



Stephanie A. Cuello
SENIOR COUNSEL

February 10, 2023

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Fuel and Purchased Power Clause with Generating Performance Incentive
Factor*; Docket No. 20230001-EI

Dear Mr. Teitzman:

Please find attached for electronic filing Duke Energy Florida, LLC's Response to Staff's Third Data Request.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

/s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/vr
Attachments

CERTIFICATE OF SERVICE

Docket No. 20230001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 10th day of February, 2023.

/s/ Stephanie A. Cuello

Stephanie A. Cuello

<p>Suzanne Brownless Ryan Sandy Office of General Counsel FL Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 sbrownle@psc.state.fl.us rsandy@psc.state.fl.us</p> <p>J. Wahlen / M. Means / V. Ponder Ausley McMullen Tampa Electric Company P.O. Box 391 Tallahassee, FL 32302 jwahlen@ausley.com mmeans@ausley.com vponder@ausley.com</p> <p>Kenneth A. Hoffman Florida Power & Light Company 134 W. Jefferson Street Tallahassee, FL 32301-1713 ken.hoffman@fpl.com</p> <p>Jon C. Moyle, Jr. Moyle Law Firm, P.A. FIPUG 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com mqualls@moylelaw.com</p>	<p>P. Christensen/C. Rehwinkel/M. Wessling Office of Public Counsel 111 W. Madison St., Room 812 Tallahassee, FL 32399-1400 rehwinkel.charles@leg.state.fl.us christensen.patty@leg.state.fl.us wessling.mary@leg.state.fl.us</p> <p>Paula K. Brown Regulatory Affairs Tampa Electric Company P.O. Box 111 Tampa, FL 33601-0111 regdept@tecoenergy.com</p> <p>Maria Moncada / David Lee Florida Power & Light Company 700 Universe Blvd. (LAW/JB) Juno Beach, FL 33408-0420 david.lee@fpl.com maria.moncada@fpl.com</p> <p>James Brew / Laura W. Baker Stone Mattheis Xenopoulos & Brew, P.C. White Springs/PCS Phosphate 1025 Thomas Jefferson St., N.W. Eighth Floor, West Tower Washington, DC 20007 jbrew@smxblaw.com lwb@smxblaw.com</p> <p>George Cavros Southern Alliance for Clean Energy 120 E. Oakland Park Blvd., Suite 105 Fort Lauderdale, Florida 33334 george@cavros-law.com</p>	<p>Mike Cassel Florida Public Utilities Company 208 Wildlight Avenue Yulee, FL 32097 mcassel@fpuc.com</p> <p>Michelle D. Napier Florida Public Utilities Company 1635 Meathe Drive West Palm Beach, FL 33411 mnapier@fpuc.com</p> <p>Beth Keating Gunster, Yoakley & Stewart, P.A. FPUC 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com</p> <p>Robert Scheffel Wright John T. LaVia, III Florida Retail Federation Gardner, Bist, Bowden, Dee, LaVia, Wright, Perry, & Harper, P.A. 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com jlavia@gbwlegal.com</p> <p>Peter J. Mattheis / Michael K. Lavanga Joseph R. Briscar Nucor c/o Stone Mattheis Xenopoulos & Brew, PC 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007 pjm@smxblaw.com mkl@smxblaw.com jrb@smxblaw.com</p>
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**DUKE ENERGY FLORIDA, LLC'S RESPONSE TO
STAFF'S THIRD DATA REQUEST REGARDING FUEL AND PURCHASED POWER
CLAUSE WITH GENERATING PERFORMANCE INCENTIVE FACTOR**

Docket No. 20230001-EI

1. Please refer to Duke Energy Florida's (DEF or Company) Response to Staff's First Data Request, filed in Docket No. 20230001-EI, Response No. 11, for the following request.¹ Please update this response to include the total bill impacts of all proposed changes beginning in April 2023.

