

FILED 2/9/2023 DOCUMENT NO. 01037-2023 FPSC - COMMISSION CLERK

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February 9, 2023

-VIA ELECTRONIC FILING-

Mr. Adam Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

RE: Docket No. 20230017-EI FPL's Responses to Staff's First Data Request

Dear Mr. Teitzman:

Attached for filing are Florida Power & Light Company's responses to Staff's First Data Request (Nos. 1-5).

Please contact me should you or your staff have any questions regarding this filing.

Sincerely,

/s/ Joel T. Baker

Joel T. Baker Fla. Bar No. 0108202

Enclosures

Cc: Dylan Andrews, PSC Staff, Division of Accounting and Finance Amber Norris, PSC Staff, Division of Accounting and Finance Bart Fletcher, PSC Staff, Division of Accounting and Finance

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by Electronic Mail to the following parties of record this 9th day of February 2023:

Shaw Stiller, Esquire Daniel Dose, Esquire Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399 <u>sstiller@psc.state.fl.us</u> <u>ddose@psc.state.fl.us</u> *For Commission Staff* Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 <u>christensen.patty@leg.state.fl.us</u> *For Office of Public Counsel*

<u>/s/ Joel T. Baker</u> Joel T. Baker Fla. Bar No. 0108202

Attorney for Florida Power & Light Company

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QUESTION:

Has FPL identified any legal prohibitions or impediments to implementing the alternate storm charge calculation described in paragraph 24 of the Petition for Limited Proceeding in this docket?

- a. If so, please identify the specific authority (order, case, rule, statute, or other) that FPL relied upon to reach that conclusion.
- b. As to each authority you have identified, please explain in detail the reason(s) why you believe that authority prevents or inhibits FPL from implementing the alternate storm charge calculation.

<u>RESPONSE</u>:

No. FPL has identified no such legal prohibitions or impediments.

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QUESTION:

Does FPL believe that implementation of the alternate storm charge calculation would result in rates that are fair, just, and reasonable?

- a. If so, please explain why FPL believes the relief requested in the Petition for Limited Proceeding is more appropriate.
- b. If not, please explain why FPL believes implementation of the alternate storm charge calculation would result in rates that are not fair, just, and reasonable.

RESPONSE:

FPL believes both the proposed and alternate storm charge calculations would result in fair, just, and reasonable rates. FPL has no position on whether the proposed or alternate storm charge methodology is "more appropriate." Rather, FPL views both as being potentially appropriate options for storm cost recovery.

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QUESTION:

The alternate storm charge calculation shows that costs for Hurricanes Ian, Nicole, Sally, and Zeta will be recovered by March 2024. Under the currently-approved storm recovery schedule, recovery of Hurricanes Sally and Zeta costs are projected to be complete in December 2024.

- a. Please discuss whether a shorter recovery period provides benefits to the general body of ratepayers and FPL.
- b. If you contend it does not, please explain why.

RESPONSE:

As a general matter, if the Commission decides to approve the alternate storm calculation, the resulting acceleration of recovery of storm costs would benefit FPL and its general body of customers by reducing the amount of interest recovered from customers and regulatory lag, while also mitigating the potential for overlapping storm recovery charges in the future.

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QUESTION:

The alternate storm charge calculation shows costs for Hurricanes Ian, Nicole, Michael, Sally, and Zeta being recovered through a uniform surcharge (\$15.30/kWh) applicable to all current FPL ratepayers. FPL in its Petition has requested recovery of costs from Hurricanes Ian and Nicole through a uniform surcharge (\$13.84/kWh) applicable to all current ratepayers, with the ratepayers of the former Gulf Power Company continuing to pay an additional, separate surcharge for Hurricanes Michael, Sally, and Zeta (\$11.00/kWh).

- a. Please discuss whether the consolidation of storm costs proposed in the alternate storm charge calculation provides benefits to the general body of ratepayers and FPL.
- b. If you contend it does not, please explain why.

RESPONSE:

Consolidation of the storm charges under the alternate calculation provides benefits described in FPL's response to Staff's Data Request No. 3.

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QUESTION:

Please state when and how the Company will notify customers of the requested storm surcharge.

RESPONSE:

FPL began notifying customers of a potential storm surcharge in December 2022. Since filing its request with the Public Service Commission on Jan. 23, 2023, FPL has used various channels to notify customers of the requested storm surcharge and plans additional notifications.

FPL Communications notifying customers of potential storm cost surcharge on bills

- In December 2022, FPL updated its "2023 Bills" webpage to alert customers that "Fuel and storm costs to drive higher bills in 2023" and that FPL would file a cost recovery plan in January to take effect in April. (See Attachment 1.)
- In December 2022, FPL's eNewsletter to customers who receive electronic bills included the message "ELECTRICITY COSTS ARE INCREASING. Learn how to save." (See Attachments 2a-2c.) The message included a link to the FPL.com/rates webpage, which features the "2023 Bills" webpage. (See Attachment 1 above.)
- In January 2023, the top item in FPL's monthly eNewsletter to customers was titled "2023 rate adjustments" and informed customers that "Changes to fuel, severe weather and other costs will impact your bill this year. Find out why and how to start saving today." (See Attachments 3a-3d.) The message includes a link to the FPL "2023 bills" webpage, which noted FPL's plans to file a cost recovery plan in January to take effect in April.

Communications notifying customers of FPL's petition for storm cost surcharge on bills

- On Jan. 23, 2023, the day of its filing with the Public Service Commission, FPL issued a news release that addressed FPL's requests to adjust the 2023 fuel charge and for cost recovery associated with Hurricanes Ian and Nicole. This news release was covered in all media markets in FPL's service area. (See Attachment 4.)
- On Jan. 23, 2023, FPL updated its "2023 Bills" webpage to include a description of its filing with the PSC. (See Attachments 5a-5b.)
- After Jan. 23, 2023, FPL contacted all of the approximately 3,400 large commercial and governmental customers with an email address on file to inform them of the rate proposal and its impact on their bills. (See Attachment 6.)

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- After Jan. 24, 2023, FPL contacted all of the more than 150,000 small and medium business customers with an email address on file to inform them of the rate proposal and its impact on their bills. (See Attachments 7a-7b.) The email includes a link to the "2023 Bills" webpage (See Attachments 5a-5b above.)
- On Jan. 24, 2023, FPL sent an email to more than 100,000 residential customers in peninsular Florida who had contacted FPL in the past about high bills or requested assistance in paying bills. (See Attachment 8.) The message includes a link to the "2023 Bills" webpage. (See Attachments 5a-5b above.)

Recent and planned future communications to customers

- In FPL's February 2023 eNewsletter, "Upcoming rate adjustments" is the top item. (See Attachments 9a-9c.) The message states: "We filed a plan with the Public Service Commission to adjust rates following hurricane restorations and high natural gas prices. Plan now and discover ways to save." It includes a link to FPL.com/rates, which features the updated "2023 bills" webpage.
- On Feb. 2, 2023, FPL revised its "Rates and Your Bill" webpage to include charts detailing the residential and business rates proposed to take effect in April. (See Attachments 10a-10e.)
- On Feb. 7, 2023, FPL emailed more than 2,100 customers in Northwest Florida who have contacted FPL in the past about high bills or requested assistance in paying bills. Content will be similar to the Jan. 24 email to peninsular Florida customers. (See Attachment 8 above.)
- On Feb. 8, 2023, FPL began including this message on all customer bills: "New February rates are in effect. State regulators are reviewing FPL's plan for fuel and storm costs that would take effect in April. Learn more at FPL.com/rates." The FPL.com/rates webpage includes the charts detailing the residential and business rates proposed to take effect in April.
- Once the Public Service Commission rules on FPL's petition, FPL plans to add this message to customer bills: "The Florida Public Service Commission approved new FPL rates to balance fuel and hurricane costs that will take effect in April. Learn more at FPL.com/rates." The FPL.com/rates webpage will include charts detailing the residential and business rates the Commission voted to approve.
- Once the Public Service Commission rules on FPL's petition, FPL also plans to send an email to business customers, issue a news release and post an article in its eNewsletter.

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FPL "2023 Bills" webpage as revised in December 2022 (https://www.fpl.com/rates/2023-bills.html)

Back To Rates and Your Bill

2025 6115

Bill adjustments to begin 2023

The Florida Public Service Commission (PSC) has approved an increase to FPL rates, beginning in January 2023, to account for sustained investments we're making in infrastructure, clean energy and technology, as well as higher natural gas prices. State regulators also approved FPL's plan to pass on nearly \$400 million in new federal tax savings over the next three years, including a one-time, \$38 million refund that will be included in January bills and partially offset the approved rate increase.

Dec. 2022	Jan. 2023*	Feb. 2023	
\$120.67	\$125.39	\$129.59	

Typical business customer bills will increase 1.4% to 3.8% in January, depending on rate class. Following the one-time federal tax savings refund in January, typical business oustomer bills will increase 3.3% to 4.7% in February, depending on rate class.

Fuel and storm costs to drive higher bills in 2023

The price of fuels that utilities use to generate electricity is up across the globe. In fact, the price of natural gas – which FPL uses to power its plants – is now at its highest point since 2008, up more than 75% in just the past year. The volatility in natural gas prices has resulted in additional 2022 fuel costs – that FPL has yet to include in customer bills. Rather than immediately adjust bills in 2022, we've closely monitored the still highly volatile market in order to get a more accurate assessment of final fuel costs for 2022, with the goal of easing the impact for our customers.

FPL also safely and quickly restored power after two hurricanes struck our state in 2022 – including Hurricane Ian, the fifth most powerful storm to ever make landfall in the United States. FPL plans to seek cost recovery through a surcharge on customer bills for the incremental costs related to restoration from Hurricane Ian and Hurricane Nicole.

In January 2023, FPL will file a proposed cost recovery plan with the PSC. While we continue to evaluate options, we anticipate requesting approval to recover these fuel and storm costs over a 21-month period, beginning in April 2023. Spreading these costs out over 21 months, instead of the typical 12-month recovery period, would help minimize the monthly bill increase for customers. FPL is still finalizing fuel and storm costs and will have bill projections for April 2023 once we file our formal proposal.

What FPL is doing to help

We recognize many Floridians are facing challenging times and no one wants to pay more for electricity. While natural gas prices have increased sharply and the fuel market remains volatile, FPL continues to improve the fuel efficiency of its power plants and invest in low-cost renewable energy that is reducing the fuel portion of customer bills.

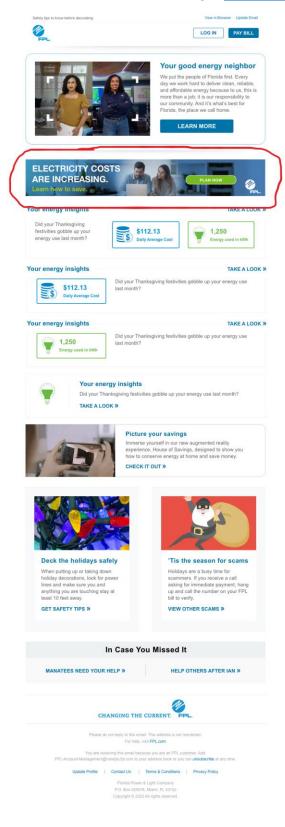
In fact, FPL is committed to reducing and eventually eliminating the fuel portion of customer bills, but it will take time. As natural gas costs are increasingly expensive, unstable and hard to predict, the company is embarking on a Real ZeroTM goal to reduce and, by 2045, eliminate natural gas from our regular operations – and the fuel portion of customer bills along with it.

What customers can do right now

Saving energy is the most effective way for customers to save on their electric bills. For energy savings tips and ways to monitor your daily usage, visit FPL.com/TakeControl.

