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February 2, 2022

VIA: ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Petition for Approval of Purchased Power Agreement with Pasco County by Tampa Electric Company

Dear Mr. Teitzman:

Attached for filing in the above-styled matter is Tampa Electric Company's Amended Request for Confidential Classification (originally filed on November 4, 2022) with the redacted version attached. The revised confidential portions are being filed by hand delivery, under separate cover.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml
Attachment
cc: All parties of record.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Petition for Approval of Purchased Power)
Agreement with Pasco County)
by Tampa Electric Company)
_____)

DOCKET NO.: 202200186-EI
FILED: February 2, 2023

AMENDED REQUEST FOR CONFIDENTIAL CLASSIFICATION

Tampa Electric Company (“Tampa Electric” or “the company”), pursuant to Section 366.093 Florida Statutes, and Rule 25-22.006, Florida Administrative Code, hereby requests confidential classification for the highlighted information contained in the proposed Contract for the Purchase of Contracted Capacity and Associated Energy (the “Agreement”) between Tampa Electric and Pasco County, Florida. In support thereof, Tampa Electric states:

1. On November 4, 2022, Tampa Electric filed a Petition seeking Commission approval of the Agreement in the above-captioned docket. *See* DN 10936-2022.

2. That same day, Tampa Electric filed its initial Request for Confidential Classification for the proposed Agreement. *See* DN 10939-2022 (request), DN 10941-2022 (confidential version of the Agreement).

3. Since that time, Tampa Electric has determined that some portions of the Agreement that were designated as confidential in the initial Request may be publicly disclosed without impairing the company’s ability to contract for goods or services on favorable terms in the future and without impairing the competitive business interests of the company. Consequently, the company hereby files this Amended Request that narrows the scope of material for which the company seeks confidential classification.

4. Subsection 366.093(1), Florida Statutes, provides that any records “found by the Commission to be proprietary confidential business information shall be kept confidential and shall be exempt from s. 119.07(1), Florida Statutes [requiring disclosure under the Public Records

Act].” Proprietary confidential business information includes but is not limited to: “information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms” and “information relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information.”§366.093(3)(d)-(e), Fla. Stat. The confidential information that is the subject of this request and motion falls within these statutory categories and, thus, constitutes proprietary confidential business information entitled to protection under Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code.

5. Attached hereto as Exhibit “A” is a justification for confidential treatment of the confidential information contained in the Agreement.

6. Attached hereto as Exhibit "B" is the public version of the document with the Confidential Information redacted.

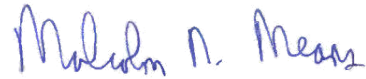
7. The confidential information in the Agreement is intended to be and is treated by Tampa Electric as confidential and has not been publicly disclosed. Nor has Pasco County made the unredacted version of the Agreement publicly available.

8. Pursuant to Rule 25-22.006(9)(a), Tampa Electric requests that the Confidential Information be treated by the Commission as confidential proprietary business information for 18 months.

WHEREFORE, Tampa Electric Company respectfully requests that the Confidential Information that is the subject of this request be accorded confidential classification for the reasons set forth herein for 18 months.

DATED this 2nd day of February 2023.

Respectfully submitted,



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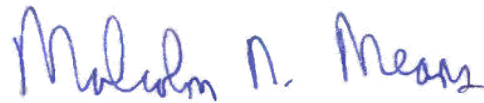
ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Motion, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 2nd day of February 2023 to the following:

Charles Rehwinkel
Mary Wessling
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c/o The Florida Legislature
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Attorney for Pasco County



ATTORNEY

Exhibit A
Justification for Confidential Treatment

Page	Line	Rationale
Exhibit I-1	Contract Years 1-5 of the Delivery Period	(1)
	Contract Years 6-10 of the Delivery Period	
	Contract Price, \$/MWh	
	Payment to CEP, rounded \$0.0x	
Exhibit I-2	Associated Energy Payment	(1)
	Availability Adjustment	
	Availability Adjustment [chart]	
	Contract Price, pre-adjustment, \$/MWh	
	CEP payment based on pre-adjusted Contract Price, rounded \$0.0x	
	Availability Adjustment (AA), \$/MWh	
	Availability Adjustment in dollars, rounded \$0.0x	
Payment to CEP		
Exhibit I-3	Pasco Transmission Cost Cap, \$/MWh	(1)
	Pasco Transmission Cost Cap, rounded \$0.0x	
	CEP pays [Scenario 1]	
	Company pays [Scenario 1]	
Exhibit I-4	CEP pays [Scenario 2]	(1)
	Company pays [Scenario 2]	
	CEP pays [Scenario 3]	
	Company pays [Scenario 3]	
	Payment to CEP (Base Condition)	
	Total payment to CEP before Company transmission cost cap contribution	
	Company's transmission cost cap contribution	
Total payment to CEP		
Exhibit I-5	Payment to CEP (Case 3, Scenario 1)	(1)
	Total payment to CEP	
	Payment to CEP (Case 3, Scenario 3)	
	Total payment to CEP before transmission cost adjustment	
	Company transmission cost contribution (Case 3, Scenario 3)	
	Company transmission cost contribution adjustment to CEP's REC payment	
	REC payment to CEP after transmission cost adjustment	
	Payment to CEP (Case 3, Scenario 3)	

Exhibit A
Justification for Confidential Treatment

Page	Line	Rationale
Exhibit I-6	REC Payment to CEP after transmission cost adjustment	(1)
	Total payment to CEP	
	Payment to CEP (Case 3, Scenario 3)	
	REC payment to CEP after transmission cost adjustment	
	Total payment to CEP before administrative adjustment	
	Company administrative costs to trade the RECs	
	REC payment adjustment for administrative costs	
	REC payment to CEP before administrative adjustment	
	REC payment to CEP after administrative adjustment	
	Payment to CEP (Case 3, Scenario 3)	
	REC payment to CEP after administrative adjustment	
	Total payment to CEP after administrative adjustment	
Exhibit I-7	Contract Price	(1)
Exhibit I-8	Case 7(a): Availability Adjustment	(1)
	Case 7(b): Availability Adjustment	
	Contract Price, \$/MWh	
	Payment to CEP based on Contract Price, rounded \$0.0x	
Exhibit I-9	Pasco Transmission Cost Cap	(1)
	Transmission cost above the Pasco Transmission Cost Cap	
	Company's transmission cost contribution before REC payment adjustment from Case 3, "Base Condition Plus Transmission"	
	Total payments to CEP before any adjustments	
	REC payment to CEP after transmission adjustment	
	REC payment adjustment for administrative costs	
	Availability Adjustment (AA), \$/MWh, rounded \$0.0x	
	Availability Adjustment in dollars, rounded \$0.0x	
	Payment to CEP based on Contract Price	
	Availability Adjustment	
	Pasco Transmission Cost Cap (from Case 3, "Base Condition Plus Transmission")	
	REC Payment to CEP after administrative adjustment	
	Total payment to CEP (if positive) or to Company (if negative) after administrative adjustment	
	Exhibit I-10	
Company's administrative costs to trade the RECs reimbursement		
Total Company reimbursement		
Contract Price		

Exhibit A
Justification for Confidential Treatment

Page	Line	Rationale
Exhibit I-12	Case 8(a)	(1)
	Case 8(b)	
	Contract Price, \$/MWh	
	Payment to CEP based on Contract Price	
	Pasco Transmission Cost Cap	
	Transmission cost above the Pasco Transmission Cost Cap	
	Company's transmission cost contribution before REC Payment adjustment from Case 3, "Base Condition Plus Transmission"	
	Total Payment to CEP before any adjustments	
	REC payment to CEP after transmission adjustment	
	REC payment adjustment for administrative costs	
	Exhibit I-13	
Availability Adjustment in dollars		
Payment to CEP based on contract Price		
Availability Adjustment		
Full cost of transmission (reimbursement to Company)		
REC payment to CEP after administrative adjustment		
Total payment to CEP (if positive) or to Company (if negative) after administrative adjustment		
Company transmission reimbursement		
Company's administrative costs to trade the RECs reimbursement		
Total company reimbursement		
Exhibit II-1	2025	(1)
	2026	
	2027	
	2028	
	2029	
	2030	
	2031	
	2032	
	2033	
	2034	
Exhibit III-1	N/A	(1)

(1) The highlighted information consists of confidential contract pricing terms or information that can be used to calculate those pricing terms. This highlighted information thus constitutes "[i]nformation concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility to contract for goods or services on favorable terms." §366.093(3)(d), Fla. Stat. It also constitutes "[i]nformation relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information." §366.093(e), Fla. Stat. This information is accordingly entitled to confidential protection pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code.

**CONTRACT FOR THE PURCHASE OF
CONTRACTED CAPACITY AND ASSOCIATED ENERGY.**

This Contract for the Purchase of Contracted Capacity and Associated Energy from a small Qualifying Facility ("Contract") is made and entered into this 24th day of August 2022, by and between Pasco County, a political subdivision of the state of Florida and the owner and/or operator of a Facility, as defined below, by and through its Board of County Commissioners, hereinafter referred to as the "**Capacity and Energy Provider**" or "**CEP**" and Tampa Electric Company, a private utility corporation organized under the laws of the State of Florida (hereinafter referred to as the "**Company**"). The CEP and the Company are also identified hereinafter individually, as a "**Party**" and collectively, as the "**Parties**".

WITNESSETH:

WHEREAS, the CEP is the owner and/or operator of a Facility; and

WHEREAS, the CEP desires to sell Contracted Capacity and Associated Energy, as those terms are defined below; and

WHEREAS, the Company desires to purchase Contracted Capacity and Associated Energy from the Facility; and

WHEREAS, the CEP has signed an Interconnection Agreement with the Transmission Service Provider that serves the CEP's Facility, as defined below; and

NOW, THEREFORE, in consideration of the mutual covenants and promises set forth herein and other good and valuable considerations, the receipt and adequacy of which are hereby acknowledged, the Parties agree as follows:

1. Definitions:

- (a) **Alternate REC Market:** "Alternate REC Market" shall have the meaning set forth in Section 12.
- (b) **Alternate REC Market Price Change:** "Alternate REC Market Price Change" shall have the meaning set forth in Section 12.
- (c) **Associated Energy:** "Associated Energy" shall mean the energy generated at the Facility, as defined below, by the generating source designated to supply Contracted Capacity and which is delivered to the Company at the Delivery Point, as defined below.
- (d) **Availability Adjustment:** "Availability Adjustment" shall have the meaning set forth in Section 7(a).
- (e) **Availability Guarantee:** "Availability Guarantee" shall have the meaning set forth in Section 7(a).

