Charges

The charges under this Rider may include the Demand and/or Energy Charges as set forth in the otherwise applicable Rate Schedule GSLD. The specific charges or procedure for calculating the charges under this Rider shall be set forth in a negotiated Service Agreement contract and shall at a minimum recover all incremental costs JEA incurs in serving the customer and contribute to JEA's fixed costs.

Terms and Conditions

- 1) Negotiated charges are to be determined by the consistent application of the following factors: (1) customers' load characteristics; (2) alternative power supply; (3) customer credit quality; (4) economic impact; (5) length of term of the Service Agreement; and (6) JEA's excess electric system capacity.
- 2) Negotiated terms and conditions associated with the Monthly Charges shall be set forth in the Service Agreement contract and may be applied during all or a portion of the term of the Service Agreement contract.
- 3) Service hereunder shall be subject to the Rules and Regulations of JEA.



CS
RIDER CS

Curtable Service Rider

Available

In all territory served by JEA.

Applicable

To customers eligible for Rate Schedule GSLD who have executed a Curtable Service Agreement contract with JEA. The customer agrees during a period of requested curtailment to curtail a minimum load of 200 kW. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rider is not permitted. JEA reserves the right to limit the total load served under this rider.

Character of Service

JEA's standard voltage levels.

Limitation of Service

Curtable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency interchange service to another utility for its firm load obligations only, and (c) when the price of power available to JEA from other sources exceeds 30 cents per kWh.

Rate per Month

The following charges are applicable to the curtable portion of the customer's load only. The kW demand and kWh consumption not exceeding the Contracted Non-Curtable demand shall be billed according to the terms and conditions of JEA's standard General Service Large Demand Rate Schedule.

Basic Monthly Charge: \$ 1,500.00 per month

The customer may elect either of the following two price options:

Option A – Single Price with Peaking Price Rolled In:

Demand Charge: \$9.27 per kW for all kW of Billing Demand.

Energy Charge: \$0.02696 per kWh plus applicable Fuel Charges

Option B – Peaking Price Separately Listed

Demand Charge: \$9.27 per kW for all kW of Billing Demand.

Energy Charge: \$0.01840 per kWh plus applicable Fuel Charges

Peaking Price: \$0.22700 per kWh plus applicable Fuel Charge

(Continued on Sheet No. 17.1)



(Continued from Sheet No. 17.0)

Every day customers will be notified electronically by 4:00 p.m. Eastern Time of the time periods the “peaking price” will be in effect for the following day. Customers are required to notify JEA by 5:00 p.m. Eastern Time on the day of scheduled communication if the prices are not received.

Excess Reactive Demand Charge

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0).

Minimum Bill

\$1,500.00 Basic Monthly Charge, plus any special charges as defined in the agreement.

Definition of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per Sheet No. 23.0.

Definition of Curtailable Service

Curtailable Service is the electric service that can be reduced or interrupted upon request of JEA but solely at the discretion of the customer.

Definition of Contracted Non-Curtailable Demand

The Contracted Non-Curtailable Demand for the month shall be the maximum integrated 15-minute metered kW demand that the Customer shall have requested and JEA shall have agreed to supply.

Definition of Peaking Price

JEA will activate the Peaking Price when JEA’s marginal price meets or exceeds JEA’s Combustion Turbine Price as listed in the monthly Schedule A interchange report.

Definition of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Primary Service Discounts

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA’s existing primary lines.

Transmission

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all the equipment required to take service at JEA’s existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

(Continued on Sheet No. 17.2)



(Continued from Sheet No. 17.1)

Term of Service

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) months' notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA's determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA's availability of providing firm service to JEA's existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges.

If the customer agrees to extend the term of this Agreement contract to five (5) years, JEA will provide the Customer a 2.5% discount on the electric charges calculated by the Curtailable Tariff. After completion of two (2) years under the provisions of this Agreement, the Customer may request the Agreement be terminated by providing thirty-six (36) months written notice prior to termination.

Customers who have executed a Curtailable Service Agreement contract with JEA prior to the availability of this option are offered the opportunity to accept this option. If the Customer elects this option, the five (5) year extended term begins upon execution of the revised Agreement contract.

Terms and Conditions

- (a) Service will be made available under this rider upon execution of a Curtailable Service Agreement contract accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) JEA reserves the right to modify terms and conditions of service under this rate schedule at any time. JEA may terminate this rider upon 6 months written notice after having held a public hearing.
- (d) If the customer increases the electrical load, which requires JEA to increase facilities installed for the specific use of the customer, an additional term of service may be required under this rate at the discretion of JEA.
- (e) Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Sheet No. 17.3)



(Continued from Sheet No. 17.2)

- (f) If the maximum 15-minute kW demand established during any period of requested curtailment exceeds the customer's non-curtable demand, then penalty charges will be assessed. The amount above the non-curtable demand will be rebilled based on the difference in charges between JEA's GSLD rate and the CS rate for:
1. The prior 12 months or
 2. The number of months since the prior curtailment period, or
 3. The period of time on the CS rate, whichever is less.
- The dollar amount will be weighted by the ratio of the difference between the customer's non-curtable demand and the maximum demand during the curtailment to the average peak during the appropriate period as specified above. A penalty charge of \$15.00 per kW for the current month will also be assessed. JEA's credit and collection policy will be applied for any adjustment made to the bill.
- (g) Optional Time of Day billing is not allowed for the Rider CS.
- (h) Election of JEA's Curtable Service Rider will preclude the election of any other JEA Rider for the Curtable load. Electric charges for the non-firm load, as calculated by the Curtable Tariff, will be discounted 2.5% for the full term of the Agreement contract.
- (i) A customer electing the commencement of service under this tariff will be able to cancel curtable service at any time between the period of October 1, 1996, to December 31, 1997 and return to JEA's standard rate schedule. After this initial period, the customer will be required to give JEA three (3) years notice to transfer, as further described in "Term of Service".
- (j) JEA and the customer may agree for JEA to provide additional services including related water, sewer and energy services, vary the term of service, with a maximum length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Curtable Service Agreement contract.

Buy-Through Provision

Customers served under this schedule may elect to have JEA minimize interruptions as described in "limitation of service" by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted JEA will then sell this purchased power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making such purchases, the customer will be required to pay JEA's cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.



IS
Rider IS

Interruptible Service Rider

Available

In all territory served by JEA.

Applicable

To customers eligible for Rate Schedule GSLD, whose service agreements have an average load factor equal to or exceeding 35%, and who have executed an Interruptible Service Agreement contract with JEA. JEA reserves the right to limit the total load served under this rider. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rider is not permitted.

Character of Service

JEA's standard voltage levels.

Limitation of Service

Interruptible service under this rider is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency Interchange service to another utility for its firm load obligations only, or (c) when the price of power available to JEA from other sources exceeds 30 cents per kWh.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand and energy charge as follows:

Basic Monthly Charge: \$ 1,500.00 per month

The customer may elect either of the following two price options:

Option A - Single Price with Peaking Price Rolled- In:

Demand Charge: \$6.58 per kW for all kW of Billing Demand.

Energy Charge: \$0.02764 per kWh plus applicable Fuel Charge

Option B - Peak Price Separately Listed:

Demand Charge: \$6.58 per kW for all kW of Billing Demand.

Energy Charge: \$0.02138 per kWh plus applicable Fuel Charge

Peaking Price: \$0.22700 per kWh plus applicable Fuel Charge

Every day customers will be notified electronically by 4:00 p.m. Eastern Time of the time periods the "peaking price" will be in effect for the following day. Customers are required to notify JEA by 5:00 p.m. Eastern Time on the day of scheduled communication if the prices are not received.

(Continued on Sheet No. 18.1)



(Continued from Sheet No. 18.0)

Excess Reactive Demand Charge

As stated in the Reactive Demand (KVAR) policy (Sheet 23.0)

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$1,500.00 Basic Monthly Charge, plus any special service charges as defined in the agreement.

Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 23.0.

Definition of Average Load Factor

Average Load Factor =
$$\frac{12 \text{ month average consumption (kWh)}}{12 \text{ month average demand (kW)} \times 730 (\text{Hours per month})}$$

Definition of Interruptible Service

Interruptible Service is electric service that can be interrupted either automatically or manually at the discretion of JEA.

Definition of Peaking Price

JEA will activate the Peaking Price when JEA's marginal price meets or exceeds JEA's Combustion Turbine Price as listed in JEA's monthly Schedule A interchange report.

Determination of Excess of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher

(Continued on Sheet No. 18.2)



(Continued from Sheet No. 18.1)

Terms of Service

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) months notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA's determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA's availability of providing firm service to JEA's existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges.

If the customer agrees to extend the term of this Agreement to five (5) years, JEA will provide the Customer a 2.5% discount on the electric charge as calculated by the Interruptible Tariff. After completion of two (2) years under the provisions of this option, the Customer may request the Agreement be terminated by providing thirty-six (36) months written notice prior to termination. Customers who have executed an Interruptible Service Agreement with JEA prior to the availability of this option are offered the opportunity to accept this option when it is effective. If the Customer elects this option, the five (5) year term of this Agreement commences upon execution of the revised Agreement.

Buy-Through Provision

Customers served under this schedule may elect to have JEA minimize interruptions as described in "limitation of service" by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted. JEA will sell this power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making such purchases, the customer will be required to pay JEA's cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.

Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of an Interruptible Service Agreement contract accompanied by payment of deposit or bond if required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) JEA reserves the rights to modify terms and conditions of service under this rate schedule at any time and may terminate this schedule upon six (6) months written notice after having held a public hearing.
- (d) Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Sheet No. 18.3)



(Continued from Sheet No. 18.2)

- (e) JEA reserves the right to interrupt electric service once each calendar year, upon 30 days advance notice or at a mutually agreed upon date and time, in order to test the availability and operability of interruptible capacity irrespective of JEA system capacity availability or operating conditions.
- (f) A customer electing the commencement of service under this tariff will be able to cancel interruptible service at any time between the period of October 1, 1996 to December 31, 1997 and return to JEA's standard rate schedule. After this initial period, the customer will be required to give JEA three (3) years notice to transfer, as further described in "Term of Service"
- (g) Optional Time of Day billing is not allowed with Rider IS.
- (h) Election of JEA's Interruptible Service Rider will preclude the election of any other JEA Rider.
- (i) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, vary the term of service, with a maximum total length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Interruptible Service Agreement contract.



Solar Smart

JEA SolarSmart Rider

Available

In all territory served by JEA.

Applicable

Available upon request to any customer that meets the following conditions:

- (a) No delinquent account balance
- (b) Not currently served under a time-of-day rate schedule

Rate per Month

The charge per month shall consist of the basic monthly, demand (where applicable), energy, fuel charges per the applicable rate schedule as modified below:

Fuel Charge: JEA SolarSmart kWh will be billed at the JEA SolarSmart Rate of \$0.075 per kWh.

Remaining kWh will be billed at the Levelized Fuel Rate as stated in the Fuel Charge (Sheet No. 20.0).

Definition of JEA SolarSmart kWh: The elected percentage of total kWh per billing period rounded to the nearest kWh.

Terms and Conditions

- (a) Customers may elect to receive up to 100% of their energy from JEA solar energy sources.
- (b) Customers may enroll at any time but must remain on JEA SolarSmart for at least one (1) billing period after enrollment. A customer may cancel any time thereafter and enroll again at a later date.
- (c) No refund or adjustments of JEA SolarSmart charges will be made if service is canceled.
- (d) Energy produced from JEA solar energy sources may not be specifically delivered to the customer.
- (e) Any Fuel Credit, approved by JEA's Board, will be calculated using the total kWh less JEA SolarSmart kWh in the month a credit is given.



Solar Max

JEA SolarMax Rider (Closed to New Customers)

Available

In all territory served by JEA.

Applicable

Available upon request to any customer that enters into a JEA SolarMax Rate Agreement (Agreement) and meets the following conditions:

- (a) Minimum 7,000,000 kWh of annual solar power purchases requested at time of Agreement execution
- (b) No delinquent account balance
- (c) Not taking service under a residential, time of day, or streetlight rate schedule

Rate per Month

Charges per month shall consist of the basic monthly, demand, energy, and fuel charges per the applicable rate schedule as modified below:

Fuel Charge: JEA SolarMax kWh will be billed at the price set forth in the Agreement
Remaining kWh not selected as JEA SolarMax will be billed at the Levelized Fuel Rate as stated in the Fuel Charge (Sheet No. 20.0).

Definition of JEA SolarMax kWh: The elected percentage of total kWh per billing period rounded to the nearest kWh as set forth in the Agreement

Terms and Conditions

- (a) Customers may elect to receive up to 100% of their energy from JEA solar energy sources.
- (b) Customers may enroll at any time.
- (c) New solar installations are subject to JEA's system limitations and operational limits of solar power within JEA's service territory.
- (d) Energy produced from JEA solar sources may not be specifically delivered to the customer.
- (e) Any Fuel Credit, approved by JEA's Board, will be calculated using the total kWh less the JEA SolarMax kWh in the month a credit is given.



CHARGES, ENERGY AUDITS, AND POLICIES



Fuel Charge

JEA Pricing Policy determined that the Fuel Charge will be set monthly for full recovery of actual energy expenditures including direct fuel expenses, fuel procurement, fuel handling, residual disposal expense, less any proceeds from the sale of residuals, byproduct expenses directly utilized in managing the facilities used to prepare the byproduct for its final disposition, fuel hedging activities including gains and losses on settlement of fuel hedges, power purchase energy charges such as fuel, and renewable energy that is not considered generation available for JEA's current capacity plans. The Fuel Charge shall also include recovery of prior positive or negative variances.

The said energy charge stated in each rate schedule for each kilowatt hour billed in accordance with JEA's normal billing cycle shall be increased by the fuel charge per kilowatt hour as indicated on www.jea.com/My_Account/Rates/



RETAIL SERVICE CHARGES

Retail Service Charges

1. A \$10.00 service charge will be added to electric bills for the establishment of each initial service connection. Same day service is available at that charge, however, if same day service is requested after twelve noon, the service charge is \$25.00.
2. A \$14.00 service charge will be added to electric bills for reconnection of services to customers who have been disconnected for non-payment of bills or unauthorized consumption.
3. A \$25.00 service charge will be added to electric bills for special order disconnects for services that cannot be disconnected at the meter due to meter inaccessibility, or services that have been cut off for any reason and found to have been restored without JEA authorization.
4. Upon request, JEA will test a customer's meter for accuracy. If the meter does not test within JEA acceptable accuracy range of + or - 2%, JEA will bear the full cost of the test. If the meter tests within JEA acceptable accuracy range, however, the customer will be required to pay for the full cost of the testing. This service charge will be added to the electric bill.
5. In general, JEA will do all necessary construction at no cost to the customer when an extension of an existing line is found to be necessary and the major portion of an anticipated extension will be built on public rights-of-way. Where these guidelines clearly do not apply, JEA shall determine the total cost of standard and non-standard construction required. For standard construction cost, JEA may charge the customer all costs in excess of 30 times the estimated annual nonfuel revenue for Residential accounts; 4 times for non-Residential accounts. For non-standard construction cost, JEA may charge the customer all cost in excess of 3 times the estimated monthly nonfuel revenue for all accounts.
6. JEA will require a contribution-in-aid-of-construction by a developer for underground utilities in an amount not to exceed the difference in costs between an underground system and an equivalent overhead system. JEA's Policy and Procedure for underground distribution should be referenced for further information.
7. Temporary service will not be provided unless the customer has obtained the necessary building/construction permit. For temporary metered electric service, a minimum \$75.00 service charge will be assessed. Temporary non-metered service may be available in Duval County only. The Temporary non-metered charge of \$200 per service will cover all costs and consumption; consumption will not be metered by JEA. This fee is payable to JEA at the time the permit for construction is obtained.



