

Post Office Box 1679  
Quincy, Florida  
32353-1679  
Quincy: (850) 627-7651



1640 West Jefferson Street  
Quincy, Florida  
32351-5679

Tallahassee: (850) 878-4414

**DELIVERED ELECTRONICALLY**

January 27, 2023

Mr. Adam Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0870

Dear Mr. Teitzman:

Transmitted herewith for review and approval are the revised tariff sheets in legislative and final formats for Talquin Electric Cooperative, Inc. (the "Cooperative") listed below.

Rate Schedule - GS	Revised Sheet No. 7.0
Rate Schedule - GS	Revised Sheet No. 7.1
Rate Schedule - GSLD	Revised Sheet No. 8.01
Rate Schedule - GSLD	Revised Sheet No. 8.11
Rate Schedule - RS	Revised Sheet No. 9.0
Rate Schedule - RS	Revised Sheet No. 9.1
Rate Schedule - RPS	Revised Sheet No. 9.5
Rate Schedule - RPS	Revised Sheet No. 9.51
Rate Schedule - RST	Revised Sheet No. 9.6
Rate Schedule - RST	Revised Sheet No. 9.61
Rate Schedule - RST	Revised Sheet No. 9.62
Rate Schedule - GSD	Revised Sheet No. 10.0
Rate Schedule - GSD	Revised Sheet No. 10.1
Rate Schedule - HLF	Revised Sheet No. 13.0
Rate Schedule - HLF	Revised Sheet No. 13.2
Rate Schedule - INT-3	Revised Sheet No. 14.0
Rate Schedule - INT-3	Revised Sheet No. 14.2

The main purpose of the revisions is to change the current wording "Facilities Charge" to "System Access Charge." The Cooperative believes this change provides a more accurate description of that rate component, which will then be more easily explained to and understood by the Cooperative's members.

Given that the revisions are textual and do not impact the rates billed in any of the rate schedules, an effective date of February 1, 2023 is requested. Should the staff have any questions, please contact me ([Sean.Alderman@talquinelectric.com](mailto:Sean.Alderman@talquinelectric.com) 850-627-7651, ext. 1702).

Sincerely,

A handwritten signature in blue ink, appearing to read "Sean Alderman".

Sean Alderman  
Director of Financial Services

TALQUIN ELECTRIC COOPERATIVE, INC.

GENERAL SERVICE/NON-DEMAND

RATE SCHEDULE GS

AVAILABILITY:

Available throughout the entire territory served by the Cooperative in accordance with Cooperative's Rules and Regulations for Electric Service.

APPLICABLE:

To any electric service, other than residential, for light and power purposes where the measured monthly KW demand is less than 50 KW and not specifically served under another rate.

CHARACTER OF SERVICE:

Single phase or three phase, 60 Hertz, at one available standard voltage, at a single point of delivery.

CONDITIONS OF SERVICE:

Resale of service or standby service not permitted hereunder. Service is subject to Cooperative's Rules and Regulations for Electric Service. Three phase service may be limited to areas near the Cooperative's three phase lines.

MONTHLY RATE:

System Access Charge:

Single Phase Service                      \$35.00

Three Phase Service                      \$50.00

Energy Charge:

First 1,000 KWH \$0.10335 per KWH

Over 1,000 KWH \$0.12495 per KWH

WHOLESALE POWER COST ADJUSTMENT:

Monthly rate is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule PCA.

(Continued on Sheet No. 7.1)

Issued by: Tracy A. Bensley  
General Manager

Effective: February 1, 2023

TALQUIN ELECTRIC COOPERATIVE, INC.

(Continued from Sheet No. 7.0)

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the higher of:

- a. The System Access Charge.
- b. Minimum monthly charge established by contractual agreement.
- c. \$35.00 (plus WPCA) for single phase service.
- d. \$50.00 (plus WPCA) for three phase service.

TAX ADJUSTMENTS:

Amount computed at the above monthly rate, as adjusted by application of the monthly Wholesale Power Cost Adjustment, shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority. The Florida Gross Receipts Tax on electric utility service shall be separately stated in full on all bills.

TERMS OF PAYMENT:

The above rates are net, gross rates being five percent (5%) higher, but not less than \$10.00 higher, than the net rates. Gross rates apply if current monthly bill is not paid by due date shown on bill.

Neither rates nor bills shall be discounted, except as specifically provided in this or other rate schedules. Bills rendered hereunder are payable within the time limit specified on the bill, at Cooperative designated locations.

Issued by: Tracy A. Bensley  
General Manager

Effective: February 1, 2023

TALQUIN ELECTRIC COOPERATIVE, INC.

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE GSLD

AVAILABILITY:

Available throughout the entire territory served by the Cooperative in accordance with Cooperative's Rules and Regulations for Electric Service.

APPLICABLE:

To any electric service, other than residential, for light and power purposes where the measured monthly KW demand is 1000 KW or more at the qualifying customer's option through written request to the Cooperative.

CHARACTER OF SERVICE:

Three phase, 60 Hertz, at one available standard voltage, at a single point of delivery.

CONDITIONS OF SERVICE:

Resale of service or standby service not permitted hereunder. Service is subject to Cooperative's Rules and Regulations for Electric Service.

MONTHLY RATE:

System Access Charge	\$350.00
Demand Charge	\$8.00 per KW of Billing Demand
Energy Charge	\$0.08268 per KWH

WHOLESALE POWER COST ADJUSTMENT:

Monthly energy rate is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule PCA.

(Continued on Sheet No. 8.11)

Issued by: Tracy A. Bensley  
General Manager

Effective: February 1, 2023

TALQUIN ELECTRIC COOPERATIVE, INC.

(Continued from Sheet No. 8.01)

BILLING DEMAND:

The billing demand shall be the higher of:

1. The maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered.
2. Service under this rate is predicated upon the customer maintaining a power factor of 90% or higher. When a customer does not maintain the required power factor, the metered KW demand will be converted to KVA, in which case the monthly billing shall be 90% of KVA.
3. 1000 KW.

