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February 10, 2023

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20230001-EI

Dear Mr. Teitzman:

Attached for electronic filing are Florida Power & Light Company's responses to Staff's Second Data Request (Nos. 1-2).

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

:21125709

CERTIFICATE OF SERVICE
Docket No. 20230001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic service on this 10th day of February 2023 to the following:

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By: s/ Maria Jose Moncada
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Florida Bar No. 0773301

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QUESTION:

Please refer to Florida Power & Light Company's (FPL or Company) Response to Staff's First Data Request, filed in Docket No. 20230001-EI, Response No. 12, for the following request.¹ Please update this response to include the total bill impacts of all proposed changes beginning in April 2023.

RESPONSE:

Please see tables below, which reflect for various rate schedules (i) typical bills for all proposed changes beginning in April 2023 including the impacts of the Hurricane Ian/Nicole storm cost recovery ("Interim Storm"); and (ii) typical bills for all proposed changes beginning in April 2023 including the impacts of the Hurricane Ian/Nicole storm cost recovery in addition to the impacts to consolidate the remaining legacy Gulf storm recovery costs ("Consolidated Interim Storm").

Interim Storm						
SMALL COMMERCIAL BILL COMPARISON						
(GS-1) 1500 kWh						
Example Customers: Store Front Office						
FPL	Current		April			
Component	Rate	Amount	Rate	Amount	Change	% Change
Base Charge	\$12.68	\$12.68	\$12.68	\$12.68	\$0.00	0.0%
Non-Fuel Energy	7.180	\$107.70	7.180	\$107.70	\$0.00	0.0%
Fuel	4.047	\$60.71	3.968	\$59.52	(\$1.19)	-2.0%
Conservation	0.125	\$1.88	0.125	\$1.88	\$0.00	0.0%
Environmental	0.323	\$4.85	0.323	\$4.85	\$0.00	0.0%
Capacity	0.220	\$3.30	0.220	\$3.30	\$0.00	0.0%
Storm Protection Plan	0.346	\$5.19	0.346	\$5.19	\$0.00	0.0%
Transition Rider	(0.126)	(\$1.89)	(0.126)	(\$1.89)	\$0.00	0.0%
Hurricane Ian	0.000	\$0.00	1.279	\$19.19	\$19.19	0.0%
GRT/RAF		\$5.13		\$5.61	\$0.48	9.4%
Total		\$199.55		\$218.03	\$18.48	9.3%
NWFL	Current		April			
Component	Rate	Amount	Rate	Amount	Change	% Change
Base Charge	\$12.68	\$12.68	\$12.68	\$12.68	\$0.00	0.0%
Non-Fuel Energy	7.180	\$107.70	7.180	\$107.70	\$0.00	0.0%
Fuel	4.047	\$60.71	3.968	\$59.52	(\$1.19)	-2.0%
Conservation	0.125	\$1.88	0.125	\$1.88	\$0.00	0.0%
Environmental	0.323	\$4.85	0.323	\$4.85	\$0.00	0.0%
Capacity	0.220	\$3.30	0.220	\$3.30	\$0.00	0.0%
Storm Protection Plan	0.346	\$5.19	0.346	\$5.19	\$0.00	0.0%
Transition Rider	1.940	\$29.10	1.940	\$29.10	\$0.00	0.0%
Hurricane Sally	0.325	\$4.88	0.325	\$4.88	\$0.00	0.0%
Hurricane Michael	0.881	\$13.22	0.881	\$13.22	\$0.00	0.0%
Hurricane Ian	0.000	\$0.00	1.279	\$19.19	\$19.19	0.0%
GRT/RAF		\$6.43		\$6.90	\$0.47	7.3%
Total		\$249.94		\$268.41	\$18.47	7.4%

¹ Document No. 00878-2023.