Energy Audits

Upon request JEA will perform the following energy audits:

Standard Residential Audit

An inspection of a customer's residence will be made for free of charge to identify energy consuming equipment and ways to save energy.

Class "A" Computer Assisted Audit

A \$15.00 fee will be charged for this analysis. Audit will focus on economic analysis of major conservation opportunities for residential customers. A written report will be provided which will show estimated cost of recommended changes or additions

Commercial Consultation

JEA will conduct mini-surveys free of charge to answer specific energy use questions.

Commercial Energy Audit

A \$15.00 fee will be charged for this audit which will include a detailed analysis of energy related factors of building energy efficiencies. The results of the audit will be presented in report form.

Large Demand Audit

A \$100.00 fee will be charged for this commercial survey. The audit will only be offered to customers with a demand equal or greater than 1,000 kW. The results of the audit will include information on ways to maintain the comfort and production levels while reducing energy expenditures. The results of the audit will be presented in report form.



KVAR

Excess Reactive Demand (KVAR) Policy

Effective October 1, 2006:

This policy applies to all accounts receiving service under GSD, GSDT, GSLD, GSLDT, GSXLD, IS, CS, and the Multiple Account Rider as applied to any of these rates.

The customer's utilization equipment shall not result in a target power factor (TPF) at the point of delivery of less than ninety percent (90%) lagging at the time of maximum demand. Should this TPF be less than ninety percent (90%) lagging during any month, JEA may adjust the readings taken to determine the Total Demand.

If TPF is less than ninety percent (90%) lagging then the Billing Demand (BD) is calculated using the following formula:

$BD = \text{Maximum measured 15-minute demand (kW)} \times (TPF / PF)$

PF = power factor calculated per the following formula

$$PF = \cos(\text{ATAN}(k\text{Var}/kW))$$

kVar in the above formula is the kVar measured coincident with the maximum 15-minute kW demand used in the formula. For GSDT and GSLDT the off-peak demand will be used for determining Excess Reactive Demand.

Net Metering

Effective October 1, 2009

Net metering is authorized for residential and commercial customers in accordance with JEA's Distributed Generation Policy.



TAXES AND FEES



FF

Franchise Fee Adjustment

(Atlantic Beach, Baldwin, Jacksonville, Orange Park & Clay County, FL)

Legal Authority

Rule 25-6.100, Florida Administrative Code, effective May 16, 1983.

Applicable

To any electric service account located in an area that requires JEA to pay a Franchise Fee for providing electric service within that area.

The Town of Orange Park, Clay County, the City of Atlantic Beach, and the Town of Baldwin areas are 6% Franchise Fee areas. The City of Jacksonville is a 3% Franchise Fee area.

Rate Per Month

The charge per month shall be a pro-rata share of the total Franchise Fee required by the Franchise area plus taxes associated with the Franchise Fee.

The Franchise Fee required by the 6% areas is six (6) percent of the total electric charges. The tax associated with the Franchise Fee is the State of Florida Gross Receipts Tax (2.5% of gross receipts).

The Franchise Fee Adjustment for 6% Franchise areas is calculated as follows for collection purposes:

$$\frac{\text{(Franchise Fee)}}{(1 - \text{Gross Receipts Tax} - \text{Franchise Fee})} =$$

$$\frac{.06}{(1 - .025 - .06)} = \frac{.06}{0.915} =$$

.065574 or 6.5574% of the total electric charges.

The Franchise Fee for residential customers in Jacksonville shall be 3% of the total electric charges. The Franchise Fee for commercial customers in Jacksonville shall be 3% of the total electric charges up to an annualized billing amount of \$2,400,000. For collection purposes the Franchise Fee will not be adjusted for gross receipts tax.

Billing

In accordance with Rule 25-6.100, Florida Administrative Code, the Franchise Fee Adjustment amount shall be separately stated on each customer billing.



PST

Public Service Tax

Legal Authority

Chapter 792, Ordinance Code, City of Jacksonville, Florida; Section 166.231, Florida Statutes as amended by Senate Bill #1-D of 1978 and as further amended by Senate Bill #28-D of 1982.

Applicable

To any electric service account located within the corporate limits of the City of Jacksonville with the exception of accounts of the United States of America, State of Florida, County of Duval, City of Jacksonville, other City Authorities, and churches used for religious purposes. The Public Service Tax is not applicable to electric service accounts located outside Duval County or within the two urban service districts of Atlantic Beach and Baldwin, and to sales for resale.

Rate per Month

The charge per month shall be 10% of the taxable portion of Base Revenue

Determination of Taxable Base Revenues

Taxable Base Revenue shall be the total electric service charges as determined by the applicable rate schedule plus the Gross Receipts Tax plus Franchise Fee less the energy charges for non-taxable fuel cost component within the base rate.

Collection of Taxes for Others

JEA collects a public service tax on any electric service accounts it serves in the Atlantic Beach, Orange Park and Baldwin urban service districts and unincorporated Clay County. This public service tax is collected on behalf of, and remitted to, the Cities of Atlantic Beach, Orange Park, Baldwin and Clay County, respectively. Currently, the monthly public service tax is 5% for Atlantic Beach, 10% for Baldwin and Orange Park, and 4% on usage above 500 kWh for Clay County of the taxable portion of base residential revenues.

Determination of Taxable Fuel Revenues

Currently the taxable fuel component within the fuel rate is 0.511 cents per kilowatt hour consumption for all rate schedules. The table below displays the off-peak and on-peak taxable fuel component for time-of-use (TOU) rates that corresponds to each service type.

Service Type	Off-Peak TOU	On-Peak TOU
Residential	N/A	N/A
General Service	0.496 cents per kWh	0.545 cents per kWh
General Service Demand	0.496 cents per kWh	0.547 cents per kWh
General Service Large Demand	0.497 cents per kWh	0.547 cents per kWh



GRT

Gross Receipts Tax (Non-Franchise Area)

Legal Chapter 203, Florida Statutes.

Authority

Applicable To any electric service account in a non-franchise area with the exception of sales for resale and accounts serving the City of Jacksonville, Jacksonville Port Authority and Jacksonville Transportation Authority.

Rate

Per Month

The Gross Receipts Tax will be as follows:

$$\begin{array}{r}
 \text{(Gross Receipts Tax)} \\
 \hline
 = \\
 \text{(1 - Gross Receipts Tax)} \\
 \\
 \text{.025} \qquad \qquad \qquad \text{.025} \\
 \hline = \hline \\
 \text{(1 - .025)} \qquad \qquad \qquad \text{0.975}
 \end{array}$$

.025641 or 2.5641% of the total electric charges.

Billing

In accordance with Chapter 203, Florida Statutes, the Gross Receipts Tax shall be separately stated on each customer billing.



GRT

GROSS RECEIPTS TAX (FRANCHISE AREAS - Atlantic Beach, Baldwin, Orange Park & Clay County, FL)

Legal Authority

Chapter 203, Florida Statutes.

Applicable

To any electric service account in a 6% franchise area with the exception of sales for resale.

Rate Per Month

The Gross Receipts Tax is calculated as follows for collection purposes:

$$\frac{\text{(Gross Receipts Tax)}}{\text{(1 - Gross Receipts Tax - Franchise Fee)}} = \frac{.025}{(1 - .025 - .06)} = \frac{.025}{0.915}$$

.027322 or 2.7322% of the total electric charges.

Billing

In accordance with Chapter 203, Florida Statutes, the Gross Receipts Tax shall be separately stated on each customer billing.



