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Attorneys and Counselors at Law  
123 South Calhoun Street  
P.O. Box 391 32302  
Tallahassee, FL 32301  
P: (850) 224-9115  
F: (850) 222-7560  
[ausley.com](http://ausley.com)

February 3, 2023

**VIA: ELECTRONIC FILING**

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance  
Incentive Factor; FPSC Docket No. 20230001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket is Tampa Electric Company's Response to Staff's  
First Data Request (Nos. 1-12), propounded on January 25, 2023.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml  
Attachment

cc: All Parties of Record (w/encl.)

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Tampa Electric Company's responses to Staff's 1st Data Request (Nos. 1-12), have been furnished by electronic mail on this 3rd day of February 2023 to the following:

Ms. Suzanne Brownless  
Ryan Sandy  
Office of the General Counsel  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850  
[sbrownle@psc.state.fl.us](mailto:sbrownle@psc.state.fl.us)  
[rsandy@psc.state.fl.us](mailto:rsandy@psc.state.fl.us)

Charles Rehwinkle  
Mary Wessling  
Office of Public Counsel  
111 West Madison Street, Room 812  
Tallahassee, FL 32399-1400  
[Rehwinkle.charles@leg.state.fl.us](mailto:Rehwinkle.charles@leg.state.fl.us)  
[wessling.mary@leg.state.fl.us](mailto:wessling.mary@leg.state.fl.us)

Ms. Dianne M. Triplett  
Duke Energy Florida  
299 First Avenue North  
St. Petersburg, FL 33701  
[Dianne.triplett@duke-energy.com](mailto:Dianne.triplett@duke-energy.com)  
[FLRegulatoryLegal@duke-energy.com](mailto:FLRegulatoryLegal@duke-energy.com)

Mr. Matthew R. Bernier  
Mr. Robert Pickles  
Stephanie A. Cuello  
Duke Energy Florida  
106 East College Avenue, Suite 800  
Tallahassee, FL 32301-7740  
[Matthew.bernier@duke-energy.com](mailto:Matthew.bernier@duke-energy.com)  
[Robert.pickles@duke-energy.com](mailto:Robert.pickles@duke-energy.com)  
[Stephanie.Cuello@duke-energy.com](mailto:Stephanie.Cuello@duke-energy.com)

Mr. Jon C Moyle, Jr.  
Moyle Law Firm  
118 North Gadsden Street  
Tallahassee, FL 32301  
[jmoyle@moylelaw.com](mailto:jmoyle@moylelaw.com)

Ms. Beth Keating  
Gunster, Yoakley & Stewart, P.A.  
215 S. Monroe St., Suite 601  
Tallahassee, FL 32301  
[bkeating@gunster.com](mailto:bkeating@gunster.com)

Maria Moncada  
David M. Lee  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-0420  
[maria.moncada@fpl.com](mailto:maria.moncada@fpl.com)  
[david.lee@fpl.com](mailto:david.lee@fpl.com)

Mr. Kenneth Hoffman  
Vice President, Regulatory Relations  
Florida Power & Light Company  
215 South Monroe Street, Suite 810  
Tallahassee, FL 32301-1859  
[ken.hoffman@fpl.com](mailto:ken.hoffman@fpl.com)

Mr. Mike Cassel  
Regulatory and Governmental Affairs  
Florida Public Utilities Company  
Florida Division of Chesapeake Utilities Corp.  
1750 SW 14th Street, Suite 200  
Fernandina Beach, FL 32034  
[mcassel@fpuc.com](mailto:mcassel@fpuc.com)

Mr. James W. Brew  
Ms. Laura W. Baker  
Stone Mattheis Xenopoulos & Brew, PC  
1025 Thomas Jefferson Street, NW  
Eighth Floor, West Tower  
Washington, D.C. 20007-5201  
[jbrew@smxblaw.com](mailto:jbrew@smxblaw.com)  
[lwb@smxblaw.com](mailto:lwb@smxblaw.com)

Mr. Peter J. Mattheis  
Mr. Michael K. Lavanga  
Mr. Joseph R. Briscar  
Stone Law Firm  
1025 Thomas Jefferson St., NW  
Suite 800 West  
Washington, DC 20007-5201  
[pjm@smxblaw.com](mailto:pjm@smxblaw.com)  
[mkl@smxblaw.com](mailto:mkl@smxblaw.com)  
[jrb@smxblaw.com](mailto:jrb@smxblaw.com)

Robert Scheffel Wright  
John T. LaVia III  
1300 Thomaswood Drive  
Tallahassee FL 32308  
[schef@gbwlegal.com](mailto:schef@gbwlegal.com)  
[jlavia@gbwlegal.com](mailto:jlavia@gbwlegal.com)

Michelle D. Napier  
1635 Meathe Drive  
West Palm Beach, FL 33411  
[mnapier@fpuc.com](mailto:mnapier@fpuc.com)

Nucor Steel Florida, Inc.  
Corey Allain  
22 Nucor Drive  
Frostproof FL 33843  
[corey.allain@nucor.com](mailto:corey.allain@nucor.com)

George Cavros  
Southern Alliance for Clean Energy  
120 E. Oakland Park Blvd., Suite 105  
Ft. Lauderdale, FL 33334  
[george@cavros-law.com](mailto:george@cavros-law.com)



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ATTORNEY

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20230001-EI  
STAFF'S FIRST DATA REQUEST  
REQUEST NO. 1  
BATES PAGE(S): 1  
FILED: FEBRUARY 3, 2023**

1. Please refer to Tampa Electric Company (TECO or Company) "Petition of Tampa Electric Company for a Mid-Course Correction of its Fuel Cost Recovery Factors" (MCC Petition), dated January 23, 2023, filed in Docket No. 20230001-EI.
  - a. Please discuss TECO's understanding of the factors which drove the volatility in natural gas prices in 2022.
  - b. Has the Company attempted to quantify the effect its proposal will have on a typical residential bill (i.e., first 1,000 kilowatt hours) in 2024? If so, what was the result?
  - c. Has the Company estimated the 2024 interest expense on the deferred portion of its 2022 under recovery? If so, please detail the results.
  