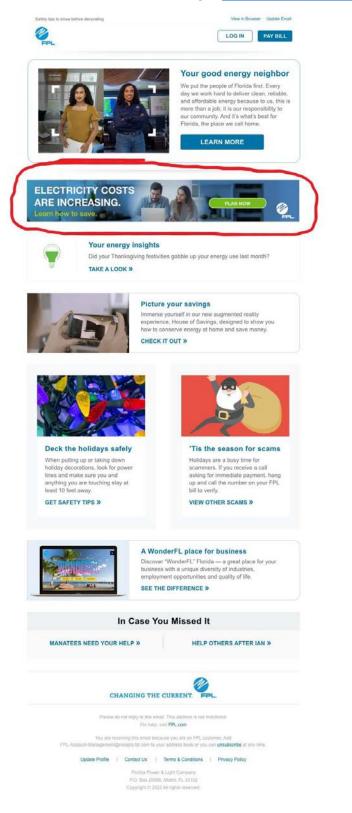
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FPL December 2022 eNewsletter to peninsular Florida residential customers with link to "Rates and Your Bill" webpage (<u>https://www.fpl.com/rates.html</u>)



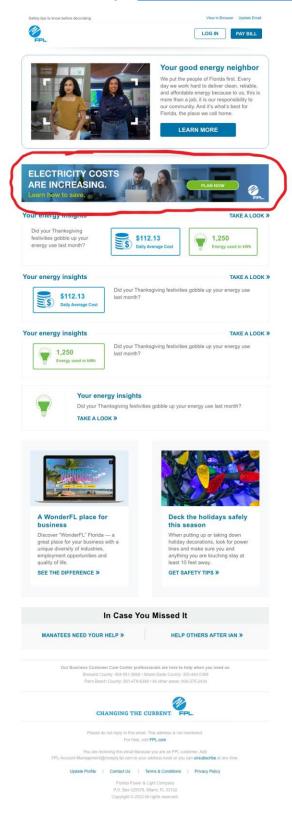
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FPL December 2022 eNewsletter to Northwest Florida residential customers with link to "Rates and Your Bill" webpage (<u>https://www.fpl.com/northwest/rates.html</u>)



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FPL December 2022 eNewsletter to small business customers with link to "Rates and Your Bill" webpage (<u>https://www.fpl.com/rates.html</u>)



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FPL January 2023 eNewsletter to peninsular Florida residential customers with link to "2023 Bills" webpage (<u>https://www.fpl.com/rates/2023-bills.html</u>)



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FPL January 2023 eNewsletter to Northwest Florida residential customers with link to "2023 Bills" webpage (<u>https://www.fpl.com/northwest/rates/2023-bills.html</u>)



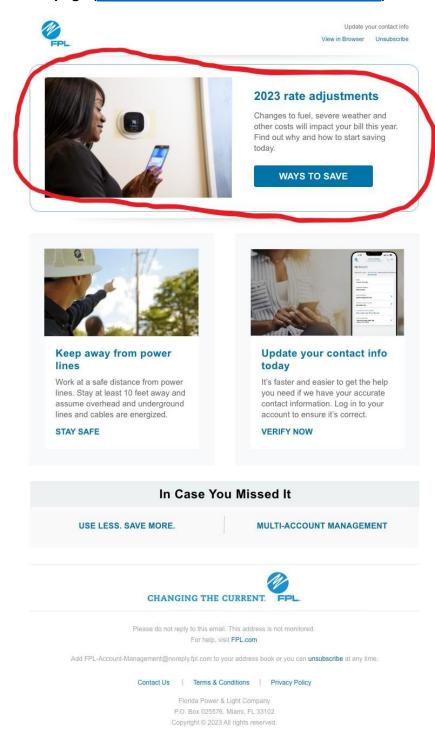
Florida Power & Light Company Docket No. 20230017-EI Staff's First Data Request Request No. 5 Attachment 3c of 10 Page 1 of 1

FPL January 2023 eNewsletter to small business customers with link to "2023 Bills" webpage (<u>https://www.fpl.com/rates/2023-bills.html</u>)

0	
FPL	LOG IN PAY BILL
	2023 rate adjustments Charges to fuel, severe weather and other costs will impact your bill this year. Find out why and how to start saving today. WAYS TO SAVE
Your energy insights	SEE MY STAT
December is a festive month — merry and bright. With holiday decorations and lighting, did you see an increase in your energy use?	\$112.13 Daily Average Cost
Your energy insights	SEE MY STAT
\$112.13 Daily Average Cost	December is a festive month — merry and bright. With holiday decorations and lighting, did you see an increase in your energy use?
Your energy insights	SEE MY STAT
1,250 Energy used in kWh	December is a festive month — merry and bright. With holiday decorations and lighting, did you see an increase in your energy use?
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FPL January 2023 eNewsletter to commercial industrial customers with link to "2023 Bills" webpage (https://www.fpl.com/rates/2023-bills.html)



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Florida Power & Light Company Media Line: 561-694-4442 Jan. 23, 2023 @FPL_Newsroom

FOR IMMEDIATE RELEASE

FPL proposes plan to recover costs of increased fuel prices and hurricane responses

- Two hurricanes and natural gas price increases expected to impact customer bills
- Fuel bills from 2022 already paid by FPL but not yet recovered would be spread over 21 months while lower projected fuel costs for 2023 would provide a partial offset
- Cost recovery for Hurricanes Ian and Nicole would be spread over a 12-month period
- Typical 1,000-kWh residential bill would remain below national average after the proposed changes

JUNO BEACH, Fla. – Florida Power & Light Company today filed a proposal with the Florida Public Service Commission (PSC) to adjust customer rates to recover costs associated with two hurricane restorations and the volatility of natural gas prices during 2022.

The plan, which must be approved by the PSC, seeks to balance unrecovered fuel and storm costs from 2022 and a recent decline in projected 2023 fuel costs to minimize the impact on customer bills.

FPL Proposal for Fuel and Storm Costs Effective April 2023					
Item	Description	Duration on Bill	Bill Impact		
2022 Fuel Under-recovery	2022 natural gas prices higher than projected	21 months	Expected Increase		
2022 Storm Costs	Incremental restoration costs from Hurricanes Ian and Nicole	12 months	Expected Increase		
2023 Fuel Over-recovery	2023 natural gas prices expected to be lower than initial forecast	9 months	Expected Decrease		

"FPL has a proven track record of keeping bills below the national average. When events beyond our control – like hurricanes and significant changes in fuel prices – force a change to customer bills, we try to do so in a thoughtful way that minimizes the impact on our customers while balancing the risk of invoices piling up," said FPL Chairman and CEO Eric Silagy. "Still, we recognize that every dollar matters, which is why we encourage customers to use FPL's free tools and simple tips to save energy and money on their electric bills."

If the proposal is approved, FPL's typical 1,000-kWh residential bill for customers in peninsular Florida would increase in April by approximately 10%, as compared to rates that were approved to take effect in February. Even under the proposed plan, FPL's typical residential bill in

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peninsular Florida is expected to remain well below the national average and remain the lowest among Florida's investor-owned utilities, which collectively serve more than 75% of the state's population. FPL's typical, 1,000-kWh residential bill for customers in Northwest Florida would increase roughly 8% in April as compared to rates effective in February but remain below the national average.

FPL typical 1,000-kWh residential customer bill						
FPL FPL Northwest						
April 2023 (proposed)	% Increase*	April 2023 (proposed)	% Increase*			
\$142.88	~10%	\$173.09	~8%			
*As compared to rate	es effective beginning Fe	eb. 1, 2023				

Rapid responses to restore power after Ian and rare November hurricane

Under PSC rules, FPL and other utilities are responsible for restoring power and paying bills upfront after a hurricane strikes. Utilities then recover their restoration costs through a surcharge on customer bills, subject to PSC review and approval of expenses incurred. In this case, FPL is seeking recovery of \$1.3 billion for incremental restoration costs from Hurricanes Ian and Nicole. As part of FPL's plan, customers would pay a temporary storm surcharge for 12 months, beginning in April. Recovering these costs over one year rather than a longer time period reduces the risk of storm costs piling up on customer bills if there are additional hurricanes or severe weather events in 2023.

FPL's investments in hardening the energy grid since the destructive 2004-05 hurricane seasons helped speed restoration times and likely reduced total restoration costs for lan and Nicole. After Hurricane Irma in 2017, FPL calculated that restoration would have taken four days longer and cost \$496 million more if the energy grid had not been hardened. FPL's continued investments in storm hardening led to a rapid response to lan – <u>earning national honors</u> this month, the 13th time FPL's emergency response has been recognized by industry peers.

As part of today's filing, FPL also responded to the PSC's request to calculate the impact of spreading the remaining costs from past hurricanes that affected customers of the former Gulf Power across all FPL customer bills. Doing so would reduce the monthly storm charge on a typical 1,000-kWh bill in Northwest Florida by nearly \$10.

Volatility in price of natural gas

FPL is also seeking permission to recover about \$2.1 billion to make up for the difference between projections and actual costs for natural gas in 2022. FPL's proposal would spread these unrecovered 2022 fuel costs over a 21-month period beginning in April 2023 to reduce the impact on customer bills. Partially offsetting these higher fuel costs, FPL plans to decrease its projected 2023 fuel factor by about \$1 billion during the final nine months of this year due to a sharp drop in projected natural gas prices after 2023 projections were filed with the PSC in the third quarter of 2022.

Even with the volatility in the natural gas market and sharp increases experienced in 2022, natural gas remains far more cost-effective than fuel oil and coal to generate electricity. FPL's decision in the early 2000s to seek energy independence and modernize its generating fleet by

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moving away from foreign oil and constructing ultra fuel-efficient clean energy centers and leading America's largest solar expansion has saved customers more than \$14 billion while dramatically reducing carbon emissions. In fact, FPL's 50 solar power plants – the largest fleet in America – don't use fuel at all to generate electricity, avoiding about \$375 million in fuel costs in 2022 alone. FPL will add 16 more solar plants in 2023 as part of plans to install 90,000 megawatts of solar energy in Florida and massively expand battery storage over the next two decades.

FPL offers energy-saving tips to customers

With the bill increase proposed to take effect in April 2023, FPL is encouraging customers to take steps now to lower their bills by reducing energy use and making their homes more energy efficient. For example:

- Depending on the season, customers should cool their home at 78° or warmer or heat their home at 68° or cooler. Each degree customers lower or increase the temperature on their thermostat can reduce their bill by 5% a month for heating or cooling costs.
- Customers can clean the lint filter in their dryer before each load to minimize drying time.
- Turn off ceiling fans and lights in unoccupied rooms.
- View daily, weekly and monthly energy use by using the FPL Mobile App, which is available on the Apple App store, Google Play or by texting "App" to MyFPL (69375).
- Customers can activate the free FPL Energy Manager tool to monitor how their home is using energy and identify ways to save.
- For more helpful tips, customers can visit FPL.com/waystosave.

Florida Power & Light Company

As America's largest electric utility, Florida Power & Light Company serves more customers and sells more power than any other utility, providing clean, affordable, reliable electricity to approximately 5.8 million accounts, or more than 12 million people. FPL operates one of the most fuel efficient and cleanest power generation fleets in the U.S and in 2022 won the ReliabilityOne[®] National Reliability Award for the seventh time in the last eight years. The company was also recognized by Escalent in 2022 as one of the most trusted U.S. electric utilities for the ninth consecutive year. FPL is a subsidiary of Juno Beach, Florida-based NextEra Energy, Inc. (NYSE: NEE), a clean energy company widely recognized for its efforts in sustainability, corporate responsibility, ethics and compliance, and diversity. NextEra Energy is ranked No. 1 in the electric and gas utilities industry in Fortune's 2022 list of "World's Most Admired Companies" and recognized on Fortune's 2021 list of companies that "Change the World." NextEra Energy is also the parent company of NextEra Energy Resources, LLC, which, together with its affiliated entities, is the world's largest generator of renewable energy from the wind and sun and a world leader in battery storage. For more information about NextEra Energy companies, visit these websites: www.NextEraEnergy.com, www.FPL.com, www.NextEraEnergyResources.com.

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FPL "2023 Bills" page for peninsular Florida as updated to reflect Jan. 23, 2023 filing

(https://www.fpl.com/rates/2023-bills.html)

Back To Rates and Your Bill

2023 Bills

Proposed bill adjustments in April 2023

Florida Power & Light Company has filed a proposal with the Florida Public Service Commission (PSC) to adjust customer rates beginning in April to recover costs associated with two hurricane restorations and the volatility of natural gas prices during 2022. The plan, which must be approved by the PSC, seeks to balance these unrecovered fuel and storm costs from 2022 and a recent decline in projected 2023 fuel costs to minimize the impact on customer bills.

FPL Proposal for Fuel and Storm Costs Effective April 2023						
ltem	Description	Duration on Bill	Bill Impact			
2022 Fuel Under-recovery	2022 natural gas prices higher than projected	21 months	Expected Increase			
2022 Storm Cost	Incremental restoration costs from Hurricanes Ian and Nicole	12 months	Expected Increase			
2023 Fuel Over-recovery	2023 natural gas prices expected to be lower than initial forecast	9 months	Expected Decrease			

If the proposal is approved, FPL's typical residential bill will remain well below the national average and the lowest among Florida's investor-owned utilities, which collectively serve more than 75% of Floridians.

Apr. 2023 (proposed)	% Increase*
\$142.88	~10%

If approved by the PSC, typical business customer bills would increase starting in April between 4-9% depending on rate class as compared to February rates.

Response to 2022 Hurricanes

Florida was hit by two hurricanes in 2022, including Hurricane Ian, one of the most powerful storms ever to make landfall in the United States. FPL restored power safely and quickly after each storm and is now seeking to recover those costs through a temporary surcharge on customer bills over a 12-month period beginning in April, subject to PSC review and approval of expenses incurred. Recovering these costs over one year rather than a longer time period reduces the risk of storm costs piling up on customer bills if there are additional hurricanes or severe weather events in 2023.

Volatile fuel prices

The price of fuels that utilities use to generate electricity is up across the globe. In 2022, the price of natural gas – which FPL uses to fuel much of its generating fleet – reached its highest point since 2008. As a result, fuel costs were significantly higher than projected when FPL set its rates for 2022. FPL is proposing to recover these additional fuel costs over a 21-month period to reduce the impact on customer bills. Partially offsetting these higher fuel costs, FPL plans to decrease its projected 2023 fuel factor by about \$1 billion during the final nine months of this year due to a sharp drop in projected natural gas prices after 2023 projections were filed with the PSC in the third quarter of 2022.

What FPL is doing to help

We recognize many Floridians are facing challenging times and no one wants to pay more for electricity. FPL continues to improve the fuel efficiency of its power plants and invest in low-cost renewable energy that is reducing the fuel portion of customer bills. In fact, the ongoing modernization of our power plant fleet has saved customers more than \$14 billion in avoided fuel costs since 2001. In addition, investments in storm hardening, which improve the resiliency of the energy grid and help speed restorations after storms, also help to reduce storm costs.

What customers can do right now

Saving energy is the most effective way for customers to save on their electric bills. For energy savings tips and ways to monitor your daily usage, check out the FPL Energy Manager. You can also check your eligibility for FPL Budget Billing, which gives you more predictable electric bills by evening out your energy costs over the year so you pay about the same amount each month.