- (f) **Available Schedule:** “Available Schedule” shall have the meaning set forth in Section 11.
- (g) **Capacity and Energy Provider or CEP:** “Capacity and Energy Provider” or “CEP” shall have the meaning set forth in the preamble.
- (h) **CEP Event of Default:** “CEP Event of Default” shall have the meaning set forth in Section 13(a).
- (i) **CEP Termination Payment:** “CEP Termination Payment” has the meaning set forth in Section 13(c)(iii).
- (j) **Company:** “Company” has the meaning set forth in the preamble.
- (k) **Company Event of Default:** “Company Event of Default” shall have the meaning set forth in Section 13(b).
- (l) **Company Termination Payment:** “Company Termination Payment” has the meaning set forth in Section 13(c)(ii).
- (m) **Contract:** “Contract” shall have the meaning set forth in the preamble.
- (n) **Contract Price:** “Contract Price” shall have the meaning set forth in Exhibit I.
- (o) **Contract Year:** “Contract Year” shall mean any calendar year during the Term and with respect to the first and last “Contract Year” such partial calendar year.
- (p) **Contracted Capacity:** “Contracted Capacity” shall mean twenty-one (21) megawatts that the CEP commits to reserve, make available and supply to the Company from its Facility on a firm, first call, subordinate-to-no-other-entity-or-party, must-take basis, and for which the Company commits to pay the CEP. Such amount shall be a twenty-one (21) MW block of capacity from the Facility as of January 1, 2025, which may be increased up to twenty-five (25) MW upon written notice by the CEP that the Facility has increased its capacity and such increased capacity can be shown to the satisfaction of Company (in which case the Contracted Capacity in this Contract shall be 25 MW after such notice and acceptance); provided that such increase shall be contingent on the availability of transmission capacity as identified in Section 5 herein.
- (q) **Delivery Point:** “Delivery Point” shall mean the point on the Company’s transmission system at the interface with the Transmission Service Provider’s transmission system at which the CEP shall deliver Contracted Capacity and Associated Energy via the Transmission Service Provider pursuant to a Transmission Service Agreement that shall be secured by Company as provided herein.

- (r) **Delivery Period:** "Delivery Period" shall have the meaning in Section 2.
- (s) **Designated Avoided Unit:** "Designated Avoided Unit" shall mean the generating unit identified in the Appendix C, with effective date July 8, 2021, to the Company's Retail Tariff Schedule COG-2 as the Company's avoided unit, selected by CEP as the unit CEP wishes to help avoid, or defer, the cost of which is incorporated in both the pricing under this negotiated agreement and the termination payment amounts set forth in Exhibit II.
- (t) **Eastern Prevailing Time:** "Eastern Prevailing Time" or "EPT" shall mean the time in effect in the Eastern Time Zone of the United States of America, whether Eastern Standard Time or Eastern Daylight Time.
- (u) **Environmental Attributes:** means the beneficial environmental attributes related to the Contracted Capacity and Associated Energy that would provide value or benefit, but will not create liability or detriment, which would include the beneficial attributes from (i) any and all fuel-related, emissions-related, air quality-related or other environmental-related aspects, claims, characteristics, benefits, credits, including RECs, reductions, offsets, savings, allowances, efficiencies, certificates, tags, attributes, demand reductions or similar products or rights (including all of those relating to greenhouse gases and all green certificates, green tags, renewable certificates and renewable energy credits, CO2 credits, emissions reduction credits and all those that otherwise arise or result from the generation of energy from the Facility, and all those arising or resulting from the existence of the Facility) (1) howsoever titled and whether known or unknown, (2) whether existing as of the execution date or at any time during the Term, and (3) whether such Environmental Attributes have been certified or verified under any renewable standard, including all those that could qualify or do qualify for application toward compliance with any local, state, federal green pricing program, renewable energy program, carbon reduction or greenhouse gas reduction initiative, electricity savings program, or other environmental program, incentive, mandate or objective, in each case whether voluntary or mandatory, and (ii) any environmental benefit Company otherwise would have realized from or related to the Contracted Capacity and Associated Energy if Company rather than CEP had constructed, owned or operated the Facility. Environmental Attributes do not include production, energy, or investment tax credits.
- (v) **Facility:** "Facility" shall mean the Pasco Solid Waste Resource Recovery Facility located in Pasco County, Florida, with the current physical address of 14230 Hays Road, Spring Hill, Florida.
- (w) **Federal Change in EA Law:** "Federal Change in EA Law" shall have the meaning set forth in Section 12.

- (x) **Federal Change in EA Law Price Change:** “Federal Change in EA Law Price Change” shall have the meaning set forth in Section 12.
- (y) **FERC:** “FERC” shall mean the Federal Energy Regulatory Commission or any similar or successor governmental body exercising the same or equivalent jurisdiction.
- (z) **FIN 46R:** “FIN 46R” shall have the meaning set forth in Section 14(q).
- (aa) **Florida Change in EA Law:** “Florida Change in EA Law” shall have the meaning set forth in Section 12.
- (bb) **Florida Change in EA Law Price Change:** “Florida Change in EA Law Price Change” shall have the meaning set forth in Section 12.
- (cc) **Force Majeure:** Force Majeure shall have the meaning set forth in Section 14(d).
- (dd) **FPSC:** “FPSC” shall mean the Florida Public Service Commission or any similar or successor governmental body exercising the same or equivalent jurisdiction.
- (ee) **Interconnection Agreement:** “Interconnection Agreement” shall mean the agreement and associated documents by and among CEP and the Transmission Service Provider (which as of the date of this Contract is Duke Energy Florida) governing the terms and conditions of the interconnection of the Facility by which capacity and energy will be delivered during the Term of this Contract from the Facility to the Transmission Service Provider at the Interconnection Point, which subsequently through Third-Party Transmission Services, allows for receipt of Contracted Capacity and Associated Energy by Company.
- (ff) **Interconnection Point:** “Interconnection Point” shall mean the plant busbar connection to the high side of the Facility’s step-up transformer(s) where capacity and energy shall be delivered to the Transmission Service Provider that serves the Facility, from which the CEP will transmit through Third-Party Transmission Services Contracted Capacity and Associated Energy to Company. The Interconnection Point shall be specified in detail in the Interconnection Agreement.
- (gg) **Interest Rate:** “Interest Rate” shall mean, for any date, the lesser of (a) the per annum rate of interest equal to the prime lending rate as may from time to time be published in *The Wall Street Journal* under “Money Rates” on such day (or if not published on such day on the most recent preceding day on which published), plus two percent (2%) and (b) the maximum rate permitted by applicable law.
- (hh) **MW:** “MW” shall mean megawatt.

- (ii) **MWh:** "MWh" shall mean megawatt hours.
- (jj) **Non-Dispatched Capacity:** "Non-Dispatched Capacity" shall mean the amount of Contracted Capacity that the Company cannot receive during any given hour, due to an emergency condition, including interruptions on the Company's transmission system; any events or circumstances necessitating the maintenance of the reliability and integrity of any part of the Company's system; events or circumstances necessitating the prevention of the endangerment of life or property; events or circumstances necessitating the prevention of significant disruption of electric service to the Company's customers; or requests by the state's reliability coordinator or bulk power system balancing agent in efforts to maintain electric grid stability.
- (kk) **Non-Dispatched Energy:** "Non-Dispatched Energy" shall mean the energy associated with Non-Dispatched Capacity and which the Company declines to accept during any given hour, due to the reasons stated in the definition of Non-Dispatched Capacity.
- (ll) **Non-Planned Maintenance Months:** "Non-Planned Maintenance Months" shall have the meaning set forth in Section 10(c).
- (mm) **Party or Parties:** "Party" or "Parties" shall have the meaning set forth in the preamble.
- (nn) **Price Changes:** "Price Changes" shall have the meaning set forth in Section 12.
- (oo) **Pasco Transmission Cost Cap:** "Pasco Transmission Cost Cap" shall have the meaning set forth in Exhibit III.
- (pp) **Performance Security:** "Performance Security" shall have the meaning set forth in Section 8.
- (qq) **Planned Maintenance:** "Planned Maintenance" shall mean any scheduled or planned maintenance of the Facility, and the production of Associated Energy from the Facility, that would lead to an outage of the Facility and shall be scheduled in accordance with Section 10.
- (rr) **Product:** "Product" shall mean the Contracted Capacity, Associated Energy, any other ancillary services required for delivery, and Environmental Attributes associated with the Contracted Capacity and Associated Energy purchased hereunder.
- (ss) **Qualifying Facility:** "Qualifying Facility" shall mean a cogeneration facility, or small power production facility, that satisfies the definition of, and qualifies as, a Qualifying Facility in accordance with the provisions of Subpart B of Subchapter K, Part 292 of Chapter I, Title 18, Code of Federal Regulations (C.F.R.), promulgated by the FERC, as the same may be amended from time

to time, and must be “new capacity” pursuant to the Public Utilities Regulatory Policies Act of 1978 (PURPA), construction of which began on or after November 9, 1978.

- (tt) **REC Trading Costs:** “REC Trading Costs” shall have the meaning set forth in Section 12.
- (uu) **Renewable Energy Credits or RECs:** “Renewable Energy Credits” or “RECs” means any and all credits, including any emissions reduction credits, such as CO2 emission reduction credits, for renewable energy that could qualify or does qualify for application toward compliance with any local, state, federal or international renewable energy portfolio standard, green pricing program or other renewable energy or environmental mandate or objective at any time during the Term.
- (vv) **Renewable Generating Facility:** “Renewable Generating Facility” shall mean a generating facility that satisfies the definition of, and qualifies as, a renewable generating facility in accordance with the provisions of Section 366.91, Florida Statutes, and Rule 25-17.210 (1), F.A.C.
- (ww) **Replacement Cost:** “Replacement Cost” means (a) with respect to Company, the costs incurred by Company, acting in a commercially reasonable manner, to purchase at the Delivery Point a replacement for the Product over the remainder of the Delivery Period, plus the costs incurred by Company in purchasing such substitute Product and any additional transmission charges reasonably incurred at the Delivery Point or any other Company transmission system interface; provided, that if no replacement is obtained, then the termination payment amount set forth on Exhibit II for such Contract Year will be utilized for this calculation; and also including the full cost of the Third-Party Transmission Services Company has reserved for the remainder of the Delivery Period; and (b) with respect to CEP, the costs incurred by CEP, acting in a commercially reasonable manner, to sell at the Delivery Point the Product over the remainder of the Delivery Period, plus the costs incurred by CEP in entering into an arrangement with a substitute purchaser and any additional transmission charges reasonably incurred at the Interconnection Point or any other Transmission System Provider transmission system interface (above the Pasco Transmission Cost Cap); provided, if no replacement is obtained, then the Transmission Service Provider “as-available” energy price will be utilized for this calculation. In either event, the Party making the determination will provide reasonable evidence to the other Party of the Replacement Cost determined hereunder. In the event the Transmission Service Provider “as-available” energy price is utilized, the calculation shall be the net present value for all future years.
- (xx) **Sales Price:** “Sales Price” means the price at which CEP, acting in a commercially reasonable manner, resells from the Facility Contracted Capacity and Associated Energy not received by Company; provided, if no

replacement is obtained, then the Transmission Service Provider “as-available” energy price will be utilized for this calculation. In any event, CEP shall provide reasonable evidence of the Sales Price as so determined hereunder.