RESPONSE:

Rate Code/Determinants/Description	Mar-23 Total	Apr-23 Total	\$ Change	% Change
GS-1; Small Commercial; 1,500 kWh	\$253.76	\$304.44	\$50.68	20.0%
GSD-1; Medium Commercial; 100 kW, 41.1% LF, 30,000 kWh	\$4,153.00	\$5,051.88	\$898.88	21.6%
GSDT-1; Large Commercial; 600 kW, 50.2% LF, 12% on-peak, 19% super-off-peak, 220,000 kWh	\$28,238.20	\$34,773.64	\$6,535.44	23.1%
IST-2; Large Industrial; 10,000 kW, 68.5% LF, 12% on-peak, 19% super-off-peak, 5,000,000 kWh	\$455,352.97	\$577,816.23	\$122,463.26	26.9%

2. Please refer to DEF's Response to Staff's Second Data Request (DR No. 2), filed in Docket No. 20230001-EI, Response No. 3, Schedule E-10, for the following request.² Please provide the 2023 bill impacts to typical (i.e., typical based on a conventional or average level of usage) industrial and commercial class (large and small) customers similarly to that performed for the residential class shown on this schedule. Please include the total bill impacts of all proposed changes beginning in April 2023.

RESPONSE:

Rate Code/Determinants/Description	Mar-23 Total	Apr- Total	\$ Change	% Change
GS-1; Small Commercial; 1,500 kWh	\$253.76	\$279.86	\$26.09	10.3%
GSD-1; Medium Commercial; 100 kW, 41.1% LF, 30,000 kWh	\$4,153.00	\$4,560.15	\$407.15	9.8%

¹Document No. 00864-2023.

²Document No. 00960-2023.

GSDT-1; Large Commercial; 600 kW, 50.2% LF, 12% on-peak, 19% super- off-peak, 220,000 kWh	\$28,238.20	\$31,223.43	\$2,985.23	10.6%
IST-2; Large Industrial; 10,000 kW, 68.5% LF, 12% on-peak, 19% super- off-peak, 5,000,000 kWh	\$455,352.97	\$497,129.62	\$41,776.65	9.2%

3. Please refer to DEF's Response to Staff's DR No. 2, Response No. 3, for the following request. Please file hypothetical tariffs associated with this response/21-month recovery period for collection of the 2022 fuel under-recovery.

RESPONSE:

Please see the attached file, "DEF's Response to Staff's No. 3, Response No. 3 Attachment".



SECTION NO. VI
 ONE HUNDRED ~~AND FIRST~~TH REVISED SHEET NO. 6.105
 CANCELS ~~NINETY-NINE~~ HUNDREDTH REVISED SHEET NO. 6.105

RATE SCHEDULE BA-1
 BILLING ADJUSTMENTS

Applicable:

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS									
Rate Schedule/Metering Level	ECCR ⁽²⁾		CCR ⁽³⁾		ECRC ⁽⁴⁾	ASC ⁽⁵⁾	SPPCRC ⁽⁶⁾		SCRS ⁽⁷⁾
	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh	¢/ kWh	\$/ kW	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2 (Sec.) < 1000 > 1000	0.320	-	1.328 85	-	0.022	0.199	0.414	-	-1.314
GS-1, GST-1									
Secondary	0.288	-	1.173 38	-	0.021	0.175	0.401	-	-1.312
Primary	0.285	-	1.164 27	-	0.021	0.173	0.397	-	-1.299
Transmission	0.282	-	1.150 15	-	0.021	0.172	0.393	-	-1.286
GS-2 (Sec.)	0.217	-	0.822 95	-	0.018	0.124	0.188	-	-0.582
GSD-1, GSDT-1, SS-1*									
Secondary	-	0.85	-	3.373 26	0.020	0.151	-	1.05	-0.941
Primary	-	0.84	-	3.343 23	0.020	0.149	-	1.01	-0.932
Transmission	-	0.83	-	3.303 19	0.020	0.148	-	0.19	-0.922
CS-2, CST-2, CS-3, CST-3, SS-3*									
Secondary	-	0.46	-	1.671 61	0.016	0.097	-	0.98	-1.611
Primary	-	0.46	-	1.651 59	0.016	0.096	-	0.97	-1.595
Transmission	-	0.45	-	1.641 58	0.016	0.095	-	0.96	-1.579
IS-2, IST-2, SS-2*									
Secondary	-	0.70	-	2.692 60	0.018	0.124	-	0.80	-0.421
Primary	-	0.69	-	2.662 57	0.018	0.123	-	0.59	-0.417
Transmission	-	0.69	-	2.642 55	0.018	0.122	-	0.14	-0.413
LS-1 (Sec.)	0.116	-	0.344 30	-	0.014	0.050	0.306	-	-1.166
*SS-1, SS-2, SS-3									
Monthly									
Secondary	-	0.082	-	0.325 03	-	-	-	0.094	-
Primary	-	0.081	-	0.322 03	-	-	-	0.093	-
Transmission	-	0.080	-	0.319 03	-	-	-	0.092	-
Daily									
Secondary	-	0.039	-	0.155 01	-	-	-	0.045	-
Primary	-	0.039	-	0.153 01	-	-	-	0.045	-
Transmission	-	0.038	-	0.152 01	-	-	-	0.044	-
GSLM-1, GSLM-2	See appropriate General Service rate schedule								