MINIMUM MONTHLY:

1. The System Access Charge plus Demand Charge.
2. Minimum monthly charge established by contractual agreement.

HIGH VOLTAGE SERVICE:

Where the customer takes service at one point of delivery, at an available voltage of 12 KV or higher, the following credits may be applied to each KW of billing demand:

12 KV up to 69 KV	\$0.50 per KW
69 KV or higher	\$1.00 per KW

Under this provision, the customer assumes responsibility for the installation and maintenance of transformers and other equipment on the load side of the point of delivery. The Cooperative may change the delivery voltage after reasonable advance notice to the customer.

TAX ADJUSTMENTS:

Amount computed at the above monthly rate, as adjusted by application of the monthly Wholesale Power Cost Adjustment, shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority. The Florida Gross Receipts Tax on electric utility service shall be separately stated in full on all bills.

(Continued on Sheet No. 8.21)

Issued by: Tracy A. Bensley  
General Manager

Effective: February 1, 2023

TALQUIN ELECTRIC COOPERATIVE, INC.

RESIDENTIAL SERVICE

RATE SCHEDULE RS

AVAILABILITY:

Available throughout the entire territory served by the Cooperative in accordance with Cooperative's Rules and Regulations for Electric Service.

APPLICABLE:

To electric service used for domestic purposes in residences and certain non-commercial purposes not served under other rate schedules.

CHARACTER OF SERVICE:

Single phase or three phase, 60 Hertz, at one available standard voltage, at a single point of delivery.

CONDITIONS OF SERVICE:

Resale of service or standby service not permitted hereunder. Service is subject to Cooperative's Rules and Regulations for Electric Service. Three phase service may be limited to areas near the Cooperative's three phase lines.

MONTHLY RATE:

System Access Charge

Single Phase Service \$35.00

Three Phase Service \$50.00

Energy Charge

First 1,000 KWH \$0.10335 per KWH  
Over 1,000 KWH \$0.12495 per KWH

WHOLESALE POWER COST ADJUSTMENT:

Monthly energy rate is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule PCA.

(Continued on Sheet 9.1)

TALQUIN ELECTRIC COOPERATIVE, INC.

(Continued from Sheet No. 9.0)

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the higher of:

- a. The System Access Charge.
- b. Minimum monthly charge established by contractual agreement.
- c. \$35.00 (plus WPCA) for single phase service.
- d. \$50.00 (plus WPCA) for three phase service.

TAX ADJUSTMENTS:

Amount computed at the above monthly rate, as adjusted by application of the monthly Wholesale Power Cost Adjustment, shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority. The Florida Gross Receipts Tax on electric utility service shall be separately stated in full on all bills.

TERMS OF PAYMENT:

The above rates are net, gross rates being five percent (5%) higher, but not less than \$10.00 higher, than the net rates. Gross rates apply if current monthly bill is not paid by due date shown on bill.

Neither rates nor bills shall be discounted, except as specifically provided in this or other rate schedules. Bills rendered hereunder are payable within the time limit specified on the bill, at Cooperative designated locations.

Issued by: Tracy A. Bensley  
General Manager

Effective: February 1, 2023

TALQUIN ELECTRIC COOPERATIVE, INC.

RESIDENTIAL PREPAID SERVICE

RATE SCHEDULE RPS

AVAILABILITY:

Available throughout the entire territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABLE:

To electric service used for domestic purposes in residences and certain non-commercial purposes not served under other rate schedules, as an optional rate schedule. However, customers who elect to receive pre-pay service hereunder, and later return to the Cooperative's standard otherwise applicable rate schedule, must pay all applicable charges related to establishing standard billing. Any unpaid balances will transfer to the standard billing account.

CHARACTER OF SERVICE:

Single phase, 60 Hertz, 200 amp service at one available standard voltage, at a single point of delivery.

CONDITIONS OF SERVICE:

Resale of service or standby service not permitted hereunder. Service is subject to the Cooperative's Rules and Regulations for Electric Service.

PREPAID RATE:

System Access Charge Single Phase Service	\$1.36 per Day
Energy Charge	First 1,000 KWH \$0.10335 per KWH per billing cycle Over 1,000 KWH \$0.12495 per KWH per billing cycle

WHOLESALE POWER COST ADJUSTMENT:

Monthly energy rate is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule PCA.

(Continued on Sheet No. 9.51)

Issued by: Tracy A. Bensley  
General Manager

Effective: February 1, 2023



TALQUIN ELECTRIC COOPERATIVE, INC.

(Continued from Sheet No. 9.5)

RATE SCHEDULE - RPS  
PAGE 2

TERMS OF PAYMENT

Payment for service shall be made in advance ("Advanced Purchases"). At such time as the value of the service consumed equals the value of Advanced Purchases, electric service is subject to immediate disconnection from the Cooperative by the prepaid metering system until additional purchases by the consumer are made. Should the electric service be disconnected by the prepaid metering system due to the consumer's electrical usage having consumed the entire value of Advanced Purchases, the System Access Charge will continue to accumulate on the consumer's account and will be deducted from the consumer's next additional purchase payment. Disconnection for reasons of non-payment does not release the consumer from their obligation to pay the daily System Access Charge. Under the Prepaid Metering Schedule, if the account remains disconnected for fifteen (15) days, the Cooperative will consider the account closed and a final bill will be processed.

In the event the consumer has indebtedness with the Cooperative for previously provided service, the Cooperative may allow, at its option, for the consumer to pay the indebtedness or portions thereof by deducting a portion or all of the indebtedness as a percentage of each Advanced Purchase made thereafter until the indebtedness is satisfied.

In the event the consumer has an electric service deposit with the Cooperative at the time the consumer elects to take service under this schedule, an Advanced Purchase credit will be issued for any positive Balance. Balance is defined as the deposit less the Residential Prepaid Metering Rate option deposit less all outstanding indebtedness.

TAX ADJUSTMENTS

The amounts computed under the stated Prepaid Rate, as adjusted by the application of the Wholesale Power Cost Adjustment, shall be subject to any applicable taxes, assessments, fees or surcharges legally imposed by any governmental authority. These applicable taxes, assessments, fees or surcharges shall be allocated to the consumers billed under this rate schedule.

TALQUIN ELECTRIC COOPERATIVE, INC.

RESIDENTIAL TIME-OF-USE SERVICE

RATE SCHEDULE RTS

AVAILABILITY:

Available throughout the entire territory served by the Cooperative in accordance with Cooperative's Rules and Regulations for Electric Service.