- (yy) **SEC:** “SEC” shall have the meaning set forth in Section 14(q).
 - (zz) **Term:** “Term” shall have the meaning set forth in Section 2.
 - (aaa) **Third-Party Transmission Services:** “Third-Party Transmission Services” shall mean the firm transmission service(s) and ancillary services required to deliver Contracted Capacity and Associated Energy from the Facility (Interconnection Point) to the Company’s transmission system (Delivery Point).
 - (bbb) **Transmission Service Agreement:** “Transmission Service Agreement” shall mean the contract by which Company shall obtain Third-Party Transmission Services from Transmission Service Provider to transmit Associated Energy from the Facility to the Company’s transmission system at the Delivery Point.
 - (ccc) **Transmission Service Provider:** “Transmission Service Provider” means the owner of the transmission system related to the Facility (and interconnection provider under the Interconnection Agreement) and counterparty to the Transmission Service Agreement, which as of the date of this Contract is Duke Energy Florida, but would include any successor thereto by name change, operation or law or otherwise permitted.
 - (ddd) **TSP Disconnect Event:** “TSP Disconnect Event” shall mean any event in which the Transmission Service Provider requires CEP to disconnect the Facility from its transmission system.
2. **Term:** This Contract shall commence immediately upon its execution by the Parties and shall terminate at 12:00 A.M. on January 1, 2035 (“**Term**”). The delivery of Contracted Capacity and Associated Energy shall be from 12:00 A.M. January 1, 2025, through 11:59 P.M. December 31, 2034 (“**Delivery Period**”). The beginning of the Term and effectiveness of this Contract is subject to Company receiving unconditional approval from the FPSC, FERC and any other governmental entity necessary to approve this Contract and that pursuant to any such approvals Company shall not be disallowed from, and shall have full allowance for, recovering all costs associated with this Contract and the payments by Company hereunder.
3. **Company’s Capacity and Energy Purchase Commitment:** The Company agrees to purchase all Contracted Capacity and Associated Energy, excluding Non-Dispatched Energy, generated at the Facility and provided to the Company at the Delivery Point by the CEP pursuant to this Contract, excluding the amount of capacity and energy consumed by the Facility’s station service equipment (such as generator auxiliaries, emissions control and monitoring equipment, fuel handling

equipment, etc.) and all transmission system losses incurred by the CEP to effect delivery of Contracted Capacity and Associated Energy to the Delivery Point, except as otherwise provided herein. The Parties agree that the sale of Contracted Capacity and Associated Energy includes the sale and transfer of all Environmental Attributes associated therewith at no cost, except as more specifically discussed in Section 12 below. If Company fails to receive Associated Energy at the Delivery Point (other than an event excused hereunder, including Force Majeure), then Company shall pay to CEP on the date payment would otherwise be due in respect of the month in which such failure occurred, an amount for such deficiency equal to the positive difference, if any, obtained by subtracting the Sales Price from the Contract Price. For clarity, the amount of Contracted Capacity and Associated Energy will be metered at the Delivery Point.

4. **Non-Dispatched Capacity and Non-Dispatched Energy Restriction:** To the extent that there is Non-Dispatched Capacity and Non-Dispatched Energy during a given hour, such Non-Dispatched Capacity and Non-Dispatched Energy may be sold as “as-available” energy by CEP to third parties.
5. **Responsibilities for Interconnection Service, Third-Party Transmission Service and Company Transmission Service:** It is the responsibility of the CEP to request and secure the required interconnection service from the Transmission Service Provider that serves the CEP’s Facility, and CEP shall be responsible to arrange and pay to interconnect the Facility to the Transmission Service Provider and any other interconnection costs related to the Facility, including any telemetering equipment needed to account for the dynamic scheduling of Associated Energy from the Facility (which shall be the sole cost and expense of CEP). Since the Facility is not located within the Company’s transmission system, Company shall request and secure the required Third-Party Transmission Service(s) required to deliver Contracted Capacity and Associated Energy to the Company’s transmission system; provided that the Transmission Service Agreement costs associated with such Third-Party Transmission Service shall be passed through to CEP and reduce the payments otherwise due by Company hereunder (up to the Pasco Transmission Cost Cap and subject to the additional reduction in accordance with Section 12 below). With respect to the Transmission Service Agreement, it is the responsibility of Company to: (i) satisfy the Transmission Service Provider’s Open Access Transmission Tariff requirements and/or all non-FERC jurisdictional transmission service agreements required to deliver Contracted Capacity and Associated Energy to the Company, as applicable; and (ii) request and purchase all required firm Third-Party Transmission Services in a timely manner to satisfy the provisions of this Contract. The transmission reservation will be for a capacity at the Interconnection Point to account for line losses and allows for receipt of 21 MW to Company at the Delivery Point. When CEP seeks to increase the Contracted Capacity, the Parties shall meet and confer on the availability of additional transmission capacity to allow for up to 25 MW to be

delivered to the Delivery Point and the above provisions shall apply to such increased amount.

More specifically with respect to the Transmission Service Agreement, if Transmission Service Provider requires a transmission study prior to confirming the transmission reservation under the Transmission Service Agreement, Company (at its own expense and without passing through to CEP) will pay for such study. If such study identifies unexpected costs, such as transmission and/or distribution system upgrades (or other affected system costs) required to facilitate the delivery of energy under this Contract, Company shall, in its sole discretion, have the option to (a) pay such costs for its own account (without passing through to CEP); or (b) terminate this Contract; provided, that CEP shall have the right to pay for such additional costs in order to not have the Contract terminate, with the acceptable means by which the CEP will pay for such costs to be determined by the Parties. If the Contract is so terminated, neither party will have any further obligations hereunder.

6. Payment and Billing:

- (a) The calendar month shall be the standard period for all payments under this Contract (other than any CEP Termination Payment or Company Termination Payment, as applicable). As soon as practicable after the end of each month, Company will render to the CEP a purchase statement for the payment obligations, if any, incurred hereunder during the preceding month. The Company agrees to pay the CEP for Product delivered to the Company at the Delivery Point at the rates set forth on Exhibit I, which payments shall be fixed for the applicable Contract years and not subject to escalation (as set forth in the purchase statement provided by Company to CEP pursuant to this Section 6).
- (b) All purchase statements under this Contract shall be due and payable in accordance with each Party's purchase statement instructions (e.g., wiring instructions) on or before the later of the twentieth (20th) day of each month, or tenth (10th) day after receipt of the purchase statement or, if such day is not a business day, then on the next business day. Each Party will make payments by electronic funds transfer, or by other mutually agreeable method(s), to the account designated by the other Party. Any amounts not paid by the due date will be deemed delinquent and will accrue interest at the Interest Rate, such interest to be calculated from and including the due date to but excluding the date the delinquent amount is paid in full.
- (c) A Party may, in good faith, dispute the correctness of any purchase statement or any adjustment to a purchase statement, rendered under this Contract or adjust any purchase statement for any arithmetic or computational error within twelve (12) months of the date the purchase statement, or adjustment to a purchase statement, was rendered. In the event a purchase statement or portion thereof, or any other claim or adjustment arising hereunder, is disputed, payment of the undisputed portion

of the purchase statement shall be required to be made when due, with notice of the objection given to the other Party. Any purchase statement dispute or purchase statement adjustment shall be in writing and shall state the basis for the dispute or adjustment. Payment of the disputed amount shall not be required until the dispute is resolved. Upon resolution of the dispute, any required payment shall be made within two (2) business days of such resolution along with interest accrued at the Interest Rate from and including the due date to but excluding the date paid. Inadvertent overpayments shall be returned upon request or deducted by the Party receiving such overpayment from subsequent payments, with interest accrued at the Interest Rate from and including the date of such overpayment to but excluding the date repaid or deducted by the Party receiving such overpayment. Any dispute with respect to a purchase statement is waived unless the other Party is notified in accordance with this Section 6(c) within twelve (12) months after the purchase statement is rendered or any specific adjustment to the purchase statement is made.

- (d) The Parties hereby agree that they shall discharge mutual debts and payment obligations due and owing to each other on the same date through netting, in which case all amounts owed by each Party to the other Party for the purchase and sale of the Product during the monthly billing period under this Contract, interest, and payments or credits, shall be netted so that only the excess amount remaining due shall be paid by the Party who owes it.
- (e) If no mutual debts or payment obligations exist and only one Party owes a debt or obligation to the other during the monthly billing period, including, but not limited to, interest, and payments or credits, that Party shall pay such sum in full when due.
- (f) With respect to CEP, the Parties agree to recognize that this Section 6 is subject to Florida's Prompt Payment Act (Florida Statutes Sections 218.70-218.80) and allows CEP, for all purposes of this Section 6, forty-five (45) days after receipt of any purchase statement, as applicable, to make payment, including interest.

7. Availability:

- (a) **Availability Guarantee and Availability Adjustment:** During the Delivery Period, CEP guarantees that the Facility shall be 97.0% available during the months of January, February, June, July, August, September, October and December and 92.0% available during the months of March, April, May and November ("**Availability Guarantee**"). During the Delivery Period, the ("**Availability Adjustment**") shall be calculated for each month and rounded to the nearest 0.1% as follows:

$$AA = (AG - AED/EED) * 2 * AEP$$

WHERE:

- AA = Availability Adjustment
AG = Availability Guarantee applicable to such month
AED = Actual Energy Delivered from the Facility to the Delivery Point
EED = the maximum Expected Energy Delivered, calculated as Contracted Capacity multiplied by the total hours in the applicable month (less any Non-Dispatched Energy in such month and less any MWh not produced due to Planned Maintenance or Force Majeure)
AEP = Associated Energy Payment, which is the unadjusted Contract Price

The Availability Adjustment multiplied by the applicable Associated Energy will be included as a reduction in the purchase statement from Company to CEP as set forth in Section 6. If the above calculation leads to a negative number, then the Availability Adjustment shall be zero. Illustrative examples of these calculations are set forth on Exhibit I.

- (b) At any time during the term of this Contract that CEP is unable to deliver energy from the Facility, and such event is not due to Planned Maintenance or Force Majeure, CEP, in its discretion, may deliver replacement energy to Company from a third-party source as a replacement for the Product contemplated under this Contract; provided, however in such instance, the replacement energy must be generated by a Renewable Generating Facility. In this event, CEP shall be responsible for: (i) arranging delivery from such third-party source to the Delivery Point; and (ii) all associated transmission charges, line losses, service charges, and other applicable fees and costs necessary for the delivery of all or any of the replacement energy from the third-party source. Delivered third-party energy must include the identical Environmental Attributes as energy provided from the Facility, and Company must receive ownership of the identical Environmental Attributes the same as if Company had received the Associated Energy from the Facility. For clarity, transmission costs incurred by CEP to deliver replacement energy to the Delivery Point do not accumulate as costs towards the Pasco Transmission Cost Cap.