- A.
  - a. There were several factors which drove volatility in 2022 natural gas prices. After a mild start to the 2021-2022 winter season, demand for natural gas increased in Q1 2022 as cooler than normal temperatures prevailed over much of the U.S. Domestic demand continued to be greater than supply for most of the year as strong LNG exports and increased burns due to extreme summer weather led to depleted storage inventories across the U.S. Additionally, domestic coal experienced supply and transport issues all year, driving higher than expected gas burns due to low coal inventories. On the supply side, production growth was very slow for most of the year as producers exercised capital discipline despite rising gas prices. Specifically in the southeast, supply was limited and expensive over the summer due to extreme demand and limited flows to the region due to a compressor issue. Finally, the Ukraine invasion in February 2022 introduced significant volatility and uncertainty to the gas market in 2022.
  - b. Yes. Based on the expectation that fuel costs will continue to decline and based on recovery of the 2022 final true-up over 21 months, we estimate the 2024 fuel charge for a residential customer using 1,000 kWh will go down by approximately \$1.30 as compared to the proposed April 2023 through December 2023 charge.
  - c. A preliminary estimate of the 2024 interest on the deferred under-recovery amount is \$5.1 million.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20230001-EI  
STAFF'S FIRST DATA REQUEST  
REQUEST NO. 2  
BATES PAGE(S): 2  
FILED: FEBRUARY 3, 2023**

- 2.** Please identify the exact date when the 2023 fuel factors, authorized by Order No. PSC- 2023-0026-FOF-EI, began being charged to customers.
  - A.** Customers were charged for the 2023 fuel factors, authorized by Order No. PSC-2023-0026-FOF-EI beginning on January 4, 2023, which is the first day of the January 2023 billing cycle.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20230001-EI  
STAFF'S FIRST DATA REQUEST  
REQUEST NO. 3  
BATES PAGE(S): 3  
FILED: FEBRUARY 3, 2023**

**3.** Please specify the exact ranges/beginning and ending dates of TECO's March, April, and May 2023 billing cycles.

**A.** The billing cycle beginning and end dates are listed below.

March: March 3, 2023 – April 3, 2023  
April: April 3, 2023 – May 3, 2023  
May: May 3, 2023 – June 2, 2023

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20230001-EI  
STAFF'S FIRST DATA REQUEST  
REQUEST NO. 4  
BATES PAGE(S): 4-8  
FILED: FEBRUARY 3, 2023**

4. Please describe the Company's anticipated process and timeline for notifying its customers of the proposed action it has requested through its MCC Petition. Please also provide copies of any notifications that were previously, or will be, provided to customers regarding the actions requested in the MCC Petition.
  - A. Tampa Electric will notify customers of the proposed/approved factor changes in their March 2023 bills. For the billing cycles before the company would receive a decision at the March 7<sup>th</sup> agenda conference, the text will state that the changes have been requested and will apply if Commission approval is received. After the decision is made, the company will update the bill notice to reflect the Commission's decision. While the documents have not been finalized yet for this mid-course, a copy of the prior mid-course correction notifications is attached. The notifications will be very similar to the examples provided and will include the revised factor amounts for the requested mid-course correction. In addition, Tampa Electric issued the attached press release,<sup>1</sup> about the mid-course correction on its filing date of January 23, 2023 and has been proactively communicating with its customers about the pending mid-course, including by notifying 60 large customers of the requested actual percentage increase by telephone, voicemail and email.

The following bill inserts are also available on our website at <https://www.tampaelectric.com/company/ourpowersystem/aboutyourrates/customercommunications/>

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<sup>1</sup>Press release link: <https://www.tampaelectric.com/mediacenter/2023/Tampa-Electric-Seeks-to-Adjust-Bills-in-April-to-Cover-Storm-Costs-Fuel/>

## Fuel increase will raise electric bills.

The cost of natural gas, which is used to generate electricity, is passed through from fuel suppliers to you with no markup or profit to Tampa Electric. Due to a significant rise in global natural gas prices, the Florida Public Service Commission (PSC) has approved an increase to customer bills effective April 2022. Although bills will increase, they will still be among the lowest in Florida.

All Florida electric utilities adjust their fuel and capacity costs annually, typically in January. However, when costs are expected to change more than 10 percent, utilities can request an additional adjustment. With the PSC's approval, commercial and industrial customers will see an increase between 10 percent and 25 percent, depending on usage. Tampa Electric's fuel mix includes natural gas, coal and solar.

We can help you manage your energy usage and save money. Did you know Tampa Electric offers more energy-saving programs than any other electric company in the state? Check them out at [tampaelectric.com/bizsave](http://tampaelectric.com/bizsave) and get started saving.

### More about your bill

If you are interested in more details about the components of your bill, please refer to the *Understanding Your Charges* information page on the back of your bill or view your bill online at [tecoaccount.com](http://tecoaccount.com).

### We're here for you

Visit [tampaelectric.com/ratecommunications](http://tampaelectric.com/ratecommunications) for more information, including resources and programs available for customers in need. To speak with a representative, call 866-832-6249 weekdays from 7:30 a.m. to 6:00 p.m.

### Effective April 2022

Standard General Service, Demand (GSD)		
Basic Service Charge	\$1.07 per day	
Demand Charge	\$13.75 per kW	
Energy Charge	0.730 cents per kWh	
Fuel Charge	4.126 cents per kWh	
Environmental Charge	0.130 cents per kWh	
Storm Protection Charge	\$0.59 per kW	
Capacity Charge	\$0.17 per kW	
Energy Conservation Charge	\$0.81 per kW	
Clean Energy Transition Mechanism	\$1.10 per kW	
Optional General Service, Demand (GSD-option)		
Basic Service Charge	\$1.07 per day	
Energy Charge	7.058 cents per kWh	
Fuel Charge	4.126 cents per kWh	
Environmental Charge	0.130 cents per kWh	
Storm Protection Charge	0.141 cents per kWh	
Capacity Charge	0.039 cents per kWh	
Energy Conservation Charge	0.193 cents per kWh	
Clean Energy Transition Mechanism	0.261 cents per kWh	
Time-of-Day General Service, Demand (GSDT)		
Basic Service Charge	\$1.07 per day	
Demand Charge	\$4.40 per kW of billing demand, plus	
	\$8.99 per kW of billing demand	
	On-Peak (cents per kWh)	Off-Peak (cents per kWh)
Energy Charge	1.183	0.566
Fuel Charge	4.480	3.974
Environmental Charge	0.130 cents per kWh	
Storm Protection Charge	\$0.59 per kW	
Capacity Charge	\$0.17 per kW	
Energy Conservation Charge	\$0.81 per kW	
Clean Energy Transition Mechanism	\$1.10 per kW	
General Service, Large Demand Primary (GSLDPR)		
Basic Service Charge	\$19.36 per day	
Demand Charge	\$11.50 per kW	
Energy Charge	1.034 cents per kWh	
Fuel Charge	4.085 cents per kWh	
Environmental Charge	0.123 cents per kWh	
Storm Protection Charge	\$0.53 per kW	
Capacity Charge	\$0.15 per kW	
Energy Conservation Charge	\$0.84 per kW	
Clean Energy Transition Mechanism	\$0.89 per kW	