DISCLAIMER



Disclaimer

JEA will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and JEA shall not be liable to the customer for complete or partial failure or interruption of service, or for fluctuation in voltage, resulting from causes beyond its control, or through the ordinary negligence of its employees, servants, or agents, nor shall JEA be liable for the direct or indirect consequences of interruptions or curtailments made in accordance with the provisions of JEA's rate schedules for interruptible, curtailable, and load management service. JEA shall not be liable for any act or omission caused directly or indirectly by strikes, labor troubles, accidents, litigation, shutdowns or repairs or adjustments, interference by federal, state, municipal governments, acts of God, or other causes beyond JEA's control.



CONTRACTS AND AGREEMENTS



Electrical Power Contracts and Agreements

Party	Expiration Date
Anheuser-Busch, Inc, - Cogeneration	August 4, 1987*
AT&T – Pole Attachments	December 1, 2013*
Stone Container Corporation (Westrock)	October 10, 1996
Navy Utilities Contract	July 8, 1996*
Baptist Medical Center - Cogeneration	April 19, 1986*
City of Jacksonville Beach, FL – Backup electric service	June 1, 1988*
Ring Power Corporation – Landfill Cogeneration	July 7, 1989*
IKEA	May 17, 2023

*Contracts with self-renewing clauses



JEA SolarMax Rate Agreement

In accordance with the following terms and conditions, _____ (hereinafter called the Customer), requests on this _____ day of _____, _____ from JEA, solar power purchases from _____ installation located in _____, Florida.

(a) Customer agrees to one of the following terms for solar energy purchases

- a. _____ 5 years
- b. _____ 10 years
- c.

(b) Percent of total monthly energy elected to come from JEA Solar Sources _____ %.

(c) Price in ¢/kWh for elected JEA SolarMax kWh for the term of the Agreement:

Year	1	2	3	4	5	6	7	8	9	10
PPA Price										
Administrative Cost Recovery										
Total ¢/kWh										

JEA Agrees:

1. To provide kWh identified above, in accordance with the terms of JEA’s currently effective JEA SolarMax Rider on file at the Florida Public Service Commission (FPSC) or any successive JEA SolarMax Rider approved by the FPSC.

The Customer Agrees:

1. To be responsible for paying, when due, all bills rendered by JEA pursuant to JEA’s currently effective JEA SolarMax Rider on file at the FPSC or any successive JEA SolarMax Rider approved by the FPSC, for service provided in accordance with this Agreement.

It Is Mutually Agreed That:

1. This Agreement shall be for a term as selected above from the date of initiation of service. The date of initiation of service shall be the latter of the first day of the Customer billing period following the commercial operating date of the installation, or the date of this Agreement.
2. JEA shall assign to the Customer all Renewable Energy Credits associated with the JEA SolarMax kWh purchased by the Customer and are thereby the possession of the Customer.
3. This Agreement shall be transferable to facilities with a similar load owned or leased by the Customer upon (90) ninety days advance written notice to JEA.
4. The Customer’s ability to continue receiving the JEA SolarMax Rider terminates upon the termination of this Agreement.

(Continued on Sheet No. 30.1)



(Continued from Sheet No. 30.0)

- 5. This Agreement shall inure to the benefit of, and be binding upon the successors and assigns of the Customer and JEA.
- 6. This Agreement is subject to JEA's Electric Tariff Documentation, as now written, or as may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the provisions of the JEA Electric Tariff Documentation, the provisions of the Electric Tariff Documentation shall control, as now written, or as may be hereafter revised, amended or supplemented.

IN WITNESS WHEREOF, the parties hereby caused this Agreement to be executed by their duly authorized representatives to be effective as of the day and year first written above.

Rates and Terms Accepted:

JEA

Customer (print or type name of Organization)

Signature (Authorized Representative)

(Signature)

(Print or type name)

(Print or type name)

Title:

Title:

Cost of Service Revenue Requirements Change Summary

Revenue Requirements Before Rate Change						
Target Year						
2023						
Customer Class	Unit COS	Revenues	Net COS	12,200,000,000 kWh		
				Deficiency		
Residential (RS)	\$ 84.68	\$ 438,159,494	\$ 477,146,922	\$ 38,987,428		8.2%
General Service (GS)	\$ 66.42	86,836,637	81,639,842	(5,196,794)		-6.4%
General Service Demand (GSD)	\$ 48.65	154,593,104	128,688,822	(25,904,282)		-20.1%
General Service Large Demand (GSLD)	\$ 40.55	60,652,834	54,844,920	(5,807,913)		-10.6%
Curtailed (CS)	\$ 37.83	3,717,443	3,556,767	(160,677)		-4.5%
Interruptible (IS)	\$ 36.12	21,898,370	23,395,231	1,496,861		6.4%
General Service Large Demand Total	\$ 39.06	86,268,647	81,796,917	(4,471,730)		-5.5%
Interruptible Extra Large Demand (ISXLD)	\$ 34.65	8,098,400	10,424,928	2,326,529		22.3%
JEA	\$ 37.09	9,006,833	8,907,240	(99,593)		-1.1%
Lighting	\$ 191.80	11,970,111	10,617,329	(1,352,782)		-12.7%
Wholesale						
Total	\$ 65.51	\$ 794,933,224	\$ 799,222,000	\$ 4,288,775		0.5%

Revenue Requirements After Rate Change							Impact of Base Rate Changes
Target Year							
2023							
Customer Class	Unit COS	Revenues	Net COS	12,200,000,000 kWh			
				Deficiency			
Residential (RS)	\$ 84.68	\$ 450,086,195	\$ 477,146,922	\$ 27,060,727		5.7%	\$ 11,926,701
General Service (GS)	\$ 66.42	86,836,637	81,639,842	(5,196,794)		-6.4%	\$ -
General Service Demand (GSD)	\$ 48.65	154,593,104	128,688,822	(25,904,282)		-20.1%	\$ -
General Service Large Demand (GSLD)	\$ 40.55	60,652,834	54,844,920	(5,807,913)		-10.6%	\$ -
Curtailed (CS)	\$ 37.83	3,717,443	3,556,767	(160,677)		-4.5%	\$ -
Interruptible (IS)	\$ 36.12	21,898,370	23,395,231	1,496,861		6.4%	\$ -
General Service Large Demand Total	\$ 39.06	86,268,647	81,796,917	(4,471,730)		-5.5%	\$ -
Interruptible Extra Large Demand (ISXLD)	\$ 34.65	8,098,400	10,424,928	2,326,529		22.3%	\$ -
JEA	\$ 37.09	9,006,833	8,907,240	(99,593)		-1.1%	\$ -
Lighting	\$ -	11,970,111	10,617,329	(1,352,782)		-12.7%	\$ -
Total	\$ 65.51	\$ 806,859,926	\$ 799,222,000	\$ (7,637,926)		-1.0%	\$ 11,926,701

Note: Revenue Requirements After Rate Change reflect full year rate adjustments even though effective date of rate changes is 4/1/2023 or half of FY 2023

Production		Transmission		Distribution							Direct					
Energy	Demand	Demand		Demand			Customer				Street Lights	Traffic Lights	Cable Boxes	Direct Assignment	Sales Revenue	O&M
		Transmission Demand	Steel Mill Transmission	Substations	Line Transformers	Lines & Poles	Services	Meters	Customer Accounts and Service							
ENR1	CAP4	CAP4	SM-Direct	CAP1-xG	CAP1-xG	CAP1-xG	CUS4	CUS2	CUS3	CUS1	SL	TL	CB	Direct	REV SR	O&M
46.4%	57.6%	57.6%	0.0%	57.6%	57.6%	57.6%	88.2%	74.1%	79.4%	77.7%	0.0%	0.0%	0.0%	100.0%	55.1%	63.0%