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FPL "2023 Bills" page for Northwest Florida as updated to reflect Jan. 23, 2023 filing (https://www.fpl.com/northwest/rates/2023-bills.html)

< Baok to Rates and Your Bill

2023 Bills

Proposed bill adjustments in April 2023

Florida Power & Light Company has field a proposal with the Florida Public Service Commission (PSC) to adjust customer rates beginning in April to recover costs associated with two hurricane restorations and the volatility of natural gas prices during 2022. The plan, which must be approved by the PSC, seeks to balance these unrecovered fuel and storm costs from 2022 and a recent decline in projected 2023 fuel costs to minimize the impact on customer bills.

FPL Proposal for Fuel an April 2023	d Storm Costs		
Item	Description	Duration on Bill	Bill Impact
2022 Fuel Under-recovery	2022 natural gas prices higher than projected	21 months	Expected Increase
2022 Storm Costs	Incremental restoration costs from Hurricanes Ian and Nicole	12 months	Expected Increase
2023 Fuel Over-recovery	2023 natural gas prices expected to be lower than initial forecast	9 months	Expected Decrease

If the proposal is approved, FPL's typical residential bill in Northwest Florida will remain below the national average

FPL Northwest Typical 1,000-KWh Residential Bill				
April 2023 (proposed)	% increase			
\$173.09	~8%			
"As compared to rates effective beginning Feb. 1, 2023				

If approved by the PSC, typical business customer bills would increase starting in April between 3-8% depending on rate class as compared to February rates.

As part of the proposal, FPL also responded to the PSC's request to calculate the impact of spreading the remaining costs from past humans that affected customers of the former Gulf Power across all FPL customer bills. Doing so would reduce the monthly storm charge on a typical 1,000-kWh bill in Northwest Florida by nearly \$10.

Response to 2022 Hurricanes

Florida was hit by two hurricanes in 2022, including Hurricane lan, one of the most powerful storms ever to make landfall in the United States. FPL restored power safely and quickly after each storm and is now seeking to recover those costs through a temporary surcharge on customer bills over a 12-month period beginning in April, subject to PSC review and approval of expenses incurred. Recovering these costs over one year rather than a longer time period reduces the risk of storm costs pling up on customer bills if there are additional hurricanes or severe weather events in 2023.

Volatile fuel prices

The price of fuels that utilities use to generate electricity is up across the globe. In 2022, the price of natural gas – which FPL uses to fuel much of its generating fleet – reached its highest point since 2008. As a result, fuel costs were significantly higher than projected when FPL set its rates for 2022. FPL is proposing to recover these additional fuel costs over a 21-month period to reduce the impact on customer bills. Partially offsetting these higher fuel costs, FPL plans to decrease its projected 2023 fuel factor by about \$1 billion during the final nine months of this year due to a sharp drop in projected natural gas prices after 2023 projections were field with the PSC in the third quarter of 2022.

What FPL is doing to help

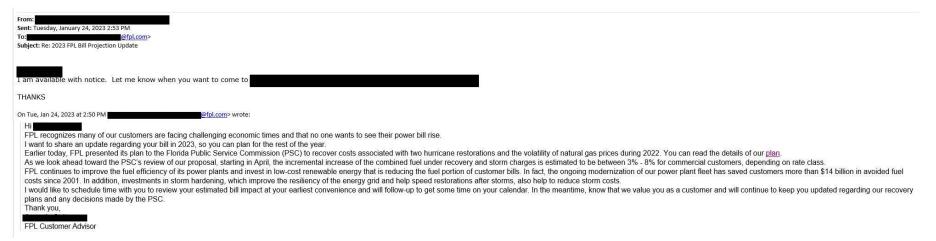
We recognize many Floridians are facing challenging times and no one wants to pay more for electricity. FPL continues to improve the fuel efficiency of its power plants and invest in low-cost renewable energy that is reducing the fuel portion of customer bills. In fact, the ongoing modernization of our power plant fleet has saved customers more than \$14 billion in avoided fuel costs since 2001. In addition, investments in storm hardening, which improve the resiliency of the energy grid and help speed restorations after storms, also help to reduce storm costs.

What customers can do right now

Saving energy is the most effective way for customers to save on their electric bills. For energy savings tips and ways to monitor your daily usage, check out the FPL Energy Manager. You can also check your eligibility for FPL Budget Billing, which gives you more predictable electric bills by evening out your energy costs over the year so you pay about the same amount each month.

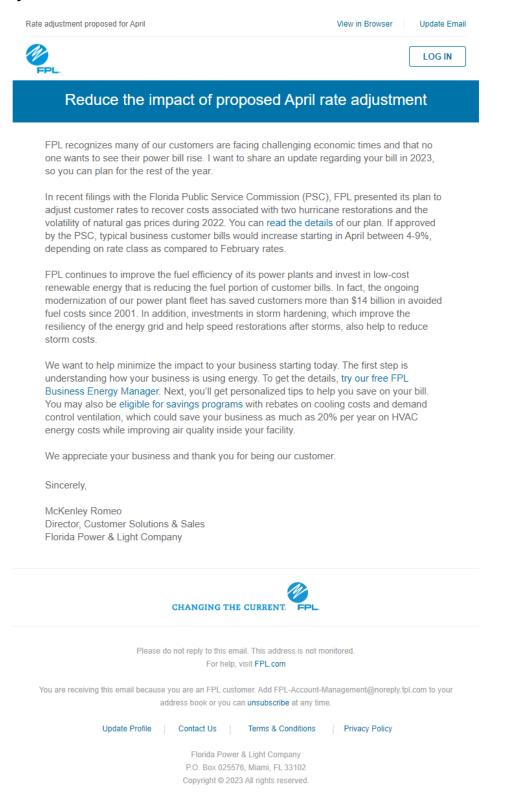
Florida Power & Light Company Docket No. 20230017-EI Staff's First Data Request Request No. 5 Attachment 6 of 10 Page 1 of 1

FPL email to large commercial or governmental customer with reply (Jan. 24, 2023)

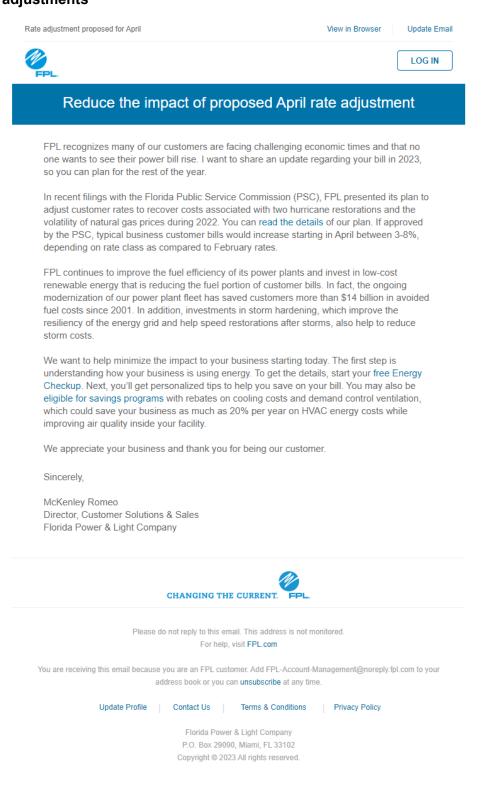


Florida Power & Light Company Docket No. 20230017-EI Staff's First Data Request Request No. 5 Attachment 7a of 10 Page 1 of 1

FPL email to small business customers in peninsular Florida on proposed rate adjustments



Florida Power & Light Company Docket No. 20230017-EI Staff's First Data Request Request No. 5 Attachment 7b of 10 Page 1 of 1 FPL email to small business customers in Northwest Florida on proposed rate adjustments



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FPL Jan. 24, 2023 email to residential customers who contacted FPL in the past about high bills or requested assistance paying bills; link to "2023 Bills" webpage (https://www.fpl.com/rates/2023-bills.html)



Get five tips to help you reduce energy use and save up to \$17 a month.

Financial resource options

We understand sometimes you need more than savings tips and we're here to help. There are multiple financial resource programs available, and you may be eligible.

FIND HELP NOW



Free tool to help you save

Did you know simple changes to the way you use energy can reduce your bill? Use our free FPL Energy Manager to see when, where and how your home uses energy.

SEE MY USAGE





Please do not reply to this email. This address is not monitored. For help, visit FPL.com

You are receiving this email because you are an FPL customer. Add FPL-Account-Management@noreply.fpl.com to your address book or you can unsubscribe at any time.

Update Profile Contact Us Terms & Conditions Privacy Policy

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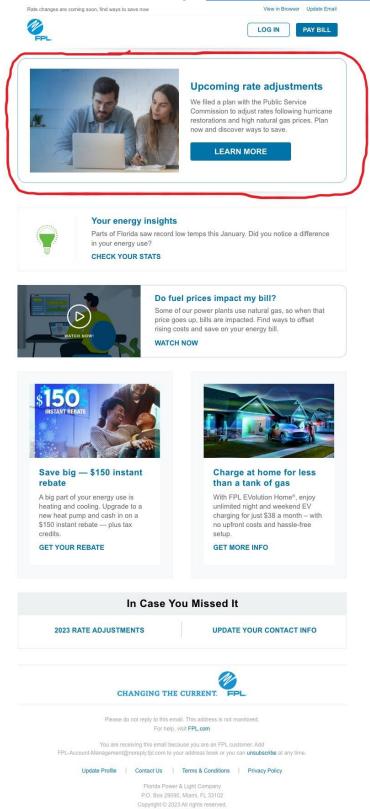
Florida Power & Light Company Docket No. 20230017-EI Staff's First Data Request Request No. 5 Attachment 9a of 10 Page 1 of 1

FPL February 2023 eNewsletter to peninsular Florida residential customers with link to "Rates and Your Bill" webpage (<u>https://www.fpl.com/rates.html</u>)

Upcoming rate adjustments
We filed a plan with the Public Service Generalized and the public Service restorations and high natural gas prices. Plan now and discover ways to save.
CHECK YOUR STAT
\$112.13 Cauly Average Cost
CHECK YOUR STAT
arts of Florida saw record low temps this January. Did you blice a difference in your energy use?
CHECK YOUR STAT
arts of Florida saw record low temps this January. Did you blice a difference in your energy use?
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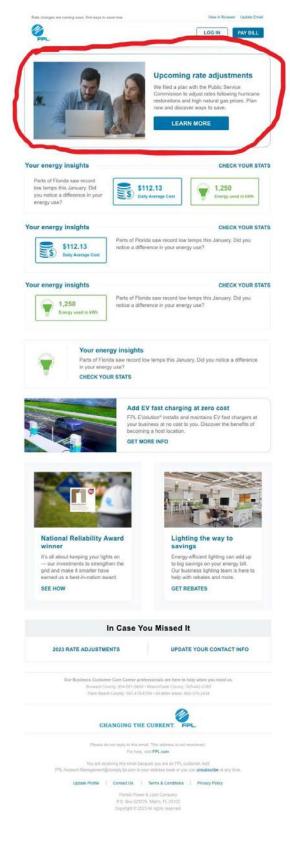
Florida Power & Light Company Docket No. 20230017-EI Staff's First Data Request Request No. 5 Attachment 9b of 10 Page 1 of 1

FPL February2023 eNewsletter to Northwest Florida residential customers with link to "Rates and Your Bill" webpage (<u>https://www.fpl.com/northwest/rates/2023-bills.html</u>)



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FPL February 2023 eNewsletter to small business customers with link to "Rates and Your Bill" webpage (<u>https://www.fpl.com/northwest/rates/2023-bills.html</u>)



Florida Power & Light Company Docket No. 20230017-EI Staff's First Data Request Request No. 5 Attachment 10a of 10 Page 1 of 1

FPL "Rates and Your Bill" webpage with links to proposed April 2023 rates

Rates and Your Bill					
Providing affordable, reliable, clean energy for the way you live.					
Keeping Bills Low Learn how FPL works to keep your bills low and how you can help. Common Causes of High Residential Bills Why Business Bills Fluctuate					
Understanding Your Bill	Rates and Charges				
Learn about the different charges that make up your bill.	View your rates and other charges, such as fuel and energy protection.				
Residential Customers	Residential				
How to Read Your Bill	Residential (Proposed April 2023)				
Explanation of Charges	Business				
Residential Deposits	Business (Proposed April 2023) New Costomer Over New				
Business Customers	Información para Nuevos Clientes				
Explanation of Charges - Small Businesses	Service Charges				
Explanation of Charges - with Demand Charges	Minimum Base Bill				
Sample Bill	• 2023 Bills				
Understanding Demand					
Business Deposits					
Meters	Regulatory, Rates, Rules and Tariffs				
Learn how we determine how much energy you've used and why you may get an	 Wholesale Regulatory, Rates and Tariffs 				
estimated bill.	 Retail Regulatory, Rates, Rules and Tariffs 				
• Mətəra	Tax Exemptions for Businesses				
 How to Read Your Meter 	Realdential Time of Line Pate				

• Meter Options

- Business Rate Options



Florida Power & Light Company Docket No. 20230017-EI **Staff's First Data Request Request No. 5** Attachment 10b of 10 Page 1 of 1

Residential Rates and Clauses Proposed April 2023*

	Base Charge/ Month	< 1,000 kWh/ Energy Charge (¢/kWh)	> 1,000 kWh/ Energy Charge (¢/kWh)	Conservation (¢/kWh)	Capacity (¢/kWh)	Environmental (¢/kWh)	Storm Protection (¢/kWh)	< 1,000 kWh / Fuel Charge (¢/kWh)	> 1,000 kWh / Fuel Charge (¢/kWh)	2022 Interim Storm Restoration	Transition Credit (¢/kWh)
RATES AND CHARGES										Recovery (¢/kWh)	
Residential Service (RS-1)	\$9.48	7.063	8.055	0.122	0.212	0.312	0.382	3.656	4.656	1.384	-0.158
Residential TOU Rider (RTR-1)	\$9.48	12.697**	-5.552**	0.122	0.212	0.312	0.382	0.286**	-0.123**	1.384	-0.158

**Except for base charges, all rates and charges under Rate Schedule RS-1 shall apply to RTR-1. RTR-1 Base Energy and Fuel Charges and Credits applicable to on- and off-peak usage are in addition to the RS-1 charges Note: Residential customers whose monthly base electric service costs fall below \$25 are subject to a minimum \$25 base bill.

