

Writer's Direct Dial Number: (850) 521-1706 Writer's E-Mail Address: bkeating@gunster.com

February 13, 2023

BY E-PORTAL

Mr. Adam Teitzman Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket No. 20230001-EI: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor

Dear Mr. Teitzman:

Attached for filing, please find Florida Public Utilities Company's Petition for a Mid-Course Correction, along with the Testimony and Exhibits of Michelle Napier, Noah Russell, and Mark Cutshaw.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,

Beth Keating

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601 Tallahassee, FL 32301 (850) 521-1706

MEK cc:/(Certificate of Service)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

)

)

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.

Docket No.: 20230001-EI Filed: February 13, 2023

FLORIDA PUBLIC UTILITIES COMPANY'S PETITION FOR APPROVAL OF MID-COURSE CORRECTION

Florida Public Utilities Company (FPUC or Company), by and through its undersigned counsel and pursuant to Rule 25-6.0424, Florida Administrative Code, hereby files this Petition asking the Florida Public Service Commission (FPSC or Commission) for approval of a mid-course correction and adjustment of its fuel cost recovery factors to recover the difference in the Company's actual under-recovery for 2022, which exceeded the Company's projected under-recovery by 45%, over the remainder of 2023, as well as the projected under-recovery for January – March, 2023.

The Company is proposing no change to the deferral of 2/3 of its projected 2022 underrecovery, as approved in Order No. PSC-2023-0026-FOF-EI, and reflected in the Exhibits of Witness Napier, which are being filed contemporaneously with this Petition.¹ As acknowledged at hearing on December 6, 2022, the Company's actual cost of acquiring debt to fund the deferral is, however, higher than the commercial paper rate.² As such, and in lieu of requesting that the Commission revisit the applicable interest rate, FPUC is asking that the Commission allow it to include the actual, additional costs to finance the deferred amounts beyond 2023, which is reflected in Exhibit MDN-1 as the "Additional Special Cost for Debt" and is further supported by the testimony of Witness Russell.

¹ In Ms. Napier's Exhibit MDN-2, the deferred balance of \$14,127,487 is reflected with interest applied at the commercial paper rate in the amount of \$600,418.

² Transcript Vol. 5, pg 747 (Docket No. 20220001-EI).

In support of this request, the Company hereby states:

BACKGROUND

1. Notices and communications with respect to this petition and docket should be

addressed to

The name and mailing address of the persons authorized to receive notices are:

Beth Keating, Esq.	Michelle Napier
Gunster, Yoakley & Stewart, P.A.	Director/Regulatory Affairs
215 South Monroe St., Suite 601	1635 Meathe Drive
Tallahassee, FL 32301	West Palm Beach, FL 33411
(850) 521-1706	Michelle_Napier@chpk.com

2. FPUC is an electric utility subject to the Commission's jurisdiction under Chapter 366, Florida Statutes, and a wholly-owned subsidiary of Chesapeake Utilities Corporation. Its principal business address is:

Florida Public Utilities Company 208 Wildlight Avenue Yulee, FL 3209

FPUC serves customers in two areas of the state: 1. Amelia Island/Fernandina Beach ("NE Division") and 2. Jackson, Calhoun, and Liberty Counties ("NW Division"). The Company serves 32,000 customers across these two divisions.

3. The agency affected by this request is the Florida Public Service Commission, which is located at 2540 Shumard Oak Boulevard, Tallahassee, FL 32399. This Petition does not involve reversal or modification of any prior Commission decision or proposed agency action.

4. The Company is unaware of any facts that are in dispute at this time, although it is possible that such disputes may arise over the course of the proceeding. As further discussed herein, FPUC's substantial interests will be affected by the Commission's decision on this request to revise the Company's recovery of its fuel/purchased power costs to address changes in the market and related changes to projected usage on the Company's system that have impacted the Company's under-recovery for 2022 and projections for 2023. Addressing this under-recovery will put the Company in a better position for possible future changes in the market.

5. With this Petition, the Company is submitting, as the appropriate El through E10 schedules, as well as Schedules C-1 and F-1 in support of this request and in accordance with Rule 25-6.0424(1)(b), F.A.C., as well as the supporting testimonies and exhibits of Company witnesses Michelle Napier, Noah Russell, and Mark Cutshaw.

6. The Company's current fuel and purchased power cost recovery factors were approved as set forth in Order No. PSC-2023-0026-FOF-EI, issued January 6, 2023. The new factors became effective with the first billing cycle of January 2022. The Company asks that revised factors become effective April 1, 2023.

REQUEST FOR MID-COURSE RELIEF

7. As recognized in Order No. PSC-2023-0026-FOF- EI, FPUC had projected that its fuel and purchased power costs for 2023 would be \$68,427,727 based upon a projected usage level of 636,007,600 in kwh sales. FPUC had also projected that it would under-recover for the projected period through the end of 2022 in the amount of \$21,191,231. Given the size of the amount and FPUC's smaller customer base, the Commission approved the Company's request to defer 2/3 of that amount for recovery in 2024 and 2025. Thus, \$14,127,487 was deferred, and only \$7,063,744 was applied in the calculation of the cost recovery factors for 2023. The Company's final, year-end 2022 under-recovery was, however, \$30,840,176, for an additional under-recovery of \$9,648,945 in excess of the originally projected under-recovery. Thus, the revised under-recovery associated with 2022 for which the Company is requesting a revision

Docket No. 20230001-EI

to its cost recovery factors is the \$9,648,945. When the previously approved amount of \$7,063,744 is added, as well as interest at the commercial paper rate, consistent with the Commission's order, the revised under-recovery for 2022 for which the Company seeks adjusted cost recovery factors is \$17,313,107. In addition, the Company is already projecting an under-recovery by the end of March 2023 in the amount of \$1,688,896, which the Company asks also be included in the calculation of revised factors to become effective April 1. Under the currently established factors, FPUC will, at a minimum, be under-recovered by \$19,002,003 as of April 1, 2023.

8. In addition, the Company is asking that it be allowed to collect the incremental borrowing costs incurred above and beyond the published one-month term SOFR rates and the 30-day average A2/P2 commercial paper rates associated with financing the deferral of \$14,127,487 in 2023 and \$7,063,744 in 2024. The amount is proposed for inclusion in 2023 and incorporated in the Company's mid-course calculation is \$137,037, which is specifically addressed in the testimony of Witness Russell. The Company notes that its request on this point differs from its request in the prior proceeding to apply its parent company's short term debt rate to the deferred amounts. The current request, if approved, would nonetheless make the Company whole in a similar manner and is made, with substantial supporting testimony, consistent with the comments of Commissioner LaRosa at the December 6, 2022 hearing.³

9. Allowing the Company to adjust its factors to correct only for the significant, actual under-recovery in 2022, as well as the projected under-recovery for the first quarter of 2023, will reduce the potential risk of an even more significant under-recovery at year's end 2023.

³ Transcript Vol. 5, pg 748 (Docket No. 20220001-El).

10. FPUC therefore proposes to modify its fuel and purchased power cost recovery factors, effective April 1, 2023. The impact of the proposed change on a typical 1000 kWh customer's bill will be an increase of \$25.34 for the remaining nine months of 2023.

11. Attached to the testimony of Witness Napier are the appropriate E schedules reflecting the actual under-recovery for 2022, as well as the Company's projections for the first quarter of 2023 through March. In particular, Schedule E1, p. 3 reflects the recalculated factors designed to recover the \$19,002,003 under-recovery, while Schedule E10 reflects the impact on customers' bills.

12. Attached hereto as Exhibit A are revised tariff sheets, in clean and legislative format, reflecting the proposed revised factors.

13. Because the Company's calculations are based upon an April 1, 2023, effective date, the Company respectfully asks that its request be scheduled for consideration at the Commission's March 7 Agenda Conference, as well as a limited waiver of the 30-day notice requirement to allow implementation for the April billing cycle. Delaying implementation beyond the April billing cycle would otherwise necessitate recalculation of the factors based on sales for only four months, which will result in an increase in the amount applied to customers' bills.

WHEREFORE, Florida Public Utilities Company respectfully requests that the Commission approve the Company's proposed, recalculated fuel and purchased power cost recovery factors for application beginning with the April 2023 billing cycle through December 31, 2023, or until otherwise revised by the Commission.

RESPECTFULLY SUBMITTED this 13th day of February, 2023.

M By:

Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601 Tallahassee, FL 32301 (850) 521-1706

Attorneys for Florida Public Utilities Company

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Petition for Approval of Mid-Course Correction, has been furnished by Electronic Mail to the following parties of record this 13th day of February, 2023:

Suzanne Brownless Ryan Sandy Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 <u>sbrownle@psc.state.fl.us</u> <u>rsandy@psc.state.fl.us</u>	J. Jeffry Wahlen/Malcolm Means/Virginia Ponder Ausley Law Firm Post Office Box 391 Tallahassee, FL 32302 jwahlen@ausley.com mmeans@ausley.com vponder@ausley.com
P. Christensen / Charles Rehwinkel/Mary Wessling Office of Public Counsel c/o The Florida Legislature 111 W. Madison Street, Room 812 Tallahassee, FL 32399-1400 Wessling.Mary@leg.state.fl.us <u>Rehwinkel.Charles@leg.state.fl.us</u> <u>Christensen.patty@leg.state.fl.us</u>	James W. Brew/Laura Baker Stone Matheis Xenopoulos & Brew, PC Eighth Floor, West Tower 1025 Thomas Jefferson Street, NW Washington, DC 20007 jbrew@smxblaw.com lwb@smxblaw.com
Maria Moncada David Lee Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 <u>Maria.Moncada@fpl.com</u> David.Lee@fpl.com	Kenneth Hoffman Florida Power & Light Company 215 South Monroe Street, Suite 810 Tallahassee, FL 32301 Ken.Hoffman@fpl.com
Ms. Paula K. Brown Tampa Electric Company Regulatory Affairs P.O. Box 111 Tampa, FL 33601-0111 <u>Regdept@tecoenergy.com</u>	Florida Industrial Users Power Group Jon C. Moyle, Jr. Moyle Law Firm 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com

Mike Cassel Florida Public Utilities Company 208 Wildlight Ave. Yulee, FL 32097 <u>mcassel@fpuc.com</u>	Matthew Bernier Robert Pickels Stephanie Cuello Duke Energy 106 East College Avenue, Suite 800 Tallahassee, FL 32301 Matthew.Bernier@duke-energy.com <u>Robert.Pickels@duke-energy.com</u> Stephanie.Cuello@duke-energy.com Dianne M. Triplett Duke Energy 299 First Avenue North St. Petersburg, FL 33701
	299 First Avenue North
	Dianne.Triplett@duke-energy.com

Ce 1 HE By: Beth Keating

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601 Tallahassee, FL 32301 (850) 521-1706

<u>Exhibit A</u>

Eleventh Revised Tariff Sheet Nos. 65 and 66 (clean/legislative)

RATE ADJUSTMENT RIDER - NORTHWEST FLORIDA DIVISION

<u>Applicability</u>

Electric service under all rate schedules for the Northwest Florida Division, which specify that rates are subject to adjustment in accordance with the provisions of the Company's Rate Adjustment Rider.

<u>Total Purchased Power Cost Recovery Clause</u> The total purchased power cost adjustment shall be applied to each kilowatt hour delivered and shall be computed in accordance with the formula prescribed by the Florida Public Service commission. The total purchased power cost adjustment for the period April 1, 2023 through December 31, 2023 is as follows:

<u>Rate Class</u> Residential (1st 1000 KWH's) Residential (above 1000 KWH's) General Service	<u>Rate Schedule</u> RS RS GS	<u>Levelized Adjustment</u> 13.867¢ / KWH 15.117¢ / KWH 14.318¢ / KWH
General Service-Demand Lighting Service General Service-Large Demand General Service-Large Demand 1	GSD LS GSLD GSLD 1	13.925¢ / KWH 11.773¢ / KWH 13.947¢ / KWH Not Applicable At This Time
<u>Time of Use Rate Class</u> Residential TOU	<u>Rate Schedule</u> RST - EXP	Levelized Adjustment On-Peak Off Peak 22.267¢ / KWH 9.967¢ /

General Service TOU General Service-Demand TOU General Service-Large Demand TOU Interruptible - TOU

GST - EXP GSDT – EXP GSLDT – EXP IS - EXP

22.267¢/KWH 9.967¢/KWH 18.318¢/KWH 9.318¢/KWH 17.925¢/KWH 10.675¢/KWH 19.947¢/KWH 10.947¢/KWH 12.447¢/KWH 13.947¢/KWH

Energy Conservation Cost Recovery Clause

Each base energy rate per KWH of the above rate schedules for the period January 1, 2023 through December 31, 2023 shall be increased by 0.113 ¢/KWH of sales to recover conservation related expenditures by the Company. This adjustment is determined in accordance with the formula and procedures specified by the Florida Public Service Commission.

Tax Cost Recovery

There will be added to all bills rendered for electric service a proportionate share of all license fees and taxes imposed by any governmental authorities after November 1, 1946, to an extent sufficient to cover excess increased taxes or license fees.

RATE ADJUSTMENT RIDER - NORTHEAST FLORIDA DIVISION

Applicability

Electric service under all rate schedules for the Northeast Florida Division which specify that rates are subject to adjustment in accordance with the provisions of the Company's Rate Adjustment Rider.

Total Purchased Power Cost Recovery Clause

The total purchased power cost adjustment shall be applied to each kilowatt hour delivered and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The total purchased power cost adjustment for the period April 1, 2023 through December 31, 2023 is as follows:

Rate Class	Rate Schedule	Levelized Adjustment
Residential (1 st 1000 KWH's)	RS	13.867¢ / KWH
Residential (above 1000 KWH's)	RS	15.117¢ / KWH
General Service	GS	14.318¢ / KWH
General Service – Demand	GSD	13.925¢ / KWH
General Service –Large Demand	GSLD	13.947¢ / KWH
Lighting Service	LS	11.773¢ / KWH
General Service Large Demand 1	GSLD 1	Generation Demand \$ 6.15/ KW*
		Transmission Demand \$ 2.70/ KW*
		Energy 9.322 ¢ / KWH*

*Estimated for informational purposes only, Monthly rate will be billed at actual cost.

Energy Conservation Cost Recovery Clause

Each base energy rate per KWH of the above rate schedules for the period January 1, 2023 through December 31, 2023 shall be increased by 0.113 ¢ / KWH of sales to recover conservation related expenditures by the Company. This adjustment is determined in accordance with the formula and procedures specified by the Florida Public Service Commission.

Tax Recovery

There will be added to all bills rendered for electric service a proportionate share of all license fees and taxes imposed by any governmental authorities after January 1, 1945, to an extent sufficient to cover excess increased taxes or license fee.

RATE ADJUSTMENT RIDER – NORTHWEST FLORIDA DIVISION

Applicability

Electric service under all rate schedules for the Northwest Florida Division, which specify that rates are subject to adjustment in accordance with the provisions of the Company's Rate Adjustment Rider.

Total Purchased Power Cost Recovery Clause

The total purchased power cost adjustment shall be applied to each kilowatt hour delivered and shall be computed in accordance with the formula prescribed by the Florida Public Service commission. The total purchased power cost adjustment for the period January-April 1, 2023 through December 31, 2023 is as follows:

<u>Rate Class</u> Residential (1st 1000 KWH's) Residential (above 1000 KWH's) General Service General Service-Demand	<u>Rate Schedule</u> RS RS GS GSD	<u>Levelized Adjustment</u> <u>+1.396¢13.867¢</u> / KWH <u>+2.64615.117</u> ¢ / KWH 1 <u>+.7974.318</u> ¢ / KWH 1 <u>3.9251.201¢</u> / KWH
Lighting Service	LS	- 9.355<u>11.773</u>¢/KWH
General Service-Large Demand General Service-Large Demand 1	GSLD GSLD 1	1 0.937<u>3.947</u>¢ / KWH Not Applicable At This Time
Time of Use Rate Class	Rate Schedule	Levelized Adjustment On-Peak Off Peak
Residential TOU	RST - EXP	19.796<u>22.267</u>¢ / KWH <u>7.4969.967</u>¢ / KWH
General Service TOU	GST - EXP	КWH 1 5.797<u>8.318</u>¢/КWH 6.797<u>9.318</u>¢/ КWH
General Service-Demand TOU	GSDT – EXP	к w н 1 5.201<u>7.925</u>¢ / КWH - 7.951<u>10.675</u>¢ / КWH
General Service-Large Demand TOU	GSLDT – EXP	1 <u>9.9476.937</u> ¢/KWH 7.937<u>10.947</u>¢ /KWH
Interruptible – TOU	IS – EXP	/ K WH <u>-9.43712.447</u> ¢ / KWH 1 <u>0.937<u>3.947</u>¢ / KWH</u>

Energy Conservation Cost Recovery Clause

Each base energy rate per KWH of the above rate schedules for the period January 1, 2023 through December 31, 2023 shall be increased by 0.113 ¢/KWH of sales to recover conservation related expenditures by the Company. This adjustment is determined in accordance with the formula and procedures specified by the Florida Public Service Commission.

Tax Cost Recovery

There will be added to all bills rendered for electric service a proportionate share of all license fees and taxes imposed by any governmental authorities after November 1, 1946, to an extent sufficient to cover excess increased taxes or license fees.

RATE ADJUSTMENT RIDER – NORTHEAST FLORIDA DIVISION

Applicability

Electric service under all rate schedules for the Northeast Florida Division which specify that rates are subject to adjustment in accordance with the provisions of the Company's Rate Adjustment Rider.

Total Purchased Power Cost Recovery Clause

The total purchased power cost adjustment shall be applied to each kilowatt hour delivered and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The total purchased power cost adjustment for the period January-April 1, 2023 through December 31, 2023 is as follows:

Rate Class	Rate Schedule	Levelized Adjustment
Residential (1 st 1000 KWH's)	RS	1 1.396 3.867¢ / KWH
Residential (above 1000 KWH's)	RS	1 2.6 46 <u>5.117</u> ¢ / KWH
General Service	GS	1 1.797<u>4.318</u>¢ / KWH
General Service – Demand	GSD	1 1.201<u>3.925</u>¢ / KWH
General Service – Large Demand	GSLD	1 0.937<u>3.947</u>¢ / KWH
Lighting Service	LS	-9.355<u>11.773</u>¢ / KWH
General Service Large Demand 1	GSLD 1	Generation Demand \$ 6.15/ KW*
		Transmission Demand \$ 2.70/ KW*
		Energy 9.322 ¢ / KWH*

*Estimated for informational purposes only, Monthly rate will be billed at actual cost.

Energy Conservation Cost Recovery Clause

Each base energy rate per KWH of the above rate schedules for the period January 1, 2023 through December 31, 2023 shall be increased by 0.113 ¢ / KWH of sales to recover conservation related expenditures by the Company. This adjustment is determined in accordance with the formula and procedures specified by the Florida Public Service Commission.

Tax Recovery

There will be added to all bills rendered for electric service a proportionate share of all license fees and taxes imposed by any governmental authorities after January 1, 1945, to an extent sufficient to cover excess increased taxes or license fee.

1		BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2	DC	OCKET NO. 20230001-EI: FUEL AND PURCHASED POWER COST RECOVERY
3		CLAUSE WITH GENERATING PERFORMANCE INCENTIVE FACTOR
4		2023 Midcourse Correction Testimony of Michelle Napier
5		On Behalf of
6		Florida Public Utilities Company
7		
8	Q.	Please state your name and business address.
9	А.	My name is Michelle D. Napier. My business address is 1635 Meathe Drive, West
10		Palm Beach, FL 33411.
11	Q.	By whom are you employed?
12	А.	I am employed by Florida Public Utilities Company ("FPUC" or "Company") as the
13		Director of Regulatory Affairs/Distribution.
14	Q.	Could you give a brief description of your background and business experience?
15	А.	I received a Bachelor of Science degree in Finance from the University of South
16		Florida. I have been employed with FPUC since 1987. Over the course of my
17		employment at FPUC, I have performed various roles and functions in accounting,
18		including General Accounting Manager, before moving to the regulatory department
19		in 2011. As previously stated, I am currently the Director, Regulatory Affairs and in
20		this role, my responsibilities include directing the regulatory activities for all
21		regulated distribution companies of Chesapeake Utilities Corporation. This includes
22		regulatory analysis and filings before the Florida Public Service Commission
23		("FPSC" or "Commission") for FPUC, FPUC-Indiantown, FPUC-Fort Meade,
24		Florida Division of Chesapeake Utilities d/b/a ("CFG"), Peninsula Pipeline

1

Company, as well as Delaware and Maryland Public Service Commissions.

2 Q. Have you previously testified before the PSC?

Yes. I have previously provided written, pre-filed testimony in a variety of the 3 Α. 4 Company's annual proceedings, including this Docket, the Purchased Gas Adjustment, Docket No. 20170003-GU; the Gas Reliability Infrastructure Program 5 (GRIP) Cost Recovery Factors for FPUC and our sister company, CFG, Docket No. 6 7 20120036-GU; and the Swing Service Cost Recovery for FPUC and CFG. Docket 8 No. 20170191-GU, Limited Proceeding for Hurricane Michael, Docket No. 20190156 as well as the Florida Natural Gas Rate Proceeding, Docket No. 9 10 20220067-GU.

11 Q.

What is the purpose of your testimony at this time?

My testimony supports the under-recovery amounts projected by the Company under 12 А. the deferral scenario approved in Order No. 2023-0026-FOF-EI, as well as under a 13 shortened recovery period being proposed by the Company in this filing. 14 My 15 exhibits included with this testimony will establish the "true-up" collection amounts, based on actual January 2022 through December 2022 data and projected January 16 17 2023 through December 2023 data, which is based on FPUC's original projection filing in Docket No. 20220001-EI. FPUC requested and received approval to defer 18 two-thirds of its projected 2022 under-recovery of \$21,191,231 and the deferred 19 balance has been included in this filing. FPUC also received approval in that docket 20 to include interest on the deferred balance at the commercial paper rate. The 21 schedules I am sponsoring reflect the carrying charges on the deferred balance at the 22 commercial paper rate, consistent with the Commission's decision. My schedules 23 also reflect the additional borrowing costs that CUC has to pay to obtain the short-24

term debt, which we are also asking to recover, as set forth in the testimony of 1 2 Witness Russell. This request differs slightly from than that made by the Company 3 in the prior proceeding, but the Company makes this request - and is providing more 4 detail - consistent with the exchange between Commissioner LaRosa and Commission staff at the December 6, 2022 hearing.¹ These fees were included in 5 the true-up balance as the "special costs" to obtain debt to finance the deferral. The 6 7 Company is asking that these costs also be allowed for recovery through the revised rates requested in this mid-course correction. My testimony will also summarize 8 these costs and computations and are contained in composite exhibit MDN-2. 9 supporting the April 2023 - December 2023 projected levelized fuel adjustment 10 factors for the consolidated electric divisions. The rates determined would be 11 collected or refunded during April 2023 – December 2023. Additionally, consistent 12 with the original projection filing, these factors include costs incurred as a result of 13 the COVID-19 pandemic and deemed recoverable in terms of the settlement 14 approved by Order No. PC-2021-0266-S-PU, as amended, issued in Docket No. 15 20200194-PU. 16

Q. Were the schedules filed by the Company completed by you or under your direct supervision?

19 A. Yes, they were completed under my supervision.

20 Q. Is FPUC providing the required schedules with this filing?

A. Yes. The filing includes the Consolidated Electric Schedules E1, E1A, E2, E7, E8,

- E10, and a projected 2023 true-up schedule titled F-1. These schedules are included
- as Exhibit MDN-2. I am providing the 2022 actual true-up on exhibit MDN-4 as

¹ Transcript Vol. 5, pg 748 (Docket No. 20220001-EI).

support for the 2023 beginning true-up. Also included are exhibits MDN-1 and
 MDN-3 for comparative purposes only.

3 Q. Why has FPUC filed both Schedules MDN-2 and MDN-3?

A. FPUC is requesting the midcourse true-up to be based on actual 2022 true-up,
previously approved two-thirds deferral of \$14,127,487 and inclusion of the interest
charges at the commercial paper rate and special costs which are computed and
shown in exhibit MDN-2. As previously mentioned, FPUC has included exhibit
MDN-3 for comparative purposes only to show the impact to customers with full
recovery in one year.

10

Q. Is FPUC changing the 2023 projected fuel costs in this mid-course filing?

A. No. The original estimates are still our best estimate at this time as explained in
 Witness Mark Cutshaw's testimony. However, we have revised the estimated kWH
 sales based on the most recent budget and the load factors to the most recent report.

Q. Why did the filing in Exhibit MDN-2 add interest on the deferred under-recovery on Schedule E-1A?

On Schedule E-1A, FPUC has included interest of \$600,418 to the under-recovery for 16 Α. carrying charges on the deferred balance of \$14,127,487, which reflects interest 17 calculated using the January 2023 beginning 30-day non-financial commercial paper 18 rate of 4.25% times the deferred amount of \$14,127,487, consistent with Order No. 19 PSC-2023-0026-FOF-EI. In addition, FPUC is requesting that the additional cost to 20 provide the financing of the \$14 million deferral, as discussed in Witness Russell's 21 testimony be added into special costs in 2023 and 2024. Therefore, in Schedule 22 23 MDN-2, \$137,036 has been added to the projection of special costs. The cost of the debt is incremental to the interest cost already included using the prescribed 24 4 | Page

1		methodology specified above and is directly related to the deferred under-recovery.
2	Q.	What are the final remaining true-up amounts for the period January –
3		December 2022 and the estimated true-up for March 2023?
4	А.	The final remaining consolidated true-up amount for 2022 is an under-recovery of
5		\$30,840,176 as shown on exhibit MDN-4. The ending true-up for projected March
6		2023 using Schedule MDN-2 is \$32,529,072, Schedule F-1 of exhibit MDN-2.
7	Q.	How does this 2022 under-recovery differ from what was projected by FPUC in
8		its July 27, 2022 filing?
9	А.	FPUC's final 2022 fuel under-recovery exceeded the projected \$21,191,231 in its July
10		27, 2022 filing by \$9,648,945.
11	Q.	How does FPUC propose to recover its under-recovery of \$30,840,176?
12	А.	FPUC requested and received approval to defer two-thirds of its projected under-
13		recovery, \$21,191,231 over three years. In this filing, the Company is still requesting
14		deferral of the two-thirds under-recovery based on the original 2022 projection and
15		recover the remainder through revised rates in this filing.
16	Q.	What are the estimated true-up amounts for the period of January – December
17		2023?
18	А.	There is an estimated consolidated under-recovery of \$14,257,508 per Schedule MDN-
19		2.
20	Q.	What will the total consolidated fuel adjustment factor, excluding demand cost
21		recovery, be for the consolidated electric division for the period?
22	А.	The total fuel adjustment factor as shown on line 43, Schedule E-1 P2 of MDN-2 is
23		11.580¢ per KWH.
24	Q.	Please advise what a residential customer using 1,000 KWH will pay for the
	Witı	ness Napier 5 P a g e

1		period January - December 2023 including base rates, conservation cost
2		recovery factors, gross receipts tax and fuel adjustment factor and after
3		application of a line loss multiplier.
4	А.	As shown on consolidated Schedule E-10 of Exhibit MDN-2, a residential customer
5		using 1,000 KWH will pay \$200.80, which is \$25.34 higher than the January-March
6		2023 bills. If we asked for recovery over one year, a typical bill for a residential
7		customer using 1,0000 KWH is \$229.33 which is \$53.87 higher than the January-
8		March 2023 bills on Schedule E-10 of Exhibit MDN-3.
9	Q.	What should be the effective date of the fuel factors for billing purposes?
10	А.	The new fuel factors should be effective for all meter readings applying to the period
11		of April 2023 through December 2023.
12	Q.	Does this conclude your testimony?
13	А.	Yes.