Time-of-Day General Service, Large Demand Primary (GSLDTPR)		
Basic Service Charge	\$19.36 per day	
Demand Charge	\$3.65 per kW of billing demand, plus	
	\$7.82 per kW of peak billing demand	
	On-Peak (cents per kWh)	Off-Peak (cents per kWh)
Energy Charge	1.571	.840
Fuel Charge	4.435	3.934
Environmental Charge	0.123 cents per kWh	
Storm Protection Charge	\$0.53 per kW	
Capacity Charge	\$0.15 per kW	
Energy Conservation Charge	\$0.84 per kW	
Clean Energy Transition Mechanism	\$0.89 per kW	
General Service, Large Demand Subtransmission (GSLDSU)		
Basic Service Charge	\$83.22 per day	
Demand Charge	\$8.99 per kW	
Energy Charge	1.142 cents per kWh	
Fuel Charge	4.043 cents per kWh	
Environmental Charge	0.120 cents per kWh	
Storm Protection Charge	\$0.06 per kW	
Capacity Charge	\$0.13 per kW	
Energy Conservation Charge	\$0.74 per kW	
Clean Energy Transition Mechanism	\$0.33 per kW	
Time-of-Day General Service, Large Demand Subtransmission (GSLDTSU)		
Basic Service Charge	\$83.22 per day	
Demand Charge	\$2.86 per kW of billing demand, plus	
	\$6.10 per kW of peak billing demand	
	On-Peak (cents per kWh)	Off-Peak (cents per kWh)
Energy Charge	1.375	1.069
Fuel Charge	4.390	3.895
Environmental Charge	0.120 cents per kWh	
Storm Protection Charge	\$0.06 per kW	
Capacity Charge	\$0.13 per kW	
Energy Conservation Charge	\$0.74 per kW	
Clean Energy Transition Mechanism	\$0.33 per kW	

The costs of fuel are passed along to customers without any markup or profit to Tampa Electric.

The rate schedules above are subject to gross receipts taxes, city and state taxes, and franchise fees, where applicable. A late payment charge may be applied to any unpaid balance on your electric bill that is not paid by the past due date.



# Fuel increase will raise electric bills.

The cost of natural gas, which is used to generate electricity, is passed through from fuel suppliers to you with no markup or profit to Tampa Electric. Due to a significant rise in global natural gas prices, the Florida Public Service Commission (PSC) has approved an increase to customer bills from April through the end of the year. Even with this increase, the typical residential bill would remain among the lowest in Florida and below the national average.

All Florida electric utilities adjust their fuel and capacity costs annually, typically in January. However, when costs are expected to change more than 10 percent, utilities can request an additional adjustment. The PSC's approval will increase the average residential customer's monthly energy bill will increase about 9 percent, or \$10.96 to \$131.87 for 1,000 kilowatt-hours (kWh) of use from \$120.91. Tampa Electric's fuel mix includes natural gas, coal and solar. The cost of fuel is one-third of a residential customer's bill.

We can help you manage your energy usage and save money. Did you know Tampa Electric offers more energy-saving programs than any other electric company in the state? Check them out at [tampaelectric.com/save](http://tampaelectric.com/save) and get started saving.

## More about your bill

If you are interested in more details about the components of your bill, please refer to the *Understanding Your Charges* information page on the back of your bill or view your bill online at [tecoaccount.com](http://tecoaccount.com). We also offer a new bill tutorial video at [tampaelectric.com/aboutmybill](http://tampaelectric.com/aboutmybill).

## We're here for you

Visit [tampaelectric.com/ratecommunications](http://tampaelectric.com/ratecommunications) for more information, including resources and programs available for customers in need. To speak with a representative, call 888-223-0800 weekdays from 7:30 a.m. to 6:00 p.m.

Effective April 2022		
<b>Standard Residential Rate (RS)</b>		
Basic Service Charge	\$0.70 per day	
Energy Charge		
Usage up to 1,000 kWh	6.196 cents per kWh	
Usage over 1,000 kWh	7.196 cents per kWh	
Fuel Charge		
Usage up to 1,000 kWh	3.791 cents per kWh	
Usage over 1,000 kWh	4.791 cents per kWh	
Storm Protection Charge	0.329 cents per kWh	
Clean Energy Transition Mechanism	0.441 cents per kWh	
<b>Residential Service Variable Pricing (RSVP-1)</b>		
Basic Service Charge	\$0.70 per day	
Energy Charge	5.262 cents per kWh	
Fuel Charge	4.126 cents per kWh	
Storm Protection Charge	0.329 cents per kWh	
Clean Energy Transition Mechanism	0.441 cents per kWh	
<b>Standard General Service, Non-Demand (GS)</b>		
Basic Service Charge	\$0.74 per day	
Energy Charge	7.035 cents per kWh	
Fuel Charge	4.126 cents per kWh	
Storm Protection Charge	0.315 cents per kWh	
Clean Energy Transition Mechanism	0.402 cents per kWh	
<b>Time-of-Day General Service, Non-Demand (GST)</b>		
Basic Service Charge	\$0.74	
	<b>On-Peak</b> (cents per kWh)	<b>Off-Peak</b> (cents per kWh)
Energy Charge	10.794	5.744
Fuel Charge	4.480	3.974
Storm Protection Charge	0.315 cents per kWh	
Clean Energy Transition Mechanism	0.402 cents per kWh	

The rate schedules above are subject to gross receipts taxes, city and state taxes, and franchise fees, where applicable. A late payment charge may be applied to any unpaid balance on your electric bill that is not paid by the past due date.

The energy charge includes 0.427 cents per kWh for rate schedule RS, (0.822) cents per kWh for rate schedule RSVP-1 (based on P2 pricing - rate can vary based on rate tier), and 0.401 cents per kWh for rate schedules GS and GST for the conservation, environmental, and capacity cost recovery charges.