RESIDENTIAL ALLOCATIONS

Res

REVENUE REQUIREMENTS

Total

Operation & Maintenance Expenses	\$ 148,504,628	\$ 15,694,018	\$ 41,829,993	\$ 17,303,498	\$ -	\$ 5,043,974	\$ -	\$ 4,805,369	\$ 2,977,611	\$ 706,036	\$ 9,560,350	\$ 50,583,777	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Side Management - Residential Conservation	732,000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	732,000	0
Demand Side Management - Programs	4,095,664	0	0	0	0	0	0	0	0	0	0	4,095,664	0	0	0	0	0
Environmental Charge Expenditures	6,953,045	6,953,045	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
O&M - Choice Program Nat Gas Pass-Through Expense	551,190	0	0	0	0	0	0	0	0	0	0	0	0	0	0	551,190	0
Working Capital/Liquidity	3,013,442	21,406	1,238,350	362,707	0	143,788	0	552,178	353,255	102,106	143,405	96,246	0	0	0	0	0
Demand Side Management Allocated - Unspent	646,847	0	0	0	0	0	0	0	0	0	0	646,847	0	0	0	0	0
Environmental Revenue to/(from) Rate Stabilization Fund	2,893,394	2,893,394	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DMS Funds Transfer to Rate Stabilization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PSC Regulatory Fees	128,605	616	50,567	18,389	0	7,452	0	25,295	16,033	1,528	5,955	2,769	0	0	0	0	0
Uncollectibles	1,010,330	0	0	0	0	0	0	0	0	0	0	1,010,330	0	0	0	0	0
Non Fuel Purchased Power Expense	144,850,446	0	144,850,446	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Contribution To City	56,395,786	3,178,748	8,472,464	3,504,740	0	1,021,633	0	973,305	603,101	143,004	1,936,403	10,245,501	0	0	0	0	26,316,887
Total Other Income Sources	-22,609,537	-493	-14,457	-1,687,873	0	-2,006	0	-3,644,189	-3,109,269	-337	-1,798	-5,103,945	0	0	0	0	-9,045,170
Depreciation	117,881,663	539,544	55,790,165	8,973,274	0	3,536,189	0	19,865,253	12,817,220	4,547,529	9,386,560	2,425,929	0	0	0	0	0
Target Returns	12,099,420	57,944	4,757,476	1,730,103	0	701,078	0	2,379,816	1,508,403	143,770	560,301	260,530	0	0	0	0	0
Total Net Revenue Requirements	\$ 477,146,922	\$ 29,338,221	\$ 256,975,005	\$ 30,204,838	\$ 10,452,107	\$ -	\$ 24,957,028	\$ 15,166,354	\$ 5,643,637	\$ 21,591,177	\$ 64,263,648	\$ -	\$ -	\$ -	\$ 732,000	\$ 17,822,907	\$ -

Production		Transmission		Distribution						Direct						
Energy	Demand	Demand		Demand			Customer			Customer Accounts and Service	Street Lights	Traffic Lights	Cable Boxes	Direct Assignment	Sales Revenue	O&M
		Transmission Demand	Steel Mill Transmission	Substations	Line Transformers	Lines & Poles	Services	Meters								
ENR1	CAP4	CAP4	SM-Direct	CAP1-xG	CAP1-xG	CAP1-xG	CUS4	CUS2	CUS3	CUS1	SL	TL	CB	Direct	REV SR	O&M
10.1%	9.9%	9.9%	0.0%	10.4%	10.4%	10.4%	9.7%	22.8%	17.5%	9.4%	0.0%	0.0%	0.0%	0.0%	10.9%	10.2%

GENERAL SERVICE ALLOCATIONS

GS

REVENUE REQUIREMENTS

	Total															
Operation & Maintenance Expenses	\$ 24,143,825	\$ 3,423,536	\$ 7,189,981	\$ 2,974,225	\$ -	\$ 911,765	\$ -	\$ 868,634	\$ 327,790	\$ 217,640	\$ 2,104,898	\$ 6,125,355	\$ -	\$ -	\$ -	\$ -
Demand Side Management - Residential Conservation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand Side Management - Programs	495,957	0	0	0	0	0	0	0	0	0	0	495,957	0	0	0	0
Environmental Charge Expenditures	1,516,756	1,516,756	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Nat Gas Pass-Through Expense	109,238	0	0	0	0	0	0	0	0	0	0	0	0	0	0	109,238
Working Capital/Liquidity	519,265	4,670	212,855	62,344	0	25,992	0	99,813	38,888	31,475	31,573	11,655	0	0	0	0
Demand Side Management Allocated - Unspent	78,329	0	0	0	0	0	0	0	0	0	0	78,329	0	0	0	0
Environmental Revenue to/(from) Rate Stabilization Fund	631,173	631,173	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DMS Funds Transfer to Rate Stabilization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PSC Regulatory Fees	21,789	134	8,692	3,161	0	1,347	0	4,572	1,765	471	1,311	335	0	0	0	0
Uncollectibles	122,344	0	0	0	0	0	0	0	0	0	0	122,344	0	0	0	0
Non Fuel Purchased Power Expense	24,897,733	0	24,897,733	0	0	0	0	0	0	0	0	0	0	0	0	0
Contribution To City	10,105,828	693,421	1,456,296	602,415	0	184,674	0	175,938	66,392	44,082	426,337	1,240,661	0	0	0	5,215,612
Total Other Income Sources	-3,705,265	-108	-2,485	-290,121	0	-363	0	-658,735	-342,283	-104	-396	-618,053	0	0	0	-1,792,617
Depreciation	20,652,916	117,698	9,589,536	1,542,378	0	639,213	0	3,590,907	1,410,981	1,401,804	2,066,635	293,764	0	0	0	0
Target Returns	2,049,955	12,640	817,742	297,380	0	126,729	0	430,183	166,052	44,318	123,361	31,548	0	0	0	0
Total Net Revenue Requirements	\$ 81,639,842	\$ 6,399,920	\$ 44,170,351	\$ 5,191,782	\$ -	\$ 1,889,356	\$ -	\$ 4,511,312	\$ 1,669,585	\$ 1,739,686	\$ 4,753,720	\$ 7,781,896	\$ -	\$ -	\$ -	\$ 3,532,233

Production		Transmission		Distribution							Direct					
Energy	Demand	Demand		Demand			Customer				Street Lights	Traffic Lights	Cable Boxes	Direct Assignment	Sales Revenue	O&M
		Transmission Demand	Steel Mill Transmission	Substations	Line Transformers	Lines & Poles	Services	Meters	Customer Accounts and Service							
ENR1	CAP4	CAP4	SM-Direct	CAP1-xG	CAP1-xG	CAP1-xG	CUS4	CUS2	CUS3	CUS1	SL	TL	CB	Direct	REV SR	O&M
21.8%	18.0%	18.0%	0.0%	18.8%	18.8%	18.8%	0.8%	2.3%	1.4%	8.4%	0.0%	0.0%	0.0%	0.0%	19.4%	14.7%

