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February 10, 2023

VIA: ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor
FPSC Docket No. 20230001-EI

Dear Mr. Teitzman:

Attached for filing in the above-styled matter are Tampa Electric Company's responses to Staff's Second Data Request (Nos. 1-2) for Mid-Course Correction, propounded on February 7, 2023.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml
Attachment
cc: All parties of record

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Tampa Electric Company's responses to Staff's Second Data Request (Nos. 1-2) for Mid-Course Correction, have been furnished by electronic mail on this 10th day of February 2023 to the following:

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**TAMPA ELECTRIC COMPANY
DOCKET NO. 20230001-EI
STAFF'S SECOND DATA REQUEST
REQUEST NO. 1
BATES PAGE(S): 1
FILED: FEBRUARY 10, 2023**

1. Please refer to Tampa Electric Company's (TECO or Company) Response to Staff's First Data Request, filed in Docket No. 20230001-EI, Response No. 4, for the following request. Please update this response to reflect the Company's updated (most current) mid-course correction request.
 - A. Please see Tampa Electric's response to Staff's First Data Request, No. 4. Tampa Electric has updated these customer communications to reflect the proposed fuel factors included in its Amended Mid-course filing, filed on February 8, 2023.

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20230001-EI
STAFF'S SECOND DATA REQUEST
REQUEST NO. 2
BATES PAGE(S): 2-7
FILED: FEBRUARY 10, 2023**

- 2.** Please refer to TECO's Response to Staff's First Data Request, Response No. 12, for the following request. Please update this response to include the total bill impacts of all proposed changes beginning in April 2023. Please base the fuel portion of this response on the Company's updated (most current) mid-course correction request.

- A.** Please see attached.

**TAMPA ELECTRIC COMPANY
GENERAL SERVICE (Non Demand) TYPICAL BILL
January 2023 through December 2023**

(Dollars per 1000 kWh)

	Approved Sep-Dec '22	Approved Jan-Mar '23	Proposed Apr-Dec '23
Customer Charge	\$ 22.50	\$ 22.50	\$ 22.50
Base Energy Charge	66.88	76.42	76.42
Fuel Cost Recovery	41.26	48.32	52.39
Capacity Cost Recovery	0.48	(0.17)	(0.17)
Environmental Cost Recovery	1.35	0.90	0.90
Energy Conservation	2.18	2.75	2.75
Storm Protection Plan	3.15	4.00	4.00
Clean Energy Transition Mechanism	4.02	4.27	4.27
Storm Surcharge	-	-	10.61
Gross Receipts Tax	3.64	4.08	4.45
Total	\$ 145.46	\$ 163.07	\$ 178.12

CHANGE			
Customer Charge	\$	-	\$ -
Base Energy Charge	\$	9.54	\$ -
Fuel Cost Recovery	\$	7.06	\$ 4.07
Capacity Cost Recovery	\$	(0.65)	\$ -
Environmental Cost Recovery	\$	(0.45)	\$ -
Energy Conservation	\$	0.57	\$ -
Storm Protection Plan	\$	0.85	\$ -
Clean Energy Transition Mechanism	\$	0.25	\$ -
Storm Surcharge	\$	-	\$ 10.61
Gross Receipts Tax	\$	0.44	\$ 0.37
Total	\$	17.61	\$ 15.05
Percent Increase/(Decrease)		12.11%	9.23%

**TAMPA ELECTRIC COMPANY
GENERAL SERVICE (Non Demand) TYPICAL BILL
January 2023 through December 2023**

(Dollars per 5000 kWh)

	Approved Sep-Dec '22	Approved Jan-Mar '23	Proposed Apr-Dec '23
Customer Charge	\$ 22.50	\$ 22.50	\$ 22.50
Base Energy Charge	334.40	382.10	382.10
Fuel Cost Recovery	206.30	241.60	261.95
Capacity Cost Recovery	2.40	(0.85)	(0.85)
Environmental Cost Recovery	6.75	4.50	4.50
Energy Conservation	10.90	13.75	13.75
Storm Protection Plan	15.75	20.00	20.00
Clean Energy Transition Mechanism	20.10	21.35	21.35
Storm Surcharge	-	-	53.05
Gross Receipts Tax	15.87	18.08	19.96
Total	\$ 634.97	\$ 723.03	\$ 798.31

CHANGE			
Customer Charge	\$	-	\$ -
Base Energy Charge	\$	47.70	\$ -
Fuel Cost Recovery	\$	35.30	\$ 20.35
Capacity Cost Recovery	\$	(3.25)	\$ -
Environmental Cost Recovery	\$	(2.25)	\$ -
Energy Conservation	\$	2.85	\$ -
Storm Protection Plan	\$	4.25	\$ -
Clean Energy Transition Mechanism	\$	1.25	\$ -
Storm Surcharge	\$	-	\$ 53.05
Gross Receipts Tax	\$	2.21	\$ 1.88
Total	\$	88.06	\$ 75.28
Percent Increase/(Decrease)		13.87%	10.41%