Fuel Cost Recovery ⁽¹⁾					
Rate Schedule/Metering Level		Levelized	On-Peak	Off-Peak	Super-Off-Peak
		¢/ kWh	¢/ kWh	¢/ kWh	¢/ kWh
RS-1 Only	< 1,000	5.964 356	N/A	N/A	N/A
RS-1 Only	> 1,000	7.034 426	N/A	N/A	N/A
LS-1 Only	Secondary	5.865 256	N/A	N/A	N/A
All Other Rate Schedules	Secondary	6.266 684	7.695 208	6.304 724	4.674 986

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~March 1, 2023~~ April 1, 2023



SECTION NO. VI
ONE HUNDRED ~~AND FIRST~~TH REVISED SHEET NO. 6.105
CANCELS ~~NINETY-NINE HUNDRED~~TH REVISED SHEET NO. 6.105

All Other Rate Schedules	Primary	6-2036.617	7-6178.126	6-2406.657	4-6274.936
All Other Rate Schedules	Transmission	6-4446.550	7-5448.043	6-1786.589	4-5814.886

(Continued on Page No. 2)



**RATE SCHEDULE BA-1
BILLING ADJUSTMENTS**
(Continued from Page 1)

(1) Fuel Cost Recovery Factor:

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its customers and are adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.

(2) Energy Conservation Cost Recovery Factor:

The Energy Conservation Cost Recovery (ECCR) Factor applicable to the Energy Charge under the Company's various rate schedules is normally determined annually by the Florida Public Service Commission for twelve-month periods beginning with the billing month of January. This factor is designed to recover the costs incurred by the Company under its approved Energy Conservation Programs and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the ECCR charge will be included in the monthly max demand only.

(3) Capacity Cost Recovery Factor:

The Capacity Cost Recovery (CCR) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover the cost of capacity payments made by the Company for off-system capacity and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the CCR charge will be included in the monthly max demand only.

(4) Environmental Cost Recovery Clause Factor:

The Environmental Cost Recovery Clause (ECRC) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover environmental compliance costs incurred by the Company and is adjusted to reflect changes in these costs from one period to the next.

(5) Asset Securitization Charge Factor:

The Asset Securitization Charge (ASC) Factors applicable to the Energy Charge under the Company's various rate schedules represent a Nuclear Asset-Recovery Charge approved in a financing order issued to the Company by the Florida Public Service Commission and are adjusted at least semi-annually to ensure timely payment of principal, interest and financing costs of nuclear asset-recovery bonds from the effective date of the ASC until the nuclear asset-recovery bonds have been paid in full or legally discharged and the financing costs have been fully recovered. As approved by the Commission, a Special Purpose Entity (SPE) has been created and is the owner of all rights to the Nuclear Asset-Recovery Charge. The Company shall act as the SPE's collection agent or servicer for the Nuclear Asset-Recovery Charge. The Nuclear Asset-Recovery Charge shall be paid by all existing or future customers receiving transmission or distribution service from the Company or its successors or assignees under Commission-approved rate schedules or under special contracts, even if the customer elects to purchase electricity from alternative electric suppliers following a fundamental change in regulation of public utilities in this state.

(6) Storm Protection Plan Cost Recovery Clause Factor:

The Storm Protection Plan Cost Recovery Clause (SPPCRC) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover storm protection plan costs incurred by the Company and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the SPPCRC charge will be included in the monthly max demand only.