GENERAL SERVICE DEMAND ALLOCATIONS

GSD

REVENUE REQUIREMENTS

	Total																	
Operation & Maintenance Expenses	\$ 34,665,402	\$ 7,364,377	\$ 13,031,053	\$ 5,390,457	\$ -	\$ 1,645,347	\$ -	\$ 1,567,514	\$ 26,716	\$ 22,146	\$ 171,557	\$ 5,446,234	\$ -	\$ -	\$ -	\$ -	\$ -	
Demand Side Management - Residential Conservation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Demand Side Management - Programs	440,970	-	-	-	-	-	-	-	-	-	-	440,970	-	-	-	-	-	
Environmental Charge Expenditures	3,262,698	3,262,698	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Nat Gas Pass-Through Expense	194,473	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	194,473	
Working Capital/Liquidity	755,145	10,045	385,776	112,992	-	46,904	-	180,121	3,170	3,203	2,573	10,363	-	-	-	-	-	
Demand Side Management Allocated - Unspent	69,645	-	-	-	-	-	-	-	-	-	-	69,645	-	-	-	-	-	
Environmental Revenue to/(from) Rate Stabilization Fund	1,357,717	1,357,717	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
DMS Funds Transfer to Rate Stabilization	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
PSC Regulatory Fees	33,049	289	15,753	5,729	-	2,431	-	8,251	144	48	107	298	-	-	-	-	-	
Uncollectibles	108,780	-	-	-	-	-	-	-	-	-	-	108,780	-	-	-	-	-	
Non Fuel Purchased Power Expense	45,124,411	-	45,124,411	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Contribution To City	16,306,535	1,491,619	2,639,377	1,091,811	-	333,257	-	317,493	5,411	4,486	34,748	1,103,109	-	-	-	-	9,285,224	
Total Other Income Sources	(5,488,760)	(231)	(4,504)	(525,813)	-	(654)	-	(1,188,737)	(27,897)	(11)	(32)	(549,530)	-	-	-	-	(3,191,351)	
Depreciation	28,749,391	253,180	17,379,983	2,795,391	-	1,153,507	-	6,480,057	115,000	142,641	168,438	261,194	-	-	-	-	-	
Target Returns	3,109,365	27,190	1,482,069	538,969	-	228,692	-	776,297	13,534	4,510	10,054	28,051	-	-	-	-	-	
Total Net Revenue Requirements	\$ 128,688,822	\$ 13,766,883	\$ 80,053,918	\$ 9,409,536	\$ -	\$ 3,409,484	\$ -	\$ 8,140,997	\$ 136,077	\$ 177,022	\$ 387,445	\$ 6,919,113	\$ -	\$ -	\$ -	\$ -	\$ 6,288,346	\$ -

Production		Transmission		Distribution						Direct						
Energy	Demand	Demand		Demand			Customer			Street Lights	Traffic Lights	Cable Boxes	Direct Assignment	Sales Revenue	O&M	
		Transmission Demand	Steel Mill Transmission	Substations	Line Transformers	Lines & Poles	Services	Meters	Customer Accounts and Service							
ENR1	CAP4	CAP4	SM-Direct	CAP1-xG	CAP1-xG	CAP1-xG	CUS4	CUS2	CUS3	CUS1	SL	TL	CB	Direct	REV SR	O&M
11.0%	7.8%	7.8%	0.0%	7.3%	7.3%	7.3%	0.0%	0.1%	0.2%	2.5%	0.0%	0.0%	0.0%	0.0%	7.6%	6.2%

GENERAL SERVICE LARGE DEMAND ALLOCATIONS

GSLD

REVENUE REQUIREMENTS

Total

Operation & Maintenance Expenses	\$ 14,605,633	\$ 3,712,147	\$ 5,652,586	\$ 2,338,263	\$ -	\$ 641,281	\$ -	\$ 610,945	\$ 869	\$ 639	\$ 25,110	\$ 1,623,793	\$ -	\$ -	\$ -	\$ -	\$ -	
Demand Side Management - Residential Conservation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Demand Side Management - Programs	131,475	0	0	0	0	0	0	0	0	0	0	131,475	0	0	0	0	0	
Environmental Charge Expenditures	1,644,622	1,644,622	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Nat Gas Pass-Through Expense	76,299	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	76,299	
Working Capital/Liquidity	313,563	5,063	167,341	49,013	0	18,281	0	70,203	103	92	377	3,090	0	0	0	0	0	
Demand Side Management Allocated - Unspent	20,764	0	0	0	0	0	0	0	0	0	0	20,764	0	0	0	0	0	
Environmental Revenue to/(from) Rate Stabilization Fund	684,382	684,382	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
DMS Funds Transfer to Rate Stabilization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
PSC Regulatory Fees	13,738	146	6,833	2,485	0	947	0	3,216	5	1	16	89	0	0	0	0	0	
Uncollectibles	32,433	0	0	0	0	0	0	0	0	0	0	32,433	0	0	0	0	0	
Non Fuel Purchased Power Expense	19,573,985	0	19,573,985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Contribution To City	6,601,252	751,878	1,144,904	473,604	0	129,888	0	123,744	176	129	5,086	328,892	0	0	0	0	3,642,951	
Total Other Income Sources	-2,110,571	-117	-1,954	-228,086	0	-255	0	-463,315	-907	0	-5	-163,842	0	0	0	0	-1,252,090	
Depreciation	11,964,854	127,620	7,539,057	1,212,580	0	449,584	0	2,525,628	3,740	4,117	24,653	77,875	0	0	0	0	0	
Target Returns	1,292,491	13,706	642,889	233,793	0	89,134	0	302,565	440	130	1,472	8,363	0	0	0	0	0	
Total Net Revenue Requirements	\$ 54,844,920	\$ 6,939,446	\$ 34,725,642	\$ 4,081,652	\$ -	\$ 1,328,860	\$ -	\$ 3,172,986	\$ 4,426	\$ 5,109	\$ 56,708	\$ 2,062,932	\$ -	\$ -	\$ -	\$ -	\$ 2,467,161	\$ -

Production		Transmission		Distribution						Direct						
Energy	Demand	Demand		Demand			Customer			Street Lights	Traffic Lights	Cable Boxes	Direct Assignment	Sales Revenue	O&M	
		Transmission Demand	Steel Mill Transmission	Substations	Line Transformers	Lines & Poles	Services	Meters	Customer Accounts and Service							
ENR1 0.8%	CAP4 0.5%	CAP4 0.5%	SM-Direct 0.0%	CAP1-xG 0.6%	CAP1-xG 0.6%	CAP1-xG 0.6%	CUS4 0.0%	CUS2 0.0%	CUS3 0.1%	CUS1 0.2%	SL 0.0%	TL 0.0%	CB 0.0%	Direct 0.0%	REV SR 0.5%	O&M 0.4%

CURTAILABLE ALLOCATIONS

Curt

REVENUE REQUIREMENTS

Total

Operation & Maintenance Expenses	\$ 999,808	\$ 257,833	\$ 343,175	\$ 141,958	\$ -	\$ 51,138	\$ -	\$ 48,719	\$ 79	\$ -	\$ 8,900	\$ 148,004	\$ -	\$ -	\$ -	\$ -	\$ -	
Demand Side Management - Residential Conservation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Demand Side Management - Programs	11,984	0	0	0	0	0	0	0	0	0	0	11,984	0	0	0	0	0	
Environmental Charge Expenditures	114,230	114,230	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Nat Gas Pass-Through Expense	4,676	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4,676	
Working Capital/Liquidity	20,967	352	10,159	2,976	0	1,458	0	5,598	9	0	134	282	0	0	0	0	0	
Demand Side Management Allocated - Unspent	1,893	0	0	0	0	0	0	0	0	0	0	1,893	0	0	0	0	0	
Environmental Revenue to/(from) Rate Stabilization Fund	47,535	47,535	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
DMS Funds Transfer to Rate Stabilization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
PSC Regulatory Fees	922	10	415	151	0	76	0	256	0	0	6	8	0	0	0	0	0	
Uncollectibles	2,956	0	0	0	0	0	0	0	0	0	0	2,956	0	0	0	0	0	
Non Fuel Purchased Power Expense	1,188,358	0	1,188,358	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Contribution To City	425,785	52,223	69,508	28,753	0	10,358	0	9,868	16	0	1,803	29,978	0	0	0	0	223,278	
Total Other Income Sources	-142,700	-8	-119	-13,847	0	-20	0	-36,946	-83	0	-2	-14,934	0	0	0	0	-76,741	
Depreciation	793,618	8,864	457,704	73,617	0	35,852	0	201,403	341	0	8,739	7,098	0	0	0	0	0	
Target Returns	86,736	952	39,030	14,194	0	7,108	0	24,128	40	0	522	762	0	0	0	0	0	
Total Net Revenue Requirements	\$ 3,556,767	\$ 481,991	\$ 2,108,231	\$ 247,801	\$ -	\$ 105,968	\$ -	\$ 253,026	\$ 403	\$ -	\$ 20,101	\$ 188,031	\$ -	\$ -	\$ -	\$ -	\$ 151,214	\$ -