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Interim Storm						
SMALL COMMERCIAL BILL COMPARISON (GSD-1)						
50 kW 48% Load Factor (17,520 kWh)						
Example Customers: Bank Branch Office, Small Retail Store (7-11)						
FPL	Current		April			
Component	Rate	Amount	Rate	Amount	Change	% Change
Base Charge	\$29.98	\$29.98	\$29.98	\$29.98	\$0.00	0.0%
Base Demand	\$11.29	\$564.50	\$11.29	\$564.50	\$0.00	0.0%
Non-Fuel Energy	2.513	\$440.28	2.513	\$440.28	\$0.00	0.0%
Fuel	4.047	\$709.03	3.968	\$695.19	(\$13.84)	-2.0%
Conservation	\$0.43	\$21.50	\$0.43	\$21.50	\$0.00	0.0%
Environmental	0.279	\$48.88	0.279	\$48.88	\$0.00	0.0%
Capacity	\$0.72	\$36.00	\$0.72	\$36.00	\$0.00	0.0%
Storm Protection Plan	\$0.70	\$35.00	\$0.70	\$35.00	\$0.00	0.0%
Transition Rider	(\$0.49)	(\$24.50)	(\$0.49)	(\$24.50)	\$0.00	0.0%
Hurricane Ian	0.000	\$0.00	0.610	\$106.87	\$106.87	0.0%
GRT/RAF		\$49.12		\$51.57	\$2.45	5.0%
Total		\$1,909.79		\$2,005.27	\$95.48	5.0%
NWFL	Current		April			
Component	Rate	Amount	Rate	Amount	Change	% Change
Base Charge	\$29.98	\$29.98	\$29.98	\$29.98	\$0.00	0.0%
Base Demand	\$11.29	\$564.50	\$11.29	\$564.50	\$0.00	0.0%
Non-Fuel Energy	2.513	\$440.28	2.513	\$440.28	\$0.00	0.0%
Fuel	4.047	\$709.03	3.968	\$695.19	(\$13.84)	-2.0%
Conservation	\$0.43	\$21.50	\$0.43	\$21.50	\$0.00	0.0%
Environmental	0.279	\$48.88	0.279	\$48.88	\$0.00	0.0%
Capacity	\$0.72	\$36.00	\$0.72	\$36.00	\$0.00	0.0%
Storm Protection Plan	\$0.70	\$35.00	\$0.70	\$35.00	\$0.00	0.0%
Transition Rider	1.293	\$226.53	1.293	\$226.53	\$0.00	0.0%
Hurricane Sally	0.168	\$29.43	0.168	\$29.43	\$0.00	0.0%
Hurricane Michael	0.443	\$77.61	0.443	\$77.61	\$0.00	0.0%
Hurricane Ian	0.000	\$0.00	0.610	\$106.87	\$106.87	0.0%
GRT/RAF		\$58.57		\$61.03	\$2.46	4.2%
Total		\$2,277.31		\$2,372.80	\$95.49	4.2%