FLORIDA PUBLIC UTILITIES COMPANY FUEL AND PURCHASED POWER

COMPARISON OF OPTIONS

MIDCOURSE WITH DEFERRAL MID

MIDCOURSE WITHOUT DEFERRAL

Deferral of \$14,127,487 to 2024 and 2025. Recover entire 2022 under-recovery in 2023 Estimated at January 30-day non-financial Estimated at January 30-day non-financial commercial paper rate of 4.25% commercial paper rate of 4.25% \$ 32,529,072 \$ 32,496,966 \$ 600,418 \$ 137.037 \$ 19,002,003 \$ 32,496,966 \$ 14,257,508 \$ 514,624 \$ 11.580 \$ 14.363 \$ 200.80 \$ 229.33 \$ \$ 25.34 \$ 53.87

EXHIBIT NO.

DOCKET NO. 20230001-EI FLORIDA PUBLIC UTILITIES COMPANY (MDN-1)

Deferral

Carrying Charges

under-recovery Additional Special Cost for Debt Total under-recovery included in midcourse rate calculation Ending under-recovery estimated at 12/31/2023 E-1 p.2 line 43 Factor Typical Residential Bill

Increase over Jan-March Typical Bill

Ending True-up at March 31, 2023

Interest Included with true-up for deferred

ESTIMATED FOR THE PERIOD: APRIL 2023 THROUGH DECEMBER 2023

FLORI	DA DIVISION-CONSOLIDATED	(a) DOLLARS	(b) MWH	(c) CENTS/KWH
1	Fuel Cost of System Net Generation (E3)			
2	Nuclear Fuel Disposal Costs (E2)			
3	Coal Car Investment			
4			-	-
5 6	TOTAL COST OF GENERATED POWER (LINE 1 THRU 4)	0	0	0.00000
7	Fuel Cost of Purchased Power (Exclusive of Economy) (E7) Energy Cost of Sched C & X Econ Purch (Broker) (E9)	20,079,133	405,585	4.95066
8	Energy Cost of Other Econ Purch (Non-Broker) (E9)			
9	Energy Cost of Sched E Economy Purch (E9)			
10	Demand & Non Fuel Cost of Purch Power (E2)	13,860,164	405,585	3.41733
10a	Demand Costs of Purchased Power	12,170,552		5,41755
10b	Non-fuel Energy & Customer Costs of Purchased Power	1,689,612		
11	Energy Payments to Qualifying Facilities (E8a)	16,294,528	133,409	12.21396
12	TOTAL COST OF PURCHASED POWER (LINE 6 THRU 11)	50,233,826	538,994	9.31992
13	TOTAL AVAILABLE KWH (LINE 5 + LINE 12)	50,233,826	538,994	9.31992
14	Fuel Cost of Economy Sales (E6)			
15	Gain on Economy Sales (E6)			
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (E6)			
17	Fuel Cost of Other Power Sales			
18	TOTAL FUEL COST AND GAINS OF POWER SALES	0	0	0.00000
19	Net Inadvertent Interchange			
20	TOTAL FUEL & NET POWER TRANSACTIONS	50,233,826	538,994	9.31992
	(LINE 5 + 12 + 18 + 19)			
21	Net Unbilled Sales	0		0.00000
22	Company Use	37,373		0.00752
23	T & D Losses	3,894,788		0.78397
24	SYSTEM MWH SALES	50,233,826	496,803	10.11142
25	Wholesale MWH Sales	50 000 000	100.000	
26	Jurisdictional MWH Sales	50,233,826	496,803	10.11142
26a 27	Jurisdictional Loss Multiplier Jurisdictional MWH Sales Adjusted for Line Losses	1.00000 50,233,826	1.00000	40 44440
27a	GSLD1 MWH Sales	50,233,626	496,803 15,062	10.11142
27b	Other Classes MWH Sales		481,741	
27c	GSLD1 CP KW		31,600 *	
28	Projected Unbilled Revenues	0	481,741	0.00000
29	GPIF **	·	101,111	0.00000
30	TRUE-UP (OVER) UNDER RECOVERY **	19,002,003	481,741	3.94445
31	TOTAL JURISDICTIONAL FUEL COST	69,235,829		14.37201
31a	Demand Purchased Power Costs (Line 10a)	12,170,552		
31b	Non-demand Purchased Power Costs (Lines 6 + 10b + 11)	38,063,273		
31c	True up Over/Under Recovery (Line 29)	19,002,003	*	
31d	Unbilled Revenues	0		
	* For Informational Purposes Only			
	** Calculation Based on Jurisdictional KWH Sales		EXHIBIT NO.	
				ILLITES COMPANY
310		U	EXHIBIT NO DOCKET NO. 20230 FLORIDA PUBLIC UT	

(MDN-2) PAGE 1 OF 9

ESTIMATED FOR THE PERIOD: APRIL 2023 THROUGH DECEMBER 2023

FLORIDA DIVISION-CONSOLIDATED		(a)	(b)	(c)		
		DOLLARS	MWH		CENTS/KWH	
AF	PORTIONMENT OF DEMAND COSTS					
31	Total Demand Costs (Line 31a)	12,170,552				
32	GSLD1 Portion of Demand Costs (Line 31a) Including Line Losses(Line 27c x \$5.85)	136,334	251,500	(KW)	\$0.54	/KW
33	Balance to Other Classes	12,034,218	481,741		2.49807	-
AF	PORTIONMENT OF NON-DEMAND COSTS					
34	Total Non-demand Costs(Line 31b)	38,063,273				
35	Total KWH Purchased (Line 12)		538,994	KWH		
36	Average Cost per KWH Purchased				7.06191	
37	Average Cost Adjusted for Line Losses (Line 36 x 1.03)				7.27377	
38	GSLD1 Non-demand Costs (Line 27a x Line 37)	1,322,180	15,062		8.77803	
39	Balance to Other Classes	36,741,093	481,741		7.62674	-
GS	SLD1 PURCHASED POWER COST RECOVERY FACTORS					
40a	Total GSLD1 Demand Costs (Line 32)	136,334	251,500	(KW)	\$0.54	/KW
40b	Revenue Tax Factor				1.00072	
40c	GSLD1 Demand Purchased Power Factor Adjusted for Taxes & Rounded				\$0.54	/KW
40d	Total Current GSLD1 Non-demand Costs(Line 38)	1,322,180	15,062		8.77803	
40e	Total Non-demand Costs Including True-up	1,322,180	15,062	- · -	8.77803	-
40f	Revenue Tax Factor	.,,			1.00072	
40g	GSLD1 Non-demand Costs Adjusted for Taxes & Rounded				8.78435	
	THER CLASSES PURCHASED POWER COST RECOVERY					
41a	Total Demand & Non-demand Purchased Power Costs of Other Classes(Line 33 + 39)	48,775,312	481,741		10.12481	
41b	Less: Total Demand Cost Recovery	12,034,218 ***				
41c	Total Other Costs to be Recovered	36,741,093	481,741		7.62674	
41d	Unbilled Revenue	0	481,741		0.00000	
41e	Other Classes' Portion of True-up (Line 30c)	19,002,003	481,741		3.94445	
41f	Total Demand & Non-demand Costs Including True-up	55,743,096	481,741		11.57118	-
42	Revenue Tax Factor	00,740,000	101,11		1.00072	
43	Other Classes Purchased Power Factor Adjusted for Taxes & Rounded	55,783,231			11.580	
	* For Informational Purposes Only					

** Calculation Based on Jurisdictional KWH Sales

*** Calculation on Schedule E1 Page 3

EXHIBIT NO. _____ DOCKET NO. 20230001-EI FLORIDA PUBLIC UTILITIES COMPANY (MDN-2) PAGE 2 OF 9

ESTIMATED FOR THE PERIOD: APRIL 2023 THROUGH DECEMBER 2023

FLORIDA DIVISION-CONSOLIDATED

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
			1	(1)/((2)*8,760)			(3)*(4)	(1)*(5)	(6)/Total Col. (6)	(7)/Total Col. (7)
	Rate Schedule	KWH Sales	12 CP Load Factor	CP KW At Meter	Demand Loss Factor	Energy Loss Factor	CP KW At gen.	KWH ALGEN.	12 CP Demand Percentage	Energy Percentage
44	RS	234,381,603	62.230%	42,995.2	1.089	1.030	46,821.8	241,413,051	51.52%	48.65%
45	GS	43,239,336	59.720%	8,265.2	1.089	1.030	9,000.8	44,536,516	9.90%	8.98%
46	GSD	126,142,368	70.610%	20,393.4	1.089	1.030	22,208.4	129,926,639	24.43%	26.18%
47	GSLD	72,352,535	69.950%	11,807.6	1.089	1.030	12,858.5	74,523,111	14.15%	15.02%
48	LS	5,624,851	43484.580%	1.5	1.089	1.030	1.6	5,793,597	0.00%	1.17%
49		0	43484.580%	0.0	1.089	1.030	0.0	0	0.00%	0.00%
	TOTAL	481,740,693		83,462.9			90,891.1	496,192,914	100.00%	100.00%

		(10) 12/13 * (8)	(11) 1/13 * (9)	(12) (10) + (11) Demand	(13) Tot. Col. 13 * (9)	(14) (13)/(1)	(15) (14) * 1.00072 Demand Cost	(16)	((17) 15) + (16)
	Rate	12/13	1/13	Allocation	Demand	Demand Cost	Recovery	Olher	ł	_evelized
	Schedule	Of 12 CP	Of Energy	Percentage	Dollars	Recovery	Adj for Taxes	Charges	Α	djustment
50	RS	47.57%	3.75%	51.32%	\$6,175,961	0.02635	0.02637	0.11580	\$	0.14217
51	GS	9.14%	0.69%	9.83%	1,182,964	0.02736	0.02738	0.11580	\$	0.14318
52	GSD	22.55%	2.01%	24.56%	2,955,604	0.02343	0.02345	0.11580	\$	0.13925
53	GSLD	13.06%	1.16%	14.22%	1,711,266	0.02365	0.02367	0.11580	\$	0.13947
54	LS	0.00%	0.09%	0.09%	10,831	0.00193	0.00193	0.11580	\$	0.11773

TOTAL 92.32% 7.70% 100.02% \$12,034,218

	Step Rate A	Ilocation for Residential Customers (18)	(19)	(20)	(21) (19) * (20)
	Schedule	Allocation	Annual kWh	Levelized Adj.	Revenues
56	RS	Sales	234,381,603	\$0.14217	\$33,322,032
57	RS	<= 1,000kWh/mo.	168,681,882	\$0.13867	\$23,390,461
58	RS	> 1,000 kWh/mo.	65,699,721	\$0.15117	\$9,931,571
59	RS	Total Sales	234,381,603		\$33,322,032

(2) From FPL Capacity Recovery Clause Projection Filing Docket 20220001-EI Exhibit RBD-8 page 3 of 41

	TOU Rates	10.01	(00)	(24)	(05)
		(22) On Peak	(23) Off Peak	(24)	(25)
			• · · · = = · ·		1
	Rate	Rate	Rate	Levelized Adj.	Levelized Adj.
	Schedule	Differential	Differential	On Peak	Off Peak
60	RS	0,0840	(0.0390)	\$0.22267	\$0.09967
61	GS	0.0400	(0.0500)	\$0.18318	\$0.09318
62	GSD	0,0400	(0.0325)	\$0.17925	\$0.10675
63	GSLD	0.0600	(0.0300)	\$0.19947	\$0.10947
64	Interruptible	(0.0150)	-	\$0.12447	\$0,13947

EXHIBIT NO. _____ DOCKET NO. 20230001-EI FLORIDA PUBLIC UTILITIES COMPANY (MDN-2) PAGE 3 OF 9

FLORIDA PUBLIC UTILITIES COMPANY CALCULATION OF TRUE-UP SURCHARGE APPLICABLE TO LEVELIZED FUEL ADJUSTMENT PERIOD JANUARY 2022 - MARCH 2023 BASED ON ACTUAL 2022 OPERATIONS AND ESTIMATED JANUARY-MARCH 2023

FLORIDA DIVISION-CONSOLIDATED

Under-recovery of purchased power costs for the period January to December 2022 (See Schedule C-1 MDN-4), Calculation of Estimated Purchased Power Costs and Calculation of True- Up and Interest Provision for the Twelve Month Period ended December 2022.)(Actual)	\$	30,840,176
Less Portion deferred in November 2022 filing	·	(14,127,487)
Plus Interest on deferred underrecovery		600,418
Portion of 2022 Under-recovery to be collected January-December 2023		17,313,107
Additional Under-recovery January-March 2023 to be collected April-December 2023		1,688,896
Portion of 2022 Under-recovery to be collected for the period April 2023 - December 2023	\$	19,002,003
Estimated kilowatt hour sales for the months of April 2023 - December 2023 as per estimate filed with the Commission. (Excludes GSLD1 customers)		481,740,693
Cents per kilowatt hour necessary to collect total under-recovered purchased power costs over the period January 2023- December 2023		6.40182
Cents per kilowatt hour necessary to collect under-recovered purchased power costs over the period April 2023- December 2022		3.94445

Exhibit No._____ DOCKET NO. 20230001-EI Florida Public Utilities Company (MDN-2) Page 4 of 9

FLORIDA PUBLIC UTILITIES COMPANY FLORIDA DIVISION-CONSOLIDATED FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: APRIL 2023 THROUGH DECEMBER 2023

		(a)	(b)	(c)	(d)	(e)	(f) ESTIMATED	(h)	(i)	(j)	(k)	(1)	(m)	(n)	
LINE NO.		JANU	ARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL PERIOD	LINE NO.
1 1a	FUEL COST OF SYSTEM GENERATION NUCLEAR FUEL DISPOSAL														0	1 1a
2	FUEL COST OF POWER SOLD														0	2
3	FUEL COST OF PURCHASED POWER					1,557,959	1,661,981	2,500,300	2,625,092	2,780,678	2,714,260	2,434,800	1,888,966	1,915,095	20,079,133	3
3а	DEMAND & NON FUEL COST OF PUR POWER					1,224,183	1,363,368	1,579,054	1,600,653	1,624,544	1,581,018	1,375,530	1,230,356	1,504,882	13,083,589	3a
3b	QUALIFYING FACILITIES					1,880,313	1,864,982	1,694,097	1,797,809	1,670,994	1,838,866	1,855,073	1,793,620	1,898,774	16,294,528	3b
4	OTHER FUEL RELATED COSTS					85,692	85,692	87,142	85,692	85,692	87,142	85,692	85,692	88,142	776,575	4
5	TOTAL FUEL & NET POWER TRANSACTIONS					4,748,146	4,976,023	5,860,593	6,109,246	6,161,908	6,221,286	5,751,095	4,998,634	5,406,893	50,233,826	5
5a	(SUM OF LINES A-1 THRU A-4) LESS: TOTAL DEMAND COST RECOVERY					1,119,627	1,247,615	1,441,171	1,485,722	1,481,634	1,464,775	1,270,177	1,132,964	1,390.534	12.034.218	5a
5b	TOTAL OTHER COST TO BE RECOVERED		0	0	0	3,628,519	3,728,408	4,419,422	4,623,525	4,680,274	4,756,511	4,480,918	3,865,671	4,016,359	38,199,607	5b
6	APPORTIONMENT TO GSLD1 CLASS					115,428	83,106	180,180	173,494	201,457	121,166	263,806	191,195	128,683	1,458,514	6
6a	BALANCE TO OTHER CLASSES		0	0	0	3,513,091	3,645,302	4,239,242	4,450,030	4,478,818	4,635,346	4,217,113	3,674,475	3,887,676	36,741,093	6a
6b	SYSTEM KWH SOLD (MWH)					45,159	47,088	57,566	66,085	66,614	64,010	55,121	48,168	46,993	496,803	6b
7	GSLD1 MWH SOLD					908	618	1,813	2,050	2,116	1,396	2,988	2,010	1,164	15,062	7
7a	BALANCE MWH SOLD OTHER CLASSES					44,252	46,470	55,753	64,035	64,498	62,613	52,132	46,158	45,829	481,741	7a
7ъ	COST PER KWH SOLD (CENTS/KWH) APPLICABLE TO OTHER CLASSES		0	0	0	7.93891	7.84445	7,6036	6.94938	6.94407	7.40314	8.08922	7.9606	8.48302	7.62674	7b
8	JURISDICTIONAL LOSS MULTIPLIER	1	.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1,00000	8
9	JURISDICTIONAL COST (CENTS/KWH)	0	.00000	0.00000	0.00000	7.93891	7.84445	7,60360	6.94938	6.94407	7.40314	8.08922	7.96060	8,48302	7.62674	9
10	PROJECTED UNBILLED REVENUES(CENTS/KWH)		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0,0000	0,0000	10
11	GPIF (CENTS/KWH)															11
12	TRUE-UP (CENTS/KWH)					3.94445	3.94445	3.94445	3.94445	3.94445	3.94445	3.94445	3.94445	3.94445	3.94445	12
13	TOTAL					11,88336	11.78890	11.54805	10.89383	10.88852	11.34759	12.03367	11.90505	12.42747	11.57119	13
14	REVENUE TAX FACTOR	0.000720	00000	0.00000	0.00000	0.00856	0.00849	0.00831	0.00784	0.00784	0.00817	0.00866	0.00857	0.00895	0.00833	14
15	RECOVERY FACTOR ADJUSTED FOR TAXES	0	00000	0.00000	0.00000	11.89192	11.79739	11.55636	10.90167	10.89636	11.35576	12.04233	11.91362	12.43642	11.57952	15
16	RECOVERY FACTOR ROUNDED TO NEAREST .001 CENT/KWH		0	D	0	11.892	11,797	11.556	10.902	10.896	11,356	12.042	11.914	12.436	11.580	16

EXHIBIT NO. DOCKET NO. 20230001-EI FLORIDA PUBLIC UTILITIES COMPANY (MDN-2) PAGE 5 OF 9

the second second state of the second s

FLORIDA PUBLIC UTILITIES COMPANY FLORIDA DIVISION-CONSOLIDATED PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

ESTIMATED FOR THE PERIOD: APRIL 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (7) x (8) (A)
JANUARY 2023 FEBRUARY 2023 MARCH 2023 APRIL 2023 JUNE 2023 JULY 2023 AUGUST 2023 SEPTEMBER 2023 OCTOBER 2023 NOVEMBER 2023 DECEMBER 2023	FPL / GULF POWER FPL / GULF POWER	MS MS MS MS MS MS MS MS MS MS MS	32,867,279 36,418,144 50,099,607 52,129,781 54,410,518 52,974,315 48,027,911 38,939,399 39,718,469			0 0 32,867,279 36,418,144 50,099,607 52,129,781 54,410,518 52,974,315 48,027,911 38,939,399 39,718,469	4.740152 4.563607 4.990659 5.035686 5.110553 5.123729 5.069553 4.851041 4.821675	8.636443 8.462186 8.255107 8.214436 8.199967 8.214737 8.051053 8.155607 8.752601	1,557,959 1,661,981 2,500,300 2,625,092 2,780,678 2,714,260 2,434,800 1,888,966 1,915,095
TOTAL			405,585,423	0	0	405,585,423	4.950655	8.301709	20,079,133

EXHIBIT NO. _____ DOCKET NO. 20230001-EI FLORIDA PUBLIC UTILITIES COMPANY (MDN-2) PAGE 6 OF 9

FLORIDA PUBLIC UTILITIES COMPANY FLORIDA DIVISION-CONSOLIDATED PURCHASED POWER ENERGY PAYMENT TO QUALIFYING FACILITIES

ESTIMATED FOR THE PERIOD: APRIL 2023 THROUGH DECEMBER 2023

_	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (7) × (8) (A)

						T		1	
JANUARY	2023	WEST-ROCK / RAYONIER / EIGHT FLAGS				0			
FEBRUARY	2023	WEST-ROCK / RAYONIER / EIGHT FLAGS				0			
MARCH	2023	WEST-ROCK / RAYONIER / EIGHT FLAGS				0			
APRIL	2023	WEST-ROCK / RAYONIER / EIGHT FLAGS	15,135,400			15,135,400	12.423279	12.423279	1,880,313
MAY	2023	WEST-ROCK / RAYONIER / EIGHT FLAGS	15,106,600			15,106,600	12.345478	12.345478	1,864,982
JUNE	2023	WEST-ROCK / RAYONIER / EIGHT FLAGS	13,670,700			13,670,700	12.392175	12.392175	1,694,097
JULY	2023	WEST-ROCK / RAYONIER / EIGHT FLAGS	14,592,700			14,592,700	12.319920	12.319920	1,797,809
AUGUST	2023	WEST-ROCK / RAYONIER / EIGHT FLAGS	13,580,000			13,580,000	12.304816	12.304816	1,670,994
SEPTEMBER	2023	WEST-ROCK / RAYONIER / EIGHT FLAGS	15,549,600			15,549,600	11.825809	11.825809	1,838,866
OCTOBER	2023	WEST-ROCK / RAYONIER / EIGHT FLAGS	15,407,000			15,407,000	12.040456	12.040456	1,855,073
NOVEMBER	2023	WEST-ROCK / RAYONIER / EIGHT FLAGS	14,939,700			14,939,700	12.005730	12.005730	1,793,620
DECEMBER	2023	WEST-ROCK / RAYONIER / EIGHT FLAGS	15,427,600			15,427,600	12.307643	12.307643	1,898,774
1	,								
TOTAL			133,409,300	0	0	133,409,300	12.213937	12.213937	16,294,528

EXHIBIT NO. _____ DOCKET NO. 20230001-EI FLORIDA PUBLIC UTILITIES COMPANY (MDN-2) PAGE 7 OF 9

FLORIDA PUBLIC UTILITIES COMPANY FLORIDA DIVISION-CONSOLIDATED RESIDENTIAL BILL COMPARISON

ESTIMATED FOR THE PERIOD: APRIL 2023 THROUGH DECEMBER 2023

	JANUARY 2023	FEBRUARY 2023	MARCH 2023	APRIL 2023	MAY 2023	JUNE 2023	JULY 2023
BASE RATE REVENUES ** \$	57.11	57.11	57.11	57.11	57.11	57.11	57.11
FUEL RECOVERY FACTOR CENTS/KWH	11.40	11.40	11.40	13.87	13.87	13.87	13.87
GROUP LOSS MULTIPLIER	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
FUEL RECOVERY REVENUES \$	113.96	113.96	113.96	138.67	138.67	138.67	138.67
GROSS RECEIPTS TAX	4.39	4.39	4.39	5.02	5.02	5.02	5.02
TOTAL REVENUES *** \$	175.46	175.46	175.46	200.80	200.80	200.80	200.80

	AUGUST 2023	SEPTEMBER 2023	OCTOBER 2023	NOVEMBER 2023	DECEMBER 2023	PERIOD TOTAL
BASE RATE REVENUES ** \$	57.11	57.11	57.11	57.11	57.11	685.32
FUEL RECOVERY FACTOR CENTS/KWH	13.87	13.87	13.87	13.87	13.87	
GROUP LOSS MULTIPLIER	1.00000	1.00000	1.00000	1.00000	1.00000	
FUEL RECOVERY REVENUES \$	138.67	138.67	138.67	138.67	138.67	1,589.91
GROSS RECEIPTS TAX	5.02	5.02	5.02	5.02	5.02	58.35
TOTAL REVENUES *** \$	200.80	200.80	200.80	200.80	200.80	2,333.58

* MONTHLY AND CUMULATIVE TWELVE MONTH ESTIMATED DATA

** BASE RATE REVENUES PER 1000 KWH:

CUSTOMER CHARGE	16.95
CENTS/KWH	23.73
CONSERVATION FACTOR	1.13
STORM PROTECTION PLAN	
COST RECOVERY STORM SURCHARGE	2.50
(Michael/Dorian)	12.80
	57.11

EXHIBIT NO. _____ DOCKET NO. 20230001-EI FLORIDA PUBLIC UTILITIES COMPANY (MDN-2) PAGE 8 OF 9

*** EXCLUDES FRANCHISE TAXES

FLORIDA PUBLIC UTILITIES COMPANY CALCULATION OF PURCHASED POWER COSTS AND CALCULATION OF TRUE-UP AND INTEREST PROVISION-EXCLUDING GSLD1 ESTIMATED FOR THE PERIOD. APRIL 2023 THROUGH DECEMBER 2023 BASED ON TWELVE WONTHE SETIMATED (EXCLUDES LINE LOSS, EXCLUDES TAXES)