APPLICABLE:

To electric service used for domestic purposes in residences to customers otherwise eligible to receive service under Rate Schedule RS, as an optional rate schedule. Customers who elect to receive service hereunder may transfer to the otherwise rate schedule at any time, but then must remain on that rate schedule for at least twelve consecutive billing periods before re-electing to receive service hereunder.

CHARACTER OF SERVICE:

Single phase or three phase, 60 Hertz, at one available standard voltage, at a single point of delivery.

CONDITIONS OF SERVICE:

Resale of service or standby service not permitted hereunder. Service is subject to Cooperative's Rules and Regulations for Electric Service. Three phase service may be limited to areas near the Cooperative's three phase lines.

MONTHLY RATE:

System Access Charge	
Single Phase Service	\$35.00
Three Phase Service	\$50.00
Energy Charge	
On-Peak KWH	\$0.220 per KWH during On-Peak Periods
Off-Peak KWH	\$0.084 per KWH during Off-Peak Periods
Super Off-Peak KWH	\$0.050 per KWH during Super Off-Peak Periods

WHOLESALE POWER COST ADJUSTMENT:

Monthly energy rate is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule PCA.

(Continued on Sheet 9.61)

Issued by: Tracy A. Bensley  
General Manager

Effective: February 1, 2023

TALQUIN ELECTRIC COOPERATIVE, INC.

(Continued from Sheet No. 9.60)

DEFINITION OF TIME-OF-USE KWH

The KWH used for billing the Energy Charge in the above MONTHLY RATE shall be the energy measured during the respective On-Peak, Off-Peak, and Super Off-Peak Periods defined herein.

On-Peak KWH shall be the energy measured during the following On-Peak Periods:

- (1) For the calendar months of November through March:  
Monday through Friday\*: 6:00 a.m. to 9:00 a.m., and 2:00 p.m. to 8:00 p.m.
- (2) For the calendar months of April through October:  
Monday through Friday\*: 1:00 p.m. to 8:00 p.m.

Super Off-Peak KWH shall be the energy measured during the Super Off-Peak Periods for the calendar months of January through December, Sunday through Saturday: 12 Midnight to 6:00 a.m. (inclusive of designated general holidays\* set forth below)

Off-Peak KWH shall be the energy measured during all periods other than the designated On-Peak Periods and Super Off-Peak Periods previously set forth.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the higher of:

- a. The System Access Charge.
- b. Minimum monthly charge established by contractual agreement.
- c. \$35.00 (plus WPCA) for single phase service.
- d. \$50.00 (plus WPCA) for three phase service.

(Continued on Sheet 9.62)

Issued by: Tracy A. Bensley  
General Manager

Effective: February 1, 2023

TALQUIN ELECTRIC COOPERATIVE, INC.

(Continued from Sheet No. 9.61)

TAX ADJUSTMENTS:

Amount computed at the above monthly rate, as adjusted by application of the monthly Wholesale Power Cost Adjustment, shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority. The Florida Gross Receipts Tax on electric utility service shall be separately stated in full on all bills.

TERMS OF PAYMENT:

The above rates are net, gross rates being five percent (5%) higher, but not less than \$10.00 higher, than the net rates. Gross rates apply if current monthly bill is not paid by due date shown on bill.

Neither rates nor bills shall be discounted, except as specifically provided in this or other rate schedules. Bills rendered hereunder are payable within the time limit specified on the bill, at Cooperative designated locations.

SPECIAL PROVISIONS:

All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified time-of-use periods.

Application for service hereunder will be accepted by the Cooperative on a first-come, first-served basis, subject to availability of required metering and communications equipment.

Service under this rate schedule shall commence with the first full billing period following the date of meter installation.

Issued by: Tracy A. Bensley  
General Manager

Effective: February 1, 2023

TALQUIN ELECTRIC COOPERATIVE, INC.

GENERAL SERVICE DEMAND

RATE SCHEDULE GSD

AVAILABILITY:

Availability throughout the entire territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABLE:

To any electric service, other than residential, for light and power purposes where the measured monthly KW demand is 50 KW or more and not specifically served under another rate.

CHARACTER OF SERVICE:

Single phase or three phase, 60 Hertz, at one available standard voltage, at a single point of delivery.

CONDITIONS OF SERVICE:

Resale of service or standby service not permitted hereunder. Service is subject to Cooperative's Rules and Regulations for Electric Service. Three phase service may be limited to areas near the Cooperative's three phase lines.

MONTHLY RATE:

System Access Charge	\$70.00
Demand Charge	
Billing Demand in excess of 20 KW	\$7.75 per KW
Energy Charge	\$0.0936 per KWH

WHOLESALE POWER COST ADJUSTMENT:

Monthly energy rate is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule PCA.

(Continued on Sheet No. 10.1)

Issued by: Tracy A. Bensley  
General Manager

Effective: February 1, 2023

TALQUIN ELECTRIC COOPERATIVE, INC.

(Continued from Sheet No. 10.0)

BILLING DEMAND:

The billing demand shall be the higher of:

1. The maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered.
2. Service under this rate schedule is predicated upon the customer maintaining a power factor of 90% or higher. When customer does not maintain the required power factor, the metered KW demand will be converted to KVA, in which case the monthly billing demand shall be 90% of KVA.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the higher of:

1. The System Access Charge.
2. Minimum monthly charge established by contractual agreement.

TAX ADJUSTMENTS:

Amount computed at the above monthly rate, as adjusted by application of the monthly Wholesale Power Cost Adjustment, shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority. The Florida Gross Receipts Tax on electric utility service shall be separately stated in full on all bills.

TERMS OF PAYMENT:

The above rates are net, gross rates being 5% higher on the first \$25 and 2% on the remainder of the bill. Gross rates apply if current monthly bill is not paid by due date shown on bill.

Neither rates nor bills shall be discounted, except as specifically provided in this or other rate schedules. Bills rendered hereunder are payable within the time limit specified on the bill, at Cooperative designated locations.

(Continued on Sheet No. 10.2)

Issued by: Tracy A. Bensley  
General Manager

Effective: February 1, 2023

TALQUIN ELECTRIC COOPERATIVE, INC.