	Monthly Program Charge	Monthly Off-Peak Energy Charge	On-Peak Energy Charge (¢/kWh)	Off-Peak Energy Charge (¢/kWh)
RS-1 EV Full Installation	\$25.57	\$12.81	23.71	N/A
RS-1 EV Equipment only Installation	\$18.41	\$12.81	23.71	N/A

OUTDOOR LIGHTING	FPL-Owned Units (Fixture, Maintenance, and Base Non-Fuel Energy)	Customer-Owned Units (Relamping and Base Non-Fuel Energy)
Sodium Vapor 6,300 lu 70 watts	\$9.12	\$3.09
Sodium Vapor 9,500 lu 100 watts	\$9.68	\$3.52
Sodium Vapor 12,000 lu 150 watts	\$11.42	\$5.09
Sodium Vapor 16,000 lu 150 watts	\$10.61	\$4.23
Sodium Vapor 22,000 lu 200 watts	\$15.09	\$5.79
Sodium Vapor 50,000 lu 400 watts	\$18.47	\$8.61
Mercury Vapor 6,000 lu 140 watts	\$8.69	\$4.54
Mercury Vapor 8,600 lu 175 watts	\$9.27	\$4.63
Mercury Vapor 21,500 lu 400 watts	\$15.94	\$8.06

Non-Fuel Energy (¢ per kWh)	3.571
Other Charges	
Wood Pole	\$12.92
Concrete/Steel Pole	\$17.46
Fiberglass Pole	\$20.51
Underground conductors excluding Trenching (\$ per foot)	\$0.099
Down-guy, Anchor and Protector	\$11.75

LED LIGHTING (LT-1)1

Conversion Fee	\$2.08
Maintenance per Fixture (Company-Owned LED Fixture and Pole)	\$1.45
Maintenance per Fixture (Company Fixture on Customer Pole)	\$1.16
Standard Wood pole	\$5.94
Standard Concrete pole	\$8.14
Standard Fiberglass pole	\$9.61
Decorative Concrete pole	\$17.46
Facilities Charge	1.28%
Underground Conductors (¢ per foot)	4.865

Base Non-Fuel Energy (¢ per kWh)	3.410

¹ Catalog of available fixtures and the assigned billing tier for each can be viewed at www.FPL.com/partner/builders/lighting.html. * Fuel and 2022 Interim Storm Restoration Recovery rates are proposed in Docket Nos. 20230001-EI and 20230017-EI. All other rates as approved by the Rorida Public Service Commission in Docket Nos. 20210015-EI, 20220165 El, 20220002-El, 20220007-El and 20220010-El.



Florida Power & Light Company Docket No. 20230017-EI Staff's First Data Request Request No. 5 Attachment 10c of 10 Page 1 of 2

Business rates and clauses

Proposed April 2023*

	Base Charge /	Maximum / Demand	On-Peak Demand	Demand Charge	Demand Charge	Energy Charge	On-Peak Energy	Off-Peak Energy	Conservation Charge	Capacity Charge	Charge	Storm Protection Charge	Charge	On-Peak Fuel Charge	Charge	2022 Interim Storm	(¢/kWh	Curtailment Credit	Curtailment Penalty	Early Termination
BUSINESS RATE CLASS	Month	Charge (\$/kW)	Charge (\$/kW)	- Firm On-Peak (\$/kW)	- Load Control On-Peak (\$/kW)	(¢/kWh)	Charge (¢/kWh)	Charge (¢/kWh)	(¢/kWh or \$/kW)	(¢/kWh or \$/kW)	(¢/kWh)	(¢/kWh or \$/kW)	(¢/kWh)	(¢/kWh)	(¢/kWh)	Restoration Recovery (¢/kWh)	or \$/kW)	(\$/kW)	(\$/kW)	(\$/kW)
General Service Non-Demand (GS-1)	\$12.68					7.180			0.125	0.22	0.323	0.346	3.968			1.279	-0.126			
General Service Non-Demand Non-Metered (GS-1)	\$6.35					7.180			0.125	0.22	0.323	0.346	3.968			1.279	-0.126			
General Service Non-Demand-TOU (GST-1)	\$12.68						13.289	4.542	0.125	0.22	0.323	0.346		4.254	3.845	1.279	-0.126			
General Service Constant Usage (GSCU-1)	\$17.14					4.302			0.090	0.137	0.207	0.316	3.968			2.344	-0.129			
General Service Demand (GSD-1/GSD-1EV)	\$29.98	\$11.29				2.513			\$0.43	\$0.72	0.279	\$0.70	3.968			0.610	-\$0.49			
Commercial/Industrial Load Control [CILC-1(G)]	\$189.65	\$5.06		\$12.64	\$3.32		1.882	1.882	\$0.51	\$0.81	0.234	\$0.68		4.254	3.845	0.528	-\$0.46			
General Service Demand-TOU (GSDT-1)	\$29.98	\$0.70	\$10.59				5.380	1.356	\$0.43	\$0.72	0.279	\$0.70		4.254	3.845	0.610	-\$0.49			
High Load Factor TOU (25 - 499 kW)	\$29.98	\$2.76	\$13.31				2.162	1.356	\$0.43	\$0.72	0.279	\$0.70		4.254	3.845	0.610	-\$0.49			
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option A (Jun-Sep)	\$29.98	\$0.70	\$11.31				10.405	1.666	\$0.43	\$0.72	0.279	\$0.70		4.880	3.853	0.610	-\$0.49			
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option A (Jan-May/Oct-Dec)	\$29.98	\$11.02				2.513			\$0.43	\$0.72	0.279	\$0.70	3.968			0.610	-\$0.49			
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option B (Jun-Sep)	\$29.98	\$0.70	\$11.31				10.405	1.666	\$0.43	\$0.72	0.279	\$0.70		4.880	3.853	0.610	-\$0.49			
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option B (Jan-May/Oct-Dec)	\$29.98	\$0.70	\$10.32				5.513	1.666	\$0.43	\$0.72	0.279	\$0.70		4.254	3.845	0.610	-\$0.49			
General Service Large Demand (GSLD-1/GSLD-1EV)	\$88.00	\$13.49				1.943			\$0.47	\$0.80	0.281	\$0.73	3.964			0.598	-\$0.48			
General Service Large Demand-TOU (GSLDT-1)	\$88.00	\$0.78	\$12.71				3.229	1.402	\$0.47	\$0.80	0.281	\$0.73		4.249	3.840	0.598	-\$0.48			
Curtailable Service (CS-1)	\$117.34	\$13.49				1.943			\$0.47	\$0.80	0.281	\$0.73	3.964			0.598	-\$0.48	-\$2.27	\$4.85	\$1.43
Curtailable Service-TOU (CST-1)	\$117.34	\$0.78	\$12.71				3.229	1.402	\$0.47	\$0.80	0.281	\$0.73		4.249	3.840	0.598	-\$0.48	-\$2.27	\$4.85	\$1.43
High Load Factor-TOU (500 - 1,999 kW)	\$88.00	\$3.05	\$14.19				1.242	1.201	\$0.47	\$0.80	0.281	\$0.73		4.249	3.840	0.598	-\$0.48			
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option A (Jun-Sep)	\$88.00	\$0.78	\$12.93				6.759	1.402	\$0.47	\$0.80	0.281	\$0.73		4.875	3.848	0.598	-\$0.48			
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option A (Jan-May/Oct-Dec)	\$88.00	\$13.41				1.943			\$0.47	\$0.80	0.281	\$0.73	3.964			0.598	-\$0.48			
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option B (Jun-Sep)	\$88.00	\$0.78	\$12.93				6.759	1.402	\$0.47	\$0.80	0.281	\$0.73		4.875	3.848	0.598	-\$0.48			
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option B (Jan-May/Oct-Dec)	\$88.00	\$0.78	\$12.62				3.962	1.402	\$0.47	\$0.80	0.281	\$0.73		4.249	3.840	0.598	-\$0.48			
LED Lighting (LT-1)						3.410			0.038	0.016	0.044	0.288	3.911			1.380	-0.414			
General Service Large Demand (GSLD-2)	\$254.90	\$13.57				1.689			\$0.49	\$0.80	0.244	\$0.66	3.933			0.472	-\$0.46			
General Service Large Demand-TOU (GSLDT-2)	\$254.90	\$0.68	\$12.89				2.700	1.324	\$0.49	\$0.80	0.244	\$0.66		4.217	3.812	0.472	-\$0.46			
Curtailable Service (CS-2)	\$283.22	\$13.57				1.689			\$0.49	\$0.80	0.244	\$0.66	3.933			0.472	-\$0.46	-\$2.19	\$4.68	\$1.38
Curtailable Service-TOU (CST-2)	\$283.22	\$0.68	\$13.57				2.700	1.324	\$0.49	\$0.80	0.244	\$0.66		4.217	3.812	0.472	-\$0.46	-\$2.19	\$4.68	\$1.38
High Load Factor-TOU (2,000 and greater)	\$254.90	\$2.94	\$13.80				1.072	1.070	\$0.49	\$0.80	0.244	\$0.66		4.217	3.812	0.472	-\$0.46			
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option A (Jun-Sep)	\$254.90	\$0.68	\$13.17				5.476	1.324	\$0.49	\$0.80	0.244	\$0.66		4.839	3.820	0.472	-\$0.46			
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option A (Jan-May/Oct-Dec)	\$254.90	\$13.47				1.689			\$0.49	\$0.80	0.244	\$0.66	3.933			0.472	-\$0.46			
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option B (Jun-Sep)	\$254.90	\$0.68	\$13.17				5.476	1.324	\$0.49	\$0.80	0.244	\$0.66		4.839	3.820	0.472	-\$0.46			
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option B (Jan-May/Oct-Dec)	\$254.90	\$0.68	\$12.79				3.287	1.324	\$0.49	\$0.80	0.244	\$0.66		4.217	3.812	0.472	-\$0.46			
Traffic Signals Metered (SL-2M)	\$7.78					5.939			0.090	0.137	0.207	0.316	3.968			1.636	-0.129			
General Service Large Demand (GSLD-3)	\$2244.59	\$10.69				1.232			\$0.45	\$0.73	0.226	\$0.10	3.848			0.036	-\$0.42			
General Service Large Demand-TOU (GSLDT-3)	\$2244.59		\$10.69				1.406	1.171	\$0.45	\$0.73	0.226	\$0.10		4.125	3.728	0.036	-\$0.42			
Curtailable Service (CS-3)	\$2327.34	\$10.69				1.232			\$0.45	\$0.73	0.226	\$0.10	3.848			0.036	-\$0.42	-\$2.23	\$4.75	\$1.40
Curtailable Service-TOU (CST-3)	\$2327.34		\$10.69				1.406	1.171	\$0.45	\$0.73	0.226	\$0.10		4.125	3.728	0.036	-\$0.42	-\$2.23	\$4.75	\$1.40
Street Lighting Metered (SL-1M)	\$17.06					3.445			0.038	0.016	0.044	0.288	3.911			0.864	-0.414			
Commercial/Industrial Load Control (Transmission) [CILC-1(T)]	\$2795.74			\$14.69	\$4.03		1.173	1.173	\$0.51	\$0.79	0.208	\$0.11		4.125	3.728	0.025	-\$0.41			
Commercial/Industrial Load Control (Distribution) [CILC-1(D)]	\$319.67	\$5.38		\$13.92	\$3.84		1.283	1.283	\$0.51	\$0.81	0.234	\$0.68		4.219	3.813	0.435	-\$0.46			
Metropolitan Transit Service (MET)	\$800.50	\$16.94				2.259			\$0.42	\$0.69	0.258	\$0.74	3.933			0.597	-\$0.46			
Sports Field Service (OS-2)	\$154.24					9.705			0.085	0.127	0.211	0.815	3.933			2.180	-0.218			
Street Lighting (SL-1 and PL-1)						3.410			0.038	0.016	0.044	0.288	3.911			1.380	-0.414			
Outdoor Lighting (OL-1)						3.571			0.038	0.016	0.044	0.288	3.911			4.184	-0.414			
Traffic Signals (SL-2)						5.769			0.090	0.137	0.207	0.316	3.968			0.643	-0.129			

*Fuel and 2022 Interim Storm Restoration Recovery rates are proposed in Docket Nos. 20230001-El and 20230017-El. All other rates as approved by the Florida Public Service Commission in Docket Nos. 20210015-El, 20220165-El, 20220002-El, 20220007-El and 20220010-El. Note: Metered GS-1 and GST-1 customers whose monthly base electric service costs fall below \$25 are subject to a minimum \$25 base bill.