Production		Transmission		Distribution						Direct						
Energy	Demand	Demand		Demand			Customer			Street Lights	Traffic Lights	Cable Boxes	Direct Assignment	Sales Revenue	O&M	
		Transmission Demand	Steel Mill Transmission	Substations	Line Transformers	Lines & Poles	Services	Meters	Customer Accounts and Service							
ENR1 5.2%	CAP4 3.2%	CAP4 3.2%	SM-Direct 0.0%	CAP1-xG 3.5%	CAP1-xG 3.5%	CAP1-xG 3.5%	CUS4 0.0%	CUS2 0.0%	CUS3 0.8%	CUS1 0.8%	SL 0.0%	TL 0.0%	CB 0.0%	Direct 0.0%	REV SR 2.8%	O&M 2.7%

INTERRUPTIBLE ALLOCATIONS

Int

REVENUE REQUIREMENTS

Total

Operation & Maintenance Expenses	\$ 6,332,611	\$ 1,770,332	\$ 2,348,478	\$ 971,477	\$ -	\$ 307,053	\$ -	\$ 292,528	\$ 290	\$ -	\$ 99,770	\$ 542,683	\$ -	\$ -	\$ -	\$ -	\$ -	
Demand Side Management - Residential Conservation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Demand Side Management - Programs	43,940	0	0	0	0	0	0	0	0	0	0	43,940	0	0	0	0	0	
Environmental Charge Expenditures	784,324	784,324	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Nat Gas Pass-Through Expense	27,547	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	27,547	
Working Capital/Liquidity	137,234	2,415	69,525	20,364	0	8,753	0	33,614	34	0	1,497	1,033	0	0	0	0	0	
Demand Side Management Allocated - Unspent	6,940	0	0	0	0	0	0	0	0	0	0	6,940	0	0	0	0	0	
Environmental Revenue to/(from) Rate Stabilization Fund	326,383	326,383	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
DMS Funds Transfer to Rate Stabilization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
PSC Regulatory Fees	6,028	69	2,839	1,032	0	454	0	1,540	2	0	62	30	0	0	0	0	0	
Uncollectibles	10,839	0	0	0	0	0	0	0	0	0	0	10,839	0	0	0	0	0	
Non Fuel Purchased Power Expense	8,132,397	0	8,132,397	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Contribution To City	2,597,907	358,572	475,673	196,768	0	62,192	0	59,250	59	0	20,208	109,918	0	0	0	0	1,315,267	
Total Other Income Sources	-824,732	-56	-812	-94,763	0	-122	0	-221,841	-303	0	-19	-54,757	0	0	0	0	-452,060	
Depreciation	5,246,701	60,862	3,132,250	503,790	0	215,266	0	1,209,300	1,250	0	97,956	26,026	0	0	0	0	0	
Target Returns	567,110	6,536	267,101	97,134	0	42,678	0	144,872	147	0	5,847	2,795	0	0	0	0	0	
Total Net Revenue Requirements	\$ 23,395,231	\$ 3,309,439	\$ 14,427,452	\$ 1,695,802	\$ 636,274	\$ -	\$ 1,519,263	\$ 1,479	\$ -	\$ 225,321	\$ 689,446	\$ -	\$ 890,755	\$ -				

Production		Transmission		Distribution						Direct						
Energy	Demand	Demand		Demand			Customer			Street Lights	Traffic Lights	Cable Boxes	Direct Assignment	Sales Revenue	O&M	
		Transmission Demand	Steel Mill Transmission	Substations	Line Transformers	Lines & Poles	Services	Meters	Customer Accounts and Service							
ENR1 2.4%	CAP4 1.5%	CAP4 1.5%	SM-Direct 100.0%	CAP1-xG 0.0%	CAP1-xG 0.0%	CAP1-xG 0.0%	CUS4 0.0%	CUS2 0.0%	CUS3 0.1%	CUS1 0.1%	SL 0.0%	TL 0.0%	CB 0.0%	Direct 0.0%	REV SR 1.0%	O&M 1.3%

STEEL MILL ALLOCATIONS

Steel Mill

REVENUE REQUIREMENTS

Total

Operation & Maintenance Expenses	\$ 3,026,287	\$ 811,906	\$ 1,077,054	\$ 445,537	\$ 645,551	\$ -	\$ -	\$ -	\$ 20	\$ -	\$ 9,218	\$ 37,001	\$ -	\$ -	\$ -	\$ -	\$ -	
Demand Side Management - Residential Conservation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Demand Side Management - Programs	2,996	0	0	0	0	0	0	0	0	0	0	2,996	0	0	0	0	0	
Environmental Charge Expenditures	359,705	359,705	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Nat Gas Pass-Through Expense	10,188	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	10,188	
Working Capital/Liquidity	51,128	1,107	31,886	9,339	8,585	0	0	0	2	0	138	70	0	0	0	0	0	
Demand Side Management Allocated - Unspent	473	0	0	0	0	0	0	0	0	0	0	473	0	0	0	0	0	
Environmental Revenue to/(from) Rate Stabilization Fund	149,685	149,685	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
DMS Funds Transfer to Rate Stabilization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
PSC Regulatory Fees	2,490	32	1,302	473	675	0	0	0	0	0	6	2	0	0	0	0	0	
Uncollectibles	739	0	0	0	0	0	0	0	0	0	0	739	0	0	0	0	0	
Non Fuel Purchased Power Expense	3,729,663	0	3,729,663	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Contribution To City	1,099,369	164,448	218,152	90,241	130,753	0	0	0	4	0	1,867	7,494	0	0	0	0	486,409	
Total Other Income Sources	-277,789	-26	-372	-43,460	-62,996	0	0	0	-21	0	-2	-3,733	0	0	0	0	-167,180	
Depreciation	2,035,748	27,912	1,436,506	231,047	329,371	0	0	0	85	0	9,051	1,775	0	0	0	0	0	
Target Returns	234,247	2,998	122,497	44,547	63,464	0	0	0	10	0	540	191	0	0	0	0	0	
Total Net Revenue Requirements	\$ 10,424,928	\$ 1,517,768	\$ 6,616,688	\$ 777,725	\$ 1,115,402	\$ -	\$ -	\$ -	\$ 101	\$ -	\$ 20,819	\$ 47,008	\$ -	\$ -	\$ -	\$ -	\$ 329,417	\$ -

Production		Transmission		Distribution						Direct						
Energy	Demand	Demand		Demand			Customer			Customer Accounts and Service	Street Lights	Traffic Lights	Cable Boxes	Direct Assignment	Sales Revenue	O&M
		Transmission Demand	Steel Mill Transmission	Substations	Line Transformers	Lines & Poles	Services	Meters								
ENR1 2.0%	CAP4 1.2%	CAP4 1.2%	SM-Direct 0.0%	CAP1-xG 1.3%	CAP1-xG 1.3%	CAP1-xG 1.3%	CUS4 0.3%	CUS2 0.7%	CUS3 0.5%	CUS1 0.2%	SL 0.0%	TL 0.0%	CB 0.0%	Direct 0.0%	REV SR 1.1%	O&M 1.0%