FLORIDA DIVISION - CONSOLIDATED			Estimated JANUARY 2023	Estimated FE8RUARY 2023	Estimated MARCH 2023	Estimated APRIL 2023	Estimated MAY 2023	Estimated JUNE 2023	Estimated JULY 2023	Éstimated AUGUST 2023	Estimated SEPTEMBER 2023	Estimated OCTOBER 2023	Estimated NOVEMBER 2023	Estimated DECEMBER 2023	Total Estimated
Total System Sales - KWH			52,618,063	49,299,541	42,452,430	45,159,034	47,087,930	57,566,206	66,D84,961	66,614,038	64,009,551	55,120,814	48,167,930	46,992,605	641,173,103
West-Rock Purchases - KWH			1,100,000	1,150,000	390,000	240,000	360,000	420,000	190,000	350,000	590,000	320,000	530,000	440,000	6,080,000
Rayonier Purchases - KWH - On Peak			79,800	64,960	66,332	54,712	41,048	42,196	28,756	36,400	72,688	136,360	142,716	80,528	846,496
Rayonier Purchases - KWH - Off Peak			205,200	167,040	170,568	140,688	105,552	108,504	73,944	93,600	185,912	350,640	366,984	207,072	2,176,704
Eight Flags Purchases - KWH			15,180,000	13,530,000	15,400,000	14,700,000	14,600,000	13,100,000	14,300,000	13,100,000	14,700,000	14,600,000	13,900,000 19,864,800	14,700,000 22 141,440	171,810,000 244,165,920
Gulf Power Purchases - KWH-BLOCK Gulf Power Purchases - KWH-LOAD			20,526,960 2,421,655	17,707,200 5,420,695	17,409,600 2,267,292	4,101,604	20,988,240 1,165,139	21,204,000 4,046,013	21,910,800 5,027,110	22,141,440 6,214,722	21,204,000 7,716,884	20,988,240 8.004.638	3,765,156	5 409 763	55.560.672
FPL Purchases - KWH BLOCK			7,082,880	6,021,120	6,350,400	6,350,400	8,541,120	9,475,200	10,311,840	9,999,360	9,172,800	8,645,280	6 552 000	9 270.240	97,772,640
FPL Purchases - KWH LOAD			7 344 782	8,906,671	2,564 708	4 336 075	5,773,645	15 374 395	14,880,031	16 054 995	14 880 631	10,389,753	8 757 443	2,897,026	112 110 156
FPL Demand - KW BLOCK			56,100	38,500	39,400	24,100	41,800	56,200	55,400	56,200	55,200	34,400	25,600	57,600	540,500
FPL Demand - KW LOAD			46,621	29,505	44,176	28,894	40,101	58,542	59,867	62,617	59,459	42,954	27,977	42,139	542,851
FPL Transmission KW Block			56,100	38,500	39,400 14.000	24,100 14.000	41,800 14,000	56,200 14,000	55,400 14,000	56,200 14,000	55,200 · 14,000	34,400 14,000	25,600 14,000	57,600 14,000	540,500 168,000
FPL Transmission KW Load Guif Power Demand KW			14,000	14,000 91,000	14,000	91,000	14,000	91,000	91,000	91,000	91,000	91,000	91,000	91,000	1,092,000
Southern Co KW			31,000	31,000	31,000	31,000	31.000	31,000	31,000	31,000	31.000	31.000	31,000	31,000	372,000
Purchased Power Rates:									•						
CCA Fuel Costs - S/KWH			0.06003	0.06003	0,06003	0.06003	0.06003	0.06003	0.06003	0.06003	0.06003	0.06003	0.06003	0.06003	
Rayonier -Energy Charge- On Peak - \$/#			0.08567	0.08667	0 08667	0.08667	0.08667	0.08667	0.08667	0.08667	0.08667	0.08667	0.08667	0.08667	
Rayonier- Energy Charge - Off Peak - S/	KWH		0.07303	0.07303	0.07303	0.07303	0.07303	0.07303	0.07303	0.07303	0.07303	0.07303	0.07303	0.07303	
Base Fuel Costs - \$/KWH			0.09413	0 09413	0 09413	0.09413	0.09413	0.09413	0 09413	0.09413	0.09413	0.09413	0.09413	0.09413	
base Poel Costa - Sirkinin			0.00415	0.034113	0 05415	0.05475	0.00410	0.00410	000-10	0.00410	0.00110	0.00 - 10			
Demand and Non-Fuel:															
Demand Charge - \$/KW			7.23	7.23	7.23	7.23	7.23	7.23	7.23	7.23	7.23	14.31	14,31	14.31	
Distribtion Charge			4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	
Transmission Charge \$/KW Purchased Power Costs:			4.11	4.11	4.11	4 11	4 11	4 11	4.11	4 11	4.11	4.11	4, 11	4 1 1	
Purchased Power Costs: West-Rock Fuel Costs			66.029	69 030	23 410	14.406	21,609	25.211	11.405	21.009	35,415	19,208	31,814	26,411	364,957
Rayonier Standby Costs			21,902	17,829	18,205	15,015	11,266	11,581	7,892	9,991	19,950	37,425	39,170	22,101	232,329
Eight Flags Costs			2,300,294	2,012,330	2,210,298	1,850,890	1,832,107	1,657,305	1,778,511	1,639,995	1,783,501	1,798,440	1,722,636	1,850,262	22,436,569
Gulf / FPL Fuel Costs -LOAD			919,379	1,289,463	400,443	529,128	428,593	1,213,306	1,257,608	1,411,739	1,426,303	1,169,164	781,722	540,470	11,357,315
Gulf / FPL Fuel Costs -BLOCK			1,770,138	1,452,577 4,841,229	1,335,983	1,028,831 3,438,271	1,233,389	1,286,995	1,367,484	1,368,939 4,451,673	1,287,958 4,553,126	1,265,637	1,107,245	1,374,625	15,879,800 50,280,970
Subtotal Fuel Costs Demand and Non-Fuel Costs:			5,077,742	4,841,229	3,988,340	3,438,271	3,526,953	4,194,397	e'ett'A00	4,431,0/3	4,003,125	4,203,073	3,002,000	3,613,009	50,200,570
GenerationDemand Charge			912,413	767,950	794,575	729,566	803,630	953,996	967,249	986,941	958,285	820,707	717,927	886,252	10,299,491
GUIVEPL CUSTOMER CHARGE			4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	48,000
Gulf / FPL VOM Costs -LOAD			12,936	18,977	6,400	11,176	9,124	25,722	26,367	29,496	29,930	24,363	16,586	11,002	222,081
Gulf / FPL VOM Costs -BLOCK			71,732	61,648	61,730	63,470	76,719	79,707	83,716	83,504	78,921	76,990	68,633	81,610	888,378
Transmission Charge			518,094	465,021	461,628	415.971	469,895	515,629	519,321	520,603	509,882	449,471	423,211	522 017	5,790,743
Subtotal Demand & Non-Fuel Costs			1,519,175	1.317.596	1,328,333	1,224,183	1,363,368	1,579,054	1,600,653	1,624,544	1 581 018	1,375,530	1,230,356	1,504,882	17,248,693
Total System Purchased Power Costs			6 596 916	6,158,825	5.316.673	4.662.454	4,890,331	5,773,451	6,023,554	6,076,218	6,134,144	5,665,404	4,912,943	5,318,751	67,529,663
Less Direct Billing To GSLD1 Class;															
Demand			20,281	39,713	25,910	25,910	25,910	28,454	848	25,910	3,392	o	8,174	17,736	222,238
Commodity			325,154	219,759	134,479	89,518	57,196	<u>151,726</u> 5.593.272	172,646	175,547	6.012.979	263,806 5,401,598	183,021 4,721,747	110,947	2,001,573
Net Purchased Power Costs COVID-19-Reg At	at Amort Fun		6,251,481 56,422	5,899,352 56,422	5,156,284 56,422	4,547,026	4,807,225	5,593,272 56,422	5,850,059	5,874,761 56.422	56.422	5,401,596	4,721,747 56,422	56,422	677,064
0040-13-401 42	ist Amont Exp.							20,422		29 270		29,270	29.270	31,720	358.037
	d Costs		29 270	29 270	30,720										
Other Fuel Relate Net Purchased Power Costs	d Costs		29,270 6,337,173	29,270 5,985,044	30,720 5,243,426	29,270 4,632,718	29,270 4,892,917	30,720 5,680,413	29,270 5,935,751	5,960,453	30,720 6,100,120	5,487,290	4,807,439	5,278,210	66,340,953
Net Purchased Power Costs Sales Revenues			<u>29,270</u> 6,337,173	29,270 5,985,044		29,270 4,632,718	4,892,917	5,580,413	5,935,751		6,100,120				
Net Purchased Power Costs Sales Revenues	Dec. Approved	Mid-Course	<u> </u>	29,270 5,985,044		29,270 4,632,718	4,892,917	5,680,413	5,935,751		6 100 120				
Not Purchased Power Costs Sales Revenues Fuel Adjustment Revenues:	Dec. Approved Rates	Rates	6,337,173	5,985,044	5,243,426		4,892,917			5,960,453		5,487,290	4,807,439	5,278,210	66,340,953
Net Purchased Power Costs Sales Revenues Fuel Adjustment Revenues: RS <= 1,000 kWh/mo	Doc, Approved Rates 0.11387	Rates 0.13857	2,107,875	2,068,739	5,243,426	2,302,292	<u>4,892,917</u> 2,382,601	2,698,626	2,886,757	2,906,772	6,100,120 2,853,423 1,552,949				
Net Purchased Power Costs Sales Revenues Fuel Adjustment Revenues: RS <= 1,000 kWh/mo RS > 1,000 kWh/mo	Dec. Approved Rates	Rates	6,337,173	5,985,044	5,243,426	2,302,292 566,796	4,892,917 2,382,601 725,836	2,698,626	2,886,757	5,960,453	2,853,423	5,487,290 2,571,326	4,807,439 2,368,209	5,278,210 2,404,242	66,340,953 29,437,455
Net Purchased Power Costs Sales Revenues Fuel Adjustment Revenues: RS <= 1,000 kWh/mo RS > 1,000 kWh/mo GS GSD	Dec. Approved Rates 0.11387 0.12636 0.11789 0.11193	Rates 0,13857 0,15106 0,14308 0,13915	6,337,173 2,107,875 896,614 485,722 1,410,227	2,068,739 779,085 487,113 1,338,662	5,243,426 1,886,593 439,039 436,598 1,259,449	2,302,292 566,796 537,894 1,695,762	4,892,917 2,382,601 725,836 569,465 1,756,331	2,698,626 1,252,406 676,746 2,041,649	2,886,757 1,797,741 794,869 2,273,841	5,960,453 2,906,772 1,859,678 821,431 2,283,065	2,853,423 1,552,949 821,701 2,244,057	5,487,290 2,571,326 877,523 733,660 1,920,360	4,807,439 2,368,209 587,427 621,740 1,730,963	5,278,210 2,404,242 704,244 609,177 1,606,673	66,340,953 29,437,455 12,039,338 7,556,116 21,556,1049
Net Purchased Power Costs Sales Revenues Füel Adjustment Revenues: RS <= 1,000 kWh/mo RS > 1,000 kWh/mo GS GSLD GSLD	Doc, Approved Rates 0.11387 0.12636 0.11789 0.11193 0.10929	Rates 0,13857 0,15106 0,14308 0,13915 0,13937	6,337,173 2,107,875 896,614 485,722 1,410,227 761,120	2,068,739 779,085 487,113 1,338,652 693,180	5,243,426 1,886,593 439,039 436,598 1,259,449 623,227	2,302,292 566,796 537,894 1,695,762 1,019,307	4,892,917 2,382,601 725,836 569,465 1,756,331 1,009,548	2,698,626 1,252,406 676,746 2,041,649 1,108,811	2,886,757 1,797,741 794,869 2,273,841 1,223,603	5,960,453 2,906,772 1,859,678 821,431 2,283,065 1,176,120	2,853,423 1,552,949 821,701 2,244,067 1,288,053	5,487,290 2,571,326 877,523 733,660 1,920,360 1,144,461	4,807,439 2,368,209 587,427 621,740 1,730,963 1,083,202	5,278,210 2,404,242 704,244 609,177 1,606,673 1,030,666	66,340,953 29,437,455 12,039,338 7,556,116 21,561,049 12,161,298
Net Purchased Power Costs Sales Revenues Fuel Adjustment Revenues: RS <= 1,000 kWh/mo RS > 1,000 kWh/mo GS GSD	Dec. Approved Rates 0.11387 0.12636 0.11789 0.11193	Rates 0,13857 0,15106 0,14308 0,13915	6,337,173 2,107,875 896,614 485,722 1,410,227	2,068,739 779,085 487,113 1,338,662	5,243,426 1,886,593 439,039 436,598 1,259,449	2,302,292 566,796 537,894 1,695,762	4,892,917 2,382,601 725,836 569,465 1,756,331	2,698,626 1,252,406 676,746 2,041,649	2,886,757 1,797,741 794,869 2,273,841	5,960,453 2,906,772 1,859,678 821,431 2,283,065	2,853,423 1,552,949 821,701 2,244,057	5,487,290 2,571,326 877,523 733,660 1,920,360	4,807,439 2,368,209 587,427 621,740 1,730,963	5,278,210 2,404,242 704,244 609,177 1,606,673	66,340,953 29,437,455 12,039,338 7,556,116 21,561,049 12,161,298 1,201,085
Not Purchased Power Costs Sales Revenues Fuel Adjustment Revenues: RS \leq 1,000 kMV/mo RS > 1,000 kMV/mo GS GSLD US	Doc, Approved Rates 0.11387 0.12636 0.11789 0.11193 0.10929	Rates 0,13857 0,15106 0,14308 0,13915 0,13937	6,337,173 2,107,875 896,614 485,722 1,410,227 761,120 254,558	2,068,739 779,085 487,113 1,338,652 693,180 178,839	5,243,426 1,886,593 439,039 436,598 1,259,449 623,227 105,925	2,302,292 566,796 537,894 1,695,762 1,019,307	2.382,601 725,836 569,465 1,756,331 1,009,548 73,542	2,698,626 1,252,406 676,746 2,041,649 1,108,811	2,886,757 1,797,741 794,869 2,273,841 1,223,603	5,960,453 2,906,772 1,859,678 821,431 2,283,065 1,176,120	2,853,423 1,552,949 821,701 2,244,067 1,288,053	5,487,290 2,571,326 877,523 733,660 1,920,360 1,144,461	4,807,439 2,368,209 587,427 621,740 1,730,963 1,083,202	5,278,210 2,404,242 704,244 609,177 1,606,673 1,030,666	66,340,953 29,437,455 12,039,338 7,556,116 21,561,049 12,161,298
Net Purchased Power Cests Sales Revenues Fucl Adjustment Revenues: RS <= 1,000 KMV/mo RS > 1,000 KMV/mo GS GSD GSD LS Unbilled Fucl Revenues	Doc, Approved Rates 0.11387 0.12636 0.11789 0.11193 0.10929 0.09348	Rates 0,13857 0,15106 0,14308 0,13915 0,13937	6,337,173 2,107,875 896,614 485,722 1,410,227 761,120 254,558 0	2,068,739 779,085 487,113 1,338,662 693,180 178,839 0	5,243,426 1,886,593 439,039 436,598 1,259,449 623,227 105,925 0	2,302,292 566,796 537,894 1,695,762 1,019,307 73,544 0	2,382,601 725,836 569,465 1,756,331 1,009,548 73,542 0	2,698,626 1,252,406 676,746 2,041,649 1,108,811 74,056	2,886,757 1,797,741 794,869 2,273,841 1,223,603 73,620	2,906,772 1,859,678 821,431 2,283,065 1,176,120 73,357 0	2,853,423 1,552,949 821,701 2,244,067 1,288,053 74,009	5,487,290 2,571,326 877,523 733,660 1,920,360 1,144,461 73,800	2,368,209 587,427 621,740 1,730,963 1,083,202 73,194	5,278,210 2,404,242 704,244 609,177 1,606,673 1,030,666 72,641 0 6,427,643	66,340,953 29,437,455 12,039,338 7,556,116 21,551,049 12,161,298 1,201,085 0 0 83,996,341
Not Purchased Power Costs Sales Revenues Fuel Adjustment Revenues: RS \leq 1,000 kMV/mo RS > 1,000 kMV/mo GS GSLD US	Doc, Approved Rates 0.11387 0.12636 0.11789 0.11193 0.10929 0.09348	Rates 0,13857 0,15106 0,14308 0,13915 0,13937	6,337,173 2,107,875 896,614 485,722 1,410,227 761,120 254,558 0 5,916,116	2,068,739 779,085 487,113 1,338,652 693,160 178,839 0 5,545,618	5,243,426 1,886,593 439,039 436,598 1,259,449 623,227 105,925	2,302,292 566,796 537,894 1,695,762 1,019,307 73,544	2.382,601 725,836 569,465 1,756,331 1,009,548 73,542	2,698,626 1,252,406 676,746 2,041,649 1,108,811 74,056 0 7,852,294	2,886,757 1,797,741 794,869 2,273,841 1,223,603 73,620 0	2,906,772 1,859,678 821,431 2,283,065 1,176,120 73,357 0 9,120,423 201,457	2,853,423 1,552,949 821,701 2,244,067 1,288,053 74,009 0	5,487,290 2,571,326 877,523 733,660 1,920,360 1,144,461 73,800 0 7,321,130 2,63,806	2,368,209 587,427 621,740 1,730,963 1,083,202 73,194 0 5,464,735 191,195	5,278,210 2,404,242 704,244 609,177 1,606,673 1,030,666 72,641 0 6,427,643 128,683	29,437,455 12,039,338 7,556,116 21,561,049 12,161,288 1,201,085 0 0 83,996,341 2,223,811
Net Purchased Power Costs Sales Reconnues Fuel Adjustment Revenues: RS <= 1,000 kWh/mo GS GSLD LS Unailled Fuel Revenues Total Fuel Revenues Non-Fuel Revenues	Doc, Approved Rates 0.11387 0.12636 0.11789 0.11193 0.10929 0.09348	Rates 0,13857 0,15106 0,14308 0,13915 0,13937 0,11765	6,337,173 2,107,875 896,614 485,722 1,410,227 761,120 254,558 0 5,916,116 345,435 612,667	5,985,044 2,068,739 779,085 487,113 1,338,662 693,180 178,839 0 5,545,618 259,472 875,589	5,243,426 1,886,593 439,039 436,598 1,259,449 623,27 105,925 0 4,750,831 160,389 1,192,626	2,302,292 566,796 537,894 1,695,762 1,019,307 73,544 0 6,196,595 115,428 (355,345)	4,892,917 2,382,601 725,836 569,465 1.756,331 1,009,548 73,542 0 6,517,323 83,106 88,295	2,698,626 1,252,406 676,746 2,041,549 1,108,811 74,056 0 7,852,294 180,180 112,597	2,886,757 1,797,741 794,869 2,273,841 1,223,603 73,620 0 9,050,431 173,494 (23,460)	5,960,453 2,906,772 1,859,678 821,431 2,283,065 1,176,120 73,357 0 9,120,423 201,457 (641,372)	2,853,423 1,552,949 821,701 2,244,067 1,288,053 74,009 0 8,834,202 121,166 (777,331)	5,487,790 2,571,326 877,523 733,660 1,920,360 1,144,461 73,800 0 7,321,130 263,806 (1,447,799)	4,807,439 2,368,209 587,427 621,740 1,730,963 1,083,202 73,194 0 5,464,735 191,195 (864,875)	5,278,210 2,404,242 704,244 609,177 1,606,673 1,030,666 72,641 0 6,427,643 128,663 128,663 (471,089)	66,340,953 29,437,455 12,039,338 7,596,116 21,561,049 12,161,298 1,201,085 0 83,996,341 2,223,811 (1,653,497)
Net Purchased Power Costs Sales Revenues Fucl Adjustment Revenues: RS <= 1,000 KM/hmo GS GSD GSD LS Unbilled Fucl Revenues Total Fucl Revenues Total Fucl Revenues Non-Fucl Revenues Total Sales Revenue	Doc, Approved Rates 0.11387 0.12636 0.11789 0.11193 0.10929 0.09348	Rates 0,13857 0,15106 0,14308 0,13915 0,13937 0,11765	6,337,173 2,107,875 896,614 485,722 1,410,227 761,120 254,558 0 5,916,116 345,435	5,985,044 2,068,739 779,085 487,113 1,338,652 693,180 178,839 0 5,545,618 259,472	5,243,426 1,886,593 439,039 436,598 1,259,449 623,227 105,925 0 4,750,831 160,389	2,302,292 566,796 537,894 1,695,762 1,695,762 73,544 0 6,195,595 115,428	4,892,917 2,382,601 725,836 569,465 1,756,331 1,009,548 73,542 0 6,517,323 83,106	2,698,626 1,252,406 676,746 2,041,649 1,108,811 74,056 0 7,852,294 180,180	2,886,757 1,797,741 794,869 2,273,841 1,223,603 73,620 0 9,050,431 173,494	2,906,772 1,859,678 821,431 2,283,065 1,176,120 73,357 0 9,120,423 201,457	2,853,423 1,552,949 821,701 2,244,067 1,288,053 74,009 0 8,834,202 121,166	5,487,290 2,571,326 877,523 733,660 1,920,360 1,144,461 73,800 0 7,321,130 2,63,806	2,368,209 587,427 621,740 1,730,963 1,083,202 73,194 0 5,464,735 191,195	5,278,210 2,404,242 704,244 609,177 1,606,673 1,030,666 72,641 0 6,427,643 128,683	29,437,455 12,039,338 7,556,116 21,561,049 12,161,288 1,201,085 0 0 83,996,341 2,223,811
Net Purchased Pewer Costs Sales Reconunces Fuel Adjustment Revenues: RS <= 1,000 WMVimo GS GSLD GSLD LS Unalled Fuel Revenues Traial Fuel Revenues Non-Fuel Revenues Traial Sales Revenue YMV Sales:	Doc, Approved Rates 0.11387 0.12636 0.11789 0.11193 0.10929 0.09348	Rates 0,13857 0,15106 0,14308 0,13915 0,13937 0,11765	6,337,173 2,107,875 896,614 485,722 1,410,227 761,120 254,558 0 5,516,116 345,435 612,667 6,874,219	2,068,739 779,085 487,113 1,338,652 693,180 1778,839 0 5,545,618 259,472 875,589 6 (580,680	5,243,426 1,886,593 439,039 436,598 1,259,449 623,227 105,925 0 4,750,831 160,383 1,192,626 6,103,845	2,302,292 566,796 537,894 1,605,762 1,019,307 73,544 0 6,195,595 115,428 (355,345) 5,955,678	4,892,917 2,382,601 725,836 569,465 1,756,331 1,009,548 73,542 0 6,517,323 83,106 88,295 6,688,724	2,698,626 1,252,406 676,746 2,041,549 1,008,811 74,056 0 7,852,294 180,100 112,597 8,145,070	2,886,757 1,797,741 794,869 2,273,841 1,223,663 73,620 0 9,050,431 173,494 (23,460) 9,200,465	5,960,453 2,906,772 1,859,678 821,431 2,283,065 1,176,120 73,357 0 9,120,423 201,457 (641,372) 8,680,507	2,853,423 1,552,949 821,701 2,244,065 1,280,053 74,009 0 8,834,202 121,166 (771,331) 8,184,037	5,487,290 2,571,326 877,573 733,660 1,920,360 1,144,461 73,800 0 7,321,130 0 2,63,806 (1,447,799) 6,137,137	4,807,439 2,368,209 587,427 621,740 1,730,963 1,083,202 73,194 0 5,464,735 (864,875) 5,791,054	5,278,210 2,404,242 704,244 609,177 1,606,673 1,030,666 72,541 0 6,427,543 128,663 (471,089) 6,085,238	66,340,953 29,437,455 12,039,338 7,536,116 21,551,049 12,161,288 1,201,085 0 0 63,996,341 2,223,811 (1,653,497) 84,526,655
Net Purchased Power Costs Sales Revenues Fucl Adjustment Revenues: RS <= 1,000 KMVhmo GS GSD GSD LS Unbilled Fucl Revenues Total Fucl Revenues Total Fucl Revenues Non-Fucl Revenues Total Sales Revenue KWH Sales: RS <= 1,000 KMVhmo	Doc, Approved Rates 0.11387 0.12636 0.11789 0.11193 0.10929 0.09348	Rates 0,13857 0,15106 0,14308 0,13915 0,13937 0,11765	6,337,173 2,107,875 896,614 485,722 761,120 254,558 0 5,916,116 345,435 612,667 6,874,219 18,511,242	5,985,044 2,068,739 779,085 487,113 1,338,662 693,180 178,839 0 5,545,618 259,472 875,589 6,680,680	5,243,426 1,886,593 439,039 436,594 1,259,449 623,227 105,925 0 0 4,750,831 160,389 1,192,626 6,103,846 16,567,958	2,302,292 566,796 537,894 1,695,762 1,019,307 73,544 0 6,195,595 115,428 (355,345) 5,955,678 16,614,651	4,892,917 2,382,601 725,838 569,465 1,756,331 1,009,548 73,542 0 6,517,323 83,106 88,295 6,688,724 17,194,206	2,698,626 1,252,406 676,746 2,041,649 1,008,811 74,056 0 7,852,294 180,180 112,597 8,145,070	2,886,757 1,797,741 794,869 2,273,841 1,223,603 73,620 0 9,050,431 173,454 (23,460) 9,200,465 20,832,483	5,960,453 2,906,772 1,859,678 821,431 2,230,665 1,176,120 73,357 0 9,120,423 201,457 (541,372) 8,680,507 20,976,921	2,853,423 1,552,949 821,701 2,244,067 1,288,053 74,009 0 8,834,202 121,166 (777,331)	5,487,790 2,571,326 877,523 733,660 1,920,360 1,144,461 73,800 0 7,321,130 263,806 (1,447,799)	4,807,439 2,368,209 587,427 621,740 1,730,963 1,083,202 73,194 0 5,464,735 191,195 (864,875)	5,278,210 2,404,242 704,244 609,177 1,606,673 1,030,666 72,541 0 6,427,543 128,663 (471,089) 6,085,238 17,350,378 4,662,014	66,140,953 29,437,455 12,039,338 7,156,116 12,161,238 1,201,085 0 0 0 33,996,341 2,223,811 1,633,497 4,525,655 221,928,637 22,238,637
Net Purchased Pewer Costs Sales Reconunces Fuel Adjustment Revenues: RS <= 1,000 WMVimo GS GSLD GSLD LS Unalled Fuel Revenues Traial Fuel Revenues Non-Fuel Revenues Traial Sales Revenue YMV Sales:	Doc, Approved Rates 0.11387 0.12636 0.11789 0.11193 0.10929 0.09348	Rates 0,13857 0,15106 0,14308 0,13915 0,13937 0,11765	6,337,173 2,107,875 896,614 445,722 1,410,227 761,120 2,54,558 0 5,516,116 345,435 612,667 6,874,273 18,511,242 18,511,242 7,055,708	5,985,044 2,068,739 779,085 487,113 1,338,662 603,180 178,839 0 5,545,618 259,472 875,589 6,680,680 18,167,555	5,243,426 1,886,593 439,039 426,598 1,259,449 623,227 105,925 0 4,750,831 160,389 1,192,626 6,103,846 16,567,958 3,474,511	2,302,292 566,796 537,894 1,605,762 1,019,307 73,544 0 6,195,595 115,428 (355,345) 5,955,678	4,892,917 2,382,601 725,836 559,465 1,756,331 1,009,548 73,542 0 6,517,323 83,106 88,295 6,688,724 17,194,206 4,804,950	2,698,626 1,252,406 676,746 2,041,549 1,008,811 74,056 0 7,852,294 180,100 112,597 8,145,070	2,886,757 1,797,741 794,869 2,273,841 1,223,663 73,620 0 9,050,431 173,494 (23,460) 9,200,465	5 960,453 2,906,772 1,859,678 871,431 2,283,065 1,176,120 73,357 0 9,120,423 201,457 (641,372) 8,680,507 20,976,921 12,310,856 5,741,080	2,853,423 1,552,949 821,701 2,244,067 1,288,053 74,009 0 8,834,202 121,166 (771,331) 8,184,037 20,591,927 10,280,343 5,742,951	5,487,290 2,571,326 877,523 733,660 1,920,360 1,144,461 73,800 0 0 7,321,130 263,806 (1,447,799) 6,137,137 18,556,151 5,809,102 5,127,620	4,807,439 2,368,209 587,427 521,740 1,730,963 1,083,202 73,194 0 5,464,735 (864,875) (864,875) 5,791,054 17,090,344 3,888,701 4,345,403	5,278,210 2,404,242 704,244 609,177 1,606,673 1,030,666 72,641 0 6,427,643 (127,689) 6,085,238 17,350,378 4,662,014 4,257,596	66,340,953 29,437,455 12,039,338 7,595,116 21,561,045 12,161,238 1,201,085 0 0 88,396,341 2,223,811 (1,633,497) 44,520,655 22,155,538
Net Purchased Power Costs Sales Revenues Fuel Adjustment Revenues: RS = 1,000 WMVmmo GS GSLD LS Unbilled Fuel Revenues GSLD Fuel Revenues Total Sales Revenue KMVH Sales RS = 1,000 WMVmmo RS = 1,000 WMVmmo GS GSD	Doc, Approved Rates 0.11387 0.12636 0.11789 0.11193 0.10929 0.09348	Rates 0,13857 0,15106 0,14308 0,13915 0,13937 0,11765	6,337,173 2,107,875 896,614 485,722 1,410,227 761,120 254,558 0 5,916,116 345,435 612,667 6874,219 18,511,242 7,085,708 4,120,129,185	2,068,739 779,085 487,113 1,338,662 633,160 5,545,618 259,472 875,589 6,680,583 6,165,558 4,131,326	5,243,426 1,886,593 436,598 1,259,449 623,227 105,925 0 4,750,831 160,389 1,192,626 6,103,846 16,567,958 3,474,511 3,770,438	2.302,292 566,796 537,894 1,695,762 1,019,307 73,544 0 6,195,595 115,428 (355,345) 5,955,678 16,614,651 3,752,128 3,759,385 12,186,578	2.382,601 725,835 559,465 1,756,331 1,009,548 73,542 0 6,517,323 83,106 88,295 6,688,724 17,194,205 4,804,950 3,980,049 12,621,851	2,698,626 1,252,406 676,746 2,041,649 1,108,811 74,056 0 7,852,294 180,180 112,597 8,145,070 19,474,821 8,290,785 4,729,645 14,672,291	2.886,757 1,797,741 794,869 2,273,841 1,223,603 73,620 0 9,050,431 173,494 (23,460) 9,203,465 20,832,483 11,900,842 5,555,417 16,340,937	5,960,453 2,906,772 1,859,678 821,431 2,269,065 1,176,120 73,357 0 9,120,423 201,457 (641,372) 8,680,507 20,976,921 12,310,856 5,741,060	2,853,423 1,552,949 821,701 2,244,067 1,288,053 74,009 0 8,834,202 121,166 (771,331) 8,184,037 20,591,927 10,280,343 5,742,951	5,487,290 2,571,326 877,523 733,660 1,220,360 1,244,481 73,800 0 7,321,130 263,806 (1,447,789) 6,137,137 18,556,151 5,809,102 5,127,620 13,800,648	4 807 439 2,368 209 587,427 621,740 1,730,963 1,083,202 73,194 0 6,464,735 191,195 (864,875) 5,791,054 17,030,344 3,888,701 4,345,403 12,439,548	5,278,210 2,404,242 704,244 609,177 1,606,673 1,030,666 72,643 1,030,666 72,643 128,683 (471,088) 6,085,238 17,350,378 4,662,014 4,257,596	66,340,953 29,437,455 12,039,338 7,596,116 21,561,049 1,21,61,238 1,201,045 0 0 2,356,14 1,201,045 0 0 4,202,811 (1,633,467) 24,520,655 22,1928,637 22,1928,637 82,455,538 55,154,629