## Fuel increase will raise electric bills.



The cost of natural gas, which is used to generate electricity, is passed through from fuel suppliers to you with no markup or profit to Tampa Electric. Due to a significant rise in global natural gas prices, the Florida Public Service Commission (PSC) approved an increase to customer lighting bills effective April 2022.

kilowatt-hour (kWh). The approved fuel charge to pay fuel suppliers is 4.060 cents per kWh. A basic service charge of \$0.70 per day will be added to metered lighting accounts. Rate schedules are subject to gross receipts taxes, city and state taxes, and franchise fees, where applicable.

### Approved lighting costs

All Florida electric utilities adjust their fuel and capacity costs annually, typically in January. However, when costs are expected to change more than 10 percent, utilities can request an additional adjustment. The PSC-approved energy charge including conservation, environmental and capacity cost recovery charges is 3.079 cents per

### We're here for you

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### Lighting Fixture Descriptions and Monthly Charges - Effective April 2022

New LED Fixtures	Fixture Charge	Maintenance Charge	Energy Charge	Dusk-to- Dawn Service			Timed Service				
				SPP Charge	CETM Charge	Fuel Charge	Energy Charge	SPP Charge	CETM Charge	Fuel Charge	
Roadway	27 Watt	\$6.94	\$1.74	\$0.28	\$0.09	\$-	\$0.37	\$0.15	\$0.05	\$0.00	\$0.20
Roadway	47 Watt	\$6.86	\$1.74	\$0.49	\$0.16	\$0.01	\$0.65	\$0.25	\$0.08	\$0.00	\$0.32
Roadway/Area	88 Watt	\$10.62	\$1.74	\$0.95	\$0.32	\$0.01	\$1.26	\$0.46	\$0.15	\$0.00	\$0.61
Roadway	105 Watt	\$9.75	\$1.19	\$1.14	\$0.38	\$0.01	\$1.50	\$0.55	\$0.19	\$0.01	\$0.73
Roadway/Area	133 Watt	\$18.33	\$1.38	\$1.45	\$0.48	\$0.02	\$1.91	\$0.71	\$0.24	\$0.01	\$0.93
Area-Lighter	143 Watt	\$13.66	\$1.41	\$1.54	\$0.51	\$0.02	\$2.03	\$0.77	\$0.26	\$0.01	\$1.02
Roadway	145 Watt	\$10.39	\$2.26	\$1.57	\$0.52	\$0.02	\$2.07	\$0.80	\$0.27	\$0.01	\$1.06
Roadway	182 Watt	\$13.24	\$2.51	\$1.97	\$0.66	\$0.02	\$2.60	\$0.99	\$0.33	\$0.01	\$1.30
Area-Lighter	247 Watt	\$19.05	\$2.51	\$2.65	\$0.88	\$0.03	\$3.49	\$1.32	\$0.44	\$0.01	\$1.75
Area-Lighter	330 Watt	\$23.89	\$1.55	\$3.57	\$1.19	\$0.04	\$4.71	\$1.79	\$0.60	\$0.02	\$2.35
Flood	199 Watt	\$14.83	\$3.45	\$2.16	\$0.72	\$0.02	\$2.84	\$1.08	\$0.36	\$0.01	\$1.42
Flood	255 Watt	\$24.96	\$4.10	\$2.74	\$0.91	\$0.03	\$3.61	\$1.39	\$0.46	\$0.01	\$1.83
Mongoose	225 Watt	\$15.96	\$3.04	\$2.43	\$0.81	\$0.03	\$3.21	\$1.20	\$0.40	\$0.01	\$1.58
Mongoose	333 Watt	\$19.96	\$3.60	\$3.60	\$1.20	\$0.04	\$4.75	\$1.79	\$0.60	\$0.02	\$2.35
Grandville Post Top	26 Watt	\$7.60	\$2.28	\$0.28	\$0.09	\$-	\$0.37	\$0.12	\$0.04	\$0.00	\$0.16
Grandville PT	39 Watt	\$16.62	\$2.28	\$0.43	\$0.14	\$-	\$0.57	\$0.22	\$0.07	\$0.00	\$0.28
Grandville PT Enh	39 Watt	\$19.85	\$2.28	\$0.43	\$0.14	\$-	\$0.57	\$0.22	\$0.07	\$0.00	\$0.28
Salem PT	55 Watt	\$13.54	\$1.54	\$0.59	\$0.20	\$0.01	\$0.77	\$0.28	\$0.09	\$0.00	\$0.37
Grandville PT	60 Watt	\$18.18	\$2.28	\$0.65	\$0.22	\$0.01	\$0.85	\$0.31	\$0.10	\$0.00	\$0.41
Granville PT Enh	60 Watt	\$21.35	\$2.28	\$0.65	\$0.22	\$0.01	\$0.85	\$0.31	\$0.10	\$0.00	\$0.41
Salem PT	76 Watt	\$17.58	\$1.54	\$0.83	\$0.28	\$0.01	\$1.10	\$0.40	\$0.13	\$0.00	\$0.53

LED Fixtures	Fixture Charge	Maintenance Charge	Energy Charge	Dusk-to- Dawn Service			Timed Service				
				SPP Charge	CETM Charge	Fuel Charge	Energy Charge	SPP Charge	CETM Charge	Fuel Charge	
Roadway*	56 Watt	\$9.90	\$1.74	\$0.62	\$0.21	\$0.01	\$0.81	\$0.31	\$0.10	\$-	\$0.41
Roadway*	103 Watt	\$14.91	\$1.19	\$1.11	\$0.37	\$0.01	\$1.46	\$0.55	\$0.19	\$0.01	\$0.73
Roadway*	106 Watt	\$14.91	\$1.20	\$1.14	\$0.38	\$0.01	\$1.50	\$0.59	\$0.20	\$0.01	\$0.77
Roadway*	157 Watt	\$14.85	\$2.26	\$1.69	\$0.57	\$0.02	\$2.23	\$0.83	\$0.28	\$0.01	\$1.10
Roadway*	196 Watt	\$18.84	\$1.26	\$2.12	\$0.71	\$0.02	\$2.80	\$1.05	\$0.35	\$0.01	\$1.38
Roadway*	206 Watt	\$21.71	\$1.38	\$2.22	\$0.74	\$0.02	\$2.92	\$1.11	\$0.37	\$0.01	\$1.46
Post Top*	60 Watt	\$21.36	\$2.28	\$0.65	\$0.22	\$0.01	\$0.85	\$0.34	\$0.11	\$-	\$0.45
Post-Top*	67 Watt	\$25.42	\$1.54	\$0.74	\$0.25	\$0.01	\$0.97	\$0.37	\$0.12	\$-	\$0.49
Post-Top*	99 Watt	\$26.51	\$1.56	\$1.08	\$0.36	\$0.01	\$1.42	\$0.52	\$0.17	\$0.01	\$0.69
Post-Top*	100 Watt	\$21.58	\$2.28	\$1.08	\$0.36	\$0.01	\$1.42	\$0.55	\$0.19	\$0.01	\$0.73
Area-Lighter*	152 Watt	\$19.19	\$2.51	\$1.63	\$0.54	\$0.02	\$2.15	\$0.83	\$0.28	\$0.01	\$1.10
Area-Lighter*	202 Watt	\$24.69	\$1.41	\$2.19	\$0.73	\$0.02	\$2.88	\$1.08	\$0.36	\$0.01	\$1.42
Area-Lighter*	309 Watt	\$26.63	\$1.55	\$3.33	\$1.11	\$0.04	\$4.38	\$1.66	\$0.56	\$0.02	\$2.19
Flood *	238 Watt	\$20.55	\$3.45	\$2.56	\$0.85	\$0.03	\$3.37	\$1.29	\$0.43	\$0.01	\$1.71
Flood *	359 Watt	\$24.76	\$4.10	\$3.88	\$1.30	\$0.04	\$5.12	\$1.94	\$0.65	\$0.02	\$2.56
Mongoose*	245 Watt	\$19.01	\$3.04	\$2.65	\$0.88	\$0.03	\$3.49	\$1.32	\$0.44	\$0.01	\$1.75
Mongoose*	328 Watt	\$21.08	\$3.60	\$3.54	\$1.18	\$0.04	\$4.67	\$1.76	\$0.59	\$0.02	\$2.31