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Interim Storm						
MEDIUM COMMERCIAL BILL COMPARISON (GSLD-1) 600 kW, 50% Load Factor (219,000 kWh) Example Customers: Schools, Department Stores						
FPL	Current		April			
Component	Rate	Amount	Rate	Amount	Change	% Change
Base Charge	\$88.00	\$88.00	\$88.00	\$88.00	\$0.00	0.0%
Base Demand	\$13.49	\$8,094.00	\$13.49	\$8,094.00	\$0.00	0.0%
Non-Fuel Energy	1.943	\$4,255.17	1.943	\$4,255.17	\$0.00	0.0%
Fuel	4.043	\$8,854.17	3.964	\$8,681.16	(\$173.01)	-2.0%
Conservation	\$0.47	\$282.00	\$0.47	\$282.00	\$0.00	0.0%
Environmental	0.281	\$615.39	0.281	\$615.39	\$0.00	0.0%
Capacity	\$0.80	\$480.00	\$0.80	\$480.00	\$0.00	0.0%
Storm Protection Plan	\$0.73	\$438.00	\$0.73	\$438.00	\$0.00	0.0%
Transition Rider	(\$0.48)	(\$288.00)	(\$0.48)	(\$288.00)	\$0.00	0.0%
Hurricane Ian	0.000	\$0.00	0.598	\$1,309.62	\$1,309.62	0.0%
GRT/RAF		\$602.39		\$632.39	\$30.00	5.0%
Total		\$23,421.12		\$24,587.73	\$1,166.61	5.0%
NWFL	Current		April			
Component	Rate	Amount	Rate	Amount	Change	% Change
Base Charge	\$88.00	\$88.00	\$88.00	\$88.00	\$0.00	0.0%
Base Demand	\$13.49	\$8,094.00	\$13.49	\$8,094.00	\$0.00	0.0%
Non-Fuel Energy	1.943	\$4,255.17	1.943	\$4,255.17	\$0.00	0.0%
Fuel	4.043	\$8,854.17	3.964	\$8,681.16	(\$173.01)	-2.0%
Conservation	\$0.47	\$282.00	\$0.47	\$282.00	\$0.00	0.0%
Environmental	0.281	\$615.39	0.281	\$615.39	\$0.00	0.0%
Capacity	\$0.80	\$480.00	\$0.80	\$480.00	\$0.00	0.0%
Storm Protection Plan	\$0.73	\$438.00	\$0.73	\$438.00	\$0.00	0.0%
Transition Rider	\$4.54	\$2,724.00	\$4.54	\$2,724.00	\$0.00	0.0%
Hurricane Sally	0.131	\$286.89	0.131	\$286.89	\$0.00	0.0%
Hurricane Michael	0.347	\$759.93	0.347	\$759.93	\$0.00	0.0%
Hurricane Ian	0.000	\$0.00	0.598	\$1,309.62	\$1,309.62	0.0%
GRT/RAF		\$709.54		\$739.54	\$30.00	4.2%
Total		\$27,587.09		\$28,753.70	\$1,166.61	4.2%

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Interim Storm						
LARGE COMMERCIAL BILL COMPARISON (GSLD-2)						
2,800 kW, 55% Load Factor (1,124,200 kWh)						
Example Customers: Hospitals, Large Hotels						
FPL	Current		April			
Component	Rate	Amount	Rate	Amount	Change	% Change
Base Charge	\$254.90	\$254.90	\$254.90	\$254.90	\$0.00	0.0%
Demand Charge	\$13.57	\$37,996.00	\$13.57	\$37,996.00	\$0.00	0.0%
Non-Fuel Energy	1.689	\$18,987.74	1.689	\$18,987.74	\$0.00	0.0%
Fuel	4.012	\$45,102.90	3.933	\$44,214.79	(\$888.11)	-2.0%
Conservation	\$0.49	\$1,372.00	\$0.49	\$1,372.00	\$0.00	0.0%
Environmental	0.244	\$2,743.05	0.244	\$2,743.05	\$0.00	0.0%
Capacity	\$0.80	\$2,240.00	\$0.80	\$2,240.00	\$0.00	0.0%
Storm Protection Plan	\$0.66	\$1,848.00	\$0.66	\$1,848.00	\$0.00	0.0%
Transition Rider	(\$0.46)	(\$1,288.00)	(\$0.46)	(\$1,288.00)	\$0.00	0.0%
Hurricane Ian	0.000	\$0.00	0.472	\$5,306.22	\$5,306.22	0.0%
GRT/RAF		\$2,884.26		\$3,000.89	\$116.63	4.0%
Total Bill Amount		\$112,140.85		\$116,675.59	\$4,534.74	4.0%
NWFL	Current		April			
Component	Rate	Amount	Rate	Amount	Change	% Change
Base Charge	\$254.90	\$254.90	\$254.90	\$254.90	\$0.00	0.0%
Demand Charge	\$13.57	\$37,996.00	\$13.57	\$37,996.00	\$0.00	0.0%
Non-Fuel Energy	1.689	\$18,987.74	1.689	\$18,987.74	\$0.00	0.0%
Fuel	4.012	\$45,102.90	3.933	\$44,214.79	(\$888.11)	-2.0%
Conservation	\$0.49	\$1,372.00	\$0.49	\$1,372.00	\$0.00	0.0%
Environmental	0.244	\$2,743.05	0.244	\$2,743.05	\$0.00	0.0%
Capacity	\$0.80	\$2,240.00	\$0.80	\$2,240.00	\$0.00	0.0%
Storm Protection Plan	\$0.66	\$1,848.00	\$0.66	\$1,848.00	\$0.00	0.0%
Transition Rider	\$5.28	\$14,784.00	\$5.28	\$14,784.00	\$0.00	0.0%
Hurricane Sally	0.087	\$978.05	0.087	\$978.05	\$0.00	0.0%
Hurricane Michael	0.234	\$2,630.63	0.234	\$2,630.63	\$0.00	0.0%
Hurricane Ian	0.000	\$0.00	0.472	\$5,306.22	\$5,306.22	0.0%
GRT/RAF		\$3,403.81		\$3,520.45	\$116.64	3.4%
Total Bill Amount		\$132,341.08		\$136,875.83	\$4,534.75	3.4%