(7) Storm Cost Recovery Surcharge Factor:

In accordance with a Florida Public Service Commission ruling, the Storm Cost Recovery Surcharge (SCRS) factor is applicable to the Energy Charge under the Company's various rate schedules for the billing months of ~~August 2021 through July 2022~~ April 2023 through March 2024. This surcharge is designed to recover storm-related restoration costs, replenishment of the storm reserve, and interest incurred by the Company related to Hurricanes ~~Eta and Isaias in 2020~~ Elsa, Eta, Ian, Isaias, Nicole, and Tropical Storm Fred.

Gross Receipts Tax Factor:

In accordance with Section 203.01(1)(a)1 of the Florida Statutes, a factor of 2.5641% is applicable to electric sales charges for collection of the state Gross Receipts Tax.

Regulatory Assessment Fee Factor:

In accordance with Section 350.113 of the Florida Statutes and Rule 25-6.0131, F.A.C., a factor of 0.072% is applicable to gross operating sales charges for collection of the Regulatory Assessment Fee.

(Continued on Page No. 3)



**RATE SCHEDULE BA-1
BILLING ADJUSTMENTS**
(Continued from Page 2)

Right-of-Way Utilization Fee:

A Right-of-Way Utilization Fee is applied to the charges for electric service (exclusive of any Municipal, County, or State Sales Tax) provided to customers within the jurisdictional limits of each municipal or county governmental body or any unit of special-purpose government or other entity with authority requiring the payment of a franchise fee, tax, charge, or other imposition whether in money, service, or other things of value for utilization of rights-of-way for location of Company distribution or transmission facilities. The Right-of-Way Utilization Fee shall be determined in a negotiated agreement (i.e., franchise and other agreements) in a manner which reflects the Company's payments to a governmental body or other entity with authority plus the appropriate Gross Receipts Taxes and Regulatory Assessment Fees resulting from such additional revenue. The Right-of-Way Utilization Fee is added to the charges for electric service prior to the application of any appropriate taxes.

Municipal Tax:

A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by the Company from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.699¢/kWh.

Sales Tax:

A State Sales Tax is applied to the charge for electric service provided to all non-residential customers and equipment rental provided to all customers (unless a qualified sales tax exemption status is on record with the Company). The State Sales Tax shall be determined in accordance with the State's sales tax laws. The amount collected by the Company shall be remitted to the State in the manner required by law. In those counties that have enacted a County Discretionary Sales Surtax, such tax shall be applied and paid in a like manner. An additional tax factor is applied to the charge for electric service consistent with the applicability of State Sales Tax as described in this paragraph, in accordance with Section 203.01(1)(a)3 and (b)4 of the Florida Statutes.

Governmental Undergrounding Fee:

Applicable to customers located in a designated Underground Assessment Area within a local government (a municipality or a county) that requires the Company to collect a Governmental Undergrounding Fee from such customers to recover the local government's costs of converting overhead electric distribution facilities to underground facilities. The Governmental Undergrounding Fee billed to a customer's account shall not exceed the lesser of (i) 15 percent of a customer's total net electric service charges, or (ii) a maximum monthly amount of \$30 for residential customers and \$50 for each 5,000 kilowatt-hour increment of consumption for commercial/industrial customers, unless the Commission approves a higher percentage or maximum monthly amount. The maximum monthly amount shall apply to each line of billing in the case of a customer receiving a single bill for multiple service points, and to each occupancy unit in the case of a master metered customer. The Governmental Undergrounding Fee shall be calculated on the customer's charges for electric service before the addition of any applicable taxes.



SECTION NO. VI
 ONE HUNDRED AND FIRST REVISED SHEET NO. 6.105
 CANCELS ONE HUNDREDTH REVISED SHEET NO. 6.105

**RATE SCHEDULE BA-1
 BILLING ADJUSTMENTS**

Applicable:

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS									
Rate Schedule/Metering Level	ECCR ⁽²⁾		CCR ⁽³⁾		ECRC ⁽⁴⁾	ASC ⁽⁵⁾	SPPCRC ⁽⁶⁾		SCRS ⁽⁷⁾
	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh	¢/ kWh	\$/ kW	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2 (Sec.) < 1000 > 1000	0.320	-	1.285	-	0.022	0.199	0.414	-	1.314
GS-1, GST-1 Secondary	0.288	-	1.138	-	0.021	0.175	0.401	-	1.312
Primary	0.285	-	1.127	-	0.021	0.173	0.397	-	1.299
Transmission	0.282	-	1.115	-	0.021	0.172	0.393	-	1.286
GS-2 (Sec.)	0.217	-	0.795	-	0.018	0.124	0.188	-	0.582
GSD-1, GSDT-1, SS-1*									
Secondary	-	0.85	-	3.26	0.020	0.151	-	1.05	0.941
Primary	-	0.84	-	3.23	0.020	0.149	-	1.01	0.932
Transmission	-	0.83	-	3.19	0.020	0.148	-	0.19	0.922
CS-2, CST-2, CS-3, CST-3, SS-3*									
Secondary	-	0.46	-	1.61	0.016	0.097	-	0.98	1.611
Primary	-	0.46	-	1.59	0.016	0.096	-	0.97	1.595
Transmission	-	0.45	-	1.58	0.016	0.095	-	0.96	1.579
IS-2, IST-2, SS-2*									
Secondary	-	0.70	-	2.60	0.018	0.124	-	0.80	0.421
Primary	-	0.69	-	2.57	0.018	0.123	-	0.59	0.417
Transmission	-	0.69	-	2.55	0.018	0.122	-	0.14	0.413
LS-1 (Sec.)	0.116	-	0.330	-	0.014	0.050	0.306	-	1.166
*SS-1, SS-2, SS-3 Monthly									
Secondary	-	0.082	-	0.314	-	-	-	0.094	-
Primary	-	0.081	-	0.311	-	-	-	0.093	-
Transmission	-	0.080	-	0.308	-	-	-	0.092	-
Daily									
Secondary	-	0.039	-	0.150	-	-	-	0.045	-
Primary	-	0.039	-	0.148	-	-	-	0.045	-
Transmission	-	0.038	-	0.147	-	-	-	0.044	-
GSLM-1, GSLM-2	See appropriate General Service rate schedule								

Fuel Cost Recovery ⁽¹⁾					
Rate Schedule/Metering Level	Levelized	On-Peak	Off-Peak	Super-Off-Peak	
	¢/ kWh	¢/ kWh	¢/ kWh	¢/ kWh	
RS-1 Only < 1,000	6.356	N/A	N/A	N/A	
RS-1 Only > 1,000	7.426	N/A	N/A	N/A	
LS-1 Only Secondary	6.256	N/A	N/A	N/A	
All Other Rate Schedules Secondary	6.684	8.208	6.724	4.986	
All Other Rate Schedules Primary	6.617	8.126	6.657	4.936	
All Other Rate Schedules Transmission	6.550	8.043	6.589	4.886	

(Continued on Page No. 2)



**RATE SCHEDULE BA-1
BILLING ADJUSTMENTS**
(Continued from Page 1)

(1) Fuel Cost Recovery Factor:

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its customers and are adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.

(2) Energy Conservation Cost Recovery Factor:

The Energy Conservation Cost Recovery (ECCR) Factor applicable to the Energy Charge under the Company's various rate schedules is normally determined annually by the Florida Public Service Commission for twelve-month periods beginning with the billing month of January. This factor is designed to recover the costs incurred by the Company under its approved Energy Conservation Programs and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the ECCR charge will be included in the monthly max demand only.

(3) Capacity Cost Recovery Factor:

The Capacity Cost Recovery (CCR) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover the cost of capacity payments made by the Company for off-system capacity and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the CCR charge will be included in the monthly max demand only.

(4) Environmental Cost Recovery Clause Factor:

The Environmental Cost Recovery Clause (ECRC) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover environmental compliance costs incurred by the Company and is adjusted to reflect changes in these costs from one period to the next.