Lighting Fixture Descriptions and Monthly Charges - Effective April 2022 (continued)

High Pressure Sodium Fixtures	Fixture Charge	Maintenance Charge	Energy Charge	Dusk-to- Dawn Service			Timed Service				
				SPP Charge	CETM Charge	Fuel Charge	Energy Charge	SPP Charge	CETM Charge	Fuel Charge	
Cobra*	50 Watt	\$4.08	\$2.48	\$0.62	\$0.21	\$0.01	\$0.81	\$0.31	\$0.10	\$-	\$0.41
Cobra*	70 Watt	\$4.14	\$2.11	\$0.89	\$0.30	\$0.01	\$1.18	\$0.43	\$0.14	\$-	\$0.57
Cobra*	100 Watt	\$4.69	\$2.33	\$1.35	\$0.45	\$0.01	\$1.79	\$0.68	\$0.23	\$0.01	\$0.89
Cobra*	150 Watt	\$5.40	\$2.02	\$2.03	\$0.68	\$0.02	\$2.68	\$1.02	\$0.34	\$0.01	\$1.34
Cobra*	250 Watt	\$6.29	\$2.60	\$3.23	\$1.08	\$0.03	\$4.26	\$1.60	\$0.53	\$0.02	\$2.11
Cobra*	400 Watt	\$6.58	\$2.99	\$5.02	\$1.68	\$0.05	\$6.62	\$2.49	\$0.83	\$0.03	\$3.29
Flood*	250 Watt	\$6.94	\$2.60	\$3.23	\$1.08	\$0.03	\$4.26	\$1.60	\$0.53	\$0.02	\$2.11
Flood*	400 Watt	\$7.38	\$3.00	\$5.02	\$1.68	\$0.05	\$6.62	\$2.49	\$0.83	\$0.03	\$3.29
Mongoose*	400 Watt	\$8.40	\$3.02	\$5.02	\$1.68	\$0.05	\$6.62	\$2.49	\$0.83	\$0.03	\$3.29
Post Top (PT)*	50 Watt	\$3.98	\$2.48	\$0.62	\$0.21	\$0.01	\$0.81	\$0.31	\$0.10	\$-	\$0.41
PT Classic*	100 Watt	\$15.32	\$1.89	\$1.35	\$0.45	\$0.01	\$1.79	\$0.68	\$0.23	\$0.01	\$0.89
PT Coach*	70 Watt	\$6.09	\$2.11	\$0.89	\$0.30	\$0.01	\$1.18	\$0.43	\$0.14	\$-	\$0.57
PT Colonial*	100 Watt	\$11.75	\$1.89	\$1.35	\$0.45	\$0.01	\$1.79	\$0.68	\$0.23	\$0.01	\$0.89
PT Salem*	100 Watt	\$11.67	\$1.89	\$1.35	\$0.45	\$0.01	\$1.79	\$0.68	\$0.23	\$0.01	\$0.89
Shoebox*	100 Watt	\$10.35	\$1.89	\$1.35	\$0.45	\$0.01	\$1.79	\$0.68	\$0.23	\$0.01	\$0.89
Shoebox*	250 Watt	\$11.23	\$3.18	\$3.23	\$1.08	\$0.03	\$4.26	\$1.60	\$0.53	\$0.02	\$2.11
Shoebox*	400 Watt	\$9.52	\$2.44	\$5.02	\$1.68	\$0.05	\$6.62	\$2.49	\$0.83	\$0.03	\$3.29

Metal Halide Fixtures	Fixture Charge	Maintenance Charge	Energy Charge	Dusk-to- Dawn Service			Timed Service				
				SPP Charge	CETM Charge	Fuel Charge	Energy Charge	SPP Charge	CETM Charge	Fuel Charge	
Cobra*	350 Watt	\$9.73	\$4.99	\$4.25	\$1.42	\$0.05	\$5.60	\$2.12	\$0.71	\$0.02	\$2.80
Cobra*	400 Watt	\$7.79	\$4.01	\$4.90	\$1.63	\$0.05	\$6.46	\$2.43	\$0.81	\$0.03	\$3.21
Flood*	350 Watt	\$11.05	\$5.04	\$4.25	\$1.42	\$0.05	\$5.60	\$2.12	\$0.71	\$0.02	\$2.80
Flood*	400 Watt	\$10.81	\$4.02	\$4.90	\$1.63	\$0.05	\$6.46	\$2.43	\$0.81	\$0.03	\$3.21
Flood*	1000 Watt	\$13.57	\$8.17	\$11.79	\$3.94	\$0.13	\$15.55	\$5.88	\$1.96	\$0.06	\$7.75
PT General*	150 Watt	\$13.70	\$3.92	\$2.06	\$0.69	\$0.02	\$2.72	\$1.05	\$0.35	\$0.01	\$1.38
PT General*	175 Watt	\$14.08	\$3.73	\$2.28	\$0.76	\$0.02	\$3.00	\$1.14	\$0.38	\$0.01	\$1.50
PT Salem*	150 Watt	\$12.06	\$3.92	\$2.06	\$0.69	\$0.02	\$2.72	\$1.05	\$0.35	\$0.01	\$1.38
PT Salem*	175 Watt	\$12.12	\$3.74	\$2.28	\$0.76	\$0.02	\$3.00	\$1.14	\$0.38	\$0.01	\$1.50
Shoebox*	150 Watt	\$9.33	\$3.92	\$2.06	\$0.69	\$0.02	\$2.72	\$1.05	\$0.35	\$0.01	\$1.38
Shoebox*	175 Watt	\$10.28	\$3.70	\$2.28	\$0.76	\$0.02	\$3.00	\$1.14	\$0.38	\$0.01	\$1.50
Shoebox*	350 Watt	\$12.34	\$4.93	\$4.25	\$1.42	\$0.05	\$5.60	\$2.12	\$0.71	\$0.02	\$2.80
Shoebox*	400 Watt	\$12.95	\$3.97	\$4.90	\$1.63	\$0.05	\$6.46	\$2.43	\$0.81	\$0.03	\$3.21
Shoebox*	1000 Watt	\$21.33	\$8.17	\$11.79	\$3.94	\$0.13	\$15.55	\$5.88	\$1.96	\$0.06	\$7.75