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Interim Storm						
LARGE INDUSTRIAL BILL COMPARISON (CILC1T)						
10,000 kW, 75% Load Factor (5,475,000 kWh) 26% On-Peak kWh - TRANSMISSION VOLTAGE						
Example Customers: FPL'S Largest Manufacturing/Mining Customers						
FPL	Current		April			
Component	Rate	Amount	Rate	Amount	Change	% Change
Base Charge	\$2,795.74	\$2,795.74	\$2,795.74	\$2,795.74	\$0.00	0.0%
DC/LC On-Pk kW	\$4.03	\$40,300.00	\$4.03	\$40,300.00	\$0.00	0.0%
Non-Fuel Energy On-Peak	1.173	\$16,697.66	1.173	\$16,697.66	\$0.00	0.0%
Non-Fuel Energy Off-Peak	1.173	\$47,524.10	1.173	\$47,524.10	\$0.00	0.0%
Fuel On-Peak	4.235	\$60,285.23	4.125	\$58,719.38	(\$1,565.85)	-2.6%
Fuel Off-Peak	3.791	\$153,592.37	3.728	\$151,039.92	(\$2,552.45)	-1.7%
Conservation	\$0.51	\$5,100.00	\$0.51	\$5,100.00	\$0.00	0.0%
Environmental	0.208	\$11,388.00	0.208	\$11,388.00	\$0.00	0.0%
Capacity	\$0.79	\$7,900.00	\$0.79	\$7,900.00	\$0.00	0.0%
Storm Protection Plan	\$0.11	\$1,100.00	\$0.11	\$1,100.00	\$0.00	0.0%
Transition Rider	(\$0.41)	(\$4,100.00)	(\$0.41)	(\$4,100.00)	\$0.00	0.0%
Hurricane Ian	0.000	\$0.00	0.025	\$1,368.75	\$1,368.75	0.0%
GRT/RAF		\$9,043.84		\$8,971.26	(\$72.58)	-0.8%
Total		\$351,626.94		\$348,804.81	(\$2,822.13)	-0.8%