HIGH LOAD FACTOR SERVICE

RATE SCHEDULE HLF

AVAILABILITY:

Available throughout the entire territory served by the Cooperative at new service locations first receiving electric service from the Cooperative after the effective date shown below, and in accordance with Cooperative's Rules and Regulations for Electric Service.

APPLICABLE:

At the Member's option, through written request to the Cooperative, to any Member with a measured monthly non-coincident peak (NCP) billing demand of 2,500 kW or more and having a monthly load factor of at least sixty percent (60%) in no fewer than nine of the most recent twelve months. The monthly load factor shall be determined by dividing the Member's average demand (energy usage divided by the number of hours in the billing period) by the Member's maximum NCP demand for that billing period.

CHARACTER OF SERVICE:

Three phase, 60 Hertz, at one available standard voltage, at a single point of delivery.

CONDITIONS OF SERVICE:

Resale of service or standby service not permitted hereunder. Service is subject to the Cooperative receiving wholesale electric service from Seminole Electric Cooperative, Inc. (Seminole).

MONTHLY RATE:

System Access Charge	A Carrying Cost Charge times the Facilities Investment
Production Fixed Energy Charge	A Fixed Monthly Charge Adjusted Annually
Member Charge	\$300.00 for Secondary Metering Voltage
Demand Charge:	
Production	\$9.35 per kW of CP Billing Demand
Transmission	\$4.36 per kW of CP Billing Demand
Distribution	Direct Pass-Through of Costs, If Applicable
Energy Charge	\$0.0411 per kWh
Other Charges	If Applicable

(Continued on Sheet No. 13.1)

Issued by: Tracy A. Bensley  
General Manager

Effective: February 1, 2023

TALQUIN ELECTRIC COOPERATIVE, INC.

(Continued from Sheet No. 13.1)

SYSTEM ACCESS CHARGE:

The System Access Charge shall be determined by multiplying a Carrying Cost Charge of 1.5 percent times the Cooperative's Facilities Investment. The Facilities Investment is the total investment in electric plant facilities installed by the Cooperative (including any net replacements made from time to time) for providing electric service to the Member. Such facilities include both specific and reasonably allocable investment amounts. The Carrying Cost Charge shall be reduced to 1.0 percent for that portion of the Facilities Investment for which the Member has paid the Cooperative a contribution-in-aid of construction.

In addition, if applicable, the System Access Charge will include recovery of any transmission facilities investment and related costs billed to the Cooperative by its wholesale power supplier pertaining to electric service provided hereunder to the Member.

DISTRIBUTION DEMAND CHARGE:

The Distribution Demand Charge is applicable when the Cooperative receives service hereunder from Seminole at a wholesale delivery point below 69 kV, and such charge incurred by the Cooperative, if any, shall be billed to the Member on a direct pass-through basis.

POWER FACTOR:

Power factor penalties incurred by the Cooperative under its contract with Seminole as a result of the Member's delivery point's failing to maintain a power factor at or above the applicable contractually required level, shall be billed to the Member on a direct pass-through basis as part of the bill for electric service provided hereunder. The Cooperative shall keep the Member apprised of the applicable contractual requirements which could affect power factor billings hereunder.

ESTIMATED BILLING:

To the extent that any of the information required to determine the monthly bill for the calendar billing month is not available at the time of billing, bills will be rendered using estimates of said information, with such estimates being based upon all known pertinent facts. Differences between billings based on actual and estimated billing information shall be subsequently trued up, with interest accrued at the Seminole's short-term investment or cost of funds rate, whichever is applicable.

(Continued on Sheet No. 13.3)

Issued by: Tracy A. Bensley  
General Manager

Effective: February 1, 2023



TALQUIN ELECTRIC COOPERATIVE, INC.

INTERRUPTIBLE SERVICE

RATE SCHEDULE INT-3

AVAILABILITY:

Available throughout the entire territory served by the Cooperative in accordance with Cooperative's Rules and Regulations for Electric Service.

APPLICABLE:

At the Member's option where the Member's non-coincident billing demand is 2,500 kW or more, with a minimum 12-month rolling average load factor of 50% based on the Member's non-coincident peak, where service may be interrupted by the Cooperative or its designee, and for which the Cooperative has been able to acquire wholesale interruptible service from Seminole Electric Cooperative, Inc. (Seminole) under its Rate Schedule INT-3a or successor rate schedule.

Should the Cooperative determine the Member's load fails to meet the average load factor requirement during any three (3) consecutive months, the Cooperative may, at its sole discretion, transfer the Member to another of the Cooperative's applicable rate schedules at any time, but no earlier than the beginning of the next calendar month.

CHARACTER OF SERVICE:

Single-phase or three-phase, 60 Hertz, at one available standard voltage, at a single point of delivery, and subject to immediate and total interruption pursuant to the terms of an executed Service Agreement between the Member and the Cooperative.

CONDITIONS OF SERVICE:

Resale of service or standby service not permitted hereunder. Service is subject to Cooperative's Rules and Regulations for Electric Service.

MONTHLY RATE:

System Access Charge	A Carrying Cost Charge times the Facilities Investment
Production Fixed Energy Charge	A Fixed Monthly Charge Adjusted Annually
Member Charge:	\$300.00 for Secondary Metering Voltage
	\$450.00 for Primary Metering Voltage
	\$1,070.00 for Transmission Metering Voltage
Interruptible Demand Credit	\$6.91 per kW of Billing Demand
Demand Charge	\$9.36 per kW of Billing Demand
Transmission Charge	\$3.33 per kW of Billing Demand
Energy Charge	\$0.05090 per kWh of Monthly Energy

(Continued on Sheet No. 14.1)

Issued by: Tracy A. Bensley  
General Manager

Effective: February 1, 2023

TALQUIN ELECTRIC COOPERATIVE, INC.

(Continued from Sheet No. 14.1)

SYSTEM ACCESS CHARGE:

The System Access Charge shall be determined by multiplying a Carrying Cost Charge of 1.5 percent times the Cooperative's Facilities Investment. The Facilities Investment is the total investment in electric plant facilities installed by the Cooperative (including any net replacements made from time to time) for providing electric service to the Member. Such facilities include both specific and reasonably allocable investment amounts. The Carrying Cost Charge shall be reduced to 1.0 percent for that portion of the Facilities Investment for which the Member has paid the Cooperative a contribution-in-aid of construction.