Net Purchased Power Costs Sales Recomunes Fuel Adjustment Revenues: RS = 1,000 WMVmmo CS SSLD LS Unbilled Fuel Revenues Total Fuel Revenues Total Sales Revenues Total Sales Revenues RS = 1,000 WMVmmo CSD SSLD CSD SSLD	Doc, Approved Rates 0.11387 0.12636 0.11789 0.11193 0.10929 0.09348	Rates 0,13857 0,15106 0,14308 0,13915 0,13937 0,11765	6,337,173 2,107,875 896,614 485,722 1,410,227 761,120 254,558 0 5,916,116 345,435 512,2667 6,874,219 18,511,242 7,095,708 4,120,129 18,511,242 7,095,708 4,120,129 18,511,242 7,095,708 4,120,129 18,511,242 7,095,708 4,120,129 18,511,242 7,095,708 4,120,129 18,511,242 7,095,708 4,120,129 18,511,242 7,095,708 4,120,129 18,511,242 7,095,708 18,511,242 7,095,708 18,511,242 7,095,708 18,511,242 7,095,708 18,511,242 7,095,708 18,511,242 7,095,708 18,511,242 7,095,708 18,511,242 7,095,708 18,511,242 7,095,708 18,511,242 7,095,708 18,511,242 7,095,708 18,511,242 7,095,708 18,511,242 7,095,708 18,511,242 7,095,708 18,511,242 7,095,708 18,511,242 7,095,708 18,512,242 18,512,442 18,512,	2,068,739 779,045 487,113 1,338,662 693,180 1778,839 0 5,545,618 259,472 875,589 6,680,680 18,167,555 6,165,598 4,131,926 11,959,816 6,342,574	5,243,426 1,886,593 436,599 1,259,449 623,227 105,925 0 4,750,831 169,389 1,192,626 6,103,846 16,567,958 3,474,511 3,703,438 11,252,116 5,702,503	2,302,292 566,796 537,894 1,695,765 1,019,307 73,544 (355,345) 5,955,678 16,614,651 3,752,128 3,752,128 3,752,335 12,186,578 7,313,676	4,892,917 2,382,601 725,835 569,465 1,756,331 1,009,548 73,542 0 0 6,517,323 83,106 88,295 6,688,724 17,194,206 4,804,950 3,980,049 12,621,851 7,243,655	2,698,626 1,252,406 675,746 2,041,649 1,108,811 74,056 0 7,852,294 180,180 0 112,597 8,145,070 19,474,821 8,290,785 4,727,945 14,672,291 17,955,880	2,886,757 1,797,741 794,869 2,273,841 1,223,603 73,620 0 9,050,431 173,454 9,260,465 20,832,483 11,900,842 5,555,417 16,340,937 8,779,528	5 960,453 2,906,772 1,859,673 821,431 2,283,065 1,176,120 73,357 0 9,120,423 20,457 (641,372) 8,680,567 20,976,921 12,310,856 5,741,060 16,407,219 8,438,835	2,853,423 1,552,949 221,701 2,244,053 74,009 0 8,834,202 121,166 (771,331) 8,184,037 20,591,927 10,280,343 5,742,951 5,742,951	5,487,290 2,571,326 877,523 733,660 1,920,360 1,144,461 73,800 0 0 7,321,130 263,806 (1,447,759) 6,137,137 18,556,151 5,809,102 5,127,620 13,800,648 8,211,675	4,807,439 2,368,209 587,427 621,740 1,730,963 1,083,202 73,194 0 6,464,735 1864,876) 5,791,054 17,090,344 3,888,701 4,345,403 12,439,548 7,772,134	5,278,210 2,404,242 704,244 609,177 1,606,673 1,030,666 72,641 0 0,427,643 128,683 (471,089) 6,085,238 17,350,378 4,662,014 4,257,596 11,546,335 7,356,181	66 340,953 29 437,455 12,039,338 7,556,116 12,019,338 12,156,104 12,11,258 12,11,258 1,201,268 1,201,268 0 0 83,956,341 2,223,811 (1633,457) 44,5756,655 27,1928,637 55,154,833
Net Purchased Power Costs Sales Revenues Fuel Adjustment Revenues: RS = 1,000 WMVmmo GS GSD GSLD LS Unbilled Fuel Revenues CSLD Fuel Revenues Total Sales Revenue KVHV Sales GSD GSD GSLD GSLD1	Doc, Approved Rates 0.11387 0.12636 0.11789 0.11193 0.10929 0.09348	Rates 0,13857 0,15106 0,14308 0,13915 0,13937 0,11765	6,337,173 2,107,875 896,614 495,722 1,410,227 761,120 25,916,116 345,435 612,667 6,874,219 18,511,242 7,095,708 4,120,129 18,511,242 7,095,708 4,120,129 18,511,242 7,095,708 4,120,129 12,599,185 6,964,221 2,233,125	5,985,044 2,068,739 779,085 487,113 1,338,662 603,180 1778,839 5,545,618 259,472 6,755,588 4,131,926 6,165,558 4,131,926 6,165,558 4,131,325	5,243,426 1,886,593 439,039 436,596 1,259,449 63,227 0 4,750,831 160,389 1,92,625 6,103,446 1,6567,959 3,474,511 3,703,438 1,252,116 5,702,503 1,12,52,116 5,702,503 1,133,125	2,302,292 566,796 537,894 1,605,762 1,019,307 73,544 0 6,195,505 115,428 (355,345) 5,955,673 16,614,651 3,752,128 3,759,385 12,186,578 7,313,676 907,500	4.892,917 2.382,601 725,836 559,465 559,465 1,756,331 1,009,548 73,542 0 6,517,323 83,106 88,295 6,688,774 17,194,206 6,688,774 17,194,206 6,688,774 17,194,206 6,688,774 17,194,206 6,688,774 17,194,206 6,688,774 17,194,206 6,688,774 17,194,206 6,688,774 17,194,206 6,688,774 17,194,206 13,360,051 12,673,465 12,673,465 13,466,465 13,466,465 13,466,465 13,466,465 13,466,465 13,466,465 14,466,465 14,466,465 14,466,465 14,465,465 14	2,698,626 1,252,406 675,746 2,041,549 1,108,811 74,056 0 7,852,234 180,180 112,597 8,145,070 19,474,821 8,290,785 4,729,645 14,672,251 14,672,251	2,886,757 1,797,741 794,869 2,273,841 1,223,603 73,620 0 9,050,431 173,494 (23,466) 9,200,465 20,832,483 11,500,842 5,555,417 16,340,937 8,779,528	5 960,453 2,906,772 1,859,676 821,431 2,283,065 1,176,120 73,357 0 9,120,423 201,457 (641,372) 8,680,507 20,976,921 12,310,856 5,741,065 16,407,219 8,438,835 2,115,625	2,863,423 1,552,949 821,701 2,244,067 1,288,053 74,009 0 8,834,202 121,166 (771,331) 8,184,037 20,591,927 10,280,343 5,742,951 16,126,961 9,241,971 1,396,333	5,487,290 2,571,326 877,523 733,660 1,220,360 1,244,481 73,800 0 7,321,130 263,806 1,447,799) 6,137,137 18,556,151 5,809,102 5,127,520 13,800,648 8,211,675 2,588,333	4,807,439 2,368,209 587,427 621,740 1,730,963 1,083,202 73,194 0 6,464,735 191,195 (864,475) 5,791,054 17,090,344 17,090,344 13,455,403 12,439,548 7,772,134 2,009,667	5 278 210 2,404 242 704,244 609,177 1,606,673 1,030,666 72,641 1,030,666 72,643 128,683 (471,088) 6,085,238 17,350,378 4,662,014 4,257,596 11,546,335 7,356,181 1,163,667	66,340,953 29,437,455 12,039,338 7,596,116 21,561,049 12,161,238 1,201,045 0 0 83,596,341 2,223,847 1,103,497 1,103,497 4,526,655 22,1928,637 82,255,538 55,194,629 161,953,485 91,361,633
Net Purchased Power Costs Sales Reconsumes Fuel Adjustment Revenues: RS = 1,000 WW/mm GS GBLD GSLD LS Unailled Fuel Revenues Total Fuel Revenues Total Sales Revenue RS = 1,000 WW/mm RS = 1,000 WW/mm GS = 1,000 WW/mm GS = 5200 WW/mm GS = 5200 WW/mm	Doc, Approved Rates 0.11387 0.12636 0.11789 0.11193 0.10929 0.09348	Rates 0,13857 0,15106 0,14308 0,13915 0,13937 0,11765	6,337,173 2,107,875 896,614 495,722 1,410,227 761,120 254,558 0 5,976,116 345,435 612,667 6,874,219 18,511,242 7,095,708 4,120,129 12,599,185 5,964,221 2,723,125 5,964,453	2,068,739 779,085 487,113 1,308,662 633,180 778,839 6,545,618 259,472 875,589 6,680,680 11,959,816 6,342,574 11,959,816 6,342,574	5,243,426 1,886,593 439,039 436,596 436,596 436,596 436,596 437,50,831 105,925 0 4,750,831 105,925 0 4,750,831 1192,626 6,103,846 1192,626 6,103,846 11,567,958 3,474,511 3,703,438 11,252,116 5,702,503 1,333,125 618,779	2,302,292 566,796 537,894 1,605,752 1,019,307 73,544 6 6,196,595 115,428 (135,545) 5,5955,678 16,614,651 3,752,128 3,752,128 3,752,128 3,752,395 12,166,578 7,31,367 907,500 625,106	4.892,917 2.382,601 725,936 569,465 1.766,331 1.009,548 73,542 0 6.517,323 83,106 88,295 6.688,724 17,194,206 4.804,950 3.980,049 12,621,851 7,243,855 6481,125 642,045 12,7243,855 7,243,855 642,155 12,7243,855 642,155 12,7243,855 642,155 12,7243,855 642,155 12,7243,855 642,155 12,7243,855 12,7243,7	2,698,626 1,252,406 6,746 2,041,649 1,108,811 74,056 0 7,852,294 180,180 112,597 8,145,070 19,474,821 8,290,785 4,729,845 14,672,291 1,9472,880 1,813,125 629,459	2,886,757 1,797,741 794,869 2,273,841 1,223,603 73,620 0 9,050,431 173,454 9,200,465 20,832,483 11,900,842 5,555,417 16,340,937 8,779,528 2,050,051 625,753	5 960,453 2,906,772 1,859,678 8,71,431 2,283,065 1,176,120 73,357 0 9,120,423 201,457 (641,372) 8,680,507 20,976,921 12,310,856 5,741,080 5,741,080 5,741,080 5,741,080 5,741,080 5,741,080 5,741,080 5,741,080 5,741,080 5,741,080 5,741,080 5,741,080 5,741,080 5,741,080 5,741,080 5,742,072 1,98,835 2,115,625 6,3522 1,15,625 6,3522 1,15,625 1,25,522 1,15,625 1	2,853,423 1,552,349 821,701 2,244,067 1,289,053 74,009 0 8,834,202 121,168 (771,331) 8,184,037 20,591,927 10,280,343 5,742,951 5,742,951 5,742,951 16,126,961 9,241,971 1,396,333 629,065	5,487,290 2,571,326 877,523 733,660 1,920,360 1,144,461 73,800 0 2,63,806 (1,447,299) 5,137,137 18,556,151 5,809,102 5,127,620 13,800,548 8,211,675 2,988,333 627,285	4 807 439 2.368 209 587 427 621 740 1.730 963 1.083 202 73.194 0 5.791 054 17.090 344 3.888,701 4.345,403 12,439,548 7.772,134 2.09,667 622,133	5 278 210 2,404,242 704,244 609,177 1,606,673 1,030,666 72,641 0 6,427,643 1,28,663 (471,088) 6,085,234 1,7350,378 4,662,014 4,257,556 11,546,335 7,355,181 1,163,667 617,434	66 340,953 29 437,455 12,039,338 7,556,116 21,561,028 12,11,208 1,201,080 0 0 83,956,341 2,223,811 (1633,457) 44,5756,655 27,1928,637 55,154,833 20,837,751 20,337,751
Net Purchased Power Costs Sales Revenues Fuel Adjustment Revenues: RS = 1,000 KMV/mo GS GSD GSLD Unbilled Fuel Revenues Cost Fuel Revenues Total Sales Revenue KMVH Sales GSD GSLD GSLD1 OL SLCSL	Doc, Approved Rates 0.11387 0.12636 0.11789 0.11193 0.10929 0.09348	Rates 0,13857 0,15106 0,14308 0,13915 0,13937 0,11765	6,337,173 2,107,875 886,614 4485,772 1,410,227 761,120 254,558 0 5,976,116 354,545 612,667 6,874,219 12,559,185 6,984,221 2,723,125 504,559 0 0	2,068,739 779,085 487,113 1,38,662 633,180 178,589 6 5,545,618 259,472 875,589 6,680,685 6,165,558 6,165,558 6,165,558 4,131,926 6,680,685 11,959,816 6,632,674 11,959,816 6,342,574 1,913,125 518,947 0	5,243,426 1,886,593 439,039 436,596 1,259,440 1,259,440 1,259,440 1,259,440 1,259,440 1,03,246 6,103,246 1,03,246	2.302.292 566.796 537.834 1.465.762 1.013.007 73.344 0 6.195.595 5.955.678 12.166.574 3.759.325 12.166.578 7.313.676 907.500 625.100 0	4.892,917 2.382,601 725,836 569,465 1.756,331 1.009,548 73,542 0 6.587,7423 83,106 88,295 6.588,724 17,194,206 6.588,724 17,194,206 6.588,724 17,194,206 6.588,724 17,194,206 6.588,724 17,194,206 6.588,724 17,194,206 6.588,724 17,194,206 6.588,724 17,194,206 6.588,724 17,194,206 6.588,724 17,194,206 12,194 12,194 12,194 12,194 12,194 12,194 12,194 12,194 12,194 13,194 14,	2,668,626 1,252,206 676,746 9,204,1,649 1,008,811 7,4,056 0 0 7,852,254 180,180 112,597 19,474,821 8,145,070 19,474,821 14,672,291 7,355,880 1,313,125 629,450 0	2,886,757 1,797,741 794,669 2,273,841 1,223,603 73,620 0 9,050,431 173,454 (23,460) 9,050,431 173,454 20,832,463 20,832,465 20,832,455 20,855,457,457,457,457,457,457,457,457,457,4	5,960,453 2,906,772 1,859,677 2,431 2,249,005 73,357 9,120,423 201,457 6,41,372) 8,649,507 20,475 201,475 5,741,065 6,57,41,065 6,438,835 2,115,675 6,23,552 0	2,853,423 1,552,949 821,701 2,244,067 1,288,053 74,009 0 8,834,202 121,168 (771,331) 8,184,037 20,591,527,527 20,591,527 20,591,527,527,527 20,	5,487,230 2,571,326 877,523 733,660 1,920,330 1,920,340 1,920,340 0 7,321,130 263,806 (1,447,759) 6,137,130 263,806 (1,447,759) 6,137,130 263,806 (1,447,759) 5,127,620 13,600,648 8,521,675 2,548,333 627,265 0	4 807 439 2.368,209 587,427 517,400 7.31,740 7.31,740 5.731,740 5.731,740 5.791,644,735 5.791,054 75,791,054 75,791,054 7,772,134 2,439,548 7,772,134 2,439,548 7,772,134 2,435,548 2,009,667 52,219,548 0	5,278,270 2,404,242 704,244 693,177 1,605,673 1,030,666 772,543 1,28,663 (471,088) 6,642,7443 1,28,663 (471,088) 6,645,278 4,662,214 4,257,556 11,546,335 7,355,161 1,163,667 617,545 0	66 340,953 29,437,455 12,039,338 7,566,116 21,561,049 1,201,040 0 83,996,341 2,2223,811 (1,633,497) 44,522,655 22,435,538 55,194,423 91,351,633 91,351,535 91,351,535 91,355,535 91,355,535 91,355,555,555 91,355,555,555,555,555,555,555,555,555,55
Net Purchased Power Costs Sales Reconsumes Fuel Adjustment Revenues: RS = 1,000 WW/mm GS GBLD GSLD LS Unailled Fuel Revenues Total Fuel Revenues Total Sales Revenue RS = 1,000 WW/mm RS = 1,000 WW/mm GS = 1,000 WW/mm GS = 5200 WW/mm GS = 5200 WW/mm	Doc, Approved Rates 0.11387 0.12636 0.11789 0.11193 0.10929 0.09348	Rates 0,13857 0,15106 0,14308 0,13915 0,13937 0,11765	6,337,173 2,107,875 896,614 495,722 1,410,227 761,120 254,558 0 5,976,116 345,435 612,667 6,874,219 18,511,242 7,095,708 4,120,129 12,599,185 5,964,221 2,723,125 5,964,453	2,068,739 779,085 487,113 1,308,662 633,180 778,839 6,545,618 259,472 875,589 6,680,680 11,959,816 6,342,574 11,959,816 6,342,574	5,243,426 1,886,593 439,039 436,596 436,596 436,596 436,596 437,50,831 105,925 0 4,750,831 105,925 0 4,750,831 1192,626 6,103,846 1192,626 6,103,846 11,567,958 3,474,511 3,703,438 11,252,116 5,702,503 1,333,125 618,779	2,302,292 566,796 537,894 1,605,752 1,019,307 73,544 6 6,196,595 115,428 (135,545) 5,5955,678 16,614,651 3,752,128 3,752,128 3,752,128 3,752,395 12,166,578 7,31,367 907,500 625,106	4.892,917 2.382,601 725,936 569,465 1.766,331 1.009,548 73,542 0 6.517,323 83,106 88,295 6.688,724 17,194,206 4.804,950 3.980,049 12,621,851 7,243,855 6481,125 642,045 12,7243,855 7,243,855 642,155 12,7243,855 642,155 12,7243,855 642,155 12,7243,855 642,155 12,7243,855 642,155 12,7243,855 12,7243,7	2,698,626 1,252,406 6,746 2,041,649 1,108,811 74,056 0 7,852,294 180,180 112,597 8,145,070 19,474,821 8,290,785 4,729,845 14,672,291 1,9472,880 1,813,125 629,459	2,886,757 1,797,741 794,869 2,273,841 1,223,603 73,620 0 9,050,431 173,454 9,200,465 20,832,483 11,900,842 5,555,417 16,340,937 8,779,528 2,050,051 625,753	5 960,453 2,906,772 1,859,678 8,71,431 2,283,065 1,176,120 73,357 0 9,120,423 201,457 (641,372) 8,680,507 20,976,921 12,310,856 5,741,080 5,741,080 5,741,080 5,741,080 5,741,080 5,741,080 5,741,080 5,741,080 5,741,080 5,741,080 5,741,080 5,741,080 5,741,080 5,741,080 5,741,080 5,742,072 1,98,835 2,115,625 6,3522 1,15,625 6,3522 1,15,625 1,25,522 1,15,625 1	2,853,423 1,552,349 821,701 2,244,067 1,289,053 74,009 0 8,834,202 121,168 (771,331) 8,184,037 20,591,927 10,280,343 5,742,951 5,742,951 5,742,951 16,126,961 9,241,971 1,396,333 629,065	5,487,290 2,571,326 877,523 733,660 1,920,360 1,144,461 73,800 0 2,63,806 (1,447,299) 5,137,137 18,556,151 5,809,102 5,127,620 13,800,548 8,211,675 2,988,333 627,285	4 807 439 2.368 209 587 427 621 740 1.730 963 1.083 202 73.194 0 5.791 054 17.090 344 3.888,701 4.345,403 12,439,548 7.772,134 2.09,667 622,133	5 278 210 2,404,242 704,244 609,177 1,606,673 1,030,666 72,641 0 6,427,643 1,28,663 (471,088) 6,085,234 1,7350,378 4,662,014 4,257,556 11,546,335 7,355,181 1,163,667 617,434	66 340,953 29 437,455 12,039,338 7,556,116 21,561,028 12,11,208 1,201,080 0 0 83,956,341 2,223,811 (1633,457) 44,5756,655 27,1928,637 55,154,833 20,837,751 20,337,751
Net Purchased Power Costs Sales Reconsures Fuel Adjustment Revenues: RS <= 1,000 KMV/mmo GS GSLD GSLD LS Unailled Fuel Revenues Total Fuel Revenues Total Sales Revenue KNM-Sales RS <= 1,000 KMV/mmo GS CD GSLD GSLD GSLD GSLD GSLD GSLD GSLD GSL	Doc, Approved Rates 0.11387 0.12636 0.11789 0.11193 0.10929 0.09348	Rates 0,13857 0,15106 0,14308 0,13915 0,13937 0,11765	6,337,173 2,107,875 886,614 445,722 1,451,227 7,61,726 5,976,116 345,435 612,667 6,874,219 18,511,242 7,685,708 4,120,129 18,511,242 7,685,708 4,120,129 2,723,125 6,996,213 6,996,213 6,996,213 6,996,213 6,996,213 6,996,213 6,996,213 6,996,213 6,996,213 6,996,213 6,996,213 7,005,708 6,997,213 7,005,708 6,997,213 7,005,708 6,997,213 7,005,708 6,997,213 7,005,708 7,005,708 7,005,707 7,005,708 7,005,707 7,005,708 7,005,707 7,005,708 7,005,707 7,005,708 7,005,707 7,005,708 7,005,707 7,005,708 7,005,707 7,005,708 7,005,707 7,005,708 7,005,707 7,005,708 7,005,707 7,005,708 7,005,707 7,005,708 7,005,707 7,005,708 7,005,707 7,005,708 7,005,707 7,005,708 7,005,707 7,005,708 7,005,707 7,005,708 7,005,707 7,005,708 7,005,707 7,005,708 7,005,709 7,005,708 7,005,709 7,005,708 7,005,700,700,700,700,700,700,700,700,70	2,068,739 779,085 487,113 1,38,662 633,180 173,389 178,399 178,399 178,399 178,399 178,399 178,559 6,555,588 4,131,525 6,655,598 4,131,525 6,655,598 4,131,525 6,642,574 11,959,845 6,342,574 11,959,845 6,342,574 11,959,845 6,342,574 11,959,845 6,342,574 11,959,845 11,950,845 11,950,845 11,950,845 11,950,845 11,950,845 11,950,845 11,950,855 11,950,855 11,950,855 11,950,855 11,950,855 11,950,855 11,950,855 11,950,855 11,950,855 11,950,855 11,950,855 11,950,855 11,950,855 11,950,855 11,950,855 11,950,8555 11,950,8555 11,950,855555 11,950,85555555555555555555555555555555	5,243,426 1,886,593 439,039 436,596 1,259,449 1,259,449 1,259,449 1,259,459 0 0 4,750,831 160,339 1,92,626 6,103,246 1,6567,558 3,474,511 3,703,438 11,65,67,558 3,474,511 3,703,438 11,65,67,558 3,474,511 3,703,438 11,65,67,558 3,474,511 3,703,438 11,65,67,558 3,474,511 3,703,438 11,65,67,558 3,474,511 3,703,438 11,65,67,558 3,474,511 3,703,438 11,65,67,558 3,474,511 3,703,438 11,65,67,558 3,474,511 3,703,438 11,65,67,558 3,474,511 3,703,438 11,65,67,558 3,474,511 3,703,438 11,65,67,558 3,474,511 3,703,438 11,65,67,558 3,474,511 3,703,438 11,65,67,558 3,474,511 3,703,438 11,65,67,558 3,474,511 3,703,438 11,65,7558 3,474,511 3,703,438 11,252,116 5,702,503 11,33,125 6,187,758 3,703,438 11,252,116 5,702,503 11,33,125 6,187,758 11,252,116 5,702,503 11,33,125 6,187,758 3,703,438 11,252,116 5,702,503 11,33,125 6,187,758 11,252,116 5,702,503 11,33,125 6,187,758 11,252,116 11,254,243 11,252,116 11,254,243 11,252,116 11,254,243 11,252,116 11,254,243 11,252,116 11,254,243 11,252,116 11,254,243 11,252,116 11,254,243 11,252,116 12,702,430 12,703,438 12,7	2.302,292 566,796 537,884 1,605,762 1,019,307 73,544 6,195,595 115,428 (155,445) 5,955,678 16,614,651 3,752,128 3,753,128,128,128,128,128,128,128,128,128,128	4.892,917 2.382,601 725,836 569,465 1.756,331 1.009,548 73,542 0 6.517,223 83,106 88,295 6.588,774 17,194,206 6.588,774 17,194,206 6.588,774 17,194,206 6.588,774 17,194,206 6.588,774 17,194,206 6.588,774 17,194,206 6.588,774 17,194,206 1,293,206 1,293,206 1,295,206 1,2	2,658,626 1,252,406 575,746 2,041,649 1,108,811 74,055 0 7,852,294 8,145,070 19,474,827 7,852,045 8,230,745 8,230,745 8,230,745 7,7556,205	2,886,757 1,797,741 794,689 2,273,841 1,223,603 73,630 9,050,431 9,050,431 9,050,431 9,050,431 9,050,431 9,050,431 9,050,445 1,205,451 6,779,528 9,779,528 6,779,528 9,779,529 9,779,529,529 9,779,529,529 9,779,529 9,779,529 9,779,529 9,7	5,960,453 2,906,772 1,859,676 821,431 2,248,065 1,176,120 73,357 0 0 9,150,423 2,01,457 (641,372) 8,640,507 2,376,521 12,310,856 5,741,060 6,407,210 8,438,835 2,2115,625 6,233,225 0 0 9,5140,628	2,853,423 1,552,349 821,701 2,244,667 74,609 0 8,834,202 121,168 1,771,331) 8,1844,607 20,551,202 20,551,202 5,7425,651 5,7425,651 5,7425,651 5,241,671 9,241,671 9,241,671 9,241,671 9,241,671 9,241,671 9,241,671 9,241,671 9,241,671 9,241,671 9,241,671 9,241,671 9,241,671 9,241,671 9,241,671 9,241,671 9,242,672 9,242,672 9,242,672 9,242,672 9,242,672 9,242,672 1,244,677 1,246,677 1,24	5,487,290 2,571,326 877,523 733,660 1,320,360 1,144,451 73,860 0 7,321,130 263,806 (1,427,79) 6,137,137 18,556,51 5,580,102 5,127,620 13,400,644 8,211,675 2,248,335 677,335 77,357 77,355 77,355 77,355 77,357 77,557 77	4,807,439 2,368,209 587,427 621,740 1,780,663 1,780,663 1,780,663 1,780,67 1,790,670,770,770,	5,278,210 2,404,242 704,244 699,177 1,606,673 1,000,666 72,244 0 6,427,643 1,000,666 72,244 0 6,427,643 1,000,666 72,643 1,000,666 72,643 1,000,666 72,643 1,1546,355 1,1566,3555 1,1566,3555 1,1566,3	66 340 953 29,437,455 12,039,338 7,596,116 21,561,049 12,161,238 0 83,996,341 2,222,811 (1633,497) 44,520,655 221,928,637 22,435,538 55,194,629 91,361,432 91,362,432 91,362,432 91,362,432 91,362,432 91,362,432 91,362,432 91,362,452,452 91,362,452,452 91,362,452,452,452 91,362,452,452,4
Net Purchased Pewer Costs Sales Reconuces Fuel Adjustment Revenues: RS <= 1,000 WMV/mo GS GSD GSLD Unbited Fuel Revenues Tetal Fuel Revenues Tetal Fuel Revenues Non-Fuel Revenues KMH Sales: RS <= 1,000 WMV/mo RS <= 1,000 WMV/mo RS RS <= 1,000 WMV/mo RS RS <= 1,000 WMV/mo RS RS RS RS RS RS RS RS	Doc, Approved Rates 0.11387 0.12636 0.11789 0.11193 0.10929 0.09348	Rates 0,13857 0,15106 0,14308 0,13915 0,13937 0,11765	2,107,875 886,614 485,772 1,410,227 761,120 25,916,1120 25,916,1120 25,916,1120 25,916,1120 25,916,1120 25,916,115 25,916,115	2,066,739 779,085 467,113 1,38,662 633,180 778,839 5,545,618 1,956,860,880 1,1956,860,880 1,1956,860,880 1,1956,860,880 1,1956,816 1,1956,816 1,1956,816 1,1956,816 1,1956,816	5,243,426 1,896,593 435,039 436,598 1,259,449 623,227 105,925 0 4,750,631 160,389 1,192,626 6,103,346 16,567,958 3,474,511 3,703,436 11,252,116 5,703,105 11,327,116 11,252,116 5,703,105 11,252,116 12,152,116 12,152,152,155 12,152,155 12,155,155 12,155,155 12,155,155 12,155,155 12,155,155	2.302.292 566.796 537.894 1.605.762 1.019.307 73.544 0 6.195.565 115.428 (355.345) 5.5955.678 7.313.676 7.313.676 7.313.676 0.625,109.034 6.195.595	4.892,617 2.382,601 725,836 568,465 1.756,331 1.009,548 73,542 0 6.517,223 83,106 6,688,724 17,194,206 4.804,950 3.380,049 12,621,851 64,804,950 3.380,049 12,621,851 64,804,953 6,517,323 6,517,323	2,698,626 1,252,406 676,746 2,041,649 1,108,811 74,056 0 7,652,234 180,180 112,597 8,145,070 112,597 8,145,070 1,123,125 6,24,439 0 57,556,206 57,556,206	2,886,757 1,797,741 794,665 2,773,841 1,223,620 7,3,620 9,905,431 1,73,449 9,200,455 9,200,452 9,200,452 9,200,452 9,200,452 9,200,452 9,200,451 9,779,528 6,5555,417 9,200,422 5,555,417 9,200,422 5,555,417 9,200,423 5,555,417 9,200,423 5,555,417 9,200,423 5,555,417 9,200,423 5,555,417 9,200,423 5,555,417 9,200,423 5,555,417 9,200,423 5,555,417 9,200,423 5,555,417 9,200,423 5,555,417 9,200,425 5,555,417 6,555,417 6,555,417 6,555,417 7,757,417 7,732,417 7,734,417 7,734,417 7,734,417 7,734,417 7,734,417 7,734,417 7,734,417 7,744,417 7,744,417 7,744,417,417 7,744,417,417 7,744,417,417,417 7,744,417,417,417,417,417,417,417,417,41	5,960,453 2,906,772 1,859,676 8,21,431 2,243,065 1,176,120 77,357 1,201,457 2,01,457 2,01,457 2,01,457 2,0376,021 12,310,856 5,742,320 16,457,22 2,0376,021 12,310,856 5,742,320 2,115,675 2,215,775 2,215,7755 2,215,7755 2,215,7755 2,215,7755 2,215	2,853,423 1,552,2459 821,701 2,244,667 1,288,053 74,009 6,834,202 121,168 (771,331) 8,184,537 10,260,343 5,742,851 16,126,861 5,274,257 16,126,861 5,274,257 0 0 64,009,551	5,487,290 2,571,326 877,523 733,660 1,920,360 7,321,130 263,806 (1,447,759) 6,137,137 18,556,151 5,469,157 13,572,620 5,127,020 5,120,020 5,	4 807 439 2,368,209 567,427 617,420 1,739,663 1,739,663 10,83,302 0 5,464,735 191,199 (644,470) 5,797,154 17,090,344 12,209,847 12,209,847 12,209,344 12,409,444 12,409,4	5,278,270 2,404,242 704,244 699,177 1,606,673 1,030,666 7,72,643 1,28,063 1,471 (089) 6,065,274 17,350,375 4,267,643 128,665 11,163,667 11,163,677711,1637 11,163,677711,16377 11,163777	66 340 953 29,437,455 12,039,338 7,596,116 21,561,049 12,161,238 1,201,085 0 0 83,996,341 2,223,811 11,633,4971 84,523,655 221,928,637 19,155,158 22,551,830 20,831,751 7,467,030 0 0 0 0 0 0 0 0 0 0 0 0 0