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Business rates and clauses

Proposed April 2023*

		Base Charge	Contract Standby Demand Charge (\$/kW)	Demand Charge Interruptible (\$/kW)	Demand Charge Firm (\$/kW)	Demand Charge (\$/kW)	On-Peak Energy Charge (¢/kWh)	Off-Peak Energy Charge (¢/kWh)	Conservation Charge (\$/kW)	Capacity Charge (\$/kW)	Environmental Charge (¢/kWh)	Storm Protection Charge (\$/kW)	On-Peak Fuel Charge (¢/kWh)	Off-Peak Fuel Charge (¢/kWh)	2022 Interim Storm Restoration Recovery (¢/kWh)	Transition Credit (\$/kW)
Standby and Supplemental Service (SST-1D)	RDC	\$173.82	\$4.17			\$2.05	0.990	0.990	\$0.05	\$0.09	0.565	\$0.12	4.254	3.845	1.712	-\$0.06
	DDC					\$0.99			\$0.03	\$0.04		\$0.05				-\$0.03
Standby and Supplemental Service (SST-2D)	RDC	\$173.82	\$4.17			\$2.05	0.990	0.990	\$0.05	\$0.09	0.565	\$0.12	4.249	3.840	1.712	-\$0.06
	DDC					\$0.99			\$0.03	\$0.04		\$0.05				-\$0.03
Standby and Supplemental Service (SST-3D)	RDC	\$591.00	\$4.17			\$2.05	0.990	0.990	\$0.05	\$0.09	0.565	\$0.12	4.217	3.812	1.712	-\$0.06
	DDC					\$0.99			\$0.03	\$0.04		\$0.05				-\$0.03
Standby and Supplemental Service (SST-1T)	RDC	\$2,506.23	5			\$1.88	0.986	0.986	\$0.05	\$0.09	0.292	\$0.01	4.125	3.728	0.052	-\$0.06
	DDC					\$0.59			\$0.03	\$0.04		\$0.01				-\$0.03
Interruptible Standby and Supplemental (ISST-1D)	RDC	\$675.97	\$4.17	\$0.36	\$2.05		0.990	0.990	\$0.05	\$0.09	0.565	\$0.12	4.219	3.813	1.712	-\$0.06
	DDC			\$0.17	\$0.99				\$0.03	\$0.04		\$0.05				-\$0.03
Interruptible Standby and Supplemental (ISST-1T)	RDC	\$2,764.83		\$0.41	\$1.88		0.986	0.986	\$0.05	\$0.09	0.292	\$0.01	4.125	3.728	0.052	-\$0.06
	DDC			\$0.16	\$0.59				\$0.03	\$0.04		\$0.01				-\$0.03

OUTDOOR LIGHTING	FPL-Owned Units (Fixture, Maintenance, and Base Non-Fuel Energy)	Customer-Owned Units (Relamping and Base Non-Fuel Energy)	STREET LIGHTING	(Fixti Ba
Sodium Vapor 6,300 lu 70 watts	\$9.12	\$3.09	Sodium Vapor 6,300 lu 70 watts	
Sodium Vapor 9,500 lu 100 watts	\$9.68	\$3.52	Sodium Vapor 9,500 lu 100 watts	
Sodium Vapor 12,000 lu 150 watts	\$11.42	\$5.09	Sodium Vapor 16,000 lu 150 watts	
Sodium Vapor 16,000 lu 150 watts	\$10.61	\$4.23	Sodium Vapor 22,000 lu 200 watts	
Sodium Vapor 22,000 lu 200 watts	\$15.09	\$5.79	Sodium Vapor 27,500 lu 250 watts	
Sodium Vapor 50,000 lu 400 watts	\$18.47	\$8.61	Sodium Vapor 50,000 lu 400 watts	
Mercury Vapor 6,000 lu 140 watts	\$8.69	\$4.54	Sodium Vapor 140,000 lu 1,000 watts	
Mercury Vapor 8,600 lu 175 watts	\$9.27	\$4.63	Mercury Vapor 6,000 lu 140 watts	
Mercury Vapor 21,500 lu 400 watts	\$15.94	\$8.06	Mercury Vapor 8,600 lu 175 watts	
			Mercury Vapor 11,500 lu 250 watts	
Non-Fuel Energy (¢ per kWh)	3.571		Mercury Vapor 21,500 lu 400 watts	

FPL-Owned Units	Customer-Owned Units
Fixture, Maintenance, and	(Relamping and Base
Base Non-Fuel Energy)	Non-Fuel Energy)

\$3.16

\$3.57

\$4.25

\$5.80

\$7.01

\$8.54

\$19.50

\$4.05

\$4.56

\$6.86

\$8.83

\$8.45

\$8.49

\$9.31

\$13.50

\$15.19

\$16.30

\$31.80

\$7.86

\$8.45

\$12.81

\$14.66

LED LIGHTING (LT-1)1

Conversion Fee	\$2.08
Maintenance per Fixture (Company-Owned LED Fixture and Pole)	\$1.45
Maintenance per Fixture (Company Fixture on Customer Pole)	\$1.16
Standard Wood pole	\$5.94
Standard Concrete pole	\$8.14
Standard Fiberglass pole	\$9.61
Decorative Concrete pole	\$17.46
Facilities Charge	1.28%
Underground Conductors (¢ per foot)	4.865

Other Charges

other onlarges						
Wood Pole	\$12.92					
Concrete/Steel Pole	\$17.46					
Fiberglass Pole	\$20.51					
Underground conductors excluding Trenching (\$ per foot)	\$0.099					
Down-guy, Anchor and Protector	\$11.75					

Non-Fuel Energy (¢ per kWh)	3.410

Other Charges	
Wood Pole	\$5.94
Concrete/Steel Pole	\$8.14
Fiberglass Pole	\$9.61
Underground Conductors not Under Paving (¢ per Foot)	4.865
Underground Conductors Under Paving (¢ per Foot)	11.884

¹ Catalog of available fixtures and the assigned billing tier for each can be viewed at www.FPL.com/partner/builders/lighting.html. * Fuel and 2022 Interim Storm Restoration Recovery rates are proposed in Docket Nos. 20230001-El and 20230017-El. All other rates as approved by the Florida Public Service Commission in Docket Nos. 20210015-El, 20220165-El, 20220002-El, 20220007-El and 20220010-El.



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Residential Rates and Clauses

Proposed April 2023*

Rates and Charges	Base Charge/ Month	< 1,000 kWh/ Energy Charge (¢/kWh)	> 1,000 kWh/ Energy Charge (¢/kWh)	Conservation (¢/kWh)	Capacity (¢/kWh)	Environmental (¢/kWh)	Storm Protection (¢/kWh)	< 1,000 kWh / Fuel Charge (¢/kWh)	> 1,000 kWh / Fuel Charge (¢/kWh)	Hurricane Michael Storm Restoration Recovery Charge (¢/kWh)	Hurricane Sally Storm Restoration Recovery Charge (¢/kWh)	2022 Interim Storm Restoration Recovery (¢/kWh)	Transition Rider (¢/kWh)
Residential Service (RS-1)	\$9.48	7.063	8.055	0.122	0.212	0.312	0.382	3.656	4.656	0.800	0.300	1.384	1.685
Residential TOU Rider* (RTR-1)	\$9.48	12.697**	-5.552**	0.122	0.212	0.312	0.382	0.286**	-0.123**	0.800	0.300	1.384	1.685

**Except for base charges, all rates and charges under Rate Schedule RS-1 shall apply to RTR-1. RTR-1 Base Energy and Fuel Charges and Credits applicable to on- and off-peak usage are in addition to the RS-1 charges. Note: Residential customers whose monthly base electric service costs fall below \$25 are subject to a minimum \$25 base bill.

	Monthly Program Charge	Monthly Off-Peak Energy Charge	On-Peak Energy Charge (¢/kWh)	Off-Peak Energy Charge (¢/kWh)
RS-1 EV Full Installation	\$25.57	\$12.81	23.71	N/A
RS-1 EV Equipment only Installation	\$18.41	\$12.81	23.71	N/A

LIGHTING RATES

COMPANY-OWNED UNITS (FIXTURE, MAINTENANCE, AND BASE NON-FUEL ENERGY)	OS I/II High Pressure Sodium Vapor		OS I/II Metal Halide		OS I/II LED
Open Bottom 5,400 lu 70 watts	\$6.66	Acorn 12,000 lu 175 watts	\$25.10	Acorn 3,776 lu 75 watts	\$33.69
Open Bottom 8,800 lu 100 watts	\$6.39	Colonial 12,000 lu 175 watts	\$10.34	Street Light 4,440 lu 72 watts	\$23.38
Open Bottom with Shield 8,800 lu 100 watts	\$7.84	English Coach 12,000 lu 175 watts	\$27.40	Acorn A5 2,820 lu 56 watts	\$38.36
Acorn 8,800 lu 100 watts	\$22.56	Destin Single 12,000 lu 175 watts	\$43.59	Cobrahead S2 5,100 lu 73 watts	\$12.12
Colonial 8,800 lu 100 watts	\$7.75	Destin Double 24,000 lu 350 watts	\$85.63	Cobrahead S3 10,200 lu 135 watts	\$15.09
English Coach 8,800 lu 100 watts	\$24.39	Small Flood 32,000 lu 400 watts	\$15.81	ATB071 S2/S3 6,320 lu 71 watts	\$15.10
Destin Single 8,800 lu 100 watts	\$40.33	Small Parking Lot 32,000 lu 400 watts	\$23.61	ATB1 105 S3 9,200 lu 105 watts	\$20.63
Destin Double 17,600 lu 200 watts	\$79.79	Large Flood 100,000 lu 1,000 watts	\$29.26	ATB2 280 S4 23,240 lu 280 watts	\$25.42
Cobrahead 5,400 lu 70 watts	\$8.59	Large Parking Lot 100,000 lu 1,000 watts	\$44.26	E132 A3 7,200 lu 132 watts	\$44.92
Cobrahead 8,800 lu 100 watts	\$7.84		00.1//	E157 SAW 9,600 lu 157 watts	\$31.35
Cobrahead 20,000 lu 200 watts	\$11.32		OS I/II Metal Halide	WP9 A2/S2 7,377 lu 140 watts	\$69.62
Cobrahead 25,000 lu 250 watts	\$11.80		Pulse Start	Destin Double 15,228 lu 210 watts	\$117.95
Cobrahead 46,000 lu 400 watts	\$14.37	Acorn 13,000 lu 150 watts	\$26.85	ATB0 108 S2/S3 9,336 lu 108 watts	\$14.24
Cutoff Cobrahead 8,800 lu 100 watts	\$8.43	Colonial 13,000 lu 150 watts	\$10.89 \$27.37	Colonial 3,640 lu 45 watts	\$15.51
Cutoff Cobrahead 25,000 lu 250 watts	\$11.88	English Coach 13,000 lu 150 watts Destin Single 13,000 lu 150 watts	\$27.37	LG Colonial 5,032 lu 72 watts	\$17.87
Cutoff Cobrahead 46,000 lu 400 watts	\$14.38	Destin Double 26,000 lu 300 watts	\$108.57	Security Lt 4,204 lu 43 watts	\$8.76
Bracket Mount CIS 25,000 lu 250 watts	\$21.61	Small Flood 33,000 lu 350 watts	\$16.63	Roadway 1 5,510 lu 62 watts	\$10.85
Tenon Top CIS 25,000 lu 250 watts	\$21.62	Shoebox 33,000 lu 350 watts	\$18.67	Galleon 6s q 32,327 lu 315 watts	\$40.58
Bracket Mount CIS 46,000 lu 400 watts	\$24.82	Flood 68,000 lu 750 watts	\$24.67	Galleon 7s q 38,230 lu 370 watts	\$45.32
Small ORL 20,000 lu 200 watts	\$21.35			Galleon 10s q 53,499 lu 528 watts	\$62.21
Small ORL 25,000 lu 250 watts	\$21.39		0S I/II	Flood 421 W 36,000 lu 421 watts	\$34.99
Small ORL 46,000 lu 400 watts	\$24.35		Mercury Vapor	Wildlife Cert 5,355 lu 106 watts	\$30.30
Large ORL 20,000 lu 200 watts	\$32.49	Open Bottom 7,000 lu 175 watts	\$6.43	Evolve Area 8,300 lu 72 watts	\$24.52
Large ORL 46,000 lu 400 watts	\$39.02	Cobrahead 3,200 lu 100 watts	\$8.30	ATB0 70 8,022 lu 72 watts	\$14.19
Shoebox 46,000 lu 400 watts	\$21.41	Cobrahead 7,000 lu 175 watts	\$8.66	ATB0 100 11,619 lu 104 watts	\$15.45
Directional 16,000 lu 150 watts	\$11.57	Cobrahead 9,400 lu 250 watts	\$11.46	ATB2 270 30,979 lu 274 watts	\$28.11
Directional 20,000 lu 200 watts	\$15.76	Cobrahead 17,000 lu 400 watts	\$14.02	Roadway 2 9,514 lu 95 watts	\$12.08
Directional 46,000 lu 400 watts	\$15.51	Cobrahead 48,000 lu 1,000 watts	\$29.70	Roadway 3 15,311 lu 149 watts	\$16.45
Large Flood 125,000 lu 1,000 watts	\$28.34	Directional 17,000 lu 400 watts	\$18.42	Roadway 4 28,557 lu 285 watts	\$23.19

*Fuel and 2022 Interim Storm Restoration Recovery rates are proposed in Docket Nos. 20230001-EI and 20230017-EI. All other rates as approved by the Florida Public Service Commission in Docket Nos. 20190038-EI, 20200241-EI, 20210015-EI, 2022016-EI, 20220002-EI, 20220007-EI, 20220010-EI and 20210170-EI.