*CILC1T Rate Schedule is a closed rate schedule - NWFL is N/A

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Consolidated Interim Storm						
SMALL COMMERCIAL BILL COMPARISON (GS-1)						
1500 kWh						
Example Customers: Store Front Office						
FPL	Current		April			
Component	Rate	Amount	Rate	Amount	Change	% Change
Base Charge	\$12.68	\$12.68	\$12.68	\$12.68	\$0.00	0.0%
Non-Fuel Energy	7.180	\$107.70	7.180	\$107.70	\$0.00	0.0%
Fuel	4.047	\$60.71	3.968	\$59.52	(\$1.19)	-2.0%
Conservation	0.125	\$1.88	0.125	\$1.88	\$0.00	0.0%
Environmental	0.323	\$4.85	0.323	\$4.85	\$0.00	0.0%
Capacity	0.220	\$3.30	0.220	\$3.30	\$0.00	0.0%
Storm Protection Plan	0.346	\$5.19	0.346	\$5.19	\$0.00	0.0%
Transition Rider	(0.126)	(\$1.89)	(0.126)	(\$1.89)	\$0.00	0.0%
Storm Charge	0.000	\$0.00	1.414	\$21.21	\$21.21	0.0%
GRT/RAF		\$5.13		\$5.66	\$0.53	10.3%
Total		\$199.55		\$220.10	\$20.55	10.3%
NWFL	Current		April			
Component	Rate	Amount	Rate	Amount	Change	% Change
Base Charge	\$12.68	\$12.68	\$12.68	\$12.68	\$0.00	0.0%
Non-Fuel Energy	7.180	\$107.70	7.180	\$107.70	\$0.00	0.0%
Fuel	4.047	\$60.71	3.968	\$59.52	(\$1.19)	-2.0%
Conservation	0.125	\$1.88	0.125	\$1.88	\$0.00	0.0%
Environmental	0.323	\$4.85	0.323	\$4.85	\$0.00	0.0%
Capacity	0.220	\$3.30	0.220	\$3.30	\$0.00	0.0%
Storm Protection Plan	0.346	\$5.19	0.346	\$5.19	\$0.00	0.0%
Transition Rider	1.940	\$29.10	1.940	\$29.10	\$0.00	0.0%
Hurricane Sally	0.325	\$4.88	0.000	\$0.00	(\$4.88)	-100.0%
Hurricane Michael	0.881	\$13.22	0.000	\$0.00	(\$13.22)	-100.0%
Storm Charge	0.000	\$0.00	1.414	\$21.21	\$21.21	0.0%
GRT/RAF		\$6.43		\$6.48	\$0.05	0.8%
Total		\$249.94		\$251.91	\$1.97	0.8%

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Consolidated Interim Storm						
SMALL COMMERCIAL BILL COMPARISON (GSD-1)						
50 kW 48% Load Factor (17,520 kWh)						
Example Customers: Bank Branch Office, Small Retail Store (7-11)						
FPL	Current		April			
Component	Rate	Amount	Rate	Amount	Change	% Change
Base Charge	\$29.98	\$29.98	\$29.98	\$29.98	\$0.00	0.0%
Base Demand	\$11.29	\$564.50	\$11.29	\$564.50	\$0.00	0.0%
Non-Fuel Energy	2.513	\$440.28	2.513	\$440.28	\$0.00	0.0%
Fuel	4.047	\$709.03	3.968	\$695.19	(\$13.84)	-2.0%
Conservation	\$0.43	\$21.50	\$0.43	\$21.50	\$0.00	0.0%
Environmental	0.279	\$48.88	0.279	\$48.88	\$0.00	0.0%
Capacity	\$0.72	\$36.00	\$0.72	\$36.00	\$0.00	0.0%
Storm Protection Plan	\$0.70	\$35.00	\$0.70	\$35.00	\$0.00	0.0%
Transition Rider	(\$0.49)	(\$24.50)	(\$0.49)	(\$24.50)	\$0.00	0.0%
Storm Charge	0.000	\$0.00	0.675	\$118.26	\$118.26	0.0%
GRT/RAF		\$49.12		\$51.87	\$2.75	5.6%
Total		\$1,909.79		\$2,016.96	\$107.17	5.6%
NWFL	Current		April			
Component	Rate	Amount	Rate	Amount	Change	% Change
Base Charge	\$29.98	\$29.98	\$29.98	\$29.98	\$0.00	0.0%
Base Demand	\$11.29	\$564.50	\$11.29	\$564.50	\$0.00	0.0%
Non-Fuel Energy	2.513	\$440.28	2.513	\$440.28	\$0.00	0.0%
Fuel	4.047	\$709.03	3.968	\$695.19	(\$13.84)	-2.0%
Conservation	\$0.43	\$21.50	\$0.43	\$21.50	\$0.00	0.0%
Environmental	0.279	\$48.88	0.279	\$48.88	\$0.00	0.0%
Capacity	\$0.72	\$36.00	\$0.72	\$36.00	\$0.00	0.0%
Storm Protection Plan	\$0.70	\$35.00	\$0.70	\$35.00	\$0.00	0.0%
Transition Rider	1.293	\$226.53	1.293	\$226.53	\$0.00	0.0%
Hurricane Sally	0.168	\$29.43	0.000	\$0.00	(\$29.43)	-100.0%
Hurricane Michael	0.443	\$77.61	0.000	\$0.00	(\$77.61)	-100.0%
Storm Charge	0.000	\$0.00	0.675	\$118.26	\$118.26	0.0%
GRT/RAF		\$58.57		\$58.51	(\$0.06)	-0.1%
Total		\$2,277.31		\$2,274.63	(\$2.68)	-0.1%