8. **Performance Security Guarantees:** The Parties require certain security guarantees from each other to ensure performance under this Contract in order to protect their respective interests in the event the other Party fails to comply with the Terms in this Contract, which shall be in form and substance as described herein. In any Contract Year, if (i) with respect to Company, Company does not maintain a minimum Moody's senior unsecured investment credit rating of Baa3 and a

minimum Standard & Poor's senior unsecured investment credit rating of BBB-, or (ii) with respect to CEP, CEP does not maintain a minimum Moody's senior unsecured investment credit rating of Baa3 and a minimum Standard & Poor's senior unsecured investment credit rating of BBB-, that Party shall provide security, whether in the form of cash, letter of credit, security bond, or other form of collateral acceptable to the other Party, which shall equal the transmission charges under the Transmission Service Agreement for the following twelve (12) month period or remainder of the term (the "**Performance Security**").

9. **Reserved.**

10. **Production and Maintenance Schedule:** During the Term, the CEP agrees to the following:

- (a) The CEP shall provide the Company in writing prior to June 1st of each calendar year an estimate of the amount of electricity to be generated by the Facility and delivered to the Company for each month of the following calendar year, including a tentative schedule of the time, duration and magnitude of any Planned Maintenance of the Facility or reductions to the amount of Contracted Capacity that the CEP can make available at the Delivery Point. CEP shall use commercially reasonable efforts to schedule Planned Maintenance during the months of March, April, May, October and November. CEP shall notify the Company ninety (90) days prior to any Planned Maintenance of the Facility to confirm such schedule, and CEP agrees to use commercially reasonable efforts to comply with such schedule. CEP shall promptly notify the Company of any changes to the Planned Maintenance schedule, subject to the restrictions provided in subsection (b) below.
- (b) During the Delivery Period, the Facility may have up to two (2) major turbine overhaul outages, one for its currently operating turbine (such outage anticipated to be in 2028) and one for a proposed new turbine (such outage anticipated to be in 2032); it being understood between the Parties that such outages are on an anticipated seven (7) year schedule. CEP will use all commercially reasonable efforts to comply with this schedule; however, the Parties acknowledge such schedule is subject to change. Such outages will be included in the Planned Maintenance scheduling set forth in subsection (a) above. The calculation of EED for availability in Section 7 will be reduced by the actual amount of Planned Maintenance (i) up to sixty-five (65) days in 2025 or until the proposed new turbine comes online; (ii) up to sixty (60) days in all other years after the proposed new turbine comes online and without a major turbine overhaul outage; and (iii) up to seventy-five (75) days of Planned Maintenance during the years in which major turbine overhaul outages are conducted, which shall be applied in the month in which the Planned Maintenance occurs; provided, that if the Planned Maintenance exceeds the days provided above, such additional days shall not reduce EED as provided herein.

- (c) By July 1st of each calendar year, the Company shall notify the CEP in writing whether the requested scheduled maintenance period(s) for the Facility per Section 10(a) are acceptable; provided, if any Planned Maintenance is scheduled in months other than March, April, May, October and November ("**Non-Planned Maintenance Months**"), Company shall have sole discretion to object to such schedule. If the Company cannot accept any of the period(s) requested during Non-Planned Maintenance Months, the Company shall advise the CEP of the time period closest to the requested period(s) when the outage(s) can be scheduled; provided, the Parties agree to meet to seek to finalize a mutually acceptable Planned Maintenance schedule. Once the schedule has been established and approved, either Party requesting a subsequent change in such schedule, except when such event is due to Force Majeure, must obtain approval for such change from the other Party. Such approval shall not be unreasonably withheld or delayed.
 - (d) During the Term, the CEP will contract with or employ a qualified Facility operator. The CEP shall ensure that operating personnel are on duty at all times, twenty-four (24) clock hours per calendar day and seven (7) calendar days per week.
 - (e) The CEP shall promptly update the yearly generation schedule and maintenance schedule of the Facility as soon as any change to such schedules are determined to be necessary.
 - (f) The CEP shall comply with reasonable requirements of the Company regarding day- to-day or hour-by-hour communications between the Parties relative to the performance of this Contract.
11. **Availability Procedure:** Commencing on the calendar day prior to the beginning of the Delivery Period, and continuing each calendar day thereafter during the Delivery Period, by 7:00 A.M. EPT, Company shall assume an hourly schedule from the CEP equal to the Contracted Capacity per hour; provided the CEP shall electronically transmit to the Company an hourly schedule for the next calendar day of the Contracted Capacity and Associated Energy to be delivered during the days CEP forecasts the energy delivery per hour to be any value less than the Contracted Capacity. The hourly schedule shall be for the entire calendar day, including what hours CEP cannot provide such Contracted Capacity and Associated Energy during the next day ("**Available Schedule**"). The CEP's Available Schedule for Fridays will include Saturday, Sunday, and Monday schedules. The CEP's Available Schedule during holiday periods will be similarly adjusted to include the holiday period.
12. **Environmental Attributes:** The Parties agree that Company's purchase of Contracted Capacity and Associated Energy covered by this Contract includes all Environmental Attributes associated therewith, at no cost, since the Parties also agree that the current legislative and regulatory rulings within the State of Florida neither establish a definitive market for the monetary value of any Environmental Attributes nor allow Company to recover the cost of such value by rule. In the event

that there is a change in law or regulation with respect to the value and recovery of Environmental Attributes, such that (i) the Florida legislature through the enactment of a new law (signed into and effective as law through all required procedures) recognizes a monetary value of the Environmental Attributes that can be created by the Facility if it meets the qualifications in such legislation with respect to waste-to-energy power and (ii) the Florida Public Service Commission by written order approves cost recovery of such costs by Company (collectively, a “**Florida Change in EA Law**”), the Parties agree to meet within 90 days of notice from one party to the other of such Florida Change in EA Law and adjust the terms of this Contract prospectively (i.e. to account for Environmental Attributes related to such Florida Change in EA Law only in future Contract Years and not Environmental Attributes created prior to such date) to account for the monetary value of such Environmental Attributes to CEP. If the Parties agree on the application to such Florida Change in EA Law to this Contract, the adjustment to the fixed price set forth in Exhibit I (the “**Florida Change in EA Law Price Change**”) would be line-itemed separately on the purchase statement and begin the third full billing month following the date of such Florida Change in EA Law, subject to the below.

Furthermore, in the event there is a change in law or regulation of the Federal government through the enactment of a new law (signed into and effective as law through all required procedures) that recognizes a monetary value of such Environmental Attributes that can be created by the Facility if it meets the qualifications in such legislation with respect to waste-to-energy power (a “**Federal Change in EA Law**”) that exceeds any approved price increase from a Florida Change in EA Law, the Parties agree to meet within 90 days of notice from one Party to the other of such Federal Change in EA Law and adjust the terms of this Contract prospectively (i.e. to account for Environmental Attributes related to such Federal Change in EA Law only in future Contract Years and not Environmental Attributes created prior to such date) to account for that higher monetary value of such Environmental Attributes to CEP. If the Parties agree on the application to such Federal Change in EA Law to this Contract, the incremental adjustment to the fixed price set forth in Exhibit I (the “**Federal Change in EA Law Price Change**”) and together with the Florida Change in EA Law Price Change, the “**Price Changes**”) would be line-itemed separately on the purchase statement and begin the third full billing month following the date of such Federal Change in EA Law, subject to the below.

If no Florida Change in EA Law or Federal Change in EA Law has occurred or exists, but either (i) a valid, clearly defined monetary value of the Environmental Attributes associated with waste-to-energy power develops (and the Facility qualifies for such program) in the United States or (ii) a valid, bulk purchaser (for example, a large-scale retailer, corporation, or environmental markets broker) within the United States extends a formal offer to purchase the RECs at a stated price (“**Alternate REC Market**”), the Parties agree to meet within 90 days that notice is given by one Party to the other on such Alternate REC Market to account for the monetary value of such Environmental Attributes in that Alternate REC Market to CEP, including allowing Company the option to pay the market value

and retain ownership of the RECs and any monetary value associated with such RECs must be indicative of the type, vintage, and volume of the RECs traded. Any such Alternate REC Market sale will have a minimum volume equivalent to thirty (30) days of RECs based on the Contracted Capacity at 97% capacity factor. If the Parties agree on the application to such Alternate REC Market to this Contract and Company sells such RECs in the Alternate REC Market or retains the ownership of the RECs, the revenue paid to Company for such RECs shall be passed through to CEP as set forth in Exhibit I (the “**Alternate REC Market Revenue**”), which would be line-itemed separately (subject to adjustment and reduction as described below) on the purchase statement and begin the first full billing month following the date of such Alternate REC Market Revenue being paid to Company as contemplated by the agreement between Company and such Alternate REC Market participant.

For clarity, in all of the cases stated above, CEP only receives the monetary value associated with such Environmental Attributes, not ownership of the Environmental Attributes. For further clarity, the Company owns the Environmental Attributes associated with any capacity and energy that it purchases and receives from CEP pursuant to this Contract; and CEP retains ownership of the Environmental Attributes associated with any capacity and energy it produces that is not sold, transferred, or delivered to the Company.

In all cases where a Price Change or Alternate REC Market Revenue, as applicable, would apply to payment in any month, if the Transmission Service Agreement cost exceeds the Pasco Transmission Cost Cap in such month, the Price Change or Alternate REC Market Revenue, as applicable, will be reduced by Company’s Transmission Service Agreement cost above the Pasco Transmission Cost Cap, if such reduction results in a positive value. If Company’s Transmission Service Agreement costs above the Pasco Transmission Cost Cap exceeds the Price Change or Alternate REC Market Revenue, as applicable, CEP shall not receive a Price Change or Alternate REC Market Revenue, as applicable.

In all cases where a Price Change or Alternate REC Market Revenue, as applicable, would apply to payment in any month, the incremental REC sale revenue that CEP receives, after accounting for the Company’s Transmission Service Agreement costs, as applicable, is the net of the REC sales revenue and any costs administered by the REC market administrator, system or trading platform for the REC trades (“**REC Trading Costs**”). The Price Change or Alternate REC Market Revenue, as applicable, will be reduced by Company’s REC Trading Costs if such reduction results in a positive value. If Company’s REC Trading Costs exceed the Price Change or Alternate REC Market Revenue, as applicable, CEP shall not receive a Price Change or Alternate REC Market Revenue, as applicable.

In the event there is an ability to monetize RECs in an Alternate REC Market, then:

- (a) For 2025 through 2032 vintage RECs, CEP shall have the right to seek to find a buyer for such RECs over a two (2) year period after the close of the

applicable vintage year applicable to such RECs. If no buyer is found within the applicable two-year sale period for a given REC vintage, CEP will no longer market such RECs from such vintage year.