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COMPANY-OWNED UNITS (CONT.)	OS I/II LED Cont.
Colonial Large 5,963 lu 72 watts	\$16.39
Colonial Small 4,339 lu 45 watts	\$15.42
Acorn A 8,704 lu 81 watts	\$32.37
Destin I 7,026 lu 99 watts	\$53.11
Flood Large 37,400 lu 297 watts	\$31.33
Flood Medium 28,700 lu 218 watts	\$26.49
Flood Small 18,600 lu 150 watts	\$22.42
ATB2 210 23,588 lu 208 watts	\$23.98
Destin 8,575 lu 77 watts	\$40.95
Destin Wildlife 1,958 lu 56 watts	\$48.43
AEL Roadway ATBS 3K 8,212 lu 76 watts	\$9.14
AEL Roadway ATBS 4K 8,653 lu 76 watts	\$9.14
Cree RSW Amber – XL 5,300 lu 144 watts	\$22.12
Cree RSW Amber – Large 3,715 lu 92 watts	\$16.46
EPTC 7,300 lu 65 watts	\$23.77
Cont American Elect 3K 3,358 lu 38 watts	\$10.93
Cont American Elect 4K 3,615 lu 38 watts	\$10.93
Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$14.09
Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$24.03
Cree XSPM 12,000 lu 95 watts	\$12.38

CUSTOMER-OWNED UNITS

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0S I/II

(RELAMPING AND BASE NON-FUEL ENERGY)

× /	
Sodium Vapor 8,800 lu 100 watts	\$2.20
Sodium Vapor 16,000 lu 150 watts	\$3.14
Sodium Vapor 20,000 lu 200 watts	\$3.54
Sodium Vapor 25,000 lu 250 watts	\$4.23
Sodium Vapor 46,000 lu 400 watts	\$6.41
Sodium Vapor 125,000 lu 1,000 watts	\$14.01
Metal Halide 32,000 lu 400 watts	\$6.53
Metal Halide 100,000 lu 1,000 watts	\$16.60

Base Non-Fuel Energy (¢ per kWh)

3.410

LED LIGHTING (LT-1)1

Conversion Fee	\$2.08
Maintenance per Fixture (Company-Owned LED Fixture and Pole)	\$1.45
Maintenance per Fixture (Company Fixture on Customer Pole)	\$1.16
Standard Wood pole	\$5.94
Standard Concrete pole	\$8.14
Standard Fiberglass pole	\$9.61
Decorative Concrete pole	\$17.46
Facilities Charge	1.28%
Underground Conductors (¢ per foot)	4.865

Base Non-Fuel Energy (¢ per kWh)

3.410

CUSTOMER-OWNED UNITS 13 ft. Decorative Concrete Pole 13 ft. Decorative High Gloss Concrete Pole 16 ft. Decorative Base Aluminum Pole with 6" Tenon 17 ft. Decorative Base Aluminum Pole with 6" Tenon 18 ft. (14 ft. Mounting Height) Aluminum Decorative York Pole 20 ft. (16 ft. Mounting Height) Aluminum Decorative Grand Pole 20 ft. (16 ft. mounting Height) Aluminum, Round, Tapered Pole (Spun Tenon) 20 ft. (16 ft. mounting Height) Aluminum, Round, Tapered Pole (Welded Tenon) 25 ft. (20 ft. Mounting Height) Aluminum, Round, Tapered Pole 30 ft. Vood Pole 30 ft. Concrete Pole 30 ft. Kunting Height) Aluminum, Round, Tapered Pole 30 ft. Mounting Height) Aluminum, Round, Tapered Pole 30 ft. Concrete Pole 30 ft. Concrete Pole 30 ft. Aluminum Pole with Concrete, Anchor-Based Pedestal 30 ft. Aluminum Pole with Concrete Adjustable Base	Other Charges \$21.15 \$18.58 \$14.73 \$21.52 \$19.56 \$15.99 \$7.62 \$6.70 \$22.81 \$23.84 \$4.94 \$10.33 \$48.90
13 ft. Decorative High Gloss Concrete Pole 16 ft. Decorative Base Aluminum Pole with 6* Tenon 17 ft. Decorative Base Aluminum Pole 18 ft. (14 ft. Mounting Height) Aluminum Decorative York Pole 20 ft. (16 ft. Mounting Height) Aluminum Decorative Grand Pole 20 ft. (16 ft. mounting Height) Aluminum Decorative Grand Pole 20 ft. (16 ft. mounting Height) Aluminum, Round, Tapered Pole (Spun Tenon) 20 ft. (16 ft. mounting Height) Aluminum, Round, Tapered Pole (Welded Tenon) 25 ft. (20 ft. Mounting Height) Aluminum, Round, Tapered Pole 30 ft. Vood Pole 30 ft. Concrete Pole 30 ft. (25 ft. Mounting Height) Aluminum, Round, Tapered Pole 30 ft. (25 ft. Mounting Height) Aluminum, Round, Tapered Pole	\$18.58 \$14.73 \$21.52 \$19.56 \$15.99 \$7.62 \$6.70 \$22.81 \$23.84 \$4.94 \$4.94 \$10.33
16 ft. Decorative Base Aluminum Pole with 6* Tenon 17 ft. Decorative Base Aluminum Pole 18 ft. (14 ft. Mounting Height) Aluminum Decorative York Pole 20 ft. (16 ft. Mounting Height) Aluminum Decorative Grand Pole 20 ft. (16 ft. mounting Height) Aluminum Decorative Grand Pole 20 ft. (16 ft. mounting Height) Aluminum, Round, Tapered Pole (Spun Tenon) 20 ft. (16 ft. mounting Height) Aluminum, Round, Tapered Pole (Welded Tenon) 25 ft. (20 ft. Mounting Height) Aluminum, Round, Tapered Pole 30 ft. Wood Pole 30 ft. Concrete Pole 30 ft. Fiberglass Pole with Concrete, Anchor-Based Pedestal 30 ft. (25 ft. Mounting Height) Aluminum, Round, Tapered Pole	\$14.73 \$21.52 \$19.56 \$15.99 \$7.62 \$6.70 \$22.81 \$23.84 \$4.94 \$4.94
17 ft. Decorative Base Aluminum Pole 18 ft. (14 ft. Mounting Height) Aluminum Decorative York Pole 20 ft. (16 ft. Mounting Height) Aluminum Decorative Grand Pole 20 ft. (16 ft. Mounting Height) Aluminum, Decorative Grand Pole 20 ft. (16 ft. mounting Height) Aluminum, Round, Tapered Pole (Spun Tenon) 20 ft. (16 ft. mounting Height) Aluminum, Round, Tapered Pole (Welded Tenon) 25 ft. (20 ft. Mounting Height) Aluminum, Round, Tapered Pole 30 ft. Wood Pole 30 ft. Concrete Pole 30 ft. Fiberglass Pole with Concrete, Anchor-Based Pedestal 30 ft. (25 ft. Mounting Height) Aluminum, Round, Tapered Pole	\$21.52 \$19.56 \$15.99 \$7.62 \$6.70 \$22.81 \$23.84 \$4.94 \$4.94 \$10.33
18 ft. (14 ft. Mounting Height) Aluminum Decorative York Pole 20 ft. (16 ft. Mounting Height) Aluminum Decorative Grand Pole 20 ft. Fiberglass Pole 20 ft. (16 ft. mounting Height) Aluminum, Round, Tapered Pole (Spun Tenon) 20 ft. (16 ft. mounting Height) Aluminum, Round, Tapered Pole (Welded Tenon) 25 ft. (20 ft. Mounting Height) Aluminum, Round, Tapered Pole 30 ft. Wood Pole 30 ft. Concrete Pole 30 ft. Fiberglass Pole with Concrete, Anchor-Based Pedestal 30 ft. (25 ft. Mounting Height) Aluminum, Round, Tapered Pole	\$19.56 \$15.99 \$7.62 \$6.70 \$22.81 \$23.84 \$4.94 \$10.33
20 ft. (16 ft. Mounting Height) Aluminum Decorative Grand Pole 20 ft. (16 ft. Mounting Height) Aluminum, Round, Tapered Pole (Spun Tenon) 20 ft. (16 ft. mounting Height) Aluminum, Round, Tapered Pole (Welded Tenon) 25 ft. (20 ft. Mounting Height) Aluminum, Round, Tapered Pole (Welded Tenon) 25 ft. (20 ft. Mounting Height) Aluminum, Round, Tapered Pole (Welded Tenon) 30 ft. Wood Pole 30 ft. Concrete Pole 30 ft. Fiberglass Pole with Concrete, Anchor-Based Pedestal 30 ft. (25 ft. Mounting Height) Aluminum, Round, Tapered Pole	\$15.99 \$7.62 \$6.70 \$22.81 \$23.84 \$4.94 \$10.33
20 ft. Fiberglass Pole 20 ft. (16 ft. mounting Height) Aluminum, Round, Tapered Pole (Spun Tenon) 20 ft. (16 ft. mounting Height) Aluminum, Round, Tapered Pole (Welded Tenon) 25 ft. (20 ft. Mounting Height) Aluminum, Round, Tapered Pole (Welded Tenon) 25 ft. (20 ft. Mounting Height) Aluminum, Round, Tapered Pole (Welded Tenon) 30 ft. (25 ft. Mounting Height) Aluminum, Round, Tapered Pole 30 ft. Vood Pole 30 ft. Concrete Pole 30 ft. Fiberglass Pole with Concrete, Anchor-Based Pedestal 30 ft. (25 ft. Mounting Height) Aluminum, Round, Tapered Pole 40 ft. (25 ft. Mounting Height) Aluminum, Round, Tapered Pole	\$7.62 \$6.70 \$22.81 \$23.84 \$4.94 \$10.33
20 ft. (16 ft. mounting Height) Aluminum, Round, Tapered Pole (Spun Tenon) 20 ft. (16 ft. mounting Height) Aluminum, Round, Tapered Pole (Welded Tenon) 25 ft. (20 ft. Mounting Height) Aluminum, Round, Tapered Pole 30 ft. Wood Pole 30 ft. Concrete Pole 30 ft. Fiberglass Pole with Concrete, Anchor-Based Pedestal 30 ft. (25 ft. Mounting Height) Aluminum, Round, Tapered Pole	\$6.70 \$22.81 \$23.84 \$4.94 \$10.33
20 ft. (16 ft. mounting Height) Aluminum, Round, Tapered Pole (Welded Tenon) 25 ft. (20 ft. Mounting Height) Aluminum, Round, Tapered Pole 30 ft. Wood Pole 30 ft. Concrete Pole 30 ft. Concrete Pole 30 ft. Fiberglass Pole with Concrete, Anchor-Based Pedestal 30 ft. (25 ft. Mounting Height) Aluminum, Round, Tapered Pole 90 ft. (25 ft. Mounting Height) Aluminum, Round, Tapered Pole	\$22.81 \$23.84 \$4.94 \$10.33
25 ft. (20 ft. Mounting Height) Aluminum, Round, Tapered Pole 30 ft. Wood Pole 30 ft. Concrete Pole 30 ft. Fiberglass Pole with Concrete, Anchor-Based Pedestal 30 ft. (25 ft. Mounting Height) Aluminum, Round, Tapered Pole	\$23.84 \$4.94 \$10.33
30 ft. Wood Pole	\$4.94 \$10.33
30 ft. Concrete Pole 30 ft. Concrete Pole 30 ft. Fiberglass Pole with Concrete, Anchor-Based Pedestal 30 ft. (25 ft. Mounting Height) Aluminum, Round, Tapered Pole	\$10.33
30 ft. Fiberglass Pole with Concrete, Anchor-Based Pedestal 30 ft. (25 ft. Mounting Height) Aluminum, Round, Tapered Pole	
30 ft. (25 ft. Mounting Height) Aluminum, Round, Tapered Pole	\$48.90
30 ft. Aluminum Pole with Concrete Adjustable Base	\$26.43
	\$24.16
35 ft. Concrete Pole	\$15.05
35 ft. Concrete Pole (Teton Top)	\$20.78
35 ft. Wood Pole	\$7.17
35 ft. (30 ft. mounting Height) Aluminum, Round, Tapered Pole	\$29.64
40 ft. Wood Pole	\$8.82
45 ft. Concrete Pole (Teton Top)	\$27.27
22 ft. Aluminum Pole	\$17.04
25 ft. Aluminum Pole	\$17.72
30 ft. Aluminum, Anchor-Based Pole with 8' Arm	\$44.33
30 ft. Aluminum, Anchor-Based Pole with 10' Arm	\$46.45
30 ft. Aluminum, Anchor-Based Pole with 12' Arm	\$43.00
35 ft. Aluminum, Anchor-Based Pole with 8' Arm	\$48.81
35 ft. Aluminum, Anchor-Based Pole with 10' Arm	\$48.22
35 ft. Aluminum, Anchor-Based Pole with 12' Arm	\$49.36
40 ft. Aluminum, Anchor-Based Pole with 8' Arm	\$50.52
40 ft. Aluminum, Anchor-Based Pole with 10' Arm	\$53.35
40 ft. Aluminum, Anchor-Based Pole with 12' Arm	\$55.10
16 ft. Aluminum, Decorative Pole	\$18.58
16 ft. Aluminum, Decorative Pole with Banner Arms	\$22.94
40 ft. Concrete Pole	\$36.99
45 ft. Wood Pole	\$9.07
50 ft. Wood Pole	\$10.86
18 ft. Aluminum, Round, Tapered Pole	\$8.76
14.5 ft. Concrete, Round, Tapered Pole	\$20.58
Single Arm Shoebox/Small Parking Lot Fixture	\$2.87
Double Arm Shoebox/Small Parking Lot Fixture	\$3.18
Triple Arm Shoebox/Small Parking Lot Fixture	\$4.44
Quadruple Arm Shoebox/Small Parking Lot Fixture	\$5.61
Tenon Top Adapter for 100,000 Lumen Large Parking Lot fixture	\$5.27
Optional 100 amp Relay	\$29.54
25 kVA transformer (non-coastal)	\$42.19
25 kVA transformer (coastal)	\$60.15
Additional Facilities	1.28%

¹ Catalog of available fixtures and the assigned billing tier for each can be viewed at www.FPL.com/partner/builders/lighting.html.