TAMPA ELECTRIC COMPANY			
GSD TYPICAL BILL			
January 2023 through December 2023			
	Approved	Approved	Proposed
	Sep-Dec '22	Jan-Mar '23	Apr-Dec '23
Customer Charge	\$ 179.40	\$ 179.40	\$ 179.40
Base Energy Charge	16,414.50	16,681.54	16,681.54
Fuel Cost Recovery	17,892.30	20,953.92	22,719.06
Capacity Cost Recovery	169.83	(59.94)	(59.94)
Environmental Cost Recovery	565.02	363.54	363.54
Energy Conservation	799.20	869.13	869.13
Storm Protection Plan	589.41	609.39	609.39
Clean Energy Transition Mechanism	1,098.90	1,118.88	1,118.88
Storm Surcharge	0.00	0.00	1,042.44
Gross Receipts Tax	966.89	1,044.00	1,115.98
Total	\$ 38,675.45	\$ 41,759.86	\$ 44,639.42
	\$/MWH	\$88.30	\$95.34
CHANGE			
Customer Charge		\$ -	\$ -
Base Energy Charge		\$ 267.04	\$ -
Fuel Cost Recovery		\$ 3,061.62	\$ 1,765.14
Capacity Cost Recovery		\$ (229.77)	\$ -
Environmental Cost Recovery		\$ (201.48)	\$ -
Energy Conservation		\$ 69.93	\$ -
Storm Protection Plan		\$ 19.98	\$ -
Clean Energy Transition Mechanism		\$ 19.98	\$ -
Storm Surcharge		\$ -	\$ 1,042.44
Gross Receipts Tax		\$ 77.11	\$ 71.99
Total		\$ 3,084.41	\$ 2,879.57
	\$/MWH	\$7.04	\$6.58
Percent Increase/(Decrease)		7.98%	6.90%
Profile:			
Primary Voltage			
Usage -kWh	438,000		
Usage -kW	999		
Load Factor (%)	60%		

**TAMPA ELECTRIC COMPANY
GSLDSU TYPICAL BILL
January 2023 through December 2023**

	Approved Sep-Dec '22	Approved Jan-Mar '23	Proposed Apr-Dec '23
Customer Charge	\$ 2,517.00	\$ 2,517.00	\$ 2,517.00
Base Energy Charge	141,013.80	142,813.80	142,813.80
Fuel Cost Recovery	177,083.40	207,393.00	224,869.20
Capacity Cost Recovery	1,300.00	(400.00)	(400.00)
Environmental Cost Recovery	5,256.00	3,285.00	3,285.00
Energy Conservation	7,400.00	7,400.00	7,400.00
Storm Protection Plan	600.00	500.00	500.00
Clean Energy Transition Mechanism	3,300.00	3,100.00	3,100.00
CCV Credit	(69,120.00)	(69,120.00)	(69,120.00)
Storm Surcharge	0.00	0.00	1,226.40
Gross Receipts Tax	6,906.41	7,627.91	8,107.46
Total	\$ 276,256.61	\$ 305,116.71	\$ 324,298.86
	\$/MWH	\$63.07	\$74.04

CHANGE

Customer Charge	\$ -	\$ -
Base Energy Charge	\$ 1,800.00	\$ -
Fuel Cost Recovery	\$ 30,309.60	\$ 17,476.20
Capacity Cost Recovery	\$ (1,700.00)	\$ -
Environmental Cost Recovery	\$ (1,971.00)	\$ -
Energy Conservation	\$ -	\$ -
Storm Protection Plan	\$ (100.00)	\$ -
Clean Energy Transition Mechanism	\$ (200.00)	\$ -
CCV Credit	\$ -	\$ -
Storm Surcharge	\$ -	\$ 1,226.40
Gross Receipts Tax	\$ 721.50	\$ 479.55
Total	\$ 28,860.10	\$ 19,182.15
	\$/MWH	\$6.59
Percent Increase/(Decrease)	10.45%	6.29%

Profile:

Sub Transm. Voltage	
Usage -kWh	4,380,000
Usage -kW	10,000
Load Factor (%)	60%
CCV credit per SOBRA settlement	

**TAMPA ELECTRIC COMPANY
GSLDPR TYPICAL BILL
January 2023 through December 2023**

	Approved Sep-Dec '22	Approved Jan-Mar '23	Proposed Apr-Dec '23
Customer Charge	\$ 585.60	\$ 585.60	\$ 585.60
Base Energy Charge	15,992.42	16,230.02	16,230.02
Fuel Cost Recovery	17,892.30	20,953.92	22,719.06
Capacity Cost Recovery	150.00	(50.00)	(50.00)
Environmental Cost Recovery	538.74	332.88	332.88
Energy Conservation	840.00	840.00	840.00
Storm Protection Plan	530.00	500.00	500.00
Clean Energy Transition Mechanism	890.00	860.00	860.00
Storm Surcharge	0.00	0.00	556.26
CCV Credit	(6,978.00)	(6,978.00)	(6,978.00)
Gross Receipts Tax	780.54	853.19	912.71
Total	\$ 31,221.60	\$ 34,127.61	\$ 36,508.53
	\$/MWH	\$/MWH	\$/MWH
	\$71.28	\$77.92	\$83.35

CHANGE

Customer Charge	\$ -	\$ -
Base Energy Charge	\$ 237.60	\$ -
Fuel Cost Recovery	\$ 3,061.62	\$ 1,765.14
Capacity Cost Recovery	\$ (200.00)	\$ -
Environmental Cost Recovery	\$ (205.86)	\$ -
Energy Conservation	\$ -	\$ -
Storm Protection Plan	\$ (30.00)	\$ -
Clean Energy Transition Mechanism	\$ (30.00)	\$ -
CCV Credit	\$ -	\$ -
Gross Receipts Tax	\$ 72.65	\$ 59.52
Total	\$ 2,906.01	\$ 2,380.92
	\$/MWH	\$/MWH
	\$6.64	\$5.43
Percent Increase/(Decrease)	9.31%	6.98%

Profile:

Primary Transm. Voltage	
Usage -kWh	438,000
Usage -kW	1,000
Load Factor (%)	60%
CCV credit per SOBRA settlement	