- (b) For 2033 and 2034 vintage RECs, CEP shall have the right to seek to find a buyer (i) for 2033 vintage RECs as of January 1, 2034 and (ii) for 2034 vintage RECs at the close of each month that the RECs are generated through November 30, 2034 vintage RECs. If any 2033 or 2034 vintage RECs remain unsold as of the end of the Term, Company has the right to either purchase the RECs at the average price at which CEP sold RECs in the Alternate REC Market over the previous twenty-four (24) months or transfer the ownership of those remaining unsold 2033 and 2034 vintage RECs to the CEP.

For all vintage years (i.e., 2025 through 2034), if CEP finds a buyer for the Environmental Attributes, CEP shall present the volume and price for Company's review. Company will have the option to either (i) pay that price in full to CEP and retain the RECs or (ii) transfer the volume of RECs to CEP to allow CEP to monetize the RECs with the buyer.

Illustrative examples of these calculations are set forth on Exhibit I.

13. Default:

- (a) The CEP shall be in default ("**CEP Event of Default**") under this Contract if it:
 - (i) is dissolved (other than pursuant to a consolidation, amalgamation or merger); or
 - (ii) becomes insolvent or is unable to pay its debts or fails or admits in writing its inability generally to pay its debts as they become due; or
 - (iii) makes a general assignment, arrangement or composition with or for the benefit of its creditors; or
 - (iv) institutes or has instituted against it a proceeding seeking a judgment of insolvency or bankruptcy or any other relief under any bankruptcy or insolvency law or other similar law affecting creditors' rights, or a petition is presented for its winding-up or liquidation, and, in the case of any such proceeding or petition instituted or presented against it, such proceeding or petition (a) results in a judgment of insolvency or bankruptcy or the entry of an order for relief or the making of an order for its winding-up or liquidation or (b) is not dismissed, discharged, stayed or restrained in each case within thirty (30) days of the institution or presentation thereof; or

- (v) seeks or becomes subject to the appointment of an administrator, provisional liquidator, conservator, receiver, trustee, custodian or other similar official for it or for all or substantially all its assets; or
 - (vi) has a secured party take possession of all or substantially all its assets or has a distress, execution, attachment, sequestration or other legal process levied, enforced or sued on or against all or substantially all its assets and such secured party maintains possession, or any such process is not dismissed, discharged, stayed or restrained, in each case within thirty (30) days thereafter;
 - (vii) fails to perform in accordance with Section 8;
 - (viii) fails to achieve an availability of seventy percent (70%) for any six (6) months in a given Contract Year.
 - (ix) fails to comply with Section 14(f) in connection with an attempted assignment of this Contract.
 - (x) fails to pay Company any undisputed amount payable by CEP to Company pursuant to this Contract by the due date (including with respect to failure to meet the Availability Guarantee) and CEP fails to cure such failure to pay within forty-five (45) days after receipt of written demand from Company.
 - (xi) made any representation, warranty, or covenant hereunder that proves to be incorrect in any material respect when made, unless the CEP promptly commences and diligently pursues action to cause such representation, warranty, or covenant to become true in all material respects and does so within thirty (30) days after written notice thereof has been given to CEP by Company (unless such cure is not capable of being effected within such thirty (30) day period, in which case CEP will have an additional thirty (30) day period in which to perform such cure) and such cure removes any material adverse effect on Company of such representation, warranty, or covenant having been incorrect.
 - (xii) fails to perform or comply with any other material term or condition of this Contract, other than those listed above, which failure continues for thirty (30) days after written notice from Company.
- (b) The Company shall be in default ("**Company Event of Default**") under this Contract if it:

- (i) fails to pay CEP any undisputed amount payable by Company to CEP pursuant to this Contract by the due date and Company fails to cure such failure to pay within forty-five (45) days after receipt of written demand from CEP.
- (ii) fails to perform or comply with any other material term or condition of this Contract, other than as provided in Section 13(b)(i) above which failure continues for thirty (30) days after written notice from CEP.

(c) **Default Remedy:**

(1) If Company has the right to terminate this Contract due to a CEP Event of Default, the following shall apply:

- (i) If CEP defaults pursuant to Section 13(a)(viii) of this Contract, after receipt of such notice of termination from Company, CEP shall have the right to an additional cure period of three (3) consecutive months (including the month in which the notice is given) following such notice to cause the Facility to meet at least seventy percent (70%) availability over such three (3) month period; provided, if CEP fails to achieve such result, CEP shall have an additional ninety (90) days to secure a replacement of the Product to be delivered pursuant to the terms of this Contract at the Delivery Point for the remainder of the Delivery Period. The terms and conditions of such replacement Product shall be the same as provided herein and subject to the approval of Company.
- (ii) If CEP does not choose or fails to cure pursuant to subsection (i) above, Company will be entitled to immediately terminate this Contract and recover from CEP all amounts then owed by CEP to Company under this Contract and recover from CEP the Company's Replacement Cost less the value of this Contract to Company over the remainder of the Delivery Period (determined in a commercially reasonable manner) ("**Company Termination Payment**"). Any purchase statement that includes such Company Termination Payment shall include a written statement explaining in reasonable detail the calculation of such amount.
- (iii) If CEP terminates this Contract due to a Company Event of Default, CEP will be entitled to recover from Company all amounts then owed by Company to CEP under this Contract and recover from Company the positive difference, if any, between the value of this Contract to CEP over the remainder of the Delivery Period (determined in a commercially reasonable manner) and the CEP Replacement Cost (the "**CEP**

Termination Payment”). Any purchase statement that includes such CEP Termination Payment shall include a written statement explaining in reasonable detail the calculation of such amount.

14. General Provisions:

- (a) **Permits:** The CEP hereby agrees to seek to obtain any and all governmental permits, certifications, or other authority the CEP is required to obtain as a prerequisite to engaging in the activities provided for in this Contract. The Company hereby agrees to seek to obtain any and all governmental permits, certifications or other authority the Company is required to obtain as a prerequisite to engaging in the activities described in this Contract.
- (b) **Indemnification:** The Company and the CEP shall each be responsible for its own facilities in ensuring adequate safeguards for other Company customers, the Company and CEP personnel and equipment, and for the protection of its own generating system. To the extent permitted by law, the Company and the CEP shall each indemnify and save the other harmless from any and all claims, demands, costs, or expense for loss, damage, or injury to persons or property of the other caused by, arising out of, or resulting from:
 - (i) any act or omission by a Party or that Party's contractors, agents, servants and employees in connection with the installation or operation of that Party's generation system or the operation thereof in connection with the other Party's system; and
 - (ii) any defect in, failure of, or fault related to a Party's generation system; and
 - (iii) the negligence of a Party or negligence of that Party's contractors, agents, servants and employees.
- (c) **Insurance:** On or before the Effective Date, the CEP shall deliver to the Company proof of all insurance CEP maintains on the Facility per its operating agreements, which insurance shall be adequate for the operation and maintenance of the Facility. If reasonably requested after the Effective Date, CEP shall deliver such proof of insurance as soon as reasonably practicable. CEP shall pay all premiums and other charges due on said policies and keep its policies in full force and effect during the Term.
- (d) **Force Majeure:** If either Party shall be unable, by reason of Force Majeure, to carry out its obligations under this Contract, either wholly or in part, the Party so failing shall give written notice and full particulars of such cause or causes to the other Party as soon as possible after the occurrence of any such cause; and such obligations shall be suspended during the continuance of such hindrance, which, however, shall be remedied with all possible dispatch. The term ("**Force Majeure**") shall be taken to mean all acts of God,

strikes, lockouts or other industrial disturbances at the manufacturing site of the major equipment components or the construction site, wars, blockades, insurrections, riots, arrests and restraints of rules and people, pandemics, explosions, fires, floods, lightning, wind, perils of the sea, accidents to equipment or machinery or similar occurrences, and shall specifically include a TSP Disconnect Event and any interruption or curtailment of firm transmission service by Transmission Service Provider to the Delivery Point; provided, however that no occurrence may be claimed to be a Force Majeure occurrence if it is caused by the negligence or lack of due diligence on the part of the Party attempting to make such claim and specifically does not include interruption in fuel supply (but does include interruption of fuel transportation); provided, however, Force Majeure shall include an interruption in fuel supply that is due to a transportation failure by a third party that would otherwise constitute a Force Majeure (and such failure could not be prevented or mitigated by the commercially reasonable actions of CEP or said third party). The CEP agrees to pay the costs necessary to reactivate the Facility and/or the interconnection with the Transmission Service Provider system if the same are rendered inoperable due to actions of the CEP, its agents, or Force Majeure events affecting the Facility or the interconnection with Transmission Service Provider. If CEP is the claiming party, Force Majeure does not include any action taken by CEP in its governmental capacity.

(e) **Representations, Warranties, and Covenants of the CEP:**

The CEP represents and warrants that as of the date this Contract is executed:

- (i) **Organization, Standing and Qualification:** The CEP is a political subdivision of the State of Florida duly organized and validly existing in good standing under the laws of and has all necessary power and authority to carry on its business as presently conducted, to own or hold under lease its properties and to enter into and perform its obligations under this Contract and all other related documents and agreements to which it is or shall be a Party. The CEP is duly qualified or licensed to do business in the State of Florida and in all other jurisdictions wherein the nature of its business and operations or the character of the properties owned or leased by it makes such qualification or licensing necessary and where the failure to be so qualified or licensed would impair its ability to perform its obligations under this Contract or would result in a material liability to or would have a material adverse effect on the Company.
- (ii) **Due Authorization, No Approvals, No Defaults, etc.:** Each of the execution, delivery and performance by the CEP of this Contract has been duly authorized by all necessary action on the

part of the CEP, does not require any approval, except as has been heretofore obtained, of the Board of County Commissioners, of the CEP or any consent of or approval from any trustee, lessor or holder of any indebtedness or other obligation of the CEP, except for such as have been duly obtained, and does not contravene or constitute a default under any law, or any agreement, judgment, injunction, order, decree or other instrument binding upon the CEP, or subject the Facility or any component part thereof to any lien other than as contemplated or permitted by this Contract.

- (iii) **Compliance with Laws:** The CEP has knowledge of all laws and business practices that must be followed in performing its obligations under this Contract. The CEP is in compliance with all laws, except to the extent that failure to comply therewith would not, in the aggregate, have a material adverse effect on the CEP or the Company. By entering into this Contract, the CEP represents and warrants that Facility is a Qualifying Facility and a Renewable Generating Facility and confirms such representation and warranty with the signature of the CEP's authorized representative on this Contract.

CEP warrants and covenants that with respect to its contractual obligations hereunder and performance thereof, it will not claim immunity on the grounds of sovereignty or similar grounds with respect to itself or its revenues or assets from (a) suit, (b) jurisdiction of court, (c) relief by way of injunction, order for specific performance or recovery of property, (d) attachment of assets, or (e) execution or enforcement of any judgment.