Net Purchased Power Costs Sales Reconsures Fuel Adjustment Revenues: RS <= 1,000 kWh/mo GS GSLD Unbilled Fuel Revenues GSLD GSLD Fuel Revenues Total Sales Revenue KWH Sales: RS <= 1,000 kWh/mo GS GSLD GSLD Fuel Revenues Total Sales Revenue KWH Sales: RS <= 1,000 kWh/mo GS GSLD GSLD GSLD GSLD GSLD GSLD GSLD GSLD	Doc, Approved Rates 0.11387 0.12636 0.11789 0.11193 0.10929 0.09348	Rates 0,13857 0,15106 0,14308 0,13915 0,13937 0,11765	6,337,173 2,107,875 886,614 445,722 1,451,220 7,61,726 5,976,116 2,54,558 0 5,976,116 5,976,217 6,874,219 18,511,242 7,085,708 4,120,129 2,723,125 6,674,219 18,511,242 2,723,125 6,674,219 18,511,242 5,976,116 5,986,645	2,068,738 777,945 34,977,945 34,977,945 34,977,945 34,977,945 34,977,945 34,977,945 34,977,945 34,977,945 34,157,955 6,165,5986,165,598 6,165,598 6,165,5986,165,598 6,165,5986,165,598 6,165,5986,165,598 6,165,5987,165,5987,165,5987,165,5987,165,598	5,243,428 1,886,593 439,039 436,598 1,259,449 623,227 0 105,225 0 0 4,750,831 1,92,626 6,103,846 6,103,846 6,103,846 1,125,2116 5,702,034 6,103,458 1,125,2116 5,702,043 1,125,145 1,155,145 1,155,145 1,155,145 1,155,145 1,155,145 1,155,145 1,155,145 1,155,145 1,155,145 1,155,145 1,155,145 1,155,145 1,155,145 1,155,1451,155,145 1,155,145 1,155,1451,155,145 1,155,145,155,155,155,155,155,155,155,15	2.302,292 566,796 537,894 1.605,762 1.019,307 73,544 6.195,595 1.56,545 1.56,545 1.56,546 1.55,128 3.769,326 1.66,546,578 7.31,3676 2.166,578 7.31,3676 007,500 6.25,190,034 6.195,595 2.111,334 6.195,595 2.111,334 6.195,595 2.111,334 6.195,595 2.111,334 6.195,595 2.111,334 6.195,595 2.111,345 6.195,595 2.111,345 6.195,595 2.111,345 6.195,595 2.111,345 6.195,595 2.111,345 6.195,595 2.111,345 6.195,595 2.111,345 6.195,595 2.111,345 6.195,595 2.111,345 6.195,595 2.111,345 6.195,595 2.111,345 6.195,595 2.111,345 6.195,595 2.111,345 6.195,595 2.111,345 6.195,595 2.111,345 1.111,428 1.111,4	4.892,617 2.382,601 725,836 565,645 1.109,544 1.095,744 0 6.517,323 4.804,955 6.588,724 17,194,206 4.804,955 6.588,724 17,194,206 4.804,955 6.588,724 0 6.517,323 2.111,334 1.211,725 1.211,7	2,698,626 1,252,406 676,746 2,041,649 1,108,811 74,055 0 7,852,254 18,180 718,180 74,055 0 7,852,254 4,672,251 14,672,251 14,672,251 14,672,251 14,672,251 14,672,251 14,672,251 14,572,558,00 0 57,565,206 7,855,254 2,111,334	2,886,757 1,797,741 794,689 2,273,841 1,223,603 73,630 9,050,431 173,4540 123,450 9,200,465 20,852,453 2,555,417 16,340,337 16,505,425 2,555,417 16,340,337 16,505,425 2,555,417 16,506,425 1,715,555 1,715 2,555,417 1,555,417 1,555,417 1,555,417 1,555,417 1,555,417 1,555,417 1,555,417 1,555,417 1,555,417 1,555,417 1,555,417 1,555,417 1,555,417 1,555,417 1,555,417 1,555,417 1,555,417 1,555,417 1,557,417 1,557,417 1,557,417 1,557,417 1,557,417 1,557,417 1,557,417 1,577,41 1,573,417 1,574,417 1,574,417 1,574,417 1,574,417 1,575,417,417 1,575,417 1,575,417,417,417 1,575,417,417,417 1,575,417,417	5,960,453 2,906,772 1,859,676 821,431 2,243,065 1,176,120 73,357 0 0 9,150,423 2,01,457 (641,372) 8,640,507 2,310,565 5,741,060 6,407,219 8,438,835 2,2115,525 0 0 9,5614,029 0 9,5614,029	2,853,423 1,552,548 821,701 2,344,667 74,009 0 8,834,202 121,168 1,771,231 8,184,637 20,581,637 20,581,637 20,581,637 20,581,637 20,581,637 20,581,637 20,581,637 20,581,637 20,581,637 20,581,637 20,581,637 20,581,637 20,581,637 20,581,597 20,597 2	5,487,290 2,571,326 877,523 733,660 1,320,360 1,144,451 73,860 6,137,137 6,137,137 18,556,51 5,580,102 5,127,620 13,400,648 8,211,675 2,298,335 677,295 6,137,137 13,600,648 8,211,675 2,298,335 677,295 13,600,648 8,211,675 2,298,335 677,295 13,600,648 8,211,675 2,298,335 677,295 13,600,648 8,211,675 2,298,335 677,295 13,600 13,600,648 1,407,657 13,600 14,407	4,807,439 2,368,209 587,427 621,740 1,780,663 1,780,663 1,780,663 1,780,67 5,781,654 6464,735 2,439,454 6464,705 2,439,548 7,777,134 2,2439,549 7,777,134 2,2439,549 6,464,735 2,439,549 6,464,735 2,111,334	5,278,210 2,404,242 704,244 609,177 1,606,673 1,000,666 72,244 0 6,427,643 1,200,666 4,217,643 1,200,666 4,217,643 1,1546,356 6,085,238 6,095,238 7,305,037 6,097,643 6,095,238 6,095,238 6,095,238 6,095,238 6,095,238 7,305,167 7,156,63 7,256,756,756,756,756,756,756,756,756,756,7	66 340 953 29,437,455 12,039,338 7,596,116 21,561,049 12,161,238 0 83,996,341 2,222,811 (1633,497) 44,520,655 221,928,637 22,435,538 55,194,629 91,361,432 91,362,432 91,362,432 91,362,432 91,362,432 91,362,432 91,362,432 91,362,452,452 91,362,452,452 91,362,452,452,452 91,362,452,452,4
Net Purchased Pewer Costs Sales Reconuces Fuel Adjustment Revenues: RS <= 1,000 WMV/mmo GS GSD GSLD Unbitted Fuel Revenues Tetal Fuel Revenues Tetal Fuel Revenues Non-Fuel Revenues KMH Sales: RS <= 1,000 WMV/mmo RS <= 1,000 WMV/mmo RS RS <= 1,000 WMV/mmo RS <= 1,000 WMV/mmo RS RS <= 1,000 WMV/mmo RS RS RS RS RS RS RS RS	Doc, Approved Rates 0.11387 0.12636 0.11789 0.11193 0.10929 0.09348	Rates 0,13857 0,15106 0,14308 0,13915 0,13937 0,11765	6,337,173 2,107,875 2,656,14 485,772 4,410,227 761,120 254,558 0 5,916,116 6,874,219 17,517,3125 6,874,219 17,557,08 4,120,129 12,559,185 16,557,08 4,120,129 12,559,185 5,916,516,516,5165,916,516,516,516,516,516,516,516,516,516,5	2,086,044 2,068,738 447,113 1,338,652 633,160 178,839 6,650,447 178,839 6,650,447 178,839 6,660,447 178,839 6,660,447 178,839 6,660,447 11,959,846 6,342,574 11,959,846 6,342,574 11,959,846 6,342,574 11,959,846 6,342,574 11,959,846 8,342,545,518 8,545,518 5,545,518 5,545,518	5,243,426 1,896,593 439,039 436,598 1,259,449 623,227 105,525 0 1,259,449 160,589 1,125,256 6,103,346 16,567,958 3,474,511 3,703,438 11,252,116 5,702,506 11,133,125 6,103,446 12,574,511 3,703,438 11,252,116 5,702,506 11,133,125 6,103,446 11,252,116 5,702,506 11,252,116 5,702,506 11,133,125 6,103,146 11,252,116 5,702,506 11,252,116 12,702,206 12,702,206 12,702,206 12,702,206 12,702,206 12,702,206 12,702,206 12,702,206 12,702,206 12,702,206 12,702,206 12,702,206 12,702,206 12,702,206 12,702,206 12,702,206 12,702,206 13,702,206 14,702,207	2,302,292 566,796 537,894 1,665,762 1,019,307 73,344 5,955,545 15,426 5,955,545 15,644,65 3,752,128 3,759,395 12,166,578 7,313,676 0 7,313,676 0 5,5159,034 6,195,515 6,195,034	4.892,617 2.382,601 755,936 755,936 755,936 1.756,331 1.003,548 0 6.6517,332 6.658,724 7,194,206 6.6517,323 9.890,049 12.621,851 7,243,655 0.3980,049 12.621,851 7,243,655 0.3980,049 6.6517,323 2,111,334 0 6.517,332 2,111,334 0 0 1.134 0 0 0 0 0 0 0 0 0 0 0 0 0	2,698,626 1,252,406 676,746 2,041,649 1,108,811 7,405 0 7,652,294 112,897 8,145,294 112,897 8,145,4221 19,474,821 19,474,	2,886,757 1,797,741 794,669 2,273,841 1,223,603 73,820 9,050,431 173,449 (23,460) 9,200,452 5,555,41 1,500,842 5,555,41 6,300,842 5,555,41 6,300,842 5,555,41 6,300,842 5,555,41 6,300,842 5,555,41 6,300,842 5,555,41 6,300,842 5,555,41 6,300,842 5,555,41 6,300,842 5,555,41 6,300,842 5,555,41 6,300,842 5,555,41 6,300,842 5,555,41 6,300,842 5,555,41 6,300,842 5,555,41 6,555,55 6,555,55 7,500,500,500 7,500,500,500 7,500,500,500,500 7,500,500,500,500,500,500,500,500,500,50	5,960,453 2,906,772 1,859,676 8,214,31 2,243,065 1,176,120 77,357 12,310,656 5,741,085 6,345,045 2,115,025 2,115,025 6,345,025 2,115,025 6,345,025 2,115,025 6,345,025 2,115,025 6,345,025 2,111,344 0 9,120,423 2,111,344	2,853,423 1,552,349 821,701 2,244,667 1,248,653 74,009 6,854,202 171,168 (771,331) 6,184,607 10,269,542 10,209,543 5,742,551 6,126,564 5,742,551 6,205,91,27 1,1,365,303 6,205,91,27 1,205,91,205,91,27 1,205,91,205,91,205,91,27 1,205,91,205,91,205,91,205,91,20	5,487,290 2,571,326 877,523 733,660 1,920,360 7,321,130 263,806 (1,447,759) 6,137,137 18,556,151 5,469,157 13,572,620 5,127,020 5,120,020 5,	4 807 439 2,368,209 567,427 617,420 1,739,663 10,83,202 73,154 11,739,663 191,195 (864,473) 5,791,654 17,090,344 3,368,701 4,345,429 12,439,549 14,454,549 14,454,555 14,454,55514,555 14,555,555 14,555,555 14,555,555 14,555,555 14,555,555514,555 14,555,555514,555 14,555,555 14,555,55514,555 14,555,555514,555 14,555,555514,555 14,5555514,5555 14,5555514,5555 14,5555514,5555 14,55555514,55555 14,555555555 14,555555555555555	5,278,270 2,404,242 704,244 699,177 1,606,673 1,030,666 7,7643 1,28,663 1,128,663 1,128,663 1,128,663 1,128,663 1,128,663 1,128,663 1,128,663 1,128,653 1,154,653 1,154,653 1,154,653 1,155,654 1,155,655 1,154 1,155,655 1,154 1,155 1,15	66 340 953 29,437,455 12,039,338 7,596,116 21,561,049 12,161,238 1,201,085 0 0 83,996,341 2,223,811 11,633,4971 84,523,655 221,928,637 19,155,158 22,551,830 20,831,751 7,467,030 0 0 0 0 0 0 0 0 0 0 0 0 0
Net Purchased Power Costs Sales Reconsures Fuel Adjustment Revenues: RS <= 1,000 kWh/mo GS GSLD Unbilled Fuel Revenues GSLD GSLD Fuel Revenues Total Sales Revenue KWH Sales: RS <= 1,000 kWh/mo GS GSLD GSLD Fuel Revenues Total Sales Revenue KWH Sales: RS <= 1,000 kWh/mo GS GSLD GSLD GSLD GSLD GSLD GSLD GSLD GSLD	Doc, Approved Rates 0.11387 0.12636 0.11789 0.11193 0.10929 0.09348	Rates 0,13857 0,15106 0,14308 0,13915 0,13937 0,11765	6,337,173 2,107,875 886,614 445,722 1,451,220 7,61,726 5,976,116 2,54,558 0 5,976,116 5,976,217 6,874,219 18,511,242 7,085,708 4,120,129 2,723,125 6,674,219 18,511,242 2,723,125 6,674,219 18,511,242 5,976,116 5,986,645	2,068,738 777,945 34,977,945 34,977,945 34,977,945 34,977,945 34,977,945 34,977,945 34,977,945 34,977,945 34,157,955 6,165,5986,165,598 6,165,598 6,165,5986,165,598 6,165,5986,165,598 6,165,5986,165,598 6,165,5987,165,5987,165,5987,165,5987,165,598	5,243,428 1,886,593 439,039 436,598 1,259,449 623,227 0 105,225 0 0 4,750,831 1,92,626 6,103,846 6,103,846 6,103,846 1,125,2116 5,702,034 6,103,458 1,125,2116 5,702,043 1,125,145 1,155,145 1,155,145 1,155,145 1,155,145 1,155,145 1,155,145 1,155,145 1,155,145 1,155,145 1,155,145 1,155,145 1,155,145 1,155,145 1,155,1451,155,145 1,155,145 1,155,1451,155,145 1,155,145,155,155,155,155,155,155,155,15	2,302,292 566,796 537,894 1,665,762 1,019,307 73,544 5,955,545 15,428 15,428 15,545 5,955,578 12,166,546,578 7,731,367 6,514,65,78 7,731,367 6,515,903 6,515,903 6,155,595 2,111,334 7,135,595 7,155,595 7,155	4.892,617 2.382,601 725,836 565,645 1.109,544 1.095,744 0 6.517,323 4.804,955 6.588,724 17,194,206 4.804,955 6.588,724 17,194,206 4.804,955 6.588,724 0 6.517,323 2.111,334 1.211,725 1.211,7	2,698,626 1,252,406 676,746 2,041,649 1,108,811 74,056 0 7,682,294 8145,800 112,897 8,145,800 112,897 8,145,800 112,897 8,145,800 112,897 8,145,800 112,897 8,145,800 1,813,125 8,254,940 0 5,7655,294 1,4672,291 7,355,880 0 5,7655,295 5,254,950 5,7655,295 0 5,7555,295 0 5,7555,2955 0 5,7555,295 0 5,7555,2955 0 5,7555,2955 0 5,7555,2955 0 5,7555,2955 0 5,7555,2955 0 5,7555,2955,2955 0 5,7555,2955,2955 0 5,7555,2955,2955,2955,2955,2955,2955,295	2,886,757 1,797,741 794,689 2,273,841 1,223,603 73,820 9,250,431 173,449 (23,460) 9,200,426 5,555,41 1,500,842 5,555,41 1,500,842 5,555,41 6,200,842 5,555,41 1,535,75 0 66,084,561 9,000,41 2,111,334 0,037 0,000,42 5,555,41 1,111,334 0,037 0,000,42 5,555,41 1,111,334 0,037 0,000,42 5,555,41 1,111,334 0,037 0,000,42 5,555,41 1,111,334 0,037 0,000,42 5,555,41 1,111,334 0,037 0,000,42 5,555,41 1,111,334 0,000,42 5,555,41 1,111,334 0,000,42 5,555,41 1,111,334 0,000,42 5,555,41 1,111,334 0,000,42 5,555,41 1,111,334 0,000,42 5,555,41 1,111,334 0,000,42 5,555,41 1,111,334 0,000,42 5,555,41 1,111,334 0,000,42 5,555,41 1,111,334 0,000,42 5,555,41 1,111,334 0,000,42 5,555,41 1,111,334 0,000,42 5,555,41 1,111,344 0,000,42 5,535,500,41 1,111,344 1,111,345 1,111,345 1	5,960,453 2,906,772 1,859,676 2,243,065 1,176,123 73,357 0 0 9,120,423 201,457 (641,372) 8,660,657 20,976,234 1,2310,245 6,140,7219 8,438,835 2,115,575 5,560,453 9,120,425,425,	2,853,423 1,552,349 221,701 2,244,667 1,244,657 12,244,657 12,148,457 12,148,457 12,148,457 12,148,457 12,148,457 12,148,457 12,0591,927 10,260,343 5,742,551 6,126,586 0 0 64,009,551 8,344,022 0 6,772,2685 6,100,120	5,487,290 2,571,326 877,523 733,660 1,320,380 1,320,380 73,800 0 73,800 0 73,801 1,447,799 6,137,137 18,556,157 1,137,137 18,556,157 1,137,137 18,556,157 1,137,137 18,556,157 1,137,137 18,556,157 1,137,137,137 1,137,	4 807 439 2,368,209 587,427 621,740 1,720,862 1,720,852 1,720,852 1,720,852 1,720,852 1,720,852 1,720,952 1,700,542 1,772,114 1,442,752 1,04	5,278,210 2,404,242 705,244 099,177 1,686,674 1,030,675 1,264 1,252,641 2,2641 0,6427,643 1,258,633 6,0457,643 1,258,633 6,257,643 1,167,656 6,427,643 1,167,656 6,427,663 1,111,334 0,4316,509 5,278,210	66 340 953 29 437,455 12,039,338 7,556,116 12,019,338 12,161,259 12,161,259 12,161,259 12,161,259 0 0 83,956,341 22,223,811 (1633,497) 44,570,655 221,923,539 45,5194,829 55,514,829 91,361,823 20,337,751 7,467,330 64,11,75,103 83,956,341 20,767,939 66,340,953 41,105 10
Net Purchased Power Costs Sales Reconucs Fuel Adjustment Revenues: RS <= 1,000 WMVmmo GS GSLD GSLD Unalled Fuel Revenues Traial Fuel Revenues Traial Fuel Revenues Traial Sales Revenue KVMF Sales: RS <= 1,000 WMVmmo GS GSLD Hore Revenues Traval Provision GSS GSD GSLD	Doc, Approved Rates 0.11387 0.12636 0.11789 0.11193 0.10929 0.09348	Rates 0,13857 0,15106 0,14308 0,13915 0,13937 0,11765	6,337,173 2,107,875 886,614 445,772 1,410,222 7,61,120 0 5,976,116 5,976,217 6,874,219 18,511,242 7,055,708 4,120,129 12,589,185 6,964,221 2,723,125 6,964,221 2,723,125 6,964,221 2,723,125 6,964,221 2,723,125 6,964,221 5,976,5116 5,976,5116 5,976,5116 5,976,5116 5,976,717 6,337,773 1,009,702	2,066,739 779,085 447,112 1,338,652 603,180 17,8,139 6,650,680 6,650,680 6,165,559 6,650,680 6,165,559 6,650,680 6,165,559 6,165,559 6,165,559 6,165,559 6,165,559 6,165,559 6,165,559 6,165,559 6,165,559 6,165,559 6,165,559 6,165,559 6,165,559 6,105,557 7 5,965,545 7 5,965,545 7 5,965,545 7 5,965,545 7 5,965,545 7 5,965,545 7 5,965,545 7 5,965,545 7 5,965,545 7 5,965,545 7 5,965,545 7 5,965,545 7 5,965,545 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	5,243,428 1,896,593 439,039 436,598 1,259,49 6,23,227 105,225 6,103,246 6,103,246 1,92,626 6,103,246 1,92,626 6,103,246 1,252,430 4,750,431 1,252,116 5,762,431 4,152,166 5,243,426 6,168,249 4,152,166 5,243,426	2,302,292 566,796 537,884 1,665,762 1,1013,207 73,544 0 6,195,595 115,428 15,655,5451 2,195,545 12,196,578 12,196,578 12,196,578 2,196,510 6,195,595 6,195,014 6,195,595 2,111,3476 6,195,595 2,111,3476 6,195,595 2,111,3476 4,682,718 6,195,595 4,111,3476 4,682,718 6,195,595 4,111,3476 4,112,112 6,195,595 5,199,014 6,195,595 6,195,199,014 6,195,595 6,195,199,014 6,195,595 6,195,199,014 6,195,595 6,195,199,014 6,195,595 6,195,199,014 6,195,595 6,195,199,014 6,195,595 6,195,199,014 6,195,595 6,195,199,014 6,195,595 6,195,199,014 6,195,595 6,195,195 6,195,195 6,195,195 6,195,195 6,195,195 6,195 7,19	4.892,617 2.382,601 725,936 569,465 1.756,334 1.009,548 73,542 0 0 6.517,323 83,106 88,295 6.688,724 17,194,206 4,804,555 6.688,724 17,194,206 4,804,555 6.517,323 2,111,3465 6.517,323 2,111,3465 6.517,323 2,111,3465 6.517,323 2,111,3465 6.517,323 2,111,3465 6.517,323 2,111,3465 6.517,323 2,111,3465 6.517,323 2,111,3465 6.517,323 2,111,3465 6.517,323 2,111,3465 6.517,323 2,111,346 2,111,	2,698,626 1,252,406 576,748 2,041,649 1,108,911 72,056 0 7,852,294 180,180 112,597 8,145,070 112,597 8,145,070 14,672,291 14,672,291 4,672,291 1,4672,295 14,672,585,800 5,7656,5706 7,852,294 2,111,334 6,547 2,740,550 5,750,550 5,750,550,550 5,750,550,550,550,550,550,550,550,550,55	2,886,757 1,797,741 794,869 2,773,8443 1,223,730,443 1,223,730,443 1,223,640 9,050,431 1,500,442 9,500,445 20,832,443 1,500,442 1,500,44	5,960,453 2,906,772 1,859,676 82,1431 2,243,065 7,156,120 73,157 9 9,150,423 9,150,457 641,372 1,2310,856 5,741,060 64,407,219 8,438,835 2,115,55 5,741,060 64,672,21 9,120,423	2,853,423 1,552,249 821,707 2,244,067 37,209 0 8,834,302 121,168 (771,331) 8,144,057 122,168 (771,331) 8,144,057 10,260,251 14,152,555 14,152,555 14,152,555 14,152,555 14,152,555 14,152,555 14,155,555 14,155,555 14,155,555 14,155,555 14,155,555 14,155,555 14,155,555 14,155,555 14,155,555 14,155,55514,1555 14,155,555514,155555 14,1555555514,1555555 14,15555555555555555555555555	5,487,290 2,571,326 877,523 733,660 1,320,360 1,320,360 7,328,306 6,137,137 18,566,151 5,809,102 5,127,620 13,800,64 8,211,675 2,588,316 7,321,130 6,137,137 18,606,48 8,211,675 2,588,336 6,137,137 13,600,64 8,211,675 2,588,336 6,137,137 13,600,64 8,211,675 2,588,337 6,137,137 13,600,64 8,211,675 2,588,337 2,588,337 2,598,437 2,599,459,597,459 2,599,459,597,597,597,597,597,597,597,597,597,5	4,807,439 2,368,209 587,427 621,740 1,739,653 1,739,653 0 5,5791,054 7,700,544 3,5791,054 7,700,544 4,345,403 2,439,549 7,772,134 2,439,549 7,772,134 2,439,549 7,772,134 2,439,549 7,772,134 2,439,549 1,249,5491,249,549 1,249,5491,249,549 1,249,	5,278,210 2,404,242 704,244 609,177 1,006,673 1,000,673 1,000,673 72,841 0 0 6,427,643 471,0891 6,085,238 47,0893 6,085,238 47,0893 6,085,238 47,0893 6,085,238 4,527,595 6,427,643 2,111,546,435 6,437,645 2,111,546,435 6,437,645 2,111,546,435 6,437,645 2,111,546,435 2,111,546,456,556,556 2,111,546,556,556,556,556,556,556,556,556,556	66 340,953 29,437,455 12,039,338 7,596,116 21,161,238 1,201,045 0 81,996,341 2,222,811 84,525,685 221,928,637 84,525,685 221,928,637 84,525,685 55,194,829 161,953,845 91,361,833 20,831,751 7,467,039 0 64,1172,109 83,996,341 20,767,939 0 63,228,402 66,324,053
Net Purchased Power Costs Sales Reconsus Fuel Adjustment Revenues: RS = 1,000 WWHmo GS GBLD GSLD GSLD GSLD GSLD GSLD GSLD Fuel Revenues Total Sule Revenues Total Sales Revenue RS = 1,000 WWHmo RS = 1,000 WWHmo RS = 1,000 WWHmo RS = 1,000 WWHmo SSLD GSLD GSLD GSLD GSLD GSLD GSLD GSLD	Doc, Approved Rates 0.11387 0.12636 0.11789 0.11193 0.10929 0.09348	Rates 0,13857 0,15106 0,14308 0,13915 0,13937 0,11765	6,337,473 2,107,875 2,107,875 2,107,875 2,107,875 2,056,44 2,057,761,120 761,120 761,120 761,120 761,120 761,120 761,120 761,120 761,120 761,120 761,120 76,964,221 7,233,125 76,964,213 7 2,598,185 7 2,573,125 7 5,976,116 5,964,21 7 5,976,116 5,964,21 7 5,976,116 5,986,24 7 5,976,116 5,986,24 7 5,976,116 5,986,24 7 5,976,116 5,986,24 7 5,976,116 5,986,24 7 5,976,116 5,986,24 7 5,976,116 5,987,24 7 5,976,116 5,987,24 7 5,976,116 5,987,24 7 5,976,116 5,987,24 7 5,976,116 5,987,24 7 5,976,116 5,987,24 7 5,976,116 5,987,24 7 5,976,116 5,987,24 7 5,976,116 5,987,24 7 5,976,116 5,987,24 7 5,976,116 5,987,24 7 5,976,116 5,987,24 7 5,976,116 5,987,24 7 5,976,116 5,987,24 7 5,976,116 5,987,24 7 5,976,116 5,977,47 5,937,77 5,937,74 5	2,086,044 2,068,738 447,113 1,338,652 933,180 178,839 6,680,480 178,839 6,545,618 19,5545,618 19,165,558 4,131,226 11,959,816 6,342,574 1,1913,125 5,845,618 5,945,645 5,945,645 5,945,65,973 5,945,645	5,243,428 1,886,593 439,039 436,598 1,259,449 105,925 0 4,750,831 105,925 0 4,750,831 1,92,625 6,103,846 1,92,625 5,702,503 1,133,125 6,103,846 1,257,245 1,25	2,302,292 566,796 537,894 1,665,762 1,019,307 73,544 5,955,545 15,428 15,428 15,545 5,955,578 12,166,546,578 7,731,367 6,514,65,78 7,731,367 6,515,903 6,515,903 6,155,595 2,111,334 7,135,595 7,155,595 7,155	4.892,817 2.382,601 559,456 559,456 559,456 559,456 559,456 1.756,531 1.003,542 0 6.517,323 83,106 682,256 6.517,323 1.7194,206 12,621,851 7,243,655 0 47,087,0930 6.517,323 2,111,334 0 4,405,569 9,41	2,698,626 1,252,406 676,746 2,041,649 1,108,811 74,056 0 7,682,294 8145,800 112,897 8,145,800 112,897 8,145,800 112,897 8,145,800 112,897 8,145,800 112,897 8,145,800 1,813,125 8,254,940 0 5,7655,294 1,4672,291 7,355,880 0 5,7655,295 5,254,950 5,7655,295 0 5,7555,295 0 5,7555,2955 0 5,7555,295 0 5,7555,2955 0 5,7555,2955 0 5,7555,2955 0 5,7555,2955 0 5,7555,2955 0 5,7555,2955,2955 0 5,7555,2955,2955 0 5,7555,2955,2955,2955,2955,2955,2955,295	2,886,757 1,797,741 794,689 2,273,841 1,223,603 73,820 9,250,431 173,449 (23,460) 9,200,426 5,555,41 15,00,842 5,555,41 16,340,937 8,779,528 2,060,001 55,555,41 6,779,528 0 66,084,561 9,200,426 5,555,41 1,211,134 4 0,535,097	5,960,453 2,906,772 1,859,676 2,243,065 1,176,123 73,357 0 0 9,120,423 201,457 (641,372) 8,660,657 20,976,234 1,2310,245 6,140,7219 8,438,835 2,115,575 5,6514,028 9,120,423 9,120,425 9,120,425 9,1	2,853,423 1,552,349 221,701 2,244,667 1,244,657 12,244,657 12,148,457 12,148,457 12,148,457 12,148,457 12,148,457 12,148,457 12,0591,927 10,260,343 5,742,551 6,126,586 0 0 64,009,551 8,344,022 0 6,772,2685 6,100,120	5,487,290 2,571,326 877,523 733,660 1,120,380 1,120,380 73,800 0 73,800 0 73,801 1,447,799 6,137,137 18,556,157 1,127,137 18,556,157 1,127,137 1,1	4 807 439 2,368,209 587,427 621,740 1,720,862 1,720,852 1,720,852 1,720,852 1,720,852 1,720,852 1,720,952 1,700,542 1,772,114 1,442,752 1,04	5,278,210 2,404,242 705,244 099,177 1,686,674 1,030,675 1,264 1,252,641 2,2641 0,6427,643 1,258,633 6,0457,643 1,258,633 6,257,643 1,167,656 6,427,643 1,167,656 6,427,663 1,111,334 0,4316,509 5,278,210	66 340 953 29 437,455 12,039,338 7,556,116 12,019,338 12,161,259 12,161,259 12,161,259 12,161,259 0 0 83,956,341 22,223,811 (1633,497) 44,570,655 221,923,539 45,5194,829 55,514,829 91,361,823 20,337,751 7,467,330 64,11,75,103 83,956,341 20,767,939 66,340,953 41,105 10