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Consolidated Interim Storm						
MEDIUM COMMERCIAL BILL COMPARISON (GSLD-1)						
600 kW, 50% Load Factor (219,000 kWh)						
Example Customers: Schools, Department Stores						
FPL	Current		April			
Component	Rate	Amount	Rate	Amount	Change	% Change
Base Charge	\$88.00	\$88.00	\$88.00	\$88.00	\$0.00	0.0%
Base Demand	\$13.49	\$8,094.00	\$13.49	\$8,094.00	\$0.00	0.0%
Non-Fuel Energy	1.943	\$4,255.17	1.943	\$4,255.17	\$0.00	0.0%
Fuel	4.043	\$8,854.17	3.964	\$8,681.16	(\$173.01)	-2.0%
Conservation	\$0.47	\$282.00	\$0.47	\$282.00	\$0.00	0.0%
Environmental	0.281	\$615.39	0.281	\$615.39	\$0.00	0.0%
Capacity	\$0.80	\$480.00	\$0.80	\$480.00	\$0.00	0.0%
Storm Protection Plan	\$0.73	\$438.00	\$0.73	\$438.00	\$0.00	0.0%
Transition Rider	(\$0.48)	(\$288.00)	(\$0.48)	(\$288.00)	\$0.00	0.0%
Storm Charge	0.000	\$0.00	0.661	\$1,447.59	\$1,447.59	0.0%
GRT/RAF		\$602.39		\$636.03	\$33.64	5.6%
Total		\$23,421.12		\$24,729.34	\$1,308.22	5.6%
NWFL	Current		April			
Component	Rate	Amount	Rate	Amount	Change	% Change
Base Charge	\$88.00	\$88.00	\$88.00	\$88.00	\$0.00	0.0%
Base Demand	\$13.49	\$8,094.00	\$13.49	\$8,094.00	\$0.00	0.0%
Non-Fuel Energy	1.943	\$4,255.17	1.943	\$4,255.17	\$0.00	0.0%
Fuel	4.043	\$8,854.17	3.964	\$8,681.16	(\$173.01)	-2.0%
Conservation	\$0.47	\$282.00	\$0.47	\$282.00	\$0.00	0.0%
Environmental	0.281	\$615.39	0.281	\$615.39	\$0.00	0.0%
Capacity	\$0.80	\$480.00	\$0.80	\$480.00	\$0.00	0.0%
Storm Protection Plan	\$0.73	\$438.00	\$0.73	\$438.00	\$0.00	0.0%
Transition Rider	\$4.54	\$2,724.00	\$4.54	\$2,724.00	\$0.00	0.0%
Hurricane Sally	0.131	\$286.89	0.000	\$0.00	(\$286.89)	-100.0%
Hurricane Michael	0.347	\$759.93	0.000	\$0.00	(\$759.93)	-100.0%
Storm Charge	0.000	\$0.00	0.661	\$1,447.59	\$1,447.59	0.0%
GRT/RAF		\$709.54		\$715.55	\$6.01	0.8%
Total		\$27,587.09		\$27,820.86	\$233.77	0.8%