In addition, CEP warrants continuing throughout the term of this Contract as follows: (i) entry into and performance of this Contract by CEP are for a proper public purpose within the meaning of any applicable law, (ii) the term of this Contract does not extend beyond any applicable limitation imposed by any applicable law, and (iii) CEP's obligations to make payments hereunder are unsubordinated obligations and such payments are otherwise not subject to any prior claim under any and all bond ordinances or indentures to which it is a party, the Act and all other relevant constitutional, organic or other governing documents and applicable law and are available without limitation or deduction to satisfy all CEP's obligations hereunder.

- (iv) **Governmental Approvals:** Except as expressly contemplated herein, neither the execution and delivery by the CEP of this Contract, nor the consummation by the CEP of any of the transactions contemplated thereby, requires the consent or

approval of, the giving of notice to, the registration with, the recording or filing of any document with, or the taking of any other action in respect of governmental authority, except in respect of permits (a) which have already been obtained and are in full force and effect or (b) are not yet required (and with respect to which the CEP has no reason to believe that the same will not be readily obtainable in the ordinary course of business upon due application therefore).

- (v) **No Proceedings:** There are no actions, suits, proceedings or investigations pending or, to the knowledge of the CEP, threatened against it at law or in equity before any court or tribunal of the United States or any other jurisdiction which individually or in the aggregate could result in any materially adverse effect on the CEP's business, properties, or assets or its condition, financial or otherwise, or in any impairment of its ability to perform its obligations under this Contract. The CEP has no knowledge of a violation or default with respect to any law which could result in any such materially adverse effect or impairment. CEP is not bankrupt and there are no proceedings pending or being contemplated by it or, to its knowledge, threatened against it which would result in it being or becoming bankrupt.
- (f) **Assignment:** The Company and the CEP shall have the right to assign its benefits under this Contract, but the CEP shall not have the right to assign its obligations and duties without the Company's prior written consent and such consent shall not be unreasonably withheld.
- (g) **Disclaimer:** In executing this Contract, the Company does not, nor should it be construed, to extend its credit or financial support for the benefit of any third parties lending money to or having other transactions with the CEP or any assignee of this Contract.
- (h) **Notification:** For purposes of making any and all non-emergency oral and written notices, payments or the like required under the provisions of this Contract, the Parties designate the following to be notified or to whom payment shall be sent until such time as either Party furnishes the other Party written instructions changing such designate.

For the CEP:

Pasco County Solid Waste Director
14230 Hayes Road
Spring Hill, FL 34610

with a copy to:

Pasco County Attorney

8731 Citizens Drive, Suite 340
New Port Richey, FL 34654

For the Company:

Tampa Electric Company
Attention: Director, Origination & Trading
P.O. Box 111
Tampa, Florida 33601

with a copy to:

Tampa Electric Company
Attention: Associate General Counsel
P.O. Box 111
Tampa, Florida 33601

- (i) **Governing Law and Jurisdiction:** This Contract shall be governed by and construed and enforced in accordance with the laws, rules, and regulations of the State of Florida and the Company's Tariff as may be modified, changed, or amended from time to time. Any action brought under this Contract or with respect to any claim arising from the subject matter thereof shall be brought and heard in a state court of competent jurisdiction at the West Pasco Judicial Center in New Port Richey, Pasco County, Florida. If the claim(s) that form the basis for any such action must be adjudicated in federal court, then venue for that action shall be in the United States District Court for the Middle District of Florida, Tampa Division.
- (j) **Waiver of Jury Trial:** Each party waives, to the fullest extent permitted by applicable law, any and all rights it may have to a trial by jury in respect of any suit, action or proceeding relating to this Contract or any credit support document. Each party (i) certifies that no representative, agent or attorney of the other party or any credit support provider has represented, expressly or otherwise, that such other party would not, in the event of such a suit, action or proceeding, seek to enforce the foregoing waiver and (ii) acknowledges that it and the other party have been induced to enter into this Contract and provide for any credit support document, as applicable, by, among other things, the mutual waivers and certifications in this Section.
- (k) **Severability:** If any part of this Contract, for any reason, be declared invalid, or unenforceable by a court or public authority of appropriate jurisdiction, then such decision shall not affect the validity of the remainder of this Contract, which remainder shall remain in force and effect as if this Contract had been executed without the invalid or unenforceable portion and provided, further, that if any such event occurs, the Parties shall use their best efforts

to reform this Contract in order to give effect to the original intention of the Parties.

- (l) **Complete Contract and Amendments:** All previous communications or agreements between the Parties, whether verbal or written, with reference to the subject matter of this Contract are hereby abrogated. No amendment or modification to this Contract shall be binding unless it shall be set forth in writing and duly executed by both Parties to this Contract.
- (m) **Survival of Contract:** This Contract, as it may be amended from time to time, shall be binding and inure to the benefit of the Parties' respective successors-in-interest and legal representatives.
- (n) **Record Retention:** The CEP agrees to retain for a period of five (5) years from the date of termination hereof all records relating to the performance of its obligations hereunder, and to cause all CEP entities to retain for the same period all such records.
- (o) **No Waiver:** No waiver of any of the terms and conditions of this Contract shall be effective unless in writing and signed by the Party against whom such waiver is sought to be enforced. Any waiver of the terms hereof shall be effective only in the specific instance and for the specific purpose given. The failure of a Party to insist, in any instance, on the strict performance of any of the terms and conditions hereof shall not be construed as a waiver of such Party's right in the future to insist on such strict performance.
- (p) **Set-off:** The Company may at any time, but shall be under no obligation to, set off any and all sums due from the CEP against sums due to the CEP hereunder.
- (q) **Assistance With the Company FIN 46R Compliance:** Accounting rules set forth in Financial Accounting Standards Board Interpretation No. 46 (Revised December 2003) ("**FIN 46R**"), as well as future amendments and interpretations of those rules, may require the Company to evaluate whether the CEP must be consolidated, as a variable interest entity (as defined in FIN 46R), in the financial statements of the Company. The CEP agrees to fully cooperate with the Company and make available to the Company all financial data and other information, as deemed necessary by the Company, to perform that evaluation on a timely basis at inception of this Contract and periodically as required by FIN 46R. If the result of the evaluation under FIN 46R indicates that the CEP must be consolidated in the financial statements of the Company, the CEP agrees to provide financial statements, together with other required information, as determined by the Company, for inclusion in disclosures contained in the footnotes to the financial statements and in the Company's required filings with the Securities and Exchange Commission ("**SEC**"). The CEP shall provide this information to the Company in a timeframe consistent with the Company's earnings release and SEC

filing schedules, to be determined at the Company's discretion. The CEP also agrees to fully cooperate with the Company and the Company's independent auditors in completing an assessment of the CEP's internal controls as required by the Sarbanes-Oxley Act of 2002 and in performing any audit procedures necessary for the independent auditors to issue their opinion on the consolidated financial statements of the Company.

- (r) To the extent allowed by law, neither Party shall disclose the price terms of this Contract to a third party (other than the Party's employees, lenders, counsel, accountants or advisors who have a need to know such information and have agreed to keep such terms confidential) except in order to comply with any applicable law, regulation, or any exchange, control area or independent system operator rule or in connection with any court or regulatory proceeding; provided, however, each Party shall, to the extent practicable and legal, use reasonable efforts to prevent or limit the disclosure. Any Party who receives a request for production of documents related to the price terms of this Contract shall provide notice to the other Party at least ten (10) days prior to producing the information unless production of the documents is required in less than ten (10) days, in which case the Party from whom production is sought shall provide notice to the other Party as soon as is reasonably possible following the Party's receipt of a request for production of documents. The purpose of this notice requirement is to afford each Party an adequate opportunity to undertake steps necessary to protect the confidentiality of the information as provided under Florida Statutes. The Party opposing disclosure shall bear all costs in any proceedings seeking to protect the confidentiality of the information. Such opposing Party shall also indemnify the other Party for any fines or third-party costs awarded by the court to be paid by the other Party as a result of the opposing Party's opposition to disclosure.

IN WITNESS WHEREOF, a duly authorized officer of CEP and the Company have executed this Contract the day and year first above written.

APPROVED
IN SESSION



By: Nikki Alvarez-Sowles, Esq.

Nikki Alvarez-Sowles, Esq.
Pasco County Clerk and Comptroller

Pasco County, Florida

By: Kathryn Starkey

Kathryn Starkey, Chairman
Pasco County Commission

AUG 24 2022

PASCO COUNTY
BCC

TAMPA ELECTRIC COMPANY

By: [Signature]

Name: ARCHIE COLLINS

Title: PRESIDENT + CEO

By: [Signature]

Name: Carlos Aldazabal

Title: V.P. Energy Supply

EXHIBIT I
Payment and Rates

The "Contract Price" for the Product shall be as follows (in \$/MWh with respect to Associated Energy delivered to the Delivery Point):

Contract Years 1-5 of the Delivery Period = \$ [REDACTED] MWh
 Contract Years 6-10 of the Delivery Period = \$ [REDACTED] MWh

CEP may receive more or less revenues in any Contract Year through the adjustment measures provided in this Contract.

The following examples, labeled Cases 1-8, assume (i) the year is 2025, (ii) the CEP Contracted Capacity is 21 MW, (iii) the activity is for a 31-day month during the period where the Availability Guarantee is 97.0%, and (iv) except for Case 7 and Case 8, there were no Planned Maintenance or Force Majeure events. The full period hours for a 31-day month are 744 hours (i.e., 31 days multiplied by 24 hours per day). Examples include a letter-key (i.e., A, B, C, etc.) that explains the math behind the calculations.

Base Condition - Case 1 ("Base Condition")

For this Case 1, assume (i) CEP delivers the Contracted Capacity of 21 MW at an actual availability of 97.0%, and (ii) there were no Planned Maintenance or Force Majeure events.

Example of Payment to Pasco Prior to Any Payment Reductions
("Base Condition")

Assumption	Amount	
Contracted Capacity, MW	21	A
Availability Guarantee	97.0%	B
CEP actual availability	97.0%	C
Monthly hours (31-day month)	744	D
Actual Energy Delivered (AED), rounded to whole MWh	15,155	E = AxCx D
Contract Price, \$/MWh	[REDACTED]	F
Payment to CEP, rounded \$0.0x	[REDACTED]	G = ExF

For simplicity, Case 1 excludes the monetary exchanges that exist because of transmission costs. Transmission costs examples begin in Case 3.

Availability Reduction - Case 2

Assuming the only change to the Base Condition is that CEP delivers at 96.0% actual availability instead of 97.0%, the Availability Adjustment in Section 7 applies and the payment to CEP gets reduced. A table showing the calculation of the Availability Adjustment is below.