* Fuel and 2022 Interim Storm Restoration Recovery rates are proposed in Docket Nos. 20230001-El and 20230017-El. All other rates as approved by the Florida Public Service Commission in Docket Nos. 20190038-El, 202000241-El, 20210015-El, 20220002-El, 20220007-El, 20220007-El and 20210170-El.



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Business rates and clauses

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Proposed April 2023*

	"Base	Maximum	On-Peak	Demand	Demand	Energy	On-Peak	Off-Peak	Conservation	Capacity	Environmental	Storm	Fuel Charge		Off-Peak	Hurricane	Hurricane	2022 Interim	Transition	Curtailment	Curtailment	Early
	Charge / Month"	/ Demand Charge	Demand Charge	Charge - Firm	Charge - Load	Charge (¢/kWh)	Energy Charge	Energy Charge	Charge (¢/kWh	Charge (¢/kWh	Charge (¢/kWh)	Protection Charge	(¢/kWh)	Fuel Charge (¢/kWh)	Fuel Charge (¢/kWh)	Michael Storm Restoration	Sally Storm Restoration	Storm Restoration	Rider (¢/kWh	Credit (\$/kW)	Penalty (\$/kW)	Termination (\$/kW)
BUSINESS RATE CLASS		(\$/kW)	(\$/kW)	On-Peak (\$/kW)	Control On-Peak		(¢/kWh)	(¢/kWh)	or \$/kW)	or \$/kW)		(¢/kWh or				Recovery Charge	Recovery Charge	Recovery (¢/kWh)	or \$/kW)			
					(\$/kW)							\$/kW)				(¢/kWh)	(¢/kWh)	1	. ,			
General Service Non-Demand (GS-1)	\$12.68					7.180			0.125	0.220	0.323	0.346	3.968			0.881	0.325	1.279	1.940		<u> </u>	<u> </u>
General Service Non-Demand Non-Metered (GS-1)	\$6.35					7.180			0.125	0.220	0.323	0.346	3.968			0.881	0.325	1.279	1.940			<u> </u>
General Service Non-Demand-TOU (GST-1)	\$12.68						13.289	4.542	0.125	0.220	0.323	0.346		4.254	3.845	0.881	0.325	1.279	1.940		<u> </u>	<u> </u>
General Service Constant Usage (GSCU-1)	\$17.14					4.302			0.090	0.137	0.207	0.316	3.968			1.178	0.228	2.344	2.301			<u> </u>
General Service Demand (GSD-1/GSD-1EV)	\$29.98	\$11.29				2.513			\$0.43	\$0.72	0.279	\$0.70	3.968			0.443	0.168	0.610	1.293		<u> </u>	<u> </u>
Commercial/Industrial Load Control [CILC-1(G)]	\$189.65	\$5.06		\$12.64	\$3.32		1.882	1.882	\$0.51	\$0.81	0.234	\$0.68		4.254	3.845	0.347	0.131	0.528	\$4.47			L
General Service Demand-TOU (GSDT-1)	\$29.98	\$0.70	\$10.59				5.380	1.356	\$0.43	\$0.72	0.279	\$0.70		4.254	3.845	0.443	0.168	0.610	1.293			Ļ
High Load Factor TOU (25 - 499 kW)	\$29.98	\$2.76	\$13.31				2.162	1.356	\$0.43	\$0.72	0.279	\$0.70		4.254	3.845	0.443	0.168	0.610	1.293			
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option A (Jun-Sep)	\$29.98	\$0.70	\$11.31				10.405	1.666	\$0.43	\$0.72	0.279	\$0.70		4.880	3.853	0.443	0.168	0.610	1.293			
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option A (Jan-May/Oct-Dec)	\$29.98	\$11.02				2.513			\$0.43	\$0.72	0.279	\$0.70	3.968			0.443	0.168	0.610	1.293			
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option B (Jun-Sep)	\$29.98	\$0.70	\$11.31				10.405	1.666	\$0.43	\$0.72	0.279	\$0.70		4.880	3.853	0.443	0.168	0.610	1.293			
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option B (Jan-May/Oct-Dec)	\$29.98	\$0.70	\$10.32				5.513	1.666	\$0.43	\$0.72	0.279	\$0.70		4.254	3.845	0.443	0.168	0.610	1.293			
General Service Large Demand (GSLD-1/GSLD-1EV)	\$88.00	\$13.49				1.943			\$0.47	\$0.80	0.281	\$0.73	3.964			0.347	0.131	0.598	\$4.54			
General Service Large Demand-TOU (GSLDT-1)	\$88.00	\$0.78	\$12.71				3.229	1.402	\$0.47	\$0.80	0.281	\$0.73		4.249	3.840	0.347	0.131	0.598	\$4.54			
Curtailable Service (CS-1)	\$117.34	\$13.49				1.943			\$0.47	\$0.80	0.281	\$0.73	3.964			0.347	0.131	0.598	\$4.54	-\$2.27	\$4.85	\$1.43
Curtailable Service-TOU (CST-1)	\$117.34	\$0.78	\$12.71				3.229	1.402	\$0.47	\$0.80	0.281	\$0.73		4.249	3.840	0.347	0.131	0.598	\$4.54	-\$2.27	\$4.85	\$1.43
High Load Factor-TOU (500 - 1,999 kW)	\$88.00	\$3.05	\$14.19				1.242	1.201	\$0.47	\$0.80	0.281	\$0.73		4.249	3.840	0.347	0.131	0.598	\$4.54			
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option A (Jun-Sep)	\$88.00	\$0.78	\$12.93				6.759	1.402	\$0.47	\$0.80	0.281	\$0.73		4.875	3.848	0.347	0.131	0.598	\$4.54			
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option A (Jan-May/Oct-Dec)	\$88.00	\$13.41				1.943			\$0.47	\$0.80	0.281	\$0.73	3.964			0.347	0.131	0.598	\$4.54			
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option B (Jun-Sep)	\$88.00	\$0.78	\$12.93				6.759	1.402	\$0.47	\$0.80	0.281	\$0.73		4.875	3.848	0.347	0.131	0.598	\$4.54			
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option B (Jan-May/Oct-Dec)	\$88.00	\$0.78	\$12.62				3.962	1.402	\$0.47	\$0.80	0.281	\$0.73	1	4.249	3.840	0.347	0.131	0.598	\$4.54			
LED Lighting (LT-1)						3.410			0.038	0.016	0.044	0.288	3.911			1.178	0.228	1.380	2.301			
General Service Large Demand (GSLD-2)	\$254.90	\$13.57				1.689			\$0.49	\$0.80	0.244	\$0.66	3.933			0.234	0.087	0.472	\$5.28			
General Service Large Demand-TOU (GSLDT-2)	\$254.90	\$0.68	\$12.89				2.700	1.324	\$0.49	\$0.80	0.244	\$0.66		4.217	3.812	0.234	0.087	0.472	\$5.28			
Curtailable Service (CS-2)	\$283.22	\$13.57				1.689			\$0.49	\$0.80	0.244	\$0.66	3.933			0.234	0.087	0.472	\$5.28	-\$2.19	\$4.68	\$1.38
Curtailable Service-TOU (CST-2)	\$283.22	\$0.68	\$13.57				2.700	1.324	\$0.49	\$0.80	0.244	\$0.66		4.217	3.812	0.234	0.087	0.472	\$5.28	-\$2.19	\$4.68	\$1.38
High Load Factor-TOU (2,000 and greater)	\$254.90	\$2.94	\$13.80				1.072	1.070	\$0.49	\$0.80	0.244	\$0.66		4.217	3.812	0.234	0.087	0.472	\$5.28			
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option A (Jun-Sep)	\$254.90	\$0.68	\$13.17				5.476	1.324	\$0.49	\$0.80	0.244	\$0.66		4.839	3.820	0.234	0.087	0.472	\$5.28			
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option A (Jan-May/Oct-Dec)	\$254.90	\$13.47				1.689			\$0.49	\$0.80	0.244	\$0.66	3.933			0.234	0.087	0.472	\$5.28			
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option B (Jun-Sep)	\$254.90	\$0.68	\$13.17				5.476	1.324	\$0.49	\$0.80	0.244	\$0.66		4.839	3.820	0.234	0.087	0.472	\$5.28			
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option B (Jan-May/Oct-Dec)	\$254.90	\$0.68	\$12.79				3.287	1.324	\$0.49	\$0.80	0.244	\$0.66	1	4.217	3.812	0.234	0.087	0.472	\$5.28			
Traffic Signals Metered (SL-2M)	\$7.78					5.939			0.090	0.137	0.207	0.316	3.968			1.178	0.228	1.636	2.301			
General Service Large Demand (GSLD-3)	\$2,244.59	\$10.69				1.232			\$0.45	\$0.73	0.226	\$0.10	3.848			0.234	0.087	0.036	\$3.93			
General Service Large Demand-TOU (GSLDT-3)	\$2,244.59		\$10.69				1.406	1.171	\$0.45	\$0.73	0.226	\$0.10		4.125	3.728	0.234	0.087	0.036	\$3.93			
Curtailable Service (CS-3)	\$2,327.34	\$10.69				1.232			\$0.45	\$0.73	0.226	\$0.10	3.848			0.234	0.087	0.036	\$3.93	-\$2.23	\$4.75	\$1.40
Curtailable Service-TOU (CST-3)	\$2,327.34		\$10.69				1.406	1.171	\$0.45	\$0.73	0.226	\$0.10		4.125	3.728	0.234	0.087	0.036	\$3.93	-\$2.23	\$4.75	\$1.40
Street Lighting Metered (SL-1M)	\$17.06					3.445			0.038	0.016	0.044	0.288	3.911			1.178	0.228	0.864	2.301			
Commercial/Industrial Load Control (Transmission) [CILC-1(T)]	\$2,795.74			\$14.69	\$4.03		1.173	1.173	\$0.51	\$0.79	0.208	\$0.11		4.125	3.728	0.234	0.087	0.025	\$3.93			<u> </u>
Commercial/Industrial Load Control (Distribution) [CILC-1(D)]	\$319.67	\$5.38		\$13.92	\$3.84		1.283	1.283	\$0.51	\$0.81	0.234	\$0.68		4.219	3.813	0.347	0.131	0.435	\$4.47			
Metropolitan Transit Service (MET)	\$800.50	\$16.94				2.259			\$0.42	\$0.69	0.258	\$0.74	3.933					0.597				
Sports Field Service (OS-2)	\$154.24	0.0.04				9.705			0.085	0.127	0.230	0.815	3.933			1.178	0.228	2.180	1.309			
Street Lighting (SL-1 and PL-1)	\$104.24					3.410			0.085	0.127	0.211	0.288	3.933			1.178	0.228	1.380	2.301			
Outdoor Lighting (OL-1)						3.571			0.038	0.016	0.044	0.288	3.911			1.178	0.228	4.184	2.301			
																		<u> </u>				
Traffic Signals (SL-2)						5.769			0.090	0.137	0.207	0.316	3.968			1.178	0.228	0.643	2.301			

* Fuel and 2022 Interim Storm Restoration Recovery rates are proposed in Docket Nos. 20230001-EI and 20230017-EI. All other rates as approved by the Florida Public Service Commission in Docket Nos. 20190038-EI, 20200241-EI, 2021015-EI, 20220165-EI, 20220002-EI, 20220007-EI, 20220010-EI and 20210170-EI. Note: Metered GS-1 and GST-1 customers whose monthly base electric service costs fall below \$25 are subject to a minimum \$25 base bill.