Net Purchased Power Costs Sales Revenues Fuel Adjustment Revenues: RS = 1,000 WhVImo GS GSLD GSLD LS Unbilled Fuel Revenues Total Sales Revenues Non-Fuel Revenues Non-Fuel Revenues Non-Fuel Revenues RVH Sales GSLD GSLD1 G	Doc, Approved Rates 0.11387 0.12636 0.11789 0.11193 0.10929 0.09348	Rates 0,13857 0,15106 0,14308 0,13915 0,13937 0,11765	2,107,875 886,614 485,772 1,410,227 761,128 0 5,916,111 6,874,215 6,964,221 2,599,815 6,964,221 2,599,815 6,964,221 2,723,125 6,964,221 2,723,125 6,964,221 2,723,125 6,964,221 5,916,116 5,986,60 5,207,471 (1,009,702) 1,009,702)	2,066,739 779,085 447,112 1,308,65 93,180 17,8,139 6,05 5,545,618 5,545,618 6,465,555 6,465,558 6,465,558 6,465,558 6,465,558 6,465,558 6,465,558 6,462,574 1,1959,816 5,45,618 5,945,6185,945,618 5,945,618 5,945,6185,945,618 5,945,618 5,945,618 5,945,6185,945,618 5,945,618 5,945,618 5,945,618 5,945,6185,945,618 5,945,618 5,945,6185,945,618 5,945,618 5,945,6185,945,618 5,945,6185,945,618 5,945,6185,945,618 5,945,6185,945,618 5,945,6185,945,618 5,945,6185,945,618 5,945,6185,945,618 5,945,6185,945,618 5,945,6185,945,618 5,945,6185,945,618 5,945,6185,945,618 5,945,6185,945,618 5,945,6185,945,618 5,945,6185,945,618 5,945,6185,945,618 5,945,6185,945,6185,945,6185,945,618	5,243,426 1,886,593 439,039 436,598 1,259,449 623,227 105,525 0 1,259,449 1,259,459 1,259,450 1,259,450 1,05,205 6,103,846 1,05,205 6,103,846 1,05,205 6,103,846 1,252,450 4,750,831 1,252,116 5,762,843 4,750,831 5,86,450 4,152,166 5,243,426	2.302.292 566,796 537,884 1.665,702 1.013,307 77,344 0 6.195,595 115,428 (355,345) 5.955,573 12,163,476 3.752,128 3.753,339 12,163,476 907,550 907,500 900,500	4.892,617 2.382,601 725,936 568,465 1.756,331 1.009,542 73,542 0 0 6.517,323 83,106 88,295 6.688,724 17,142,066 4.804,955 6.688,724 17,142,065 6.688,724 0 0 4.804,955 6.617,323 2,111,30 4.405,599 0 4.405,999 0 4.405,999 1,007,204 1,007,205 1,007,205 1,007,205 1,007,205 1,007	2,098,626 1,252,406 676,748 2,041,649 1,108,811 77,056 0 7,852,294 180,180 112,597 19,474,821 8,245,070 19,474,821 8,245,070 19,474,821 8,245,070 19,474,821 14,075,680,078 5,7565,706 7,852,294 2,111,334 0 57,565,706 7,852,294 2,111,334 0 5,740,500 7,740,500,5000 7,740,5000 7,740,5000000000000000000000000000000000	2,886,757 1,797,741 794,869 2,773,8443 1,223,020 7,3,020 9,950,431 1,502,642 2,555,417 1,555,417 2,555,517 2,555,517,517 2,555,517,517 2,555,517 2,555,517 2,555,517,517 2,555,517,517,517,517,517,5	5,960,453 2,906,772 1,859,676 82,1431 2,243,065 73,357 9,150,437 9,150,437 9,150,437 9,150,437 9,150,437 9,150,437 12,310,856 5,741,060 15,407,219 8,438,835 2,115,625 6,514,029 9,120,423 9,100,423	2,853,423 1,552,245 221,707 2,244,667 1,248,057 74,009 0,8,84,202 121,166 (771,337) 8,144,057 10,260,343 5,742,251 10,200,343 5,742,251 10,200,343 5,742,251 10,200,343 5,742,251 10,200,343 5,742,251 10,200,343 5,742,251 10,200,343 5,742,251 10,200,343 5,742,251 10,200,343 5,742,251 10,200,343 5,742,251 10,200,343 5,742,251 8,854,202 2,111,354 0,655 5,742,251 8,854,202 2,111,354 0,655 5,742,251 8,854,202 2,111,354 0,655 5,742,251 8,854,202 2,111,354 0,655 5,742,551 1,255 5,742,551 1,255 5,742,551 1,255 5,742,551 1,255 5,742,551 1,255 5,742,551 1,255 5,742,551 1,255 5,742,551 1,255 5,742,551 1,255 5,742,551 1,255 5,742,551 1,255 5,742,551 1,255 5,742,551 1,255 5,742,551 1,255 5,742,551 5,742,551 1,255 5,742,551 1,255 5,742,551 5,742,555 5,745,555 5,742,555 5,745,555 5,745,555 5,745,555 5,745,555 5,745,555 5,7455 5,7455 5,7455 5,7455 5,7455 5,7555 5,7555 5,7555 5,75555 5,755555 5,755555555	5,487,290 2,571,326 877,523 733,660 1,320,360 1,320,360 1,320,360 6,137,132 18,566,151 5,137,132 18,566,151 5,137,132 18,656,151 5,137,132 18,656,151 5,137,132 18,656,151 13,800,648 8,211,675 2,588,313 6,137,132 13,800,648 8,211,675 2,588,313 6,137,132 13,800,648 8,211,675 2,588,313 6,597,285 0,597,285 0,507,814 7,321,130 2,517,285 0,520,786 5,467,250 (277,453) (277,453) (277,453)	4,807,439 2,368,209 587,427 621,740 1,739,653 1,083,302 73,154 0 6,464,735 6,791,054 1,195 6,464,735 2,439,540 4,345,403 2,439,548 7,772,134 2,239,548 7,772,134 2,239,548 7,772,145 7,775,1757,1757,1757,1757,1757,1757,17	5,278,210 2,404,242 704,244 609,177 1,006,673 1,000,673 72,541 0 6,427,643 4,622,014 4,622,014 4,622,014 1,546,355 6,045,238 4,622,643 2,111,346,455 6,427,643 2,111,30 6,435,643 2,278,210 6,435,643 2,278,210 6,435,228,210 6,435,228,210 6,435,228,210 6,435,228,210 6,435,228,210 6,435,228,210 6,435,228,210 6,435,228,210 6,435,228,210 6,435,228,210 6,435,228,210 6,435,228,210 6,435,228,210 6,435,228,210 6,435,228,210 6,435,228,210 6,435,240 7,444,442,22 7,444,442,442 7,244,444,444,444 7,244,444,444,444,444,444,444,444,444,44	66 340,953 29,437,455 12,039,338 7,596,116 21,561,049 1,21,61,238 1,201,045 0 0 3,996,341 2,238,417 1,633,497 1,633,497 1,633,497 1,633,497 1,633,497 1,633,497 1,633,497 1,633,497 1,633,485 91,361,833 20,837,751 7,467,030 0 641,17/3,103 83,996,341 20,767,939 0 63,228,402 63,340,953 (3,112,551) (1,072,720)
Net Purchased Power Costs Sales Reconsus Fuel Adjustment Revenues: RS <= 1,000 WMVmmo GS GSLD LS Unailed Fuel Revenues Total Fuel Revenues Total Sales Revenue KMV Sales: RS <= 1,000 WMVmmo GS 100 W	Doc, Approved Rates 0.11387 0.12636 0.11789 0.11193 0.10929 0.09348	Rates 0,13857 0,15106 0,14308 0,13915 0,13937 0,11765	6,337,173 2,107,875 385,614 4460,727 761,120 761,120 764,727 761,120 764,727 761,120 764,727 764,727 764,729 18,511,242 7,085,709 18,511,242 7,085,709 18,511,242 7,085,709 18,511,242 7,085,709 18,511,242 7,085,709 18,511,242 7,085,709 18,511,242 7,085,709 18,511,242 7,085,709 18,511,242 7,085,709 18,511,242 7,085,709 18,511,242 7,085,709 18,511,242 7,085,709 19,514,212 19,5	2,086,044 2,066,738 479,113 1,336,652 497,113 1,336,652 493,160 178,839 0 5,545,618 5,645,618 5,645,618 5,645,618 5,645,618 5,645,618 5,645,618 5,645,618 5,645,618 5,645,618 5,645,618 5,645,618 5,645,618 5,645,618 5,645,618 5,645,618 5,945,041 1,012,052 1,012,012 1,012	5,243,428 1,886,593 439,039 436,598 1,259,449 (22,227 0 1,259,449 1,259,449 1,259,459 0 4,750,831 1,252,459 6,103,846 5,023,436 5,023,436 5,023,436 5,023,436 5,023,436 5,024,430 6,103,846 5,025,430 0 4,750,831 588,645 1,252,430 1,1252,630 1,1252,130 1,12	2,302,292 566,796 537,894 1,665,762 1,019,307 73,544 5,555,763 115,428 (356,345) 5,555,763 115,428 (356,345) 12,166,576 7,313,676 907,500 5,159,034 6,105,595 7,031,657 6,105,595 0,105,105 0,10	4.892,917 2.382,601 7.55,335 7.55,335 7.55,335 7.55,335 7.55,335 7.55,335 7.55,335 7.55,335 7.55,335 7.55,335 7.55,335 7.55,335 7.55,335 7.55,335 7.55,335 7.55,335 7.55,335 7.55,335 7.55,345 7.55,345 7.55,345 7.243,855 7.245,855	2,698,626 1,252,406 575,746 2,041,649 1,108,811 74,055 0 7,852,234 112,997 8,145,070 112,997 8,145,070 112,997 8,145,070 112,997 8,145,070 1,9474,87 14,672,291 7,455,880 0 5,7565,705 7,555,705 7,555,705 0 5,7665,705 7,565,054 7,00500 5,740,560 5,443 9,05551,443	2,886,757 1,797,741 794,689 2,273,841 1,223,603 73,820 9,050,431 173,449 173,449 173,449 173,449 173,449 2,0822,483 11,500,642 5,555,417 16,340,937 16,340,937 16,340,937 16,340,937 16,340,937 16,340,937 16,555,555 17,157 16,340,937 16,555,555 17,157 10,052,451 1,053,345 1,111,334 1,059,335,571 1,003,346 (9,185),535,571 1,003,346 (9,185),535,571 1,003,346 (9,185),535,571 1,003,346 (9,185),535,571 1,003,346 (9,185),535,571 1,003,346 (9,185),535,571 1,003,346 (9,185),535,571 1,003,346 (9,185),535,571 1,003,346 (9,185),535,571 1,003,346 (9,185),535,571 1,003,346 (9,185),535,571 1,003,346 (9,185),535,571 1,003,346 (9,185),535,571 1,003,346 (9,185),535,571 1,003,346 (9,185),535,571 1,003,346 (9,185),535,571 1,003,346 (9,185),535,551,535 (9,185),535,551 (9,185),535,555,551 (9,18	5,960,453 2,906,772 1,859,676 2,243,065 2,243,065 2,243,065 7,335 7,355 0 0 9,120,423 2,01,457 (641,372) 8,680,607 2,330,265 6,574,080 9,466,607 2,115,675 6,23,822 6,23,822 6,23,822 6,23,822 6,115,675 6,120,423 2,111,5675 9,120,423 2,111,5675 9,120,423 2,111,5675 9,120,423 9,120,425 9,120,425 9,120,4259,	2,853,423 1,552,349 821,701 2,244,667 1,248,653 74,009 0 8,844,202 171,168 (771,331) 6,164,037 10,260,343 5,742,551 16,126,561 9,241,971 1,365,665 9,241,971 1,365,665 9,057 16,126,565 9,057 16,126,565 9,057 16,126,565 9,057 16,126,565 9,057 16,126,565 9,057 16,126,565 9,057 16,126,565 9,057 16,126,565 9,057 16,126,565 9,057 16,126,565 9,057 16,126,565 9,057 16,126,565 9,057 16,126,565 9,057 16,126,565 9,057 16,126,565 16,126 16,126 16,126 16,126 16,126 16,126 16,126 16,126 16,126 16,126 16,126 16,126 16,126 16,126 16,126 16,126 16,126 16,126 16,126 16,127 16,126	5,487,290 2,571,326 877,523 733,660 1,520,300 0 1,444,481 73,380 0 7,321,130 263,866 (1,427,789) 6,137,137 18,560,6151 5,609,102 5,127,620 13,400,446 33,2246,333 627,285 0 55,170,614 7,321,130 2,216,333 627,285 0 55,170,614 7,321,130 2,216,333 627,285 0 55,170,614 7,321,130 2,216,333 627,285 0 55,170,614 7,321,130 2,217,295 1,320,446 1,320,446 1,340,446	4 807 439 2,368,209 587,427 621,740 1,780,652 1,780,652 1,780,572 1,780,652 1,780,752 1,780,652 1,780,652 1,780,652 1,780,652 1,780,652 1,780,652 1,780,652 1,780,652 1,780,652 1,780,652 1,780,652 1,780,652 1,780,652 1,780,652 1,780,652 1,780,752 1,78	5,278,210 2,404,242 704,244 699,177 1,608,673 1,000,669 7,2,44 0 0 6,427,643 1,000,669 7,2,44 0 0 6,085,238 1,000,076 4,470,089 1,1544,135 6,085,238 6,085,238 6,085,238 6,085,238 6,17,555 7,1557 6,17,555 7,1557 7,1557 6,17,555 7,1557 7,1557 7,1557 7,1557 7,1557 7,1557 7,1557 7,1557 7,1557 7,1557 7,1557 7,1557 7,1557 7,1557 7,1557 7,1557 7,1557 7,1557 7,1557 7,15777 7,15777 7,15777 7,15777 7,15777 7,157777 7,15777 7,177777 7,17777777777	66 340,953 29,437,455 12,039,338 7,596,116 21,161,238 1,201,045 0 81,996,341 2,222,811 84,525,685 221,928,637 84,525,685 221,928,637 84,525,685 55,194,829 161,953,845 91,361,833 20,831,751 7,467,039 0 64,1172,109 83,996,341 20,767,939 0 63,228,402 66,324,053
Net Purchased Power Costs Sales Revenues Fuel Adjustment Revenues: RS = 1,000 WMVmmo GS GSD GSLD LS Unbilled Fuel Revenues GSD GSLD Fuel Revenues Total Sales Revenue KWW Sales GSD GSLD GSLD1 OL SL_CSL Introdepartmental Trad-sp Calculation (Ed. CSLD) GSLD1 OL SL_CSL Introdepartmental Trad-sp Calculation (Ed. CSLD): Fuel Revenues Trad-sp Calculation (Ed. CSLD): Fuel Revenues Trad-sp Calculation (Ed. CSLD): Fuel Revenues Trad-sp Provision GSS GSD GSLD1 OL SL_CSL Introdepartmental Trad-sp Provision Gross Arcepts Tar Refund Gross Arcepts Tar Re	Doc, Approved Rates 0.11387 0.12636 0.11789 0.11193 0.10929 0.09348	Rates 0,13857 0,15106 0,14308 0,13915 0,13937 0,11765	2,107,875 886,614 485,772 1,410,227 7761,120 224,558 612,667 6,874,219 18,511,242 7,085,708 6,874,219 18,511,242 7,085,708 6,874,219 2,599,85 6,964,221 2,599,85 6,964,221 2,723,125 804,453 5,976,5116 5,586,645 5,597,641 6,337,773 (1,005,702) (10,09,372) (10,	5,885,044 2,068,738 779,085 467,113 1,338,652 633,180 178,839 5,545,616 5,545,616 5,545,616 5,755,588 6,605,588 4,131,326 6,342,574 1,193,125 6,342,545,518 588,645 0 4,259,545,518 5,545,518	5,243,426 1,886,593 439,039 436,598 1,259,449 623,227 105,525 0 1,259,449 1,259,459 1,259,450 1,259,450 1,05,205 6,103,846 1,05,205 6,103,846 1,05,205 6,103,846 1,252,450 4,750,831 1,252,116 5,762,843 4,750,831 5,86,450 4,152,166 5,243,426	2.302.292 566,796 537,884 1.665,702 1.013,307 77,344 0 6.195,595 115,428 (355,345) 5.955,573 12,163,476 3.752,128 3.753,339 12,163,476 907,550 907,500 900,500	4.892,617 2.382,601 725,936 568,465 1.756,331 1.009,542 73,542 0 0 6.517,323 83,106 88,295 6.688,724 17,142,066 4.804,955 6.688,724 17,142,065 6.688,724 0 0 4.804,955 6.617,323 2,111,30 4.405,599 0 4.405,999 0 4.405,999 1,007,204 1,007,205 1,007,205 1,007,205 1,007,205 1,007	2,098,626 1,252,406 676,748 2,041,649 1,108,811 77,056 0 7,852,294 180,180 112,597 19,474,821 8,245,070 19,474,821 8,245,070 19,474,821 8,245,070 19,474,821 14,075,680,078 5,7565,706 7,852,294 2,111,334 0 57,565,706 7,852,294 2,111,334 0 5,740,500 7,740,500,5000 7,740,5000 7,740,5000000000000000000000000000000000	2,886,757 1,797,741 794,869 2,773,8443 1,223,020 7,3,020 9,950,431 1,502,642 2,555,417 1,555,417 2,555,517 2,555,517,517 2,555,517,517 2,555,517 2,555,517 2,555,517,517 2,555,517,517,517,517,517,5	5,960,453 2,906,772 1,859,676 82,1431 2,243,065 73,357 9,150,437 9,150,437 9,150,437 9,150,437 9,150,437 9,150,437 12,310,856 5,741,060 15,407,219 8,438,835 2,115,625 6,514,029 9,120,423 9,100,423	2,853,423 1,552,245 221,707 2,244,667 1,248,057 74,009 0,8,84,202 121,166 (771,337) 8,144,057 10,260,343 5,742,251 10,200,343 5,742,251 10,200,343 5,742,251 10,200,343 5,742,251 10,200,343 5,742,251 10,200,343 5,742,251 10,200,343 5,742,251 10,200,343 5,742,251 10,200,343 5,742,251 10,200,343 5,742,251 10,200,343 5,742,251 8,854,202 2,111,354 0,655 5,742,251 8,854,202 2,111,354 0,655 5,742,251 8,854,202 2,111,354 0,655 5,742,251 8,854,202 2,111,354 0,655 5,742,551 1,255 5,742,551 1,255 5,742,551 1,255 5,742,551 1,255 5,742,551 1,255 5,742,551 1,255 5,742,551 1,255 5,742,551 1,255 5,742,551 1,255 5,742,551 1,255 5,742,551 1,255 5,742,551 1,255 5,742,551 1,255 5,742,551 1,255 5,742,551 5,742,551 1,255 5,742,551 1,255 5,742,551 5,742,555 5,745,555 5,742,555 5,745,555 5,745,555 5,745,555 5,745,555 5,745,555 5,7455 5,7455 5,7455 5,7455 5,7455 5,7555 5,7555 5,7555 5,75555 5,755555 5,755555555	5,487,290 2,571,326 877,523 733,660 1,320,360 1,320,360 1,320,360 6,137,132 18,566,151 5,137,132 18,566,151 5,137,132 18,656,151 5,137,132 18,656,151 5,137,132 18,656,151 13,800,648 8,211,675 2,588,313 6,137,132 13,800,648 8,211,675 2,588,313 6,137,132 13,800,648 8,211,675 2,588,313 6,597,285 0,597,285 0,507,814 7,321,130 2,517,285 0,520,786 5,467,250 (277,453) (277,453) (277,453)	4 807 439 2,368,209 587,427 621,740 1,730,963 1,730,9653 1,730,9653 1,730,9653 1,730,9653 1,730,	5,278,210 2,404,242 704,244 609,177 1,006,673 1,000,673 72,541 0 6,427,643 4,622,014 4,622,014 4,622,014 1,546,355 6,045,238 4,622,643 2,111,346,455 6,427,643 2,111,30 6,435,643 2,278,210 6,435,643 2,278,210 6,435,228,210 6,435,228,210 6,435,228,210 6,435,228,210 6,435,228,210 6,435,228,210 6,435,228,210 6,435,228,210 6,435,228,210 6,435,228,210 6,435,228,210 6,435,228,210 6,435,228,210 6,435,228,210 6,435,228,210 6,435,228,210 6,435,240 7,444,442,22 7,444,442,442 7,244,444,444,444 7,244,444,444,444,444,444,444,444,444,44	66 340 953 29,437,455 12,039,338 7,566,116 12,051,049 12,161,249 0 0 0 0 0 0 0 0 0 0 0 0 0
Net Purchased Power Costs Sales Reconsus Fuel Adjustment Revenues: RS <= 1,000 WMVmmo GS GSLD LS Unailed Fuel Revenues Total Fuel Revenues Total Sales Revenue KMV Sales: RS <= 1,000 WMVmmo GS 100 W	Doc, Approved Rates 0.11387 0.12636 0.11789 0.11193 0.10929 0.09348	Rates 0,13857 0,15106 0,14308 0,13915 0,13937 0,11765	6,337,173 2,107,875 385,614 4460,227 761,120 761,120 761,120 761,120 761,120 761,120 761,124 765,109 18,511,242 7,085,709 18,511,242 7,085,709 18,511,242 7,085,709 18,511,242 7,085,709 18,511,242 7,085,709 18,511,242 7,085,709 18,511,242 7,085,709 18,511,242 7,085,709 18,511,242 7,085,709 18,511,242 7,085,709 18,511,242 7,085,709 18,511,242 7,085,709 18,511,242 7,085,709 18,511,242 7,085,709 19,514,212 19,	2,086,044 2,066,738 479,113 1,336,652 497,113 1,336,652 493,160 178,839 0 5,545,618 5,645,618 5,645,618 5,645,618 5,645,618 5,645,618 5,645,618 5,645,618 5,645,618 5,645,618 5,645,618 5,645,618 5,645,618 5,645,618 5,645,618 5,645,618 5,945,041 1,012,052 1,012,012 1,012	5,243,428 1,886,593 439,039 436,598 1,259,449 623,227 105,592 6,103,346 6,103,346 1,152,038 1,152,038 1,152,038 1,152,038 1,152,038 1,152,038 1,152,05 1,122,116 5,702,503 1,132,125 618,779 6	2.302.292 566.796 537.894 1.605.762 1.013.207 7.344 0.6196.595 115.428 15.628 15.655.545 12.105.578 12.105.578 3.759.395 0.750.625,100 6.25,100 6.25,100 0.455.555 2.111.344 6.195.555 2.111.344 6.195.555 2.111.344 (112.451) (112.45	4.892,617 2.382,601 755,836 755,836 755,836 755,836 1.769,531 1.709,542 0 6.517,323 1.71,94,206 6.682,724 1.71,94,206 6.688,724 1.71,94,206 6.688,724 1.71,94,206 6.688,724 1.71,94,206 6.517,323 2.111,334 0 6.517,323 2.111,334 0 6.517,323 2.111,344 (29,561,643) 2.111,344 (29,561,643)	2,698,626 1,252,406 676,746 2,041,649 1,108,811 74,056 0 7,852,234 180,180 112,597 8,145,070 8,145,070 8,145,070 19,474,821 8,200,785 4,472,845 19,474,821 8,200,785 4,472,845 0 5,75,568,041 2,111,334 0 5,749,960 5,749,568 4,437 2,658,443 2,111,344 (70,966) 5,749,568 4,437 2,658,443 2,111,344 (70,966) 5,749,669 5,749,660 5,749,660 5,749,660 5,749,660 5,749,660 5,749,660 5,749,660 5,749,660 5,749,660 5,749,660 5,749,660 5,749,660 5,749,660 5,749,660 5,749,660 5,749,660 5,749,660 5,749,661 5,749,660 5,749,660 5,749,660 5,749,660 5,749,660 5,748,740 6,748,740 7,852,294 7,852,294 7,852,294 7,855,294 7,855,294 7,855,294 7,855,294 7,955,295 7,955,295,295 7,955,295,295 7,955,295,295 7,955,295,295,295,295,295,295,295,295,295	2,886,757 1,797,741 794,669 2,273,841 1,223,620 7,3,620 9,950,431 1,73,444 (23,460) 9,320,455 20,832,483 11,500,642 5,555,417 2,600,423 2,555,431 2,675,753 6,5753 6,5755 6,6084,661 9,050,431 2,111,34 6,335,751 (3),345 (3),	5,960,453 2,906,772 1,859,672 8,243,065 9,120,423 2,243,065 9,120,423 2,01,457 201,457	2,853,423 1,552,2459 221,701 2,244,067 1,248,053 74,003 0,8,854,202 121,166 (771,331) 8,184,057 10,260,343 5,742,851 16,125,861 7,742,851 2,520,665 0 64,009,561 64,009,5650 64,009,5650 64,009,5650 64,009,5650 64,009,5650 64,009,5650 64,009,5650 64,009,5650 64,009,5650 64,009,5650 64,009,5650 64,009,5650 64,009,5650 64,009,5650 64,009,5650 64,009,5650 64,009,5650 64,009,56500 64,009,56500 64,009,5600 64,009,56000 64,000,5600000000000000000000000000	5,487,290 2,571,326 877,523 733,660 1,920,360 7,321,300 6,137,137 18,566,151 5,137,137 18,566,151 5,137,137 18,566,151 5,137,137 18,500,648 8,211,675 2,580,910 5,127,620 13,600,648 8,211,675 2,248,332 6,487,245 2,500,100 5,100,670 (7,60,070)	4 807 439 2,368,209 587,427 621,740 1,739,963 1,739,963 1,833,302 73,194 0 6,464,735 5,791,054 7,000,344 4,345,403 7,772,134 2,439,548 7,772,134 2,131,334 1,455,340 1,554,560 2,111,334 1,554,560 2,111,334 1,5554,560 2,111,345 1,5554,560 2,111,345 1,5554,560 2,111,345 1,5554,560 2,111,345 1,5554,560 2,111,345 1,5554,550 2,111,345 1,5554,550 2,111,345 1,5554,550 2,111,345 1,5554,550 2,111,345 1,5554,550 1,5554,550 1,5554,550 1,5554,550 1,5554,550 1,555	5,278,270 2,404,242 704,244 909,177 1,005,677 1,005,677 1,005,677 9,642 72,541 0 6,6427,243 1,120,066 72,541 0 6,065,237 6,065,237 6,065,237 6,065,237 6,077,595 6,115,46,355 1,1546,355 6,127,643 2,111,334 0 6,62,972,605 6,6427,643 2,111,334 (14,257,556)	66 340,953 29,437,455 12,039,338 7,596,116 21,561,049 12,161,238 1,201,045 0 83,396,347 1,2161,238 1,201,045 0 83,396,347 1,212,65 2,223,347 1,212,345 1,212,04 4,520,655 22,1928,637 82,455,538 55,194,829 161,953,485 91,361,833 20,831,751 7,467,339 0 641,17/5,103 83,996,341 20,767,339 (3,222,651) (1,022,750) (3,340,176) (3,272,750) (3,284,176) (3,172,750)
Net Purchased Power Costs Sales Reconus Fuel Adjustment Revenues: RS <= 1,000 KMVhmo GS GSLD GSLD Unailed Fuel Revenues Total Fuel Revenues Total Sales Revenue Kon-Fuel Revenues Total Sales Revenue Kon-Sud Revenues Total Sales Revenue KMVH Sales: RS <= 1,000 KMVhmo GS GSLD GLD GSL	Doc, Approved Rates 0.11387 0.12636 0.11789 0.11193 0.10929 0.09348	Rates 0,13857 0,15106 0,14308 0,13915 0,13937 0,11765	6,337,173 2,107,875 886,614 445,722 1,451,120 254,558 0 5,5916,116 254,558 0 5,5916,116 4,120,129 18,511,242 7,085,708 6,874,219 18,511,242 7,085,708 6,874,219 18,511,242 7,085,708 0 5,2753,1250,1250,1250,1250,1250,1250,1250,1250	2,066,738 779,103 779,103 779,103 779,103 779,103 779,103 759,035 759,035 759,050 750,050 750,	5,243,428 1,886,593 439,039 436,598 1,259,449 623,227 105,525 0 1,259,449 1,92,526 6,103,846 6,103,846 6,103,846 6,103,846 6,103,846 1,92,526 6,103,846 5,702,438 1,125,2116 5,702,631 5,86,845 0 4,750,831 5,86,845 0 4,152,166 0 4,152,166 0 4,152,165 0 4,152,165 0 4,152,155 1,133,125 1	2.302,292 566,796 537,894 1.665,762 1.019,307 73,544 6.196,595 5.955,679 16,614,651 16,614,651 12,166,578 7,313,676 907,500 6,195,595 12,166,578 7,313,676 907,500 6,195,595 12,111,334 4,084,261 (12,529,072) 2,111,334 (31,078,649) (32,529,072) 2,117,34 (31,078,649) (32,529,072) 2,539,072)	4.892,817 2.382,601 725,836 556,651 1.705,542 0 6.517,323 4.804,550 6.688,724 17,194,206 4.804,950 6.688,724 17,194,206 4.804,950 6.688,724 17,207,87,930 6.517,323 4.405,589 0 6.517,323 4.405,589 0 6.517,323 11,134 (29,514,43) (10,78,64) (31,078,645)	2,698,626 1,252,406 675,746 2,041,649 1,74,955 0 7,852,240 18,200,745 14,672,291 7,472,845 14,672,291 7,455,850 1,413,125 62,746,201 7,855,294 2,745,840 5,746,205 1,540,840 5,746,205 1,540,840 5,740,850 5,540,840 5,740,850 5,540,840 5,740,850 5,540,840 5,740,850 5,540,840 5,740,850 5,540,840 5,740,850 5,540,840 5,740,850 5,540,840 5,740,850 5,540,840 5,740,850 5,540,840 5,740,850 5,540,840 5,740,850 5,540,840 5,740,850 5,540,840 5,740,8405,740,840 5,740,840 5,740,8405,740,840 5,740,8405,7	2,886,757 1,757,741 794,689 2,273,841 1,223,603 73,820 9,9050,431 177,3420 9,2050,431 177,3420 9,2050,431 2,23460) 9,2050,432 2,050,004 2,5555,417 16,340,937 16,340,937 16,340,937 16,340,937 16,340,937 16,340,937 16,340,937 10,346 9,050,431 2,111,334 9,050,431 2,111,334 9,050,431 2,111,334 9,050,431 1,023,346 1,023,347 1,023,347 1,023,347 1,023,347 1,023,347 1,023,347 1,023,346 1,023,347 1,023,347 1,023,347 1,023,347 1,023,346 1,023,347 1,023,347 1,023,346 1,023,347 1,023,347 1,023,346 1,023,347 1,023,347 1,023,346 1,023,347 1,023,346 1,023,347 1,023,347 1,023,346 1,023,347 1,023,346 1,023,346 1,024,347 1,023,347 1,023,346 1,023	5,960,453 2,906,772 1,859,676 821,431 2,248,065 1,176,120 73,357 0 0 9,150,423 2,01,457 641,372 8,640,507 8,640,507 8,458,605 9,150,423 2,115,655 9,41,060 6,453 2,115,655 9,564,453 2,111,334 2,111,334 2,113,865 5,564,453 2,111,334 2,113,865 5,564,453 2,111,334 2,113,865 5,564,453 2,113,865 5,565 2,138,855 2,113,855 2,113,855 2,113,125 2,115,125	2,853,423 1,552,349 821,701 2,244,667 1,248,653 74,009 0 8,844,502 121,168 121,168 121,168 121,168 121,168 121,163 121,163 121,163 121,163 121,163 121,163 123	5,487,290 2,571,326 877,523 733,660 1,320,360 1,320,360 7,323,366 1,320,360 6,137,137 13,800,84 8,211,675 5,127,620 13,400,848 8,211,675 2,298,335 67,728 6,137,137 13,400,848 8,211,675 2,298,335 67,211,675 2,298,335 67,211,675 2,298,335 67,211,675 2,298,335 67,211,675 2,298,335 67,211,675 2,298,335 67,211,130 4,111,575 2,029,766 5,407,250 (16,075) (16,075) (16,075) (16,075)	4,807,439 2,368,209 587,427 621,740 1,789,663 77,3194 0 5,5791,054 17,000,344 3,888,701 5,5791,054 17,000,344 3,888,701 5,5791,054 17,000,344 3,888,701 65,454,735 62,213 64,464,735 62,213 64,464,735 64,47,753 64,47,453 74,474,474 74,474,474 74,474,474 74,474,4	5,278,210 2,404,242 704,244 609,177 1,606,673 1,000,661 72,244 0 0 6,0427,643 1,200,666 1,72,643 1,200,666 1,72,643 1,200,665 1,7365,181 1,546,253 1,1546,253 1,1546,253 1,1546,253 0 4,5927,643 2,111,324 0 4,316,209 5,278,2100 (5,354,597) (5,354,591) (1,25,354,591)	66 340,953 29,437,455 12,039,338 7,596,116 21,561,049 12,161,238 1,201,045 0 0 83,956,341 (1,633,467) 45,250,855 55,134,823 91,361,833 20,831,751 7,467,039 0 64,1172,103 83,996,341 20,767,339 0 63,228,402 66,228,402 66,228,402 66,228,402 66,228,402 66,228,402 66,228,402 66,228,402 10,72,7209 (1,072,7209) (