\*Currently closed to new business.

5. Please provide the fuel price (commodity only) forecast underlying the fuel cost recovery rates approved in the Company's 2022 midcourse correction proceeding.
- A. Please see the table below for the fuel price, commodity only, used for the company's 2022 mid-course correction proceeding.

**PROJECTED MARKET PRICE FOR  
2022 APPROVED MID-COURSE**

<b>Month</b>	<b>Natural Gas Supply (a) \$/mmbtu</b>
Jan 2022	4.02
Feb 2022	3.74
Mar 2022	3.59
Apr 2022	3.55
May 2022	3.57
Jun 2022	3.63
Jul 2022	3.69
Aug 2022	3.70
Sep 2022	3.69
Oct 2022	3.72
Nov 2022	3.82
Dec 2022	4.01
<b>Average</b>	<b>3.73</b>

(a) Natural Gas Supply prices for Jan-Dec 2022 using the average of 5 NYMEX trading days ending 1/5/22 (commodity basis not included)

6. Please provide the 12-month, 2023 fuel price (commodity only) forecast underlying the Company's currently approved fuel cost recovery rates
- A. Please see the table below for the 12-month 2023 fuel price (commodity only) forecast underlying the company's currently approved fuel cost recovery rates.

**PROJECTED MARKET PRICE FOR NATURAL GAS  
2023 APPROVED FUEL COST RECOVERY RATES**

<b>Month</b>	<b>Natural Gas Supply (a) \$/mmbtu</b>
Jan 2023	8.61
Feb 2023	8.15
Mar 2023	6.79
Apr 2023	5.05
May 2023	4.87
Jun 2023	4.92
Jul 2023	4.97
Aug 2023	4.98
Sep 2023	4.96
Oct 2023	5.01
Nov 2023	5.17
Dec 2023	5.39
Average	5.74

(a) Natural Gas Supply prices for Jan-Dec 2023 using the average of 5 NYMEX trading days ending 8/1/22 (commodity basis not included)

7. Please provide the 12-month fuel price (commodity only) forecast underlying the fuel cost recovery rates petitioned for in the Company's 2023 mid-course correction (instant) proceeding.
- A. Please see the table below for the 12-month 2023 fuel price (commodity only) forecast underlying the company's 2023 mid-course correction.

**PROJECTED MARKET PRICE FOR NATURAL GAS  
2023 PETITIONED MID-COURSE CORRECTION**

<b>Month</b>	<b>Natural Gas Supply (a) \$/mmbtu</b>
Jan 2023	4.71
Feb 2023	4.76
Mar 2023	4.26
Apr 2023	4.04
May 2023	4.04
Jun 2023	4.16
Jul 2023	4.27
Aug 2023	4.27
Sep 2023	4.22
Oct 2023	4.28
Nov 2023	4.57
Dec 2023	4.95
Average	4.38

(a) Natural Gas Supply prices for Jan-Dec 2023 using the average of 5 NYMEX trading days ending 12/30/22 (commodity basis not included)

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20230001-EI  
STAFF'S FIRST DATA REQUEST  
REQUEST NO. 8  
BATES PAGE(S): 12  
FILED: FEBRUARY 3, 2023**

- 8.** Please discuss whether the Company plans on instituting any different processes, procedures, and/or measures related to fuel cost and fuel revenue forecasting as a result of requiring a mid-course correction of its fuel-related charges. If so, please explain.
  
- A.** Tampa Electric does not plan on instituting any different processes, procedures, or measures related to fuel cost forecasting as a result of this mid-course correction. Tampa Electric will continue to use the most up-to-date information available at the time it produces its fuel cost forecasts.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20230001-EI  
STAFF'S FIRST DATA REQUEST  
REQUEST NO. 9  
BATES PAGE(S): 13-14  
FILED: FEBRUARY 3, 2023**

9. Is it possible for the Company to recover its deferred 2022 fuel cost over different time periods for individual rate classes/groups? If so, please explain how both the cost apportionment and recovery (i.e., through normal fuel charge, separate surcharge, etc.) would be achieved.
- a. If the response to Data Request No. 9 is affirmative, please populate the below chart with rates and monthly bill impacts for the specified customer classes.

Rate Class Impact and Relative Recovery Period	9-Month Recovery	12-Month Recovery	21-Month Recovery	24-Month Recovery
Residential Dollars				
Residential Rate				
Typical Monthly Res. Bill Impact				
Small Commercial Dollars				
Small Commercial Rate				
Typical Monthly Small Comm. Bill Impact				
Large Commercial Dollars				
Large Commercial Rate				
Typical Monthly Large Comm. Bill Impact				
Industrial Dollars				
Industrial Rate				
Typical Monthly Ind. Bill Impact				
All Other Rate Classes Dollars				

- A. No, Tampa Electric is not able to recover its deferred 2022 fuel cost over different time periods for individual rate classes/groups. The company reviewed the class allocation and billing changes needed to vary the



**TAMPA ELECTRIC COMPANY  
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recovery period for different rate classes/groups and determined that, based on how fuel costs are allocated, a majority of commercial customers reside in the secondary class, while only a small percentage of customers are in the primary or subtransmission class. The company estimates that the customers who would like a shorter recovery period than the 21-month proposal are a very small fraction of their respective classes, less than 5 to 10 percent of each class. Setting the recovery period to this minority's preference would be unfair to the majority of customers who prefer the longer cost recovery period for its benefits in mitigating bill impacts and managing their budgets.