Acorn 8,800 lu 100 watts

Colonial 8,800 lu 100 watts

English Coach 8,800 lu 100 watts

Destin Single 8,800 lu 100 watts

Cobrahead 5,400 lu 70 watts

Cobrahead 8,800 lu 100 watts

Cobrahead 20,000 lu 200 watts

Cobrahead 25,000 lu 250 watts

Cobrahead 46.000 lu 400 watts

Cutoff Cobrahead 8,800 lu 100 watts

Cutoff Cobrahead 25,000 lu 250 watts

Cutoff Cobrahead 46 000 lu 400 watts

Bracket Mount CIS 25.000 lu 250 watts

Bracket Mount CIS 46.000 lu 400 watts

Tenon Top CIS 25,000 lu 250 watts

Small ORL 20,000 lu 200 watts

Small ORL 25.000 lu 250 watts

Small ORL 46.000 lu 400 watts

Large ORL 20,000 lu 200 watts

arge ORL 46,000 lu 400 watts

Shoebox 46,000 lu 400 watts

Directional 16,000 lu 150 watts

Directional 20,000 lu 200 watts

Directional 46,000 lu 400 watts

Large Flood 125,000 lu 1,000 watts

Destin Double 17,600 lu 200 watts

\$22.56

\$7.75

\$24.39

\$40.33

\$79.79

\$8.59

\$7.84

\$11.32

\$11.80

\$14.37

\$8.43

\$11.88

\$14.38

\$21.61

\$21.62

\$24.82

\$21.35

\$21.39

\$24.35

\$32.49

\$39.02

\$21.41

\$11.57

\$15.76

\$15.51

\$28.34

Destin Single 12,000 lu 175 watts

Destin Double 24.000 lu 350 watts

Small Parking Lot 32,000 lu 400 watts

Large Parking Lot 100,000 lu 1,000 watts

Large Flood 100,000 lu 1,000 watts

Acorn 13,000 lu 150 watts

Colonial 13.000 lu 150 watts

English Coach 13,000 lu 150 watts

Destin Single 13,000 lu 150 watts

Destin Double 26,000 lu 300 watts

Small Flood 33,000 lu 350 watts

Shoebox 33,000 lu 350 watts

Open Bottom 7,000 lu 175 watts

Cobrahead 3,200 lu 100 watts

Cobrahead 7.000 lu 175 watts

Cobrahead 9,400 lu 250 watts

Cobrahead 17,000 lu 400 watts

Directional 17,000 lu 400 watts

Cobrahead 48,000 lu 1,000 watts

Flood 68,000 lu 750 watts

Small Flood 32,000 lu 400 watts

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Staff's First Data Request Request No. 5 Business rates and clauses Proposed April 2023*

Colonial Large 5,963 lu 72 watts

Colonial Small 4,339 lu 45 watts

lood Large 37,400 lu 297 watts

Flood Medium 28,700 lu 218 watts

lood Small 18.600 lu 150 watts

ATB2 210 23 588 Ju 208 watts

Destin Wildlife 1 958 lu 56 watts

AEL Roadway ATBS 3K 8,212 lu 76 watts

AEL Roadway ATBS 4K 8,653 lu 76 watts

Cree RSW Amber - XL 5,300 lu 144 watts

Cree RSW Amber - Large 3,715 lu 92 watts

Cont American Elect 3K 3,358 lu 38 watts

Cont American Elect 4K 3.615 lu 38 watts

Acuity AEL ATB2 Gray 16,593 lu 133 watts

Cree XSPM 12,000 lu 95 watts

Holophane Granville (Black/Black) 3K 6.586 lu 51 watts

Destin 8.575 lu 77 watts

EPTC 7,300 lu 65 watts

Acorn A 8.704 lu 81 watts

Destin I 7,026 lu 99 watts

		Base Charge	Contract Standby Demand Charge (\$/kW)	Demand Charge Interruptible (\$/kW)	Demand Charge Firm (\$/kW)	Demand Charge (\$/kW)	On-Peak Energy Charge (¢/kWh)	Off-Peak Energy Charge (¢/kWh)	Conservation Charge (\$/kW)	Capacity Charge (\$/kW)	Environmental Charge (¢/kWh)	Storm Protection Charge (\$/kW)	On-Peak Fuel Charge (¢/kWh)	Off-Peak Fuel Charge (¢/kWh)	Hurricane Michael Storm Restoration Recovery Charge (¢/kWh)	Hurricane Sally Storm Restoration Recovery Charge (¢/kWh)	2022 Interim Storm Restoration Recovery (¢/kWh)	, Transition Rider (\$/kW)
Standby and Supplemental Service (SST-1D)	RDC	\$173.82	\$4.17			\$2.05	0.990	0.990	\$0.05	\$0.09	0.565	\$0.12	4.254	3.845	0.234	0.087	1.712	\$0.67
	DDC					\$0.99			\$0.03	\$0.04		\$0.05						\$0.32
Standby and Supplemental Service (SST-2D)	RDC	\$173.82	\$4.17			\$2.05	0.990	0.990	\$0.05	\$0.09	0.565	\$0.12	4.249	3.840	0.234	0.087	1.712	\$0.67
	DDC					\$0.99			\$0.03	\$0.04		\$0.05						\$0.32
Standby and Supplemental Service (SST-3D)	RDC	\$591.00	\$4.17			\$2.05	0.990	0.990	\$0.05	\$0.09	0.565	\$0.12	4.217	3.812	0.234	0.087	1.712	\$0.67
	DDC					\$0.99			\$0.03	\$0.04		\$0.05						\$0.32
Standby and Supplemental Service (SST-1T)	RDC	\$2,506.23				\$1.88	0.986	0.986	\$0.05	\$0.09	0.292	\$0.01	4.125	3.728	0.234	0.087	0.052	\$0.67
	DDC					\$0.59			\$0.03	\$0.04		\$0.01						\$0.32
Interruptible Standby and Supplemental (ISST-1D)	RDC	\$675.97	\$4.17	\$0.36	\$2.05		0.990	0.990	\$0.05	\$0.09	0.565	\$0.12	4.219	3.813	0.234	0.087	1.712	\$0.67
	DDC			\$0.17	\$0.99				\$0.03	\$0.04		\$0.05						\$0.32
Interruptible Standby and Supplemental (ISST-1T)	RDC	\$2,764.83		\$0.41	\$1.88		0.986	0.986	\$0.05	\$0.09	0.292	\$0.01	4.125	3.728	0.234	0.087	0.052	\$0.67
	DDC			\$0.16	\$0.59				\$0.03	\$0.04		\$0.01						\$0.32
COMPANY-OWNED UNITS (FIXTURE, MAINTENANCE, AND BASE NON-FUEL ENERGY)	High	OS I/II 1 Pressure ium Vapor					OS I/II Metal Halide					OS I/II LED	COM	Pany-owi	Ned Units (C	ONT.)		OS I/II ED Cont.
Open Bottom 5,400 lu 70 watts		\$6.66	Acorn 12	2,000 lu 175 v	vatts		\$25.10	Acorn 3	,776 lu 75 w	atts		\$33.69	Road	way 2 9,514	lu 95 watts		9	\$12.08
Open Bottom 8,800 lu 100 watts		\$6.39	Colonial	12,000 lu 175	watts		\$10.34	Street L	Street Light 4,440 lu 72 watts			\$23.38	Roadway 3 15,311 lu 149 watts			9	\$16.45	
Open Bottom with Shield 8,800 lu 100 watts		\$7.84	English (Coach 12,000	lu 175 watts		\$27.40	Acorn A	Acorn A5 2,820 lu 56 watts			\$38.36	Roadway 4 28,557 lu 285 watts			9	\$23.19	

\$43.59

\$85.63

\$15.81

\$23.61

\$29.26

\$44.26

OS I/II

Metal Halide Pulse Start

\$26.85

\$10.89

\$27.37

\$53.93

\$108.57

\$16.63

\$18.67

\$24.67

OS I/II

Mercury Vapor

\$6.43

\$8.30

\$8.66

\$11.46

\$14.02

\$29.70

\$18.42

Cobrahead S2 5,100 lu 73 watts

ATB071 S2/S3 6.320 lu 71 watts

ATB1 105 S3 9.200 lu 105 watts

ATB2 280 S4 23,240 lu 280 watts

E132 A3 7.200 lu 132 watts

E157 SAW 9,600 lu 157 watts

WP9 A2/S2 7,377 lu 140 watts

Colonial 3,640 lu 45 watts

LG Colonial 5,032 lu 72 watts

Security Lt 4,204 lu 43 watts

Roadway 1 5,510 lu 62 watts

Galleon 6s g 32,327 lu 315 watts

Galleon 7s g 38,230 lu 370 watts

Galleon 10s q 53,499 lu 528 watts

Flood 421 W 36,000 lu 421 watts

Wildlife Cert 5,355 lu 106 watts

Evolve Area 8,300 lu 72 watts

ATB0 100 11.619 lu 104 watts

ATB2 270 30,979 lu 274 watts

ATB0 70 8,022 lu 72 watts

Destin Double 15,228 lu 210 watts

ATB0 108 S2/S3 9,336 lu 108 watts

Cobrahead S3 10,200 lu 135 watts

\$12.12

\$15.09

\$15.10

\$20.63

\$25.42

\$44.92

\$31.35

\$69.62

\$117.95

\$14.24

\$15.51

\$17.87

\$8.76

\$10.85

\$40.58

\$45.32

\$62.21

\$34.99

\$30.30

\$24.52

\$14.19

\$15.45

\$28.11

* Fuel and 2022 Interim Storm Restoration Recovery rates are proposed in Docket Nos. 20230001-EI and 20230017-EI. All other rates as approved by the Florida Public Service Commission in Docket Nos. 20190038-EI, 20220015-EI, 20220007-EI, 20220007-EI, 20220007-EI, 20220017-EI.

\$16.39

\$15.42

\$32.37

\$53.11

\$31.33

\$26.49

\$22.42

\$23.98

\$40.95

\$48.43

\$9.14

\$9.14

\$22.12

\$16.46

\$23.77

\$10.93

\$10.93

\$14.09

\$24.03

\$12.38



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Staff's First Data Request Request No. 5 History 100 of 10 Business rates and clauses Proposed April 2023*

CUSTOMER-OWNED UNITS

CUSTOMER-OWNED UNITS

(RELAMPING AND BASE NON-FUEL ENERGY)	
Sodium Vapor 8,800 lu 100 watts	\$2.20
Sodium Vapor 16,000 lu 150 watts	\$3.14
Sodium Vapor 20,000 lu 200 watts	\$3.54
Sodium Vapor 25,000 lu 250 watts	\$4.23
Sodium Vapor 46,000 lu 400 watts	\$6.41
Sodium Vapor 125,000 lu 1,000 watts	\$14.01
Metal Halide 32,000 lu 400 watts	\$6.53
Metal Halide 100,000 lu 1,000 watts	\$16.60

OS I/II

3.410

3.410

LED LIGHTING (LT-1)1

Base Non-Fuel Energy (¢ per kWh)

Conversion Fee	\$2.08
Maintenance per Fixture (Company-Owned LED Fixture and Pole)	\$1.45
Maintenance per Fixture (Company Fixture on Customer Pole)	\$1.16
Standard Wood pole	\$5.94
Standard Concrete pole	\$8.14
Standard Fiberglass pole	\$9.61
Decorative Concrete pole	\$17.46
Facilities Charge	1.28%
Underground Conductors (¢ per foot)	4.865

Base Non-Fuel Energy (¢ per kWh)

CUSTOMER-OWNED UNITS	Ŭ
13 ft. Decorative Concrete Pole	\$21.15
13 ft. Decorative High Gloss Concrete Pole	\$18.58
16 ft. Decorative Base Aluminum Pole with 6" Tenon	\$14.73
17 ft. Decorative Base Aluminum Pole	\$21.52
18 ft. (14 ft. Mounting Height) Aluminum Decorative York Pole	\$19.56
20 ft. (16 ft. Mounting Height) Aluminum Decorative Grand Pole	\$15.99
20 ft. Fiberglass Pole	\$7.62
20 ft. (16 ft. mounting Height) Aluminum, Round, Tapered Pole (Spun Tenon)	\$6.70
20 ft. (16 ft. mounting Height) Aluminum, Round, Tapered Pole (Welded Tenon)	\$22.81
25 ft. (20 ft. Mounting Height) Aluminum, Round, Tapered Pole	\$23.84
30 ft. Wood Pole	\$4.94
30 ft. Concrete Pole	\$10.33
30 ft. Fiberglass Pole with Concrete, Anchor-Based Pedestal	\$48.90
30 ft. (25 ft. Mounting Height) Aluminum, Round, Tapered Pole	\$26.43
30 ft. Aluminum Pole with Concrete Adjustable Base	\$24.16
35 ft. Concrete Pole	\$15.05
35 ft. Concrete Pole (Teton Top)	\$20.78
35 ft. Wood Pole	\$7.17
35 ft. (30 ft. mounting Height) Aluminum, Round, Tapered Pole	\$29.64
40 ft. Wood Pole	\$8.82
45 ft. Concrete Pole (Teton Top)	\$27.27
22 ft. Aluminum Pole	\$17.04
25 ft. Aluminum Pole	\$17.72
30 ft. Aluminum, Anchor-Based Pole with 8' Arm	\$44.33
30 ft. Aluminum, Anchor-Based Pole with 10' Arm	\$46.45
30 ft. Aluminum, Anchor-Based Pole with 12' Arm	\$43.00

Other Charges

Other Charges

35 ft. Aluminum, Anchor-Based Pole with 8' Arm	\$48.81
35 ft. Aluminum, Anchor-Based Pole with 10' Arm	\$48.22
35 ft. Aluminum, Anchor-Based Pole with 12' Arm	\$49.36
40 ft. Aluminum, Anchor-Based Pole with 8' Arm	\$50.52
40 ft. Aluminum, Anchor-Based Pole with 10' Arm	\$53.35
40 ft. Aluminum, Anchor-Based Pole with 12' Arm	\$55.10
16 ft. Aluminum, Decorative Pole	\$18.58
16 ft. Aluminum, Decorative Pole with Banner Arms	\$22.94
40 ft. Concrete Pole	\$36.99
45 ft. Wood Pole	\$9.07
50 ft. Wood Pole	\$10.86
18 ft. Aluminum, Round, Tapered Pole	\$8.76
14.5 ft. Concrete, Round, Tapered Pole	\$20.58
Single Arm Shoebox/Small Parking Lot Fixture	\$2.87
Double Arm Shoebox/Small Parking Lot Fixture	\$3.18
Triple Arm Shoebox/Small Parking Lot Fixture	\$4.44
Quadruple Arm Shoebox/Small Parking Lot Fixture	\$5.61
Tenon Top Adapter for 100,000 Lumen Large Parking Lot fixture	\$5.27
Optional 100 amp Relay	\$29.54
25 kVA transformer (non-coastal)	\$42.19
25 kVA transformer (coastal)	\$60.15
Additional Facilities	1.28%