In addition, if applicable, the System Access Charge will include recovery of any transmission facilities investment and related costs billed to the Cooperative by its wholesale power supplier pertaining to electric service provided hereunder to the Member.

POWER FACTOR:

Power factor penalties incurred by the Cooperative under its contract with Seminole as a result of the Member's delivery point's failing to maintain a power factor at or above the applicable contractually required level, shall be billed to the Member on a direct pass-through basis as part of the bill for electric service provided hereunder. The Cooperative shall keep the Member apprised of the applicable contractual requirements which could affect power factor billings hereunder.

(Continued on Sheet No. 14.3)

Issued by: Tracy A. Bensley  
General Manager

Effective: February 1, 2023

TALQUIN ELECTRIC COOPERATIVE, INC.

GENERAL SERVICE/NON-DEMAND

RATE SCHEDULE GS

AVAILABILITY:

Available throughout the entire territory served by the Cooperative in accordance with Cooperative's Rules and Regulations for Electric Service.

APPLICABLE:

To any electric service, other than residential, for light and power purposes where the measured monthly KW demand is less than 50 KW and not specifically served under another rate.

CHARACTER OF SERVICE:

Single phase or three phase, 60 Hertz, at one available standard voltage, at a single point of delivery.

CONDITIONS OF SERVICE:

Resale of service or standby service not permitted hereunder. Service is subject to Cooperative's Rules and Regulations for Electric Service. Three phase service may be limited to areas near the Cooperative's three phase lines.

MONTHLY RATE:

~~Facilities~~System Access Charge:

Single Phase Service	\$35.00
Three Phase Service	\$50.00
Energy Charge:	First 1,000 KWH \$0.10335 per KWH Over 1,000 KWH \$0.12495 per KWH

WHOLESALE POWER COST ADJUSTMENT:

Monthly rate is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule PCA.

(Continued on Sheet No. 7.1)

TALQUIN ELECTRIC COOPERATIVE, INC.

(Continued from Sheet No. 7.0)

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the higher of:

- a. The ~~Facilities~~System Access Charge.
- b. Minimum monthly charge established by contractual agreement.
- c. \$35.00 (plus WPCA) for single phase service.
- d. \$50.00 (plus WPCA) for three phase service.

TAX ADJUSTMENTS:

Amount computed at the above monthly rate, as adjusted by application of the monthly Wholesale Power Cost Adjustment, shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority. The Florida Gross Receipts Tax on electric utility service shall be separately stated in full on all bills.

TERMS OF PAYMENT:

The above rates are net, gross rates being five percent (5%) higher, ~~not to exceed net plus~~ but not less than \$10.00 higher, than the net rates. Gross rates apply if current monthly bill is not paid by due date shown on bill.

Neither rates nor bills shall be discounted, except as specifically provided in this or other rate schedules. Bills rendered hereunder are payable within the time limit specified on the bill, at Cooperative designated locations.

Issued by: Tracy A. Bensley  
General Manager

Effective: ~~January~~February 1, 2023

TALQUIN ELECTRIC COOPERATIVE, INC.

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE GSLD

AVAILABILITY:

Available throughout the entire territory served by the Cooperative in accordance with Cooperative's Rules and Regulations for Electric Service.

APPLICABLE:

To any electric service, other than residential, for light and power purposes where the measured monthly KW demand is 1000 KW or more at the qualifying customer's option through written request to the Cooperative.

CHARACTER OF SERVICE:

Three phase, 60 Hertz, at one available standard voltage, at a single point of delivery.

CONDITIONS OF SERVICE:

Resale of service or standby service not permitted hereunder. Service is subject to Cooperative's Rules and Regulations for Electric Service.

MONTHLY RATE:

<del>Facilities</del> <u>System Access</u> Charge	\$350.00
Demand Charge	\$8.00 per KW of Billing Demand
Energy Charge	\$0.08268 per KWH

WHOLESALE POWER COST ADJUSTMENT:

Monthly energy rate is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule PCA.

(Continued on Sheet No. 8.11)

Issued by: Tracy A. Bensley  
General Manager

Effective: ~~January~~February 1, 2023

TALQUIN ELECTRIC COOPERATIVE, INC.

(Continued from Sheet No. 8.01)

BILLING DEMAND:

The billing demand shall be the higher of:

1. The maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered.
2. Service under this rate is predicated upon the customer maintaining a power factor of 90% or higher. When a customer does not maintain the required power factor, the metered KW demand will be converted to KVA, in which case the monthly billing shall be 90% of KVA.
3. 1000 KW.

MINIMUM MONTHLY:

1. The ~~Facilities~~System Access Charge plus Demand Charge.
2. Minimum monthly charge established by contractual agreement.

HIGH VOLTAGE SERVICE:

Where the customer takes service at one point of delivery, at an available voltage of 12 KV or higher, the following credits may be applied to each KW of billing demand:

12 KV up to 69 KV	\$0.50 per KW
69 KV or higher	\$1.00 per KW

Under this provision, the customer assumes responsibility for the installation and maintenance of transformers and other equipment on the load side of the point of delivery. The Cooperative may change the delivery voltage after reasonable advance notice to the customer.

TAX ADJUSTMENTS:

Amount computed at the above monthly rate, as adjusted by application of the monthly Wholesale Power Cost Adjustment, shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority. The Florida Gross Receipts Tax on electric utility service shall be separately stated in full on all bills.

(Continued on Sheet No. 8.21)

Issued by: ~~John Hewa~~Tracy A. Bensley  
General Manager

Effective: February 1, 2023~~08~~

TALQUIN ELECTRIC COOPERATIVE, INC.

RESIDENTIAL SERVICE

RATE SCHEDULE RS

AVAILABILITY:

Available throughout the entire territory served by the Cooperative in accordance with Cooperative's Rules and Regulations for Electric Service.

APPLICABLE:

To electric service used for domestic purposes in residences and certain non-commercial purposes not served under other rate schedules.

CHARACTER OF SERVICE:

Single phase or three phase, 60 Hertz, at one available standard voltage, at a single point of delivery.

CONDITIONS OF SERVICE:

Resale of service or standby service not permitted hereunder. Service is subject to Cooperative's Rules and Regulations for Electric Service. Three phase service may be limited to areas near the Cooperative's three phase lines.