Furthermore, setting the classes to recover a portion of the under-recovery over different periods would be inefficient and difficult to track. The additional administrative burden to calculate, implement, track, and educate customers on different recovery periods for different classes is substantial. Therefore, Tampa Electric concluded that our proposal to spreading the cost of the under-recovery over a 21-month period for all customers is the best option.

- a. Not applicable.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20230001-EI  
STAFF'S FIRST DATA REQUEST  
REQUEST NO. 10  
BATES PAGE(S): 15  
FILED: FEBRUARY 3, 2023**

- 10.** Please refer to the MCC Petition, Exhibit A, Schedule E1-B, page 4 of 38. Please specify the source and exact monthly interest rates (and if available, the series title, i.e., 30-day commercial paper, Federal Funds Rate, etc.) used in the derivation of the true-up shown on this schedule.
  - A.** The source for the rates referenced on Exhibit B, Schedule E1-B, page 4 of 38 is the 30- day AA Financial Commercial Rate on the closest available day to the end of the closing month. The website utilized is <https://www.federalreserve.gov/releases/cp/>

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20230001-EI  
STAFF'S FIRST DATA REQUEST  
REQUEST NO. 11  
BATES PAGE(S): 16  
FILED: FEBRUARY 3, 2023**

- 11.** Please refer to the MCC Petition, Exhibit B, Schedule E2 (Estimated), page 3 of 4. If different than identified in Question No. 10, please specify the source and exact monthly interest rates (and if available, the series title, i.e., 30-day commercial paper, Federal Funds Rate, etc.) used in the derivation of the projected true-up shown on this schedule.
  - A.** The source for the rates referenced on Exhibit B, Schedule E-2 page 3 of 4 is the Federal Funds Rate. This forecast is provided by Refinitiv on a quarterly basis.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20230001-EI  
STAFF'S FIRST DATA REQUEST  
REQUEST NO. 12  
BATES PAGE(S):17-22  
FILED: FEBRUARY 3, 2023**

- 12.** Please refer to Schedule E-10. Please provide the 2023 bill impacts (fuel only) to typical (i.e., typical based on a conventional or average level of usage) industrial- and commercial-class (large and small) customers similarly to that performed for the residential class shown on this schedule.
  
- A.** Please see attached for the requested bill impacts (fuel only) for industrial and commercial customers.

**TAMPA ELECTRIC COMPANY  
GENERAL SERVICE (Non Demand) TYPICAL BILL  
January 2023 through December 2023**

(Dollars per 1000 kWh)

	Approved Sep-Dec '22	Approved Jan-Mar '23	Proposed Apr-Dec '23
Customer Charge	\$ 22.50	\$ 22.50	\$ 22.50
Base Energy Charge	66.88	76.42	76.42
Fuel Cost Recovery	41.26	48.32	52.64
Capacity Cost Recovery	0.48	(0.17)	(0.17)
Environmental Cost Recovery	1.35	0.90	0.90
Energy Conservation	2.18	2.75	2.75
Storm Protection Plan	3.15	4.00	4.00
Clean Energy Transition Mechanism	4.02	4.27	4.27
Gross Receipts Tax	3.64	4.08	4.19
<b>Total</b>	<b>\$ 145.46</b>	<b>\$ 163.07</b>	<b>\$ 167.50</b>
<b>CHANGE</b>			
Customer Charge		\$ -	\$ -
Base Energy Charge		\$ 9.54	\$ -
Fuel Cost Recovery		\$ 7.06	\$ 4.32
Capacity Cost Recovery		\$ (0.65)	\$ -
Environmental Cost Recovery		\$ (0.45)	\$ -
Energy Conservation		\$ 0.57	\$ -
Storm Protection Plan		\$ 0.85	\$ -
Clean Energy Transition Mechanism		\$ 0.25	\$ -
Gross Receipts Tax		\$ 0.44	\$ 0.11
<b>Total</b>		<b>\$ 17.61</b>	<b>\$ 4.43</b>
<b>Percent Increase/(Decrease)</b>		<b>12.11%</b>	<b>2.72%</b>

**TAMPA ELECTRIC COMPANY**  
**GENERAL SERVICE (Non Demand) TYPICAL BILL**  
**January 2023 through December 2023**

(Dollars per 5000 kWh)

	Approved Sep-Dec '22	Approved Jan-Mar '23	Proposed Apr-Dec '23
Customer Charge	\$ 22.50	\$ 22.50	\$ 22.50
Base Energy Charge	66.88	76.42	76.42
Fuel Cost Recovery	41.26	48.32	52.64
Capacity Cost Recovery	0.48	(0.17)	(0.17)
Environmental Cost Recovery	1.35	0.90	0.90
Energy Conservation	2.18	2.75	2.75
Storm Protection Plan	3.15	4.00	4.00
Clean Energy Transition Mechanism	4.02	4.27	4.27
Gross Receipts Tax	3.64	4.08	4.19
<b>Total</b>	<b>\$ 145.46</b>	<b>\$ 163.07</b>	<b>\$ 167.50</b>
<b>CHANGE</b>			
Customer Charge		\$ -	\$ -
Base Energy Charge		\$ 9.54	\$ -
Fuel Cost Recovery		\$ 7.06	\$ 4.32
Capacity Cost Recovery		\$ (0.65)	\$ -
Environmental Cost Recovery		\$ (0.45)	\$ -
Energy Conservation		\$ 0.57	\$ -
Storm Protection Plan		\$ 0.85	\$ -
Clean Energy Transition Mechanism		\$ 0.25	\$ -
Gross Receipts Tax		\$ 0.44	\$ 0.11
<b>Total</b>		<b>\$ 17.61</b>	<b>\$ 4.43</b>
<b>Percent Increase/(Decrease)</b>		<b>12.11%</b>	<b>2.72%</b>