Assumption	Amount	
Contracted Capacity, MW	21	A
Availability Guarantee (AG)	97.0%	
Actual Energy Delivered (AED), MWh	14,999	B
Monthly hours (31-day month)	744	C
Expected Energy Delivered (EED), MWh	15,624	D = AxC
CEP actual availability, rounded 0.x%	96.0%	E = B÷D
Associated Energy Payment (AEP)		F
Availability Adjustment (AA), rounded \$0.0x		G (see formula below)

$$AA = (AG - AED/EED) * 2 * AEP$$

WHERE:

- AA = Availability Adjustment
- AG = Availability Guarantee applicable to such month
- AED = Actual Energy Delivered from the Facility to the Delivery Point
- EED = the maximum Expected Energy Delivered, calculated as Contracted Capacity multiplied by the total hours in the applicable month (less any Non-Dispatched Energy in such month and less any MWh not produced due to Planned Maintenance or Force Majeure)
- AEP = Associated Energy Payment, which is the unadjusted Contract Price

Availability Adjustment (AA)	
AA =	(97.0% - 14,999 / 15,624) * 2 * [REDACTED]
AA =	(97.0% - 96.0%) * 2 * [REDACTED]
AA =	(1.0%) * 2 * [REDACTED]
AA =	(2.0%) * [REDACTED]
AA =	[REDACTED]

For this case, the payment to CEP would be as follows

Assumption	Amount	
Contract Price, pre-adjustment, \$/MWh		F
CEP payment based on pre-adjusted Contract Price, rounded \$0.0x		H = BxF
Availability Adjustment (AA), \$/MWh		G
Availability Adjustment in dollars, rounded \$0.0x		I = -(BxG)
Payment to CEP		J = H+I

For clarity, per Section 7, if the above calculation of Availability Adjustment leads to a negative number, then the Availability Adjustment shall be zero. For simplicity, Case 2

excludes the monetary exchanges that exist because of transmission costs. Transmission costs examples begin in Case 3.

Transmission Cost Sharing - Case 3 ("Base Condition Plus Transmission")

Per Section 5, Company is responsible for requesting and securing Third-Party Transmission Service(s), which Company passes through to CEP up to the Pasco Transmission Cost Cap. This case assumes the only change to the Base Condition is (i) the cost of CEP's third-party transmission services to deliver energy to the delivery point is \$8.11111/KW-month and (ii) the receipt point transmission reservation is for 22 MW to account for losses across the third-party transmission provider's system (understanding the exact amount will depend on the third-party transmission provider's loss factor(s) at the time). For this case, the Pasco Transmission Cost Cap in Section 5 applies and the payment to CEP is increased. A table showing the calculation of the Pasco Transmission Cost Cap and a few sample sharing levels is below.

Example Calculation of the Pasco Transmission Cost Cap and the Transmission Cost Sharing Arrangement

Assumption	Amount	
Receipt point MW on the transmission reservation, MW	22	A
Pasco Transmission Cost Cap, \$/MWh		B
Applied capacity factor	95.0%	C
Monthly hours (31-day month)	744	D
Applied energy, MWh	15,550	E = AxCx D
Pasco Transmission Cost Cap, rounded \$0.0x		F = BxE

Example For Transmission Cost Sharing For One Month Calculation Of Pasco And Tampa Electric Cost Sharing

Sharing	Scenarios		
Scenario 1	Transmission Rate 1, \$/KW-mo	3.39783	G
	This is the Duke Energy Florida monthly firm rate as of May 1, 2022: The sum of firm point-to-point (PTP) at 3.079, reactive at 0.21296, and scheduling at 0.10587 for a total of 3.39783.		
	Transmission Cost 1, rounded \$0.0x	\$74,752.26	H = AxGx1000
	CEP pays		
	Company pays		

Scenario 2	Transmission Rate 2, \$/KW-mo	6.36120	I
	Transmission Cost 2, rounded \$0.0x	\$139,946.40	J = AxIx1000
	CEP pays		
	Company pays		

Scenario 3 (rate used for Case 3)	Transmission Rate 3, \$/KW-mo	8.11111	K
	Transmission Cost 3, rounded \$0.0x	\$178,444.42	L = AxKx1000
	CEP pays		
	Company pays		M = L-F

Assumption	Scenario 1 Amount	Scenario 2 Amount	Scenario 3 Amount ("Base Condition Plus Transmission")	
Payment to CEP (Base Condition)				A
Full cost of transmission	(\$74,752.26)	(\$139,946.40)	(\$178,444.42)	N
Total payment to CEP before Company transmission cost contribution				O = A+N
Company's transmission cost contribution				M
Total payment to CEP				P = O+M

Renewable Energy Credit (REC) Revenues - Case 4

Assuming the only change to the Base Condition is (i) Florida approves a REC price of \$4.00/MWh and the federal government approves a REC price of \$5.00/MWh (or vice versa), the REC revenues provisions in Section 12 apply and the payment to CEP is increased. A table showing the calculation of the increased revenues to CEP is below. The actual REC prices would be as approved by the state of Florida or the federal government, as applicable.

Assumption	Scenario 1	Scenario 2	
Florida-approved REC price, \$/MWh	\$4.00	\$5.00	A
Federal-approved REC price, \$/MWh	\$5.00	\$4.00	B
REC price to CEP	\$5.00	\$5.00	C = greater of A and B
Actual Energy Delivered (AED), MWh	15,155	15,155	D

REC payment to CEP, rounded \$0.0x	\$75,775.00	\$75,775.00	E = CxD
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Payment to CEP (Case 3, Scenario 1)		F
REC payment to CEP	\$75,775.00	E
Total payment to CEP		G = F+E

If no Florida Change in EA Law or Federal Change in EA Law has occurred or exists, but CEP sells the Environmental Attributes associated with waste-to-energy power in an **Alternate REC Market**, then CEP would receive the Alternate REC Market revenues per Section 12. Under an Alternate REC Market case, the steps to calculate payment to CEP would be the same as above and, if both the Alternate REC Market price and energy volume of the REC sale were the same as above (i.e., \$5.00/MWh and 15,155 MWh, respectively), the REC revenues to CEP would be exactly the same as above.

Renewable Energy Credit (REC) Revenues and Reimbursement of Company Transmission Cost - Case 5 (Case 3, i.e., Base Condition Plus Transmission, and Case 4 combined)

Assuming the only change to the Base Condition Plus Transmission (Case 3) is (i) Florida approves a REC price of \$4.00/MWh and the federal government approves a REC price of \$5.00/MWh (or vice versa), the REC revenues provisions in Section 12 apply, and Company receives a reimbursement of its transmission cost contribution from the REC revenue. CEP receives the positive difference as a revenue increase. A table showing this calculation is below. The actual REC prices would be as approved by the state of Florida or the federal government, as applicable.

Assumption	Amount	
Payment to CEP (Case 3, Scenario 3) (Already includes Company transmission cost contribution)		A
REC payment to CEP before adjustment (Case 4)	\$75,775.00	B
Total payment to CEP before transmission cost adjustment		C = A+B

Company transmission cost contribution (Case 3, Scenario 3)		D
Company transmission cost contribution adjustment to CEP's REC payment		E: If D >= B, -B Else E = -D
REC payment to CEP after transmission cost adjustment		F = B+E

Payment to CEP (Case 3, Scenario 3)		A
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REC payment to CEP after transmission cost adjustment		F
Total payment to CEP		G = A+F

For clarity, the dollar amount of the Company's transmission cost reimbursement from CEP cannot exceed CEP's REC revenue from the energy associated with the Contracted Capacity.

Renewable Energy Credit (REC) Revenues, Reimbursement of Company Transmission Cost, and Market Administrator or Platform Costs - Case 6 (Case 5 with applicable administrative costs)

Assuming the only change to Case 5, which utilizes the Base Condition Plus Transmission case, is Company realizes administrative costs of \$5,000 for selling the RECs, the REC revenues provisions in Section 12 apply, and Company receives an additional reimbursement (i.e., above the reimbursement Company receives for its transmission cost contribution) for those administrative costs. CEP receives the positive difference as a revenue increase. A table showing this calculation is below.

Assumption	Amount	
Payment to CEP (Case 3, Scenario 3) (Already includes Company transmission cost contribution)		A
REC payment to CEP after transmission cost adjustment (Case 5)		B
Total payment to CEP before administrative adjustment		C = A+B

Company administrative costs to trade the RECs	\$5,000.00	D
REC payment adjustment for administrative costs		E: If D >= B, -B Else E = -D

REC payment to CEP before administrative adjustment		F = B
REC payment to CEP after administrative adjustment		G = F+D

Payment to CEP (Case 3, Scenario 3)		A
REC payment to CEP after administrative adjustment		G
Total payment to CEP after administrative adjustment		H = A+G

For all examples where Company pays CEP incremental revenue for RECs, the incremental REC revenue that CEP receives, after accounting for Company's cost share of third-party transmission cost, as applicable, is the net of the REC revenue and any costs administered by the market administrator or platform for REC trades. The value above is an assumption. The calculation would use the actual administrative or market platform costs.

For clarity, the cumulative dollar amount of the Company's transmission cost and administrative cost reimbursements from CEP cannot exceed CEP's REC revenue from the energy associated with the Contracted Capacity.

Case 7: Unexcused Outage (“Case 7(a)”) and Planned Maintenance or Force Majeure (“Case 7(b)”)

For this Case 7, assume (i) Contracted Capacity is 21 MW, (ii) Contract Price is ████████/MWh, (iii) the cost of CEP's third-party transmission services to deliver energy to the delivery point is \$8.11111/KW-month, (iv) the receipt point transmission reservation is for 22 MW to account for losses across the third-party transmission provider's system (understanding the exact amount will depend on the third-party transmission provider's loss factor(s) at the time), (v) REC price is \$5.00/MWh, and (vi) Case 7(a) or Case 7(b) below:

- Case 7(a): CEP has an event (e.g., a forced outage) that (i) results in 14 days of a full unexcused outage, i.e., delivers zero MWh during the event and (ii) has CEP at a 97.0% availability during the balance of the month. In this case, as stated in Section 7, these outage/event hours are unexcused and thus included in the Availability Adjustment calculation.
- Case 7(b): CEP either (i) has 14 days of a full Planned Maintenance outage, i.e., delivers zero MWh during the outage, or (ii) experiences a 14-day Force Majeure event. Either scenario is such that CEP delivers (a) zero MWh during the outage/event and (b) at a 97.0% availability during the balance of the month. In this case, as stated in Section 7, these outage/event hours are excluded from the Availability Adjustment calculation.

A table showing the calculation of the availability for these cases is below.