MONTHLY RATE:

~~Facilities~~System Access Charge

Single Phase Service	\$35.00
Three Phase Service	\$50.00
Energy Charge	First 1,000 KWH \$0.10335 per KWH Over 1,000 KWH \$0.12495 per KWH

WHOLESALE POWER COST ADJUSTMENT:

Monthly energy rate is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule PCA.

(Continued on Sheet 9.1)

TALQUIN ELECTRIC COOPERATIVE, INC.

(Continued from Sheet No. 9.0)

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the higher of:

- a. The ~~Facilities~~System Access Charge.
- b. Minimum monthly charge established by contractual agreement.
- c. \$35.00 (plus WPCA) for single phase service.
- d. \$50.00 (plus WPCA) for three phase service.

TAX ADJUSTMENTS:

Amount computed at the above monthly rate, as adjusted by application of the monthly Wholesale Power Cost Adjustment, shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority. The Florida Gross Receipts Tax on electric utility service shall be separately stated in full on all bills.

TERMS OF PAYMENT:

The above rates are net, gross rates being five percent (5%) higher, ~~not to exceed net plus~~ but not less than \$10.00 higher, than the net rates. Gross rates apply if current monthly bill is not paid by due date shown on bill.

Neither rates nor bills shall be discounted, except as specifically provided in this or other rate schedules. Bills rendered hereunder are payable within the time limit specified on the bill, at Cooperative designated locations.

Issued by: Tracy A. Bensley  
General Manager

Effective: ~~January~~February 1, 2023



TALQUIN ELECTRIC COOPERATIVE, INC.

RESIDENTIAL PREPAID SERVICE

RATE SCHEDULE RPS

AVAILABILITY:

Available throughout the entire territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABLE:

To electric service used for domestic purposes in residences and certain non-commercial purposes not served under other rate schedules, as an optional rate schedule. However, customers who elect to receive pre-pay service hereunder, and later return to the Cooperative's standard otherwise applicable rate schedule, must pay all applicable charges related to establishing standard billing. Any unpaid balances will transfer to the standard billing account.

CHARACTER OF SERVICE:

Single phase, 60 Hertz, 200 amp service at one available standard voltage, at a single point of delivery.

CONDITIONS OF SERVICE:

Resale of service or standby service not permitted hereunder. Service is subject to the Cooperative's Rules and Regulations for Electric Service.

PREPAID RATE:

~~Facilities~~System Access Charge  
Single Phase Service

\$1.36 per Day

Energy Charge

First 1,000 KWH \$0.10335 per KWH per billing cycle  
Over 1,000 KWH \$0.12495 per KWH per billing cycle

WHOLESALE POWER COST ADJUSTMENT:

Monthly energy rate is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule PCA.

(Continued on Sheet No. 9.51)

Issued by: Tracy A. Bensley  
General Manager

Effective: ~~January~~February 1, 2023

TALQUIN ELECTRIC COOPERATIVE, INC.

(Continued from Sheet No. 9.5)

RATE SCHEDULE - RPS  
PAGE 2

TERMS OF PAYMENT

Payment for service shall be made in advance ("Advanced Purchases"). At such time as the value of the service consumed equals the value of Advanced Purchases, electric service is subject to immediate disconnection from the Cooperative by the prepaid metering system until additional purchases by the consumer are made. Should the electric service be disconnected by the prepaid metering system due to the consumer's electrical usage having consumed the entire value of Advanced Purchases, the FacilitiesSystem Access Charge will continue to accumulate on the consumer's account and will be deducted from the consumer's next additional purchase payment. Disconnection for reasons of non-payment does not release the consumer from their obligation to pay the daily FacilitiesSystem Access Charge. Under the Prepaid Metering Schedule, if the account remains disconnected for fifteen (15) days, the Cooperative will consider the account closed and a final bill will be processed.

In the event the consumer has indebtedness with the Cooperative for previously provided service, the Cooperative may allow, at its option, for the consumer to pay the indebtedness or portions thereof by deducting a portion or all of the indebtedness as a percentage of each Advanced Purchase made thereafter until the indebtedness is satisfied.

In the event the consumer has an electric service deposit with the Cooperative at the time the consumer elects to take service under this schedule, an Advanced Purchase credit will be issued for any positive Balance. Balance is defined as the deposit less the Residential Prepaid Metering Rate option deposit less all outstanding indebtedness.

TAX ADJUSTMENTS

The amounts computed under the stated Prepaid Rate, as adjusted by the application of the Wholesale Power Cost Adjustment, shall be subject to any applicable taxes, assessments, fees or surcharges legally imposed by any governmental authority. These applicable taxes, assessments, fees or surcharges shall be allocated to the consumers billed under this rate schedule.

Issued by: Tracy A. Bensley  
General Manager

Effective: ~~September~~February 1, 2023~~16~~

TALQUIN ELECTRIC COOPERATIVE, INC.

RESIDENTIAL TIME-OF-USE SERVICE

RATE SCHEDULE RTS

AVAILABILITY:

Available throughout the entire territory served by the Cooperative in accordance with Cooperative's Rules and Regulations for Electric Service.

APPLICABLE:

To electric service used for domestic purposes in residences to customers otherwise eligible to receive service under Rate Schedule RS, as an optional rate schedule. Customers who elect to receive service hereunder may transfer to the otherwise rate schedule at any time, but then must remain on that rate schedule for at least twelve consecutive billing periods before re-electing to receive service hereunder.

CHARACTER OF SERVICE:

Single phase or three phase, 60 Hertz, at one available standard voltage, at a single point of delivery.

CONDITIONS OF SERVICE:

Resale of service or standby service not permitted hereunder. Service is subject to Cooperative's Rules and Regulations for Electric Service. Three phase service may be limited to areas near the Cooperative's three phase lines.

MONTHLY RATE:

~~Facilities~~System Access Charge

Single Phase Service	\$35.00
Three Phase Service	\$50.00

Energy Charge

On-Peak KWH	\$0.220 per KWH during On-Peak Periods
Off-Peak KWH	\$0.084 per KWH during Off-Peak Periods
Super Off-Peak KWH	\$0.050 per KWH during Super Off-Peak Periods

WHOLESALE POWER COST ADJUSTMENT:

Monthly energy rate is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule PCA.