<b>TAMPA ELECTRIC COMPANY</b>			
<b>GSD TYPICAL BILL</b>			
<b>January 2023 through December 2023</b>			
	<b>Approved</b>	<b>Approved</b>	<b>Proposed</b>
	<b>Sep-Dec '22</b>	<b>Jan-Mar '23</b>	<b>Apr-Dec '23</b>
Customer Charge	\$ 179.40	\$ 179.40	\$ 179.40
Base Energy Charge	16,427.74	16,695.04	16,695.04
Fuel Cost Recovery	17,892.30	20,953.92	22,824.18
Capacity Cost Recovery	170.00	(60.00)	(60.00)
Environmental Cost Recovery	565.02	363.54	363.54
Energy Conservation	800.00	870.00	870.00
Storm Protection Plan	590.00	610.00	610.00
Clean Energy Transition Mechanism	1,100.00	1,120.00	1,120.00
Gross Receipts Tax	967.29	1,044.41	1,092.36
<b>Total</b>	<b>\$ 38,691.75</b>	<b>\$ 41,776.31</b>	<b>\$ 43,694.52</b>
	<b>\$/MWH</b>	<b>\$88.34</b>	<b>\$99.76</b>
<b>CHANGE</b>			
Customer Charge		\$ -	\$ -
Base Energy Charge		\$ 267.30	\$ -
Fuel Cost Recovery		\$ 3,061.62	\$ 1,870.26
Capacity Cost Recovery		\$ (230.00)	\$ -
Environmental Cost Recovery		\$ (201.48)	\$ -
Energy Conservation		\$ 70.00	\$ -
Storm Protection Plan		\$ 20.00	\$ -
Clean Energy Transition Mechanism		\$ 20.00	\$ -
Gross Receipts Tax		\$ 77.11	\$ 47.96
<b>Total</b>		<b>\$ 3,084.55</b>	<b>\$ 1,918.22</b>
	<b>\$/MWH</b>	<b>\$7.04</b>	<b>\$4.38</b>
<b>Percent Increase/(Decrease)</b>		<b>7.97%</b>	<b>4.59%</b>
<b>Profile:</b>			
Primary Voltage			
Usage -kWh	438,000		
Usage -kW	1,000		
Load Factor (%)	60%		

**TAMPA ELECTRIC COMPANY  
GSLDSU TYPICAL BILL  
January 2023 through December 2023**

	<b>Approved Sep-Dec '22</b>	<b>Approved Jan-Mar '23</b>	<b>Proposed Apr-Dec '23</b>
Customer Charge	\$ 2,517.00	\$ 2,517.00	\$ 2,517.00
Base Energy Charge	141,013.80	142,813.80	142,813.80
Fuel Cost Recovery	177,083.40	207,393.00	225,964.20
Capacity Cost Recovery	1,300.00	(400.00)	(400.00)
Environmental Cost Recovery	5,256.00	3,285.00	3,285.00
Energy Conservation	7,400.00	7,400.00	7,400.00
Storm Protection Plan	600.00	500.00	500.00
Clean Energy Transition Mechanism	3,300.00	3,100.00	3,100.00
CCV Credit	(69,120.00)	(69,120.00)	(69,120.00)
Gross Receipts Tax	6,906.41	7,627.91	8,104.09
<b>Total</b>	<b>\$ 276,256.61</b>	<b>\$ 305,116.71</b>	<b>\$ 324,164.09</b>
	<b>\$/MWH</b>	<b>\$63.07</b>	<b>\$74.01</b>
<b>CHANGE</b>			
Customer Charge		\$ -	\$ -
Base Energy Charge		\$ 1,800.00	\$ -
Fuel Cost Recovery		\$ 30,309.60	\$ 18,571.20
Capacity Cost Recovery		\$ (1,700.00)	\$ -
Environmental Cost Recovery		\$ (1,971.00)	\$ -
Energy Conservation		\$ -	\$ -
Storm Protection Plan		\$ (100.00)	\$ -
Clean Energy Transition Mechanism		\$ (200.00)	\$ -
CCV Credit		\$ -	\$ -
Gross Receipts Tax		\$ 721.50	\$ 476.18
<b>Total</b>		<b>\$ 28,860.10</b>	<b>\$ 19,047.38</b>
	<b>\$/MWH</b>	<b>\$6.59</b>	<b>\$4.35</b>
<b>Percent Increase/(Decrease)</b>		<b>10.45%</b>	<b>6.24%</b>
<b>Profile:</b>			
Sub Transm. Voltage			
Usage -kWh	4,380,000		
Usage -kW	10,000		
Load Factor (%)	60%		
CCV credit per SOBRA settlement			



**TAMPA ELECTRIC COMPANY  
GSLDPR TYPICAL BILL  
January 2023 through December 2023**

	Approved Sep-Dec '22	Approved Jan-Mar '23	Proposed Apr-Dec '23
Customer Charge	\$ 585.60	\$ 585.60	\$ 585.60
Base Energy Charge	15,992.42	16,230.02	16,230.02
Fuel Cost Recovery	17,892.30	20,953.92	22,824.18
Capacity Cost Recovery	150.00	(50.00)	(50.00)
Environmental Cost Recovery	538.74	332.88	332.88
Energy Conservation	840.00	840.00	840.00
Storm Protection Plan	530.00	500.00	500.00
Clean Energy Transition Mechanism	890.00	860.00	860.00
CCV Credit	(6,978.00)	(6,978.00)	(6,978.00)
Gross Receipts Tax	780.54	853.19	901.14
<b>Total</b>	<b>\$ 31,221.60</b>	<b>\$ 34,127.61</b>	<b>\$ 36,045.82</b>
<b>Total</b>	<b>\$/MWH</b>	<b>\$71.28</b>	<b>\$77.92</b>

**CHANGE**

Customer Charge	\$ -	\$ -
Base Energy Charge	\$ 237.60	\$ -
Fuel Cost Recovery	\$ 3,061.62	\$ 1,870.26
Capacity Cost Recovery	\$ (200.00)	\$ -
Environmental Cost Recovery	\$ (205.86)	\$ -
Energy Conservation	\$ -	\$ -
Storm Protection Plan	\$ (30.00)	\$ -
Clean Energy Transition Mechanism	\$ (30.00)	\$ -
CCV Credit	\$ -	\$ -
Gross Receipts Tax	\$ 72.65	\$ 47.95
<b>Total</b>	<b>\$ 2,906.01</b>	<b>\$ 1,918.21</b>
<b>Total</b>	<b>\$/MWH</b>	<b>\$6.64</b>
<b>Percent Increase/(Decrease)</b>	<b>9.31%</b>	<b>5.62%</b>

**Profile:**

Primary Transm. Voltage	
Usage -kWh	438,000
Usage -kW	1,000
Load Factor (%)	60%
CCV credit per SOBRA settlement	