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Consolidated Interim Storm						
LARGE COMMERCIAL BILL COMPARISON (GSLD-2)						
2,800 kW, 55% Load Factor (1,124,200 kWh)						
Example Customers: Hospitals, Large Hotels						
FPL	Current		April			
Component	Rate	Amount	Rate	Amount	Change	% Change
Base Charge	\$254.90	\$254.90	\$254.90	\$254.90	\$0.00	0.0%
Demand Charge	\$13.57	\$37,996.00	\$13.57	\$37,996.00	\$0.00	0.0%
Non-Fuel Energy	1.689	\$18,987.74	1.689	\$18,987.74	\$0.00	0.0%
Fuel	4.012	\$45,102.90	3.933	\$44,214.79	(\$888.11)	-2.0%
Conservation	\$0.49	\$1,372.00	\$0.49	\$1,372.00	\$0.00	0.0%
Environmental	0.244	\$2,743.05	0.244	\$2,743.05	\$0.00	0.0%
Capacity	\$0.80	\$2,240.00	\$0.80	\$2,240.00	\$0.00	0.0%
Storm Protection Plan	\$0.66	\$1,848.00	\$0.66	\$1,848.00	\$0.00	0.0%
Transition Rider	(\$0.46)	(\$1,288.00)	(\$0.46)	(\$1,288.00)	\$0.00	0.0%
Storm Charge	0.000	\$0.00	0.521	\$5,857.08	\$5,857.08	0.0%
GRT/RAF		\$2,884.26		\$3,015.44	\$131.18	4.5%
Total		\$112,140.85		\$117,241.00	\$5,100.15	4.5%
NWFL	Current		April			
Component	Rate	Amount	Rate	Amount	Change	% Change
Base Charge	\$254.90	\$254.90	\$254.90	\$254.90	\$0.00	0.0%
Demand Charge	\$13.57	\$37,996.00	\$13.57	\$37,996.00	\$0.00	0.0%
Non-Fuel Energy	1.689	\$18,987.74	1.689	\$18,987.74	\$0.00	0.0%
Fuel	4.012	\$45,102.90	3.933	\$44,214.79	(\$888.11)	-2.0%
Conservation	\$0.49	\$1,372.00	\$0.49	\$1,372.00	\$0.00	0.0%
Environmental	0.244	\$2,743.05	0.244	\$2,743.05	\$0.00	0.0%
Capacity	\$0.80	\$2,240.00	\$0.80	\$2,240.00	\$0.00	0.0%
Storm Protection Plan	\$0.66	\$1,848.00	\$0.66	\$1,848.00	\$0.00	0.0%
Transition Rider	\$5.28	\$14,784.00	\$5.28	\$14,784.00	\$0.00	0.0%
Hurricane Sally	0.087	\$978.05	0.000	\$0.00	(\$978.05)	-100.0%
Hurricane Michael	0.234	\$2,630.63	0.000	\$0.00	(\$2,630.63)	-100.0%
Storm Charge	0.000	\$0.00	0.521	\$5,857.08	\$5,857.08	0.0%
GRT/RAF		\$3,403.81		\$3,439.73	\$35.92	1.1%
Total		\$132,341.08		\$133,737.29	\$1,396.21	1.1%