(Continued on Sheet 9.61)

Issued by: Tracy A. Bensley  
General Manager

Effective: ~~January~~February 1, 2023

TALQUIN ELECTRIC COOPERATIVE, INC.

(Continued from Sheet No. 9.60)

DEFINITION OF TIME-OF-USE KWH

The KWH used for billing the Energy Charge in the above MONTHLY RATE shall be the energy measured during the respective On-Peak, Off-Peak, and Super Off-Peak Periods defined herein.

On-Peak KWH shall be the energy measured during the following On-Peak Periods:

- (1) For the calendar months of November through March:  
Monday through Friday\*: 6:00 a.m. to 9:00 a.m., and 2:00 p.m. to 8:00 p.m.
- (2) For the calendar months of April through October:  
Monday through Friday\*: 1:00 p.m. to 8:00 p.m.

Super Off-Peak KWH shall be the energy measured during the Super Off-Peak Periods for the calendar months of January through December, Sunday through Saturday: 12 Midnight to 6:00 a.m. (inclusive of designated general holidays\* set forth below)

Off-Peak KWH shall be the energy measured during all periods other than the designated On-Peak Periods and Super Off-Peak Periods previously set forth.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the higher of:

- a. The ~~Facilities~~System Access Charge.
- b. Minimum monthly charge established by contractual agreement.
- c. \$35.00 (plus WPCA) for single phase service.
- d. \$50.00 (plus WPCA) for three phase service.

(Continued on Sheet 9.62)

Issued by: Tracy A. Bensley  
General Manager

Effective: ~~January~~February 1, 2023

TALQUIN ELECTRIC COOPERATIVE, INC.

(Continued from Sheet No. 9.61)

TAX ADJUSTMENTS:

Amount computed at the above monthly rate, as adjusted by application of the monthly Wholesale Power Cost Adjustment, shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority. The Florida Gross Receipts Tax on electric utility service shall be separately stated in full on all bills.

TERMS OF PAYMENT:

The above rates are net, gross rates being five percent (5%) higher, ~~but not to exceed net plus less~~ than \$10.00 higher, than the net rates. Gross rates apply if current monthly bill is not paid by due date shown on bill.

Neither rates nor bills shall be discounted, except as specifically provided in this or other rate schedules. Bills rendered hereunder are payable within the time limit specified on the bill, at Cooperative designated locations.

SPECIAL PROVISIONS:

All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified time-of-use periods.

Application for service hereunder will be accepted by the Cooperative on a first-come, first-served basis, subject to availability of required metering and communications equipment.

Service under this rate schedule shall commence with the first full billing period following the date of meter installation.

Issued by: Tracy A. Bensley  
General Manager

Effective: ~~January~~February 1, 2023

TALQUIN ELECTRIC COOPERATIVE, INC.

GENERAL SERVICE DEMAND

RATE SCHEDULE GSD

AVAILABILITY:

Availability throughout the entire territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABLE:

To any electric service, other than residential, for light and power purposes where the measured monthly KW demand is 50 KW or more and not specifically served under another rate.

CHARACTER OF SERVICE:

Single phase or three phase, 60 Hertz, at one available standard voltage, at a single point of delivery.

CONDITIONS OF SERVICE:

Resale of service or standby service not permitted hereunder. Service is subject to Cooperative's Rules and Regulations for Electric Service. Three phase service may be limited to areas near the Cooperative's three phase lines.

MONTHLY RATE:

<del>Facilities</del> <u>System Access</u> Charge	\$70.00
Demand Charge	
Billing Demand in excess of 20 KW	\$7.75 per KW
Energy Charge	\$0.0936 per KWH

WHOLESALE POWER COST ADJUSTMENT:

Monthly energy rate is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule PCA.

(Continued on Sheet No. 10.1)

Issued by: Tracy A. Bensley  
General Manager

Effective: ~~January~~February 1, 2023

TALQUIN ELECTRIC COOPERATIVE, INC.

(Continued from Sheet No. 10.0)

BILLING DEMAND:

The billing demand shall be the higher of:

1. The maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered.
2. Service under this rate schedule is predicated upon the customer maintaining a power factor of 90% or higher. When customer does not maintain the required power factor, the metered KW demand will be converted to KVA, in which case the monthly billing demand shall be 90% of KVA.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the higher of:

1. The ~~Facilities~~System Access Charge.
2. Minimum monthly charge established by contractual agreement.

TAX ADJUSTMENTS:

Amount computed at the above monthly rate, as adjusted by application of the monthly Wholesale Power Cost Adjustment, shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority. The Florida Gross Receipts Tax on electric utility service shall be separately stated in full on all bills.

TERMS OF PAYMENT:

The above rates are net, gross rates being 5% higher on the first \$25 and 2% on the remainder of the bill. Gross rates apply if current monthly bill is not paid by due date shown on bill.

Neither rates nor bills shall be discounted, except as specifically provided in this or other rate schedules. Bills rendered hereunder are payable within the time limit specified on the bill, at Cooperative designated locations.

(Continued on Sheet No. 10.2)

Issued by: Tracy A. Bensley  
General Manager

Effective: ~~April~~February 1, 2023~~19~~

TALQUIN ELECTRIC COOPERATIVE, INC.

HIGH LOAD FACTOR SERVICE

RATE SCHEDULE HLF

AVAILABILITY:

Available throughout the entire territory served by the Cooperative at new service locations first receiving electric service from the Cooperative after the effective date shown below, and in accordance with Cooperative's Rules and Regulations for Electric Service.

APPLICABLE:

At the Member's option, through written request to the Cooperative, to any Member with a measured monthly non-coincident peak (NCP) billing demand of 2,500 kW or more and having a monthly load factor of at least sixty percent (60%) in no fewer than nine of the most recent twelve months. The monthly load factor shall be determined by dividing the Member's average demand (energy usage divided by the number of hours in the billing period) by the Member's maximum NCP demand for that billing period.

CHARACTER OF SERVICE:

Three phase, 60 Hertz, at one available standard voltage, at a single point of delivery.

CONDITIONS OF SERVICE:

Resale of service or standby service not permitted hereunder. Service is subject to the Cooperative receiving wholesale electric service from Seminole Electric Cooperative, Inc. (Seminole).