Net Purchased Power Costs Salles Revenues Fuel Adjustment Revenues: RS = 1.000 KMV/mm CS = 1.000 KMV/m	Doc, Approved Rates 0.11387 0.12636 0.11789 0.11193 0.10929 0.09348	Rates 0,13857 0,15106 0,14308 0,13915 0,13937 0,11765	6,337,173 2,107,875 2,107,875 2,107,875 4,40,227 761,120 254,558 0 5,916,116 6,874,219 10,55708 4,120,129 12,559,185 6,874,219 12,559,185 6,964,221 2,773,125 504,453 0 5,957,615 5,956,116 5,957,615 5,957,717 5,9577,717	5,885,044 2,068,738 2,790,085 447,113 1,338,652 603,160 178,839 6,660,442 178,839 6,660,442 18,167,555 8,165,558 4,131,256 6,342,574 11,959,816 6,342,574 11,959,816 6,342,574 11,959,816 6,342,574 11,959,816 6,342,574 11,959,816 6,342,574 11,959,816 6,342,574 11,959,816 6,342,574 11,959,816 11,959,816 11,959,816 11,959,816 11,959,816 11,959,816 11,959,817 11,959,816 11,959,817 11,959,816 11,959,817 11,959,816 11,959,817 11,959,817 11,959,816 11,959,817 11,959,816 11,959,817 11,959,817 11,959,816 11,959,817 11,959,817 11,959,816 11,959,817 11,959,816 11,959,817 11,959,816 11,959,817 11,959,816 11,959,817 11,959,816 11,959,816 11,959,816 11,959,816 11,959,816 11,959,817 11,959,816	5,243,428 1,886,593 439,039 436,598 1,259,140 1,259,140 1,259,140 1,259,140 1,259,140 1,259,140 1,259,140 1,192,625 0 4,750,831 1,192,625 6,103,346 1,192,625 6,103,346 1,192,625 5,702,503 1,133,125 588,646 0 4,750,431 1,252,116 5,702,503 1,133,125 588,645 (1,133,422,116 5,224,325 (1,133,422,116 5,224,522,430 4,750,235 (1,133,225 (1,132,255) (2,255,255) (2,252,555) (2,255,555) (2,2	2.302.292 566,796 537,894 1.605,762 1.019,307 73,344 0.5955,545 5.9555,678 12,166,514,651 3,752,128 3,759,395 12,166,678 7,731,367 625,106 0 625,106 0 625,105 0 62,105 0 1,105 0 1,100000	4.892,817 2.382,601 755,936 755,936 755,936 755,936 755,936 73,542 0 6.6517,333 1,009,548 73,542 0 6.6517,333 5,668,744 17,194,206 6,517,333 2,111,334 0 6,517,333 2,111,334 0 6,517,323 2,111,334 (29,561,453) 1,7243,655 0 4,405,589 4,492,581 2,111,334 (29,561,453) 1,707,203 2,111,334 (29,561,453) 1,707,203 2,111,334 (29,561,453) 1,707,203 2,111,334 (29,561,453) 1,707,845 (29,454,239) 1,211,344 (29,561,453) 1,127,445 (29,454,239) 1,127,445 (29,454	2,698,626 1,252,406 676,746 2,041,649 1,108,811 74,056 0 7,7652,234 180,180 112,597 8,145,070 112,597 8,145,070 1,213,125 623,439 0 57,566,050 7,7556,205 7,7557,205 7,7557,205 7,7557,205 7,7557,205 7,7557,205 7,7557,205 7,7557,205 7,7557,205 7,7557,205 7,7557,205 7,7557,205 7,7557,2057,2057,2057,2057,2057,2057,205	2,886,757 1,797,741 794,656 2,773,841 1,223,620 7,3620 9,905,431 1,73,449 (23,460) 9,300,452 5,555,41 1,500,442 5,555,41 2,200,042 5,555,41 6,779,528 6 6 6 6 6 6 6 6 6 6 6 6 6 6 7,400,422 2,111,134 6 (2,457,197) (27,400,422) 2,111,134 (24,457,197) (27,400,422) 2,111,134 (24,457,197) (27,400,422) 2,111,134 (24,457,197) (27,400,422) 2,111,134 (24,457,197) (27,400,422)	5,960,453 2,906,772 1,859,672 8,243,065 1,176,120 73,357 6,602,027 201,457 201	2,853,423 1,552,2459 821,701 2,244,667 1,288,453 74,009 6,834,202 121,168 (771,331) 8,184,537 10,260,343 5,742,851 10,260,343 5,742,851 6,126,861 5,284,197 0 64,009,551 0 64,009,551 5,100,129 5,10	5,487,290 2,571,326 877,523 73,660 1,920,360 1,920,360 1,920,360 1,920,360 1,920,360 1,920,360 1,920,370 1,920,360 1,920,370 1,920,470 1,920	4 807 439 2,368,209 587,427 621,740 1,730,963 1,033,302 73,194 0 6,464,735 191,195 5,791,624 17,000,344 4,364,023 12,439,546 7,702,134 2,439,546 7,702,134 2,439,546 7,702,134 2,439,546 7,702,134 2,439,546 1,702,957 1,902 1,425,456 1,11334 1,5254,7619 (57,119) (16,554,7619 (57,119) (16,554,7619 (57,119) (16,554,7619 (16,5254,7619)	5,278,270 2,404,242 704,244 609,177 1,005,673 1,000,666 72,541 0 6,627,243 1,200,666 72,541 0 6,065,232 4,070,595 6,065,232 4,077,595 11,546,355 11,546,355 6,427,643 2,111,324 4,265,7563 6,427,643 2,111,324 (14,257,556) (15,354,591) (15,354,591) (15,354,591) (15,354,591)	66 340,953 29,437,455 12,039,338 7,596,116 21,561,049 12,161,238 1,201,045 0 83,396,347 1,2161,238 1,201,045 0 83,396,347 1,212,65 2,223,347 1,212,345 1,212,04 4,520,655 22,1928,637 82,455,538 55,194,829 161,953,485 91,361,833 20,831,751 7,467,339 0 641,17/5,103 83,996,341 20,767,339 (3,222,651) (1,022,750) (3,340,176) (3,272,750) (3,284,176) (3,172,750)
Net Purchased Pewer Costs Sales Reconus Fuel Adjustment Revenues: RS <= 1,000 KMV/mm GS GSLD GSLD LS Unallied Fuel Revenues Traila Fuel Revenues Traila Sules Revenues Kon-Fuel Revenues Traila Sales Revenue Kon-Sule Revenues RS <= 1,000 KMV/mm GS GSLD G	Doc, Approved Rates 0.11387 0.12636 0.11789 0.11193 0.10929 0.09348	Rates 0,13857 0,15106 0,14308 0,13915 0,13937 0,11765	6,337,173 2,107,875 886,614 445,722 1,417,227 7,015,705 6,874,219 18,511,242 7,055,706 4,120,129 18,511,242 7,055,706 4,120,129 12,599,185 6,874,219 6,874,219 6,874,219 6,874,219 6,874,219 6,874,219 6,974,219 7,095,219 6,974,219 7,095,219 7,005,2	2,068,738 779,085 44,739,485 63,8652 63,816 63,8160 778,839 6,639,160 778,839 6,639,160 778,839 6,639,160 778,839 6,649,640 13,167,555 6,165,598 6,165,598 6,165,598 6,165,598 6,165,598 6,165,598 6,165,598 6,165,598 6,165,598 6,165,598 6,165,598 6,165,598 6,165,598 6,165,598 6,165,598 6,165,598 6,165,598 6,165,598 6,165,598 6,105,598 7,105,5987,105,508 7,105,5087,105,508 7,105,5087,105,508 7	5,243,428 1,886,593 439,039 436,598 1,259,449 623,227 105,225 6,103,846 6,103,846 6,103,846 6,103,846 6,103,846 1,192,625 6,103,846 1,192,625 6,103,846 5,702,603 1,122,125 6,103,438 1,122,125 6,103,438 1,122,125 6,103,438 1,122,125 6,103,438 1,122,125 6,103,438 1,122,125 6,103,438 1,122,125 6,103,438 1,122,125 6,123,425 0,122,439 1,123,125 1,125,125 1,125,12	2,302,292 566,796 537,894 1,605,762 1,1013,207 7,344 0,195,595 115,428 (135,545) 5,555,673 15,655,345) 5,555,675 12,186,578 2,110,337 6,195,318 6,195,318 6,195,318 6,195,519 6,195,519 6,195,519 6,195,519 6,195,519 6,195,519 6,195,519 6,195,519 6,105,519 7,113,54 6,105,519 7,113,54 6,105,519 7,113,54 6,105,519 7,113,57	4.892,617 2.382,601 725,936 55645 1.725,936 55645 1.725,936 73,542 0 0 6.517,323 2.621,87 0 6.588,724 17,194,206 4.804,950 6.588,724 17,194,206 4.804,950 6.577,323 2.57,930 2.57,930 6.577,323 2.57,930 6.577,323 2.57,930 6.577,323 2.57,930 6.577,323 2.57,930 6.577,323 2.57,930 6.577,323 2.57,930 6.577,323 2.57,930 6.577,323 2.57,930 6.577,323 2.57,930 6.577,323 2.57,930 6.577,323 2.57,930 6.577,323 2.57,930 6.577,323 2.57,930 6.577,323 2.57,930 6.577,323 2.57,930 6.57,9	2,698,626 1,252,406 576,748 2,041,649 1,108,911 7,405 0 7,852,294 19,474,821 8,245,070 19,2474,821 8,245,070 19,2474,821 8,245,070 19,2474,821 8,250,785 8,200,795 8,200,795 8,2	2,886,757 1,797,741 794,869 2,773,840 73,620 9,050,431 173,449 (2,34,66) 9,250,435 11,800,442 11,800,442 11,800,442 11,800,442 11,800,442 11,800,442 2,058,001 8,050,431 2,111,334 9,050,431 2,111,334 3,037,751 1,003,346 (3,35,751 1,003,346 (3,35,751 1,003,446 (3,35,751 1,003,446 (3,35,751 1,003,446 (3,35,751 2,014,555) (27,460,452) (27,460,45	5,960,453 2,906,772 1,859,676 821,431 2,248,065 7,157,161,20 7,357 0 0 9,150,427 2,310,457 641,372 1,2310,456 5,741,060 64,457,224 0,152,425 2,115,252 0,5741,060 65,674,060 64,467,557 2,111,334 2,111,334 2,113,668 9,569,453 1,044,658 1,044,658 2,113,658 1,044,658 2,113,113,1134 2,113,124 2,113,124 2,113,124 2,113,124 2,113,124 2,113,124 2,113,124 2,113,124 2,113,124 2,113,124 2,113,124 2,113,124 2,115,125 2,115,125 2,115,124 2,115,125 2,115,1	2,853,423 1,552,249 231,707 2,244,067 374,009 0 0 8,834,202 121,168 (771,331) 8,142,017 12,76,85 19,241,971 1,280,334 20,259 19,241,971 1,286,331 20,259 59,265 59,065 0 54,009,551 8,844,002 2,111,334 0 5,722,858 5,100,120 52,744 9,241,971 1,354,302 5,722,855 5,100,120 52,744 7,1384,502 5,722,855 5,100,120 52,745 7,1384,502 5,722,855 5,100,120 52,745 7,1384,502 5,722,855 5,100,120 5,722,855 5,100,120 5,722,855 5,100,120 5,722,855 5,100,120 5,722,855 5,100,120 5,722,855 5,100,120 5,722,855 5,100,120 5,722,855 5,100,120 5,722,855 5,100,120 5,722,855 5,100,120 5,722,855 5,100,120 5,722,855 5,100,120 5,722,855 5,100,120 5,723,855 5,100,120 5,722,855 5,100,120 5,723,855 5,100,120 5,723,855 5,100,120 5,723,855 5,100,120 5,723,855 5,100,120 5,723,855 5,100,120 5,723,855 5,100,120 5,723,855 5,100,120 5,1	5,487,290 2,571,326 877,523 733,660 1,320,360 1,320,360 7,323,100 6,137,137 18,556,51 5,580,102 5,127,620 1,340,648 8,211,675 2,248,335 677,290 55,170,614 7,321,130 2,512,0843 6,137,137 1,467,59 2,988,335 677,290 (18,725,530) (18,725,530) (18,725,530) (18,725,530) (16,275,530) (17,275,530) (17,275,530) (17,275,530) (17,275,530) (17,275,530) (12,2	4,807,439 2,368,209 587,427 621,740 1,780,663 1,780,663 1,780,663 1,780,673 1,888,701 5,791,054 17,000,344 3,888,701 5,791,054 17,000,344 3,888,701 5,791,054 17,000,344 3,888,701 62,2439,548 17,702,368 2,439,548 17,702,368 2,439,548 17,702,368 2,439,548 17,702,368 2,439,548 1,133 4,807,439 (45,638) (5,54,156) 2,511,133 (15,554,156)(15,554,1	5,278,210 2,404,242 704,244 609,177 1,606,677 1,606,677 1,606,677 1,607,643 1,000,669 7,2,641 0 6,627,643 1,200,669 6,625,238 6,627,643 2,7,395 6,17,643 6,625,7,955 1,15,64,557 6,627,643 2,111,324	66 340,953 29,437,455 12,039,338 7,596,116 21,561,049 12,161,238 1,201,045 0 83,396,347 1,2161,238 1,201,045 0 83,396,347 1,212,65 2,223,347 1,212,345 1,212,04 4,520,655 22,1928,637 82,455,538 55,194,829 161,953,485 91,361,833 20,831,751 7,467,339 0 641,17/5,103 83,996,341 20,767,339 (3,222,651) (1,022,750) (3,340,176) (3,272,750) (3,284,176) (3,172,750)
Net Purchased Power Costs Sales Revenues Fuel Adjustment Revenues: RS = 1,000 WiVhmo CS CSLD LS Unbilled Fuel Revenues Total Fuel Revenues Total Fuel Revenues Total Sales Revenue KWH Sales RS = 1,000 WiVhmo RS	Doc, Approved Rates 0.11387 0.12636 0.11789 0.11193 0.10929 0.09348	Rates 0,13857 0,15106 0,14308 0,13915 0,13937 0,11765	6,337,173 2,107,875 2,107,875 2,056,14 2,056,14 2,056,14 2,056,14 2,056,14 1,002,17 761,120	5,985,044 2,068,738 2,068,738 487,113 1,338,652 633,180 178,839 6,680,480 178,839 6,545,618 11,959,816 6,342,574 11,959,816 6,342,574 11,959,816 6,342,574 11,959,816 6,342,574 11,913,125 5,985,044 11,913,125 5,985,044 11,913,125 5,985,044 11,913,125 5,985,044 11,913,125 5,985,044 11,913,125 11,913,125 11,913,1214 11,914 11,91	5,243,428 1,886,593 439,039 436,598 1,259,440 (22,257 0 4,750,831 160,225 0 0 4,750,831 1,192,255 6,103,846 1,192,255 5,702,503 1,133,125 5,133,125	2, 302, 292 566, 796 537, 894 1, 665, 762 1, 1013, 307 73, 344 55, 555, 345) 5, 5955, 578 12, 166, 548, 515 3, 759, 395 12, 166, 578 3, 759, 395 12, 166, 578 3, 759, 395 2, 111, 334 6, 159, 503 6, 159, 503 6, 159, 503 6, 159, 503 6, 159, 503 6, 159, 503 6, 112, 453 11, 112, 453 2, 111, 334 6, 112, 453 2, 111, 134 6, 134 6, 135 7, 134 7, 134 7	4.892,817 2.382,601 7559,456 7559,456 7559,456 7559,456 7559,456 7559,456 73,542 0 6.517,323 83,106 88,256 6.547,323 73,542 0 6.517,323 3,980,046 12,621,851 7,243,655 618,125 617,123 617,125 617,123 617,123 617,125 617,1	2,698,626 1,252,406 575,746 2,041,649 1,108,811 74,056 0 7,652,294 180,180 112,597 8,145,070 8,145,070 1,94,74,821 8,245,070 1,94,74,821 14,672,291 7,255,800 0 5,745,259 0 5,757,259 0 5,757,259 0 5,757,259 0 5,757,259 0 5,757,259 0 5,757,259 0 5,757,259 0 5,757,259 0 5,757,259 0 5,757,259 0 5,757,259 0 5,757,259 0 5,757,259 0 5,757,259 0 5,757,259 0 0,757,259 0 0,757,259 0,7570,259 0,7570000000000000000000000000000000000	2,886,757 1,797,741 794,650 2,773,841 1,223,623 7,3,620 9,050,431 1,73,449 1,73,449 9,200,452 9,200,451 9,200,452 5,555,417 16,340,937 8,779,528 2,555,417 6,340,937 8,779,528 5,555,417 6,340,937 6,533,097 5,335,751 1,003,346 (9,159,351,751 1,003,346 (9,159,351,751 1,003,346 (9,159,351,751 1,003,346 (9,159,351,751 1,003,346 (9,159,351,751 1,003,346 (9,159,351,751) (1,035,151,151,151) (1,035,151,151) (1,035,151)	5,960,453 2,906,772 1,859,673 2,243,065 2,243,065 7,3,357 0 0 9,120,423 201,457 (641,377) 8,660,657 2,310,856 6,947,219 8,606,657 2,310,856 6,458,458 8,458,458 8,458,458 9,120,423 9,120,	2,853,423 1,552,349 821,701 2,244,667 1,288,453 74,009 6,884,402 12,1168 (771,331) 6,184,637 20,591,927 10,260,343 5,742,551 6,126,861 5,241,971 1,365,631 6,205,951 6,205,951 6,205,951 6,100,120 6,702,268 6,100,120 6,100,120 6,100,120 6,100,120 6,100,120 6,100,120 6,100,120 6,100,120 6,100,120 6,100,120 6,100,120 6,100,120 6,100,120 6,100,120 6,100,120 6,100,120 6,100,120 7,1384 6,100,120 7,1384 7,100,100 7,1384 7,100,100 7,1384 7,100,100,100 7,100,100 7,100,100,100 7,100,100,100,100 7,100,100,100,100 7,100,100,100,100,100,100,100,100,100,10	5,487,290 2,571,326 877,523 73,060 1,320,360 1,320,360 0 7,321,130 263,866 (1,427,79) 6,137,137 18,556,157 1,327,337 18,556,157 1,327,337 18,556,157 1,327,337 18,556,157 1,327,337 18,556,157 1,327,337 18,556,157 1,327,337 18,556,157 1,327,337 1,337	4 807 439 2,368,209 587,427 621,740 1,730,963 1,033,302 73,194 0 6,464,735 191,195 5,791,624 17,000,344 4,364,023 12,439,546 7,702,134 2,439,546 7,702,134 2,439,546 7,702,134 2,439,546 7,702,134 2,439,546 1,702,957 1,902 1,425,456 1,11334 1,5254,7619 (57,119) (16,554,7619 (57,119) (16,554,7619 (57,119) (16,554,7619 (16,5254,7619)	5,278,270 2,404,242 704,244 609,177 1,005,673 1,000,666 72,541 0 6,627,243 1,200,666 72,541 0 6,065,232 4,070,595 6,065,232 4,077,595 11,546,355 11,546,355 6,427,643 2,111,324 4,265,7563 6,427,643 2,111,324 (14,257,556) (15,354,591) (15,354,591) (15,354,591) (15,354,591)	66 340,953 29,437,455 12,039,338 7,596,116 21,561,049 12,161,238 1,201,045 0 83,396,347 1,2161,238 1,201,045 0 83,396,347 1,212,65 2,223,347 1,212,345 1,212,04 4,520,655 22,1928,637 82,455,538 55,194,829 161,953,485 91,361,833 20,831,751 7,467,339 0 641,17/5,103 83,996,341 20,767,339 (3,222,651) (1,022,750) (3,340,176) (3,272,750) (3,284,176) (3,172,750)
Net Purchased Power Costs Sales Reconues Fuel Adjustment Revenues: RS <= 1,000 WMVmmo GS GSLD GSLD Unalled Fuel Revenues Traila Fuel Revenues Traila Fuel Revenues Traila Sales Revenue KVMF Sales: RS <= 1,000 WMVmmo GS GSLD GSLD Fuel Revenues Trail Sales Revenue KVMF Sales: RS <= 1,000 WMVmmo GS GSD GSLD GS	Doc, Approved Rates 0.11387 0.12636 0.11789 0.11193 0.10929 0.09348	Rates 0,13857 0,15106 0,14308 0,13915 0,13937 0,11765	6,337,173 2,107,875 886,614 445,722 1,417,227 7,015,705 6,874,219 18,511,242 7,055,706 4,120,129 18,511,242 7,055,706 4,120,129 12,599,185 6,874,219 6,874,219 6,874,219 6,874,219 6,874,219 6,874,219 6,974,219 7,095,219 6,974,219 7,095,219 7,005,2	2,068,738 779,085 44,739,485 63,8652 63,816 63,8160 778,839 6,639,160 778,839 6,639,160 778,839 6,639,160 778,839 6,649,640 13,167,555 6,165,598 6,165,598 6,165,598 6,165,598 6,165,598 6,165,598 6,165,598 6,165,598 6,165,598 6,165,598 6,165,598 6,165,598 6,165,598 6,165,598 6,165,598 6,165,598 6,165,598 6,165,598 6,165,598 6,105,598 7,105,5987,105,508 7,105,5087,105,508 7,105,5087,105,508 7	5,243,428 1,886,593 439,039 436,598 1,259,449 623,227 105,225 6,103,846 6,103,846 6,103,846 6,103,846 6,103,846 1,192,625 6,103,846 1,192,625 6,103,846 5,702,603 1,122,125 6,103,438 1,122,125 6,103,438 1,122,125 6,103,438 1,122,125 6,103,438 1,122,125 6,103,438 1,122,125 6,103,438 1,122,125 6,103,438 1,122,125 6,123,425 0,122,439 1,123,125 1,125,125 1,125,12	2,302,292 566,796 537,894 1,605,762 1,1013,207 7,344 0,195,595 115,428 (135,545) 5,555,673 15,655,345) 5,555,675 12,186,578 2,110,337 6,195,318 6,195,318 6,195,318 6,195,519 6,195,519 6,195,519 6,195,519 6,195,519 6,195,519 6,195,519 6,195,519 6,105,519 7,113,54 6,105,519 7,113,54 6,105,519 7,113,54 6,105,519 7,113,57	4.892,617 2.382,601 725,936 55645 1.725,936 55645 1.725,936 73,542 0 0 6.517,323 2.621,87 0 6.588,724 17,194,206 4.804,950 6.588,724 17,194,206 4.804,950 6.577,323 2.57,930 2.57,930 6.577,323 2.57,930 6.577,323 2.57,930 6.577,323 2.57,930 6.577,323 2.57,930 6.577,323 2.57,930 6.577,323 2.57,930 6.577,323 2.57,930 6.577,323 2.57,930 6.577,323 2.57,930 6.577,323 2.57,930 6.577,323 2.57,930 6.577,323 2.57,930 6.577,323 2.57,930 6.577,323 2.57,930 6.577,323 2.57,930 6.57,9	2,698,626 1,252,406 576,748 2,041,649 1,108,911 7,405 0 7,852,294 19,474,821 8,245,070 19,2474,821 8,245,070 19,2474,821 8,245,070 19,2474,821 8,250,785 8,200,795 8,200,795 8,2	2,886,757 1,797,741 794,869 2,773,840 73,620 9,050,431 173,449 (2,34,66) 9,250,435 11,800,442 11,800,442 11,800,442 11,800,442 11,800,442 11,800,442 2,058,001 8,050,431 2,111,334 9,050,431 2,111,334 3,037,751 1,003,346 (3,35,751 1,003,346 (3,35,751 1,003,446 (3,35,751 1,003,446 (3,35,751 1,003,446 (3,35,751 2,014,555) (27,460,452) (27,460,45	5,960,453 2,906,772 1,859,676 821,431 2,248,065 7,157,161,20 7,357 0 0 9,150,427 2,310,457 641,372 1,2310,456 5,741,060 64,457,224 0,152,425 2,115,252 0,5741,060 65,674,060 64,467,557 2,111,334 2,111,334 2,113,668 9,569,453 1,044,658 1,044,658 2,113,658 1,044,658 2,113,113,1134 2,113,124 2,113,124 2,113,124 2,113,124 2,113,124 2,113,124 2,113,124 2,113,124 2,113,124 2,113,124 2,113,124 2,113,124 2,115,125 2,115,125 2,115,124 2,115,125 2,115,1	2,853,423 1,552,249 231,707 2,244,067 374,009 0 0 8,834,202 121,168 (771,331) 8,142,017 12,76,85 19,241,971 1,280,334 20,259 19,241,971 1,286,331 20,259 59,265 59,065 0 54,009,551 8,844,002 2,111,334 0 5,722,858 5,100,120 52,744 9,241,971 1,354,302 5,722,855 5,100,120 52,744 7,1384,502 5,722,855 5,100,120 52,745 7,1384,502 5,722,855 5,100,120 52,745 7,1384,502 5,722,855 5,100,120 5,722,855 5,100,120 5,722,855 5,100,120 5,722,855 5,100,120 5,722,855 5,100,120 5,722,855 5,100,120 5,722,855 5,100,120 5,722,855 5,100,120 5,722,855 5,100,120 5,722,855 5,100,120 5,722,855 5,100,120 5,722,855 5,100,120 5,722,855 5,100,120 5,723,855 5,100,120 5,722,855 5,100,120 5,723,855 5,100,120 5,723,855 5,100,120 5,723,855 5,100,120 5,723,855 5,100,120 5,723,855 5,100,120 5,723,855 5,100,120 5,723,855 5,100,120 5,1	5,487,290 2,571,326 877,523 733,660 1,520,380 0 7,328,100 0 7,324,130 2,84,865 1,144,769 6,137,137 18,566,151 5,409,120 5,127,137 18,566,151 5,409,120 5,127,137 18,566,151 5,409,120 5,127,132 18,298,333 6,137,137 18,298,333 6,137,137 18,298,333 6,137,137 18,298,333 6,137,137 18,298,333 6,137,137 18,298,333 6,137,137 18,298,333 6,137,137 18,298,333 17,211,134 (16,924,785) (16,924,785) (16,924,785) (16,924,785) (17,280,720) (17,280,72	4 807 439 2,368,209 587,427 621,740 1,720,652 1,083,202 7,3194 0 5,464,735 5,791,654 17,000,344 3,388,701 5,791,654 17,000,344 3,388,701 5,791,654 17,702,134 2,003,667 6,464,735 3,202 0 4,107,930 6,464,735 4,207,439 4,	5 278 210 2,404 242 704,244 704,244 704,244 704,244 704,244 704,244 704,244 704,244 705,244 90 6,427,643 1,230,276 4,622,714 1,230,276 4,622,714 1,235,103 6,427,643 1,163,667 6,427,643 1,163,667 6,427,643 1,163,667 6,427,643 1,163,667 6,427,643 1,163,667 6,427,643 1,163,667 6,427,643 1,163,667 1,173,567 1,173,567 1,173,567 1,173,567 1,173,567 1,173,567 1,173,567 1,173,567 1,173,567 1,173,567 1,173,567 1,173,567 1,173,567 1,173,567 1,173,567 1,173,567 1,173,57 1,1	66 340,953 29,437,455 12,039,338 7,596,116 21,561,049 12,161,238 1,201,045 0 83,396,347 1,2161,238 1,201,045 0 83,396,347 1,212,65 2,223,347 1,212,345 1,212,04 4,520,655 22,1928,637 82,455,538 55,194,829 161,953,485 91,361,833 20,831,751 7,467,339 0 641,17/5,103 83,996,341 20,767,339 (3,222,651) (1,022,750) (3,340,176) (3,272,750) (3,284,176) (3,172,750)
Net Purchased Power Costs Sales Revenues Fuel Adjustment Revenues: RS = 1,000 WiVhmo CS CSLD LS Unbilled Fuel Revenues Total Fuel Revenues Total Fuel Revenues Total Sales Revenue KWH Sales RS = 1,000 WiVhmo RS	Doc, Approved Rates 0.11387 0.12636 0.11789 0.11193 0.10929 0.09348	Rates 0,13857 0,15106 0,14308 0,13915 0,13937 0,11765	6,337,173 2,107,875 886,614 485,722 1,410,220 254,558 0 5,976,116 2,54,558 6,874,219 18,511,242 7,085,708 4,120,129 2,54,558 6,874,219 18,511,242 7,085,708 4,120,129 2,599,185 6,874,219 5,96,145 5,96,145 5,96,145 5,98,1455,98,145 5,98,145 5,98,1455,98,1	2,068,738 779,085 4,437 179,085 4,457 179,085 4,457 179,085 4,457 179,839 0 0 5,545,618 5,956 6,680,680 18,167,555 6,165,598 7,199,598,598 7,199,5987,199,597,199,598	5,243,428 1,886,593 439,039 436,598 1,259,449 623,227 105,225 6,103,246 6,104,246 6,104,246 6,104,246 6,104,246 6,105,24	2.302.292 566.796 537.884 1.665.702 1.013.307 7.3.544 0 6.195.595 115.428 15.428 15.5455 16.614.651 3.752.128 3.752.128 3.752.128 3.752.128 3.752.128 3.752.128 3.752.128 3.755.128	4.892,617 2.382,601 725,836 569,626 1.755,836 569,626 1.755,836 1.755,836 1.755,837 1.755,837 1.755,837 1.755,837 1.755,837 1.755,837 1.755,837 1.755,837 1.755,837 1.755,937 1.725,	2,698,626 1,252,406 576,748 2,041,649 1,108,811 72,056 0 7,852,294 180,180 112,997 19,474,821 8,200,785 4,145,707 19,474,821 8,200,785 4,145,707 5,840,785 6,29,478 2,111,30 5,740,560 5,740,550 7,740,550 7,7	2,886,757 1,797,741 794,869 2,773,8443 1,223,73,443 1,223,600 9,050,431 1,73,444 (23,460) 9,050,431 1,505,442 5,203,455 2,058,242 1,153,443 2,204,257 2,059,242 5,205,451 9,050,431 9,050,	5,960,453 2,906,772 1,859,676 8,214,31 2,283,065 7,157 9,100,427 8,640,727 8,640,727 8,640,727 8,640,727 8,640,727 8,640,727 9,100,423 2,310,865 5,741,060 16,407,219 8,438,835 2,115,655 9,120,423 2,115,655 9,120,423 2,115,655 9,120,423 2,115,655 9,120,423 2,115,655 9,120,423 2,115,655 9,120,423 2,115,655 9,120,423 2,115,655 9,120,423 2,115,655 9,120,423 2,115,655 1,048,835 2,115,655 1,048,835 2,115,655 1,048,835 2,115,655 2,115,657	2,853,423 1,552,249 821,707 2,244,067 37,209 0 8,834,302 121,168 (771,331) 8,144,057 10,260,251 10,260,251 10,260,251 14,152,551 5,722,563 5,102,120 5,722,553 5,1338,555 5,1338,555 5,1338,555 5,1338,555 5,1338,555 5,1338,555 5,1358,5555 5,1358,5555 5,1358,5555 5,1358,55555 5,1358,55555 5,1358,55555 5,1358,55555 5,1358,55555 5,1358,555555 5,1358,55555555 5,1358,555555555555555555555555555555555	5,487,290 2,571,326 877,533 733,660 1,320,360 1,320,360 1,320,360 1,320,360 1,320,360 6,137,137 18,560,515 5,269,162 5,127,620 13,400,648 8,211,675 2,248,333 677,283 (18,255,472,205 (18,755,247,205 (18,755,247,205 (18,755,247,205 (18,755,247,205 (18,755,247,205 (18,755,247,205 (18,755,247,205 (18,755,247,205 (18,755,247,205 (18,755,247,205 (18,755,247,205 (18,755,247,205 (18,755,247,205 (18,755,247,205 (18,755,247,205 (18,755,247,205 (18,755,247,205 (18,755,247,205 (18,755,247,205 (19,755,247,245,247,245,247,245,247,245,247,245,247,245,247,245,247,245,247,245,247,247,247,247,247,247,247,247,247,247	4,807,439 2,368,209 587,427 621,740 1,780,663 1,780,663 1,780,653 1,883,702 7,3154 0 6,464,735 5,791,054 17,000,344 3,888,701 5,791,054 17,000,344 3,888,701 12,439,548 17,700,344 3,888,701 12,439,548 17,200,344 3,888,701 12,439,548 17,200,344 3,888,701 12,439,548 17,200,344 3,888,701 12,439,548 17,200,344 3,888,701 12,439,548 17,200,344 3,888,701 12,439,548 13,402 14,403 14	5,278,210 2,404,242 704,244 704,244 704,244 704,244 704,244 704,244 704,244 704,244 705,244 1,000,667 72,244 0 6,427,643 6,085,238 6,095,265 6,095,265 6,005,255 6,005,2	66 340,953 29,437,455 12,039,338 7,596,116 21,561,049 12,161,238 1,201,045 0 83,396,347 1,2161,238 1,201,045 0 83,396,347 1,212,65 2,223,347 1,212,345 1,212,04 4,520,655 22,1928,637 82,455,538 55,194,829 161,953,485 91,361,833 20,831,751 7,467,339 0 641,17/5,103 83,996,341 20,767,339 (3,222,651) (1,022,750) (3,340,176) (3,272,750) (3,284,176) (3,172,750)