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Consolidated Interim Storm						
LARGE INDUSTRIAL BILL COMPARISON (CILC1T)						
10,000 kW, 75% Load Factor (5,475,000 kWh) 26% On-Peak kWh - TRANSMISSION VOLTAGE						
Example Customers: FPL'S Largest Manufacturing/Mining Customers						
FPL	Current		April			
Component	Rate	Amount	Rate	Amount	Change	% Change
Base Charge	\$2,795.74	\$2,795.74	\$2,795.74	\$2,795.74	\$0.00	0.0%
DC/LC On-Pk kW	\$4.03	\$40,300.00	\$4.03	\$40,300.00	\$0.00	0.0%
Non-Fuel Energy On-Peak	1.173	\$16,697.66	1.173	\$16,697.66	\$0.00	0.0%
Non-Fuel Energy Off-Peak	1.173	\$47,524.10	1.173	\$47,524.10	\$0.00	0.0%
Fuel On-Peak	4.235	\$60,285.23	4.125	\$58,719.38	(\$1,565.85)	-2.6%
Fuel Off-Peak	3.791	\$153,592.37	3.728	\$151,039.92	(\$2,552.45)	-1.7%
Conservation	\$0.51	\$5,100.00	\$0.51	\$5,100.00	\$0.00	0.0%
Environmental	0.208	\$11,388.00	0.208	\$11,388.00	\$0.00	0.0%
Capacity	\$0.79	\$7,900.00	\$0.79	\$7,900.00	\$0.00	0.0%
Storm Protection Plan	\$0.11	\$1,100.00	\$0.11	\$1,100.00	\$0.00	0.0%
Transition Rider	(\$0.41)	(\$4,100.00)	(\$0.41)	(\$4,100.00)	\$0.00	0.0%
Storm Charge	0.000	\$0.00	0.028	\$1,533.00	\$1,533.00	0.0%
GRT/RAF		\$9,043.84		\$8,975.59	(\$68.25)	-0.8%
Total		\$351,626.94		\$348,973.39	(\$2,653.55)	-0.8%

*CILC1T Rate Schedule is a closed rate schedule - NWFL is N/A

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QUESTION:

Please refer to FPL's "Petition for Revised Fuel Adjustment Factors," filed in Docket No. 20230001-EI, Attachment I, Schedule E1-B, pages 2-3 of 3, for the following request.² Please specify the source and exact monthly interest rates (and if available, the series title, i.e., 30-day commercial paper, Federal Funds Rate, etc.) used in the derivation of the end-of-period net true-up amount shown on this schedule.

RESPONSE:

Please see Attachment 1 to this Data Request response.

² Document No. 00354-2023.

State of Florida



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD
TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE: February 8, 2023
TO: Field Audit Supervisors
FROM: Division of Accounting and Finance
RE: Updated 30-Day Commercial Paper Rate

Listed below are the average rates for 30-day commercial paper. The monthly rates are as reported in the Wall Street Journal on the first business day of each month. Starting in September 2011, the rates are for non-financial and financial commercial paper from the Federal Reserve’s website due to the lack of daily quotes for dealer issued commercial paper in the Wall Street Journal.

<u>Non-financial Commercial Paper</u>				<u>Financial Commercial Paper</u>			
		Rate on First Day of Month	Average For the Month			Rate on First Day of Month	Average For the Month
2023	January*	<u>4.25</u>		2023	January*	<u>4.37</u>	
2022	December*	3.97	4.110	2022	December*	4.01	4.190
2022	November*	3.59	3.780	2022	November*	3.37	3.690
2022	October*	3.08	3.335	2022	October*	3.20	3.285
2022	September*	2.34	2.710	2022	September*	2.38	2.790
2022	August*	2.34	2.340	2022	August*	2.40	2.390
2022	July*	1.55	1.945	2022	July*	1.760	2.080
2022	June*	0.86	1.205	2022	June*	1.120	1.440
2022	May*	0.54	0.700	2022	May*	0.76	0.940
2022	April*	0.35	0.445	2022	April*	0.49	0.625
2022	March*	0.25	0.300	2022	March*	0.24	0.365
2022	February*	0.06	0.155	2022	February*	0.14	0.190
2022	January*	0.05	0.055	2022	January*	0.08	0.110
2021	December*	0.07	0.060	2021	December*	0.11	0.095
2021	November*	0.06	0.065	2021	November*	0.08	0.095
2021	October*	0.05	0.055	2021	October*	0.07	0.075
2021	September*	0.05	0.050	2021	September*	0.06	0.065
2021	August*	0.05	0.050	2021	August*	0.06	0.060
2021	July*	0.04	0.045	2021	July*	0.08	0.070

Source: Federal Reserve*

*30-day commercial paper rate listed in the Wall Street Journal as “not quotable.” Rate listed from the Federal Reserve website: www.federalreserve.gov/releases/cp/