MONTHLY RATE:

<del>Facilities</del> <u>System Access</u> Charge	A Carrying Cost Charge times the Facilities Investment
Production Fixed Energy Charge	A Fixed Monthly Charge Adjusted Annually
Member Charge	\$300.00 for Secondary Metering Voltage
Demand Charge:	
Production	\$9.35 per kW of CP Billing Demand
Transmission	\$4.36 per kW of CP Billing Demand
Distribution	Direct Pass-Through of Costs, If Applicable
Energy Charge	\$0.0411 per kWh
Other Charges	If Applicable

(Continued on Sheet No. 13.1)

Issued by: Tracy A. Bensley  
General Manager

Effective: ~~January~~February 1, 20203



TALQUIN ELECTRIC COOPERATIVE, INC.

(Continued from Sheet No. 13.1)

FACILITIES SYSTEM ACCESS CHARGE:

The Facilities System Access Charge shall be determined by multiplying a Carrying Cost Charge of 1.5 percent times the Cooperative's Facilities Investment. The Facilities Investment is the total investment in electric plant facilities installed by the Cooperative (including any net replacements made from time to time) for providing electric service to the Member. Such facilities include both specific and reasonably allocable investment amounts. The Carrying Cost Charge shall be reduced to 1.0 percent for that portion of the Facilities Investment for which the Member has paid the Cooperative a contribution-in-aid of construction.

In addition, if applicable, the Facilities System Access Charge will include recovery of any transmission facilities investment and related costs billed to the Cooperative by its wholesale power supplier pertaining to electric service provided hereunder to the Member.

DISTRIBUTION DEMAND CHARGE:

The Distribution Demand Charge is applicable when the Cooperative receives service hereunder from Seminole at a wholesale delivery point below 69 kV, and such charge incurred by the Cooperative, if any, shall be billed to the Member on a direct pass-through basis.

POWER FACTOR:

Power factor penalties incurred by the Cooperative under its contract with Seminole as a result of the Member's delivery point's failing to maintain a power factor at or above the applicable contractually required level, shall be billed to the Member on a direct pass-through basis as part of the bill for electric service provided hereunder. The Cooperative shall keep the Member apprised of the applicable contractual requirements which could affect power factor billings hereunder.

ESTIMATED BILLING:

To the extent that any of the information required to determine the monthly bill for the calendar billing month is not available at the time of billing, bills will be rendered using estimates of said information, with such estimates being based upon all known pertinent facts. Differences between billings based on actual and estimated billing information shall be subsequently trued up, with interest accrued at the Seminole's short-term investment or cost of funds rate, whichever is applicable.

(Continued on Sheet No. 13.3)

Issued by: Tracy A. Bensley  
General Manager

Effective: ~~March~~February 1, 202318

TALQUIN ELECTRIC COOPERATIVE, INC.

INTERRUPTIBLE SERVICE

RATE SCHEDULE INT-3

AVAILABILITY:

Available throughout the entire territory served by the Cooperative in accordance with Cooperative's Rules and Regulations for Electric Service.

APPLICABLE:

At the Member's option where the Member's non-coincident billing demand is 2,500 kW or more, with a minimum 12-month rolling average load factor of 50% based on the Member's non-coincident peak, where service may be interrupted by the Cooperative or its designee, and for which the Cooperative has been able to acquire wholesale interruptible service from Seminole Electric Cooperative, Inc. (Seminole) under its Rate Schedule INT-3a or successor rate schedule.

Should the Cooperative determine the Member's load fails to meet the average load factor requirement during any three (3) consecutive months, the Cooperative may, at its sole discretion, transfer the Member to another of the Cooperative's applicable rate schedules at any time, but no earlier than the beginning of the next calendar month.

CHARACTER OF SERVICE:

Single-phase or three-phase, 60 Hertz, at one available standard voltage, at a single point of delivery, and subject to immediate and total interruption pursuant to the terms of an executed Service Agreement between the Member and the Cooperative.

CONDITIONS OF SERVICE:

Resale of service or standby service not permitted hereunder. Service is subject to Cooperative's Rules and Regulations for Electric Service.

MONTHLY RATE:

<del>Facilities</del> <u>System Access</u> Charge	A Carrying Cost Charge times the Facilities Investment
Production Fixed Energy Charge	A Fixed Monthly Charge Adjusted Annually
Member Charge:	\$300.00 for Secondary Metering Voltage
	\$450.00 for Primary Metering Voltage
	\$1,070.00 for Transmission Metering Voltage
Interruptible Demand Credit	\$6.91 per kW of Billing Demand
Demand Charge	\$9.36 per kW of Billing Demand
Transmission Charge	\$3.33 per kW of Billing Demand
Energy Charge	\$0.05090 per kWh of Monthly Energy

(Continued on Sheet No. 14.1)

Issued by: Tracy A. Bensley  
General Manager

Effective: ~~January~~February 1, 20203

TALQUIN ELECTRIC COOPERATIVE, INC.

(Continued from Sheet No. 14.1)

FACILITIES SYSTEM ACCESS CHARGE:

The Facilities System Access Charge shall be determined by multiplying a Carrying Cost Charge of 1.5 percent times the Cooperative's Facilities Investment. The Facilities Investment is the total investment in electric plant facilities installed by the Cooperative (including any net replacements made from time to time) for providing electric service to the Member. Such facilities include both specific and reasonably allocable investment amounts. The Carrying Cost Charge shall be reduced to 1.0 percent for that portion of the Facilities Investment for which the Member has paid the Cooperative a contribution-in-aid of construction.

In addition, if applicable, the Facilities System Access Charge will include recovery of any transmission facilities investment and related costs billed to the Cooperative by its wholesale power supplier pertaining to electric service provided hereunder to the Member.

POWER FACTOR:

Power factor penalties incurred by the Cooperative under its contract with Seminole as a result of the Member's delivery point's failing to maintain a power factor at or above the applicable contractually required level, shall be billed to the Member on a direct pass-through basis as part of the bill for electric service provided hereunder. The Cooperative shall keep the Member apprised of the applicable contractual requirements which could affect power factor billings hereunder.

(Continued on Sheet No. 14.3)

Issued by: Tracy A. Bensley  
General Manager

Effective: ~~January~~February 1, 20203