JEA ALLOCATIONS

JEA

REVENUE REQUIREMENTS

Total

Operation & Maintenance Expenses	\$ 2,349,713	\$ 668,821	\$ 887,242	\$ 367,019	\$ -	\$ 112,892	\$ -	\$ 107,551	\$ 9,900	\$ 6,573	\$ 63,575	\$ 126,140	\$ -	\$ -	\$ -	\$ -	\$ -	
Demand Side Management - Residential Conservation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Demand Side Management - Programs	10,213	0	0	0	0	0	0	0	0	0	0	10,213	0	0	0	0	0	
Environmental Charge Expenditures	296,313	296,313	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Nat Gas Pass-Through Expense	11,330	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	11,330	
Working Capital/Liquidity	53,767	912	26,266	7,693	0	3,218	0	12,359	1,175	951	954	240	0	0	0	0	0	
Demand Side Management Allocated - Unspent	1,613	0	0	0	0	0	0	0	0	0	0	1,613	0	0	0	0	0	
Environmental Revenue to/(from) Rate Stabilization Fund	123,306	123,306	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
DMS Funds Transfer to Rate Stabilization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
PSC Regulatory Fees	2,336	26	1,073	390	0	167	0	566	53	14	40	7	0	0	0	0	0	
Uncollectibles	2,519	0	0	0	0	0	0	0	0	0	0	2,519	0	0	0	0	0	
Non Fuel Purchased Power Expense	3,072,373	0	3,072,373	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Contribution To City	1,016,895	135,467	179,707	74,338	0	22,866	0	21,784	2,005	1,331	12,877	25,549	0	0	0	0	540,972	
Total Other Income Sources	-326,750	-21	-307	-35,801	0	-45	0	-81,562	-10,338	-3	-12	-12,728	0	0	0	0	-185,933	
Depreciation	2,073,851	22,993	1,183,346	190,329	0	79,145	0	444,614	42,616	42,339	62,419	6,050	0	0	0	0	0	
Target Returns	219,760	2,469	100,909	36,697	0	15,691	0	53,264	5,015	1,339	3,726	650	0	0	0	0	0	
Total Net Revenue Requirements	\$ 8,907,240	\$ 1,250,287	\$ 5,450,608	\$ 640,664	\$ -	\$ 233,934	\$ -	\$ 558,576	\$ 50,427	\$ 52,544	\$ 143,578	\$ 160,253	\$ -	\$ -	\$ -	\$ -	\$ 366,369	\$ -

Production		Transmission		Distribution						Direct						
Energy	Demand	Demand		Demand			Customer			Street Lights	Traffic Lights	Cable Boxes	Direct Assignment	Sales Revenue	O&M	
		Transmission Demand	Steel Mill Transmission	Substations	Line Transformers	Lines & Poles	Services	Meters	Customer Accounts and Service							
ENR1 0.5%	CAP4 0.3%	CAP4 0.3%	SM-Direct 0.0%	CAP1-xG 0.5%	CAP1-xG 0.5%	CAP1-xG 0.5%	CUS4 1.0%	CUS2 0.0%	CUS3 0.0%	CUS1 0.7%	SL 100.0%	TL 0.0%	CB 0.0%	Direct 0.0%	REV SR 1.5%	O&M 0.5%

STREET LIGHTS ALLOCATIONS

Street Lights

REVENUE REQUIREMENTS

Total

Operation & Maintenance Expenses	\$ 1,099,991	\$ 154,178	\$ 204,529	\$ 84,606	\$ -	\$ 39,471	\$ -	\$ 37,604	\$ 33,734	\$ -	\$ -	\$ 429,801	\$ 116,068	\$ -	\$ -	\$ -	\$ -
Demand Side Management - Residential Conservation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand Side Management - Programs	34,800	0	0	0	0	0	0	0	0	0	0	34,800	0	0	0	0	0
Environmental Charge Expenditures	68,307	68,307	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Nat Gas Pass-Through Expense	15,058	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	15,058
Working Capital/Liquidity	135,489	210	6,055	1,773	0	1,125	0	4,321	4,002	0	0	818	117,184	0	0	0	0
Demand Side Management Allocated - Unspent	5,496	0	0	0	0	0	0	0	0	0	0	5,496	0	0	0	0	0
Environmental Revenue to/(from) Rate Stabilization Fund	28,425	28,425	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DMS Funds Transfer to Rate Stabilization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PSC Regulatory Fees	5,198	6	247	90	0	58	0	198	182	0	0	24	4,393	0	0	0	0
Uncollectibles	8,585	0	0	0	0	0	0	0	0	0	0	8,585	0	0	0	0	0
Non Fuel Purchased Power Expense	708,250	0	708,250	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Contribution To City	941,751	31,228	41,426	17,137	0	7,995	0	7,617	6,833	0	0	87,054	23,509	0	0	0	718,953
Total Other Income Sources	-363,617	-5	-71	-8,253	0	-16	0	-28,517	-35,225	0	0	-43,367	-1,057	0	0	0	-247,106
Depreciation	7,440,590	5,300	272,787	43,875	0	27,672	0	155,454	145,208	0	0	20,613	6,769,680	0	0	0	0
Target Returns	489,008	569	23,262	8,459	0	5,486	0	18,623	17,089	0	0	2,214	413,306	0	0	0	0
Total Net Revenue Requirements	\$ 10,617,329	\$ 288,219	\$ 1,256,485	\$ 147,687	\$ 81,792	\$ -	\$ 195,300	\$ 171,821	\$ -	\$ -	\$ 546,037	\$ 7,443,083	\$ -	\$ -	\$ -	\$ 486,905	\$ -

	TOTAL													
	Production		Transmission		Distribution					Direct				
	Energy	Demand	Demand		Demand		Customer			Customer Accounts and Service	Street Lights	Direct Assignment	Sales Revenue	
	ENR1	CAP4	CAP4	SM-Direct	CAP1-xG	CAP1-xG	CUS4	CUS2	CUS3	CUS1	SL	Direct	REV SR	
Allocated Cost of Service	Total													
Residential (RS)	\$ 477,146,922	\$ 29,338,221	\$ 256,975,005	\$ 30,204,838	\$ -	\$ 10,452,107	\$ 24,957,028	\$ 15,166,354	\$ 5,643,637	\$ 21,591,177	\$ 64,263,648	\$ -	\$ 732,000	\$ 17,822,907
General Service (GS)	81,639,842	6,399,920	44,170,351	5,191,782	-	1,889,356	4,511,312	1,669,585	1,739,686	4,753,720	7,781,896	-	-	3,532,233
General Service Demand (GSD)	128,688,822	13,766,883	80,053,918	9,409,536	-	3,409,484	8,140,997	136,077	177,022	387,445	6,919,113	-	-	6,288,346
General Service Large Demand (GSLD)	54,844,920	6,939,446	34,725,642	4,081,652	-	1,328,860	3,172,986	4,426	5,109	56,708	2,062,932	-	-	2,467,161
Curtable (CS)	3,556,767	481,991	2,108,231	247,801	-	105,968	253,026	403	-	20,101	188,031	-	-	151,214
Interruptible (IS)	23,395,231	3,309,439	14,427,452	1,695,802	-	636,274	1,519,263	1,479	-	225,321	689,446	-	-	890,755
Interruptible Extra Large Demand (ISXLD)	10,424,928	1,517,768	6,616,688	777,725	1,115,402	-	-	101	-	20,819	47,008	-	-	329,417
JEA	8,907,240	1,250,287	5,450,608	640,664	-	233,934	558,576	50,427	52,544	143,578	160,253	-	-	366,369
Lighting	10,617,329	288,219	1,256,485	147,687	-	81,792	195,300	171,821	-	-	546,037	7,443,083	-	486,905
	-													
Total Net Revenue Requirements	\$ 799,222,000	\$ 63,292,173	\$ 445,784,382	\$ 52,397,490	\$ 1,115,402	\$ 18,137,775	\$ 43,308,487	\$ 17,200,673	\$ 7,617,998	\$ 27,198,869	\$ 82,658,363	\$ 7,443,083	\$ 732,000	\$ 32,335,305