Assumption	Case 7(a) Forced outage resulting in unexcused energy	Case 7(b) Planned Maintenance or Force Majeure	
	Outage/event hours included in the availability calculation	Outage/event hours excluded from the availability calculation	
	Amount	Amount	
Contracted Capacity, MW	21	21	A
Availability Guarantee	97.0%	97.0%	B

CEP availability during available delivery days	97.0%	97.0%	C
Monthly days (31-day month), i.e., full period days	31	31	D
Monthly hours (31-day month), i.e., full period hours	744	744	E
Outage/event days	14	14	F
Outage/event hours	336	336	G = Fx24
Available delivery days	17	17	H = D-F
Available delivery hours	408	408	I = E-G
Actual Energy Delivered (AED) on available delivery days, rounded to whole MWh	8,311	8,311	J = AxCxI
Expected Energy Delivered (EED) at available delivery hours, MWh	---	8,568	K = AxI
Expected Energy Delivered (EED) at full period hours, MWh	15,624	---	L = AxE
CEP actual availability calculated using available delivery hours EED, rounded 0.x%	---	97.0%	M = J÷K
CEP actual availability calculated using full period hours EED, rounded 0.x%	53.2%	---	N

Case 7(a): Availability Adjustment (AA)			
AA =	(97.0% - 8,311 / 15,624) * 2) * [REDACTED]	[REDACTED]
AA =	(97.0% - 53.2%) * 2) * [REDACTED]	[REDACTED]
AA =	(43.8%) * 2) * [REDACTED]	[REDACTED]
AA =	(87.6%) * [REDACTED]	[REDACTED]
AA =	[REDACTED]	[REDACTED]	[REDACTED]

Case 7(b): Availability Adjustment (AA)			
AA =	(97.0% - 8,311 / 8,568) * 2) * [REDACTED]	[REDACTED]
AA =	(97.0% - 97.0%) * 2) * [REDACTED]	[REDACTED]
AA =	(0.0%) * 2) * [REDACTED]	[REDACTED]
AA =	(0.0%) * [REDACTED]	[REDACTED]
AA =	\$0.00	[REDACTED]	[REDACTED]

Assumption	Case 7(a) Amount	Case 7(b) Amount	
Contract Price, \$/MWh	[REDACTED]	[REDACTED]	O
REC price to CEP, \$/MWh	5.00	5.00	P
Payment to CEP based on Contract Price, rounded \$0.0x	[REDACTED]	[REDACTED]	Q = JxO

Pasco Transmission Cost Cap (from Case 3, "Base Condition Plus Transmission")			R
Transmission cost above the Pasco Transmission Cost Cap (from Case 3, "Base Condition Plus Transmission")			S
Company's transmission cost contribution before REC payment adjustment from Case 3, "Base Condition Plus Transmission"			T
REC payment to CEP before any adjustments, rounded \$0.0x	\$41,555.00	\$41,555.00	U = JxP
Total payment to CEP before any adjustments			V = Q+R+U

Full cost of transmission	(\$178,444.42)	(\$178,444.42)	W = R+S
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REC payment to CEP after transmission adjustment			X: Zero if T >= U Else: X = U-T
Company's administrative costs to trade the RECs before REC payment adjustment	\$5,000.00	\$5,000.00	Y
REC payment adjustment for administrative costs			Z: Zero if Y >= X Else: Z = X-Y

Availability Adjustment (AA), \$/MWh, rounded \$0.0x		\$0.00	Aa (see formula above)
Availability Adjustment in dollars, rounded \$0.0x		\$0.00	Bb = JxAa

Payment to CEP based on Contract Price			Q
Availability Adjustment		\$0.00	Bb
Pasco Transmission Cost Cap (from Case 3, "Base Condition Plus Transmission")			R
REC payment to CEP after administrative adjustment			Z
Total payment to CEP (if positive) or to Company (if negative) after administrative adjustment			Cc = Q+Bb+R+Z

Case 7(a) results in a net payment from CEP to Company. Case 7(b) results in a net payment Company to CEP.

The reimbursements to Company are as follows

	Case 7(a) Amount	Case 7(b) Amount	
Company transmission reimbursement			(conditioned on $U > 0$) Dd: If $T \geq U$, U Else: $Dd = T$
Company's administrative costs to trade the RECs reimbursement			(conditioned on $U > 0$) Ee: If $(U-T) > 0$ AND $(U-T) \leq Y$, $U-T$ Else: $Ee = Y$
Total Company reimbursement			$Ff = Dd + Ee$

Case 8: Partial Unexcused Outage (“Case 8(a)”) and Partial Planned Maintenance or Partial Force Majeure (“Case 8(b)”)

For this Case 8, assume (i) Contracted Capacity is 21 MW, (ii) Contract Price is ████████/MWh, (iii) the cost of CEP's third-party transmission services to deliver energy to the delivery point is \$8.111111/KW-month, (iv) the receipt point transmission reservation is for 22 MW to account for losses across the third-party transmission provider's system (understanding the exact amount will depend on the third-party transmission provider's loss factor(s) at the time), (v) REC price is \$5.00/MWh, and (vi) Case 8(a) or Case 8(b) below:

- Case 8(a): CEP has an event (e.g., a forced outage) that (i) results in 14 days of an 11 MW outage, i.e., delivers zero MWh from the 11 MW during the event. The scenario is such that CEP delivers (a) the available 10 MW during the outage/event days, (b) the full 21 MW during the remaining non-outage/event days, and (c) at a 97.0% availability for all the energy it delivers to Company. In this case, as stated in Section 7, these outage/event hours are unexcused and thus included in the Availability Adjustment calculation.
- Case 8(b): CEP either (i) has 14 days of a 11 MW Planned Maintenance outage or (ii) experiences a 14-day Force Majeure event on 11 MW. Either scenario is such that CEP delivers (a) the available 10 MW during the outage/event days, (b) the full 21 MW during the remaining non-outage/event days, and (c) at a 97.0% availability for all the energy it delivers to Company. In this case, as stated in Section 7, these outage/event hours are excluded from the Availability Adjustment calculation.

A table showing the calculation of the availability for these cases is below.

	Case 8(a) Partial unexcused outage resulting in unexcused energy	Case 8(b) Partial Planned Maintenance or partial Force Majeure	
	Outage/event hours included in the availability calculation	Outage/event hours excluded from the availability calculation	
Assumption	Amount	Amount	
Contracted Capacity, MW	21	21	A
Contracted Capacity unavailable during outage days	11	11	B
Contracted Capacity available during non-outage days	10	10	C = A-B
Availability Guarantee	97.0%	97.0%	D
CEP availability during available delivery days	97.0%	97.0%	E
Monthly days (31-day month), i.e., full period days	31	31	F
Monthly hours (31-day month), i.e., full period hours	744	744	G
Partial outage/event days	14	14	H
Partial outage/event hours	336	336	I = Hx24
Fully available days	17	17	J
Fully available hours	408	408	K = Jx24
Actual Energy Delivered (AED) on partial outage available days, rounded to whole MWh	3,259	3,259	L = CxIxE
Actual Energy Delivered (AED) on fully available days, rounded to whole MWh	8,311	8,311	M = AxKxE
Actual Energy Delivered (AED) on available delivery days, rounded to whole MWh	11,570	11,570	N = L+M
Expected Energy Delivered (EED) at available delivery hours, MWh	---	11,928	O = (CxI)+(AxK)
Expected Energy Delivered (EED) at full period hours, MWh	15,624	---	P = AxG
CEP actual availability calculated using available delivery hours EED, rounded 0.x%	---	97.0%	Q = N÷O
CEP actual availability calculated using full period hours EED, rounded 0.x%	74.1%	---	R = N÷P

Case 8(a): Availability Adjustment (AA)					
AA =	(97.0%	-	11,570 / 15,624) * 2) * [REDACTED]
AA =	(97.0%	-	74.1%) * 2) * [REDACTED]
AA =	(22.9%) * 2) * [REDACTED]	[REDACTED]
AA =	(45.8%) * [REDACTED]	[REDACTED]	[REDACTED]
AA =	[REDACTED]				[REDACTED]

Case 8(b): Availability Adjustment (AA)					
AA =	(97.0%	-	11,570 / 11,928) * 2) * [REDACTED]
AA =	(97.0%	-	97.0%) * 2) * [REDACTED]
AA =	(0.0%) * 2) * [REDACTED]	[REDACTED]
AA =	(0.0%) * [REDACTED]	[REDACTED]	[REDACTED]
AA =	\$0.00				[REDACTED]

Assumption	Case 8(a) Amount	Case 8(b) Amount	
Contract Price, \$/MWh			S
REC price to CEP, \$/MWh	5.00	5.00	T
Payment to CEP based on Contract Price			U = NxS
Pasco Transmission Cost Cap (from Case 3, "Base Condition Plus Transmission")			V
Transmission cost above the Pasco Transmission Cost Cap (from Case 3, "Base Condition Plus Transmission")			W
Company's transmission cost contribution before REC payment adjustment from Case 3, "Base Condition Plus Transmission"			X = NxT
REC payment to CEP before any adjustments	\$57,850.80	\$57,850.80	Y
Total payment to CEP before any adjustments			Z = U+V+Y

Full cost of transmission	(\$178,444.42)	(\$178,444.42)	Aa = V+W
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REC payment to CEP after transmission adjustment			Bb: Zero if X >= Y Else: Z = Y-X
Company's administrative costs to trade the RECs before REC payment adjustment	\$5,000.00	\$5,000.00	Cc
REC payment adjustment for administrative costs			Dd: Zero if Cc >= Bb Else: Dd = Bb - Cc

Availability Adjustment (AA), \$/MWh		\$0.00	Ee
Availability Adjustment in dollars		\$0.00	Ff = Nx Ee

Payment to CEP based on Contract Price			U
Availability Adjustment		\$0.00	Ff
Full cost of transmission (reimbursement to Company)			V
REC payment to CEP after administrative adjustment			Dd
Total payment to CEP (if positive) or to Company (if negative) after administrative adjustment			Gg = U+Ff+V+Dd

Both Case 8(a) and Case 8(b) result in a net payment Company to CEP.

The reimbursements to Company are as follows

	Case 8(a) Amount	Case 8(b) Amount	
Company transmission reimbursement			(conditioned on $Y > 0$) Hh: If $X \geq Y$, Y Else: $Hh = X$
Company's administrative costs to trade the RECs reimbursement			(conditioned on $Y > 0$) li: If $(Y-X) > 0$ AND $(Y-X) \leq Cc$, $Y-X$ Else: $li = Cc$
Total Company reimbursement			Jj = Hh+li

EXHIBIT II

TERMINATION PAYMENT TABLE*

Year	Total
2025	
2026	
2027	
2028	
2029	
2030	
2031	
2032	
2033	
2034	

* Based on the Designated Avoided Unit

EXHIBIT III

Pasco Transmission Cost Cap

“Pasco Transmission Cost Cap” is relative to the amount of transmission capacity contracted under the Transmission Service Agreement and shall mean [REDACTED]/MWh multiplied by the product of (i) total hours in the applicable month, (ii) the capacity required at the receipt point of transmission reservation that accounts for line losses and allows for receipt of Contracted Capacity by Company, and (iii) a 95.0% capacity factor.