(5) Asset Securitization Charge Factor:

The Asset Securitization Charge (ASC) Factors applicable to the Energy Charge under the Company's various rate schedules represent a Nuclear Asset-Recovery Charge approved in a financing order issued to the Company by the Florida Public Service Commission and are adjusted at least semi-annually to ensure timely payment of principal, interest and financing costs of nuclear asset-recovery bonds from the effective date of the ASC until the nuclear asset-recovery bonds have been paid in full or legally discharged and the financing costs have been fully recovered. As approved by the Commission, a Special Purpose Entity (SPE) has been created and is the owner of all rights to the Nuclear Asset-Recovery Charge. The Company shall act as the SPE's collection agent or servicer for the Nuclear Asset-Recovery Charge. The Nuclear Asset-Recovery Charge shall be paid by all existing or future customers receiving transmission or distribution service from the Company or its successors or assignees under Commission-approved rate schedules or under special contracts, even if the customer elects to purchase electricity from alternative electric suppliers following a fundamental change in regulation of public utilities in this state.

(6) Storm Protection Plan Cost Recovery Clause Factor:

The Storm Protection Plan Cost Recovery Clause (SPPCRC) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover storm protection plan costs incurred by the Company and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the SPPCRC charge will be included in the monthly max demand only.

(7) Storm Cost Recovery Surcharge Factor:

In accordance with a Florida Public Service Commission ruling, the Storm Cost Recovery Surcharge (SCRS) factor is applicable to the Energy Charge under the Company's various rate schedules for the billing months of April 2023 through March 2024. This surcharge is designed to recover storm restoration costs, replenishment of the storm reserve, and interest related to Hurricanes Elsa, Eta, Ian, Isaias, Nicole, and Tropical Storm Fred.

Gross Receipts Tax Factor:

In accordance with Section 203.01(1)(a)1 of the Florida Statutes, a factor of 2.5641% is applicable to electric sales charges for collection of the state Gross Receipts Tax.

Regulatory Assessment Fee Factor:

In accordance with Section 350.113 of the Florida Statutes and Rule 25-6.0131, F.A.C., a factor of 0.072% is applicable to gross operating sales charges for collection of the Regulatory Assessment Fee.

(Continued on Page No. 3)



**RATE SCHEDULE BA-1
BILLING ADJUSTMENTS**
(Continued from Page 2)

Right-of-Way Utilization Fee:

A Right-of-Way Utilization Fee is applied to the charges for electric service (exclusive of any Municipal, County, or State Sales Tax) provided to customers within the jurisdictional limits of each municipal or county governmental body or any unit of special-purpose government or other entity with authority requiring the payment of a franchise fee, tax, charge, or other imposition whether in money, service, or other things of value for utilization of rights-of-way for location of Company distribution or transmission facilities. The Right-of-Way Utilization Fee shall be determined in a negotiated agreement (i.e., franchise and other agreements) in a manner which reflects the Company's payments to a governmental body or other entity with authority plus the appropriate Gross Receipts Taxes and Regulatory Assessment Fees resulting from such additional revenue. The Right-of-Way Utilization Fee is added to the charges for electric service prior to the application of any appropriate taxes.

Municipal Tax:

A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by the Company from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.699¢/kWh.

Sales Tax:

A State Sales Tax is applied to the charge for electric service provided to all non-residential customers and equipment rental provided to all customers (unless a qualified sales tax exemption status is on record with the Company). The State Sales Tax shall be determined in accordance with the State's sales tax laws. The amount collected by the Company shall be remitted to the State in the manner required by law. In those counties that have enacted a County Discretionary Sales Surtax, such tax shall be applied and paid in a like manner. An additional tax factor is applied to the charge for electric service consistent with the applicability of State Sales Tax as described in this paragraph, in accordance with Section 203.01(1)(a)3 and (b)4 of the Florida Statutes.

Governmental Undergrounding Fee:

Applicable to customers located in a designated Underground Assessment Area within a local government (a municipality or a county) that requires the Company to collect a Governmental Undergrounding Fee from such customers to recover the local government's costs of converting overhead electric distribution facilities to underground facilities. The Governmental Undergrounding Fee billed to a customer's account shall not exceed the lesser of (i) 15 percent of a customer's total net electric service charges, or (ii) a maximum monthly amount of \$30 for residential customers and \$50 for each 5,000 kilowatt-hour increment of consumption for commercial/industrial customers, unless the Commission approves a higher percentage or maximum monthly amount. The maximum monthly amount shall apply to each line of billing in the case of a customer receiving a single bill for multiple service points, and to each occupancy unit in the case of a master metered customer. The Governmental Undergrounding Fee shall be calculated on the customer's charges for electric service before the addition of any applicable taxes.