Schedule F1

EXHIBIT NO. DOCKET NO. 20230001-EI FLORIDA PUBLIC UTILITIES COMPANY (MDN-2) PAGE 9 OF 9

FLORIDA PUBLIC UTILITIES COMPANY FUEL AND PURCHASED POWER

COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: APRIL 2023 THROUGH DECEMBER 2023

FLORI	DA DIVISION-CONSOLIDATED	(a) DOLLARS	(b) MWH	(c) CENTS/KWH
1 2 3	Fuel Cost of System Net Generation (E3) Nuclear Fuel Disposal Costs (E2) Coal Car Investment			
4	Adjustments to Fuel Cost		-	
5 6	TOTAL COST OF GENERATED POWER (LINE 1 THRU 4)	0	0	0.00000
7	Fuel Cost of Purchased Power (Exclusive of Economy) (E7) Energy Cost of Sched C & X Econ Purch (Broker) (E9)	20,079,133	405,585	4.95066
8	Energy Cost of Other Econ Purch (Non-Broker) (E9)			
9	Energy Cost of Sched E Economy Purch (E9)			
10	Demand & Non Fuel Cost of Purch Power (E2)	13,757,387	405,585	3.39199
10a	Demand Costs of Purchased Power	12,170,552		3.39199
10b	Non-fuel Energy & Customer Costs of Purchased Power	1,586,835		
11	Energy Payments to Qualifying Facilities (E8a)	16,294,528	133,409	12.21396
12	TOTAL COST OF PURCHASED POWER (LINE 6 THRU 11)	50,131,048	538,994	9.30085
13	TOTAL AVAILABLE KWH (LINE 5 + LINE 12)	50,131,048	538,994	9.30085
14	Fuel Cost of Economy Sales (E6)			0100000
15	Gain on Economy Sales (E6)			
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (E6)			
17	Fuel Cost of Other Power Sales			
18	TOTAL FUEL COST AND GAINS OF POWER SALES	0	0	0.00000
19	Net Inadvertent Interchange			
20	TOTAL FUEL & NET POWER TRANSACTIONS	50,131,048	538,994	9.30085
	(LINE 5 + 12 + 18 + 19)	1947 - 1947, - Ar & Standard - 1947 - 1947		
21	Net Unbilled Sales	0	* 0	0.00000
22	Company Use	37,296	* 401	0.00751
23	T & D Losses	3,886,819		0.78237
24	SYSTEM MWH SALES	50,131,048	496,803	10.09073
25	Wholesale MWH Sales			
26	Jurisdictional MWH Sales	50,131,048	496,803	10.09073
26a	Jurisdictional Loss Multiplier	1.00000	1.00000	
27	Jurisdictional MWH Sales Adjusted for Line Losses	50,131,048	496,803	10.09073
27a	GSLD1 MWH Sales		15,062	
27b	Other Classes MWH Sales		481,741	
27c	GSLD1 CP KW		31,600 *	
28	Projected Unbilled Revenues	0	481,741	0.00000
29	GPIF **			
30	TRUE-UP (OVER) UNDER RECOVERY **	32,496,966	481,741	6.74574
31	TOTAL JURISDICTIONAL FUEL COST	82,628,014		17.15197
31a	Demand Purchased Power Costs (Line 10a)	12,170,552		
31b	Non-demand Purchased Power Costs (Lines 6 + 10b + 11)	37,960,496		
31c	True up Over/Under Recovery (Line 29)	32,496,966	^	
31d	Unbilled Revenues	0		
	* For Informational Purposes Only			
	** Calculation Based on Jurisdictional KWH Sales		EXHIBIT NO.	
			DOCKET NO. 2023	
				ITILITIES COMPANY
			(MDN-3)	

PAGE 1 OF 8

ESTIMATED FOR THE PERIOD: APRIL 2023 THROUGH DECEMBER 2023

FLORI	DA DIVISION-CONSOLIDATED	(a)	(b)		(c)	
	_	DOLLARS	MWH		CENTS/KWH	
AP	PORTIONMENT OF DEMAND COSTS					
31	Total Demand Costs (Line 31a)	12,170,552				
32	GSLD1 Portion of Demand Costs (Line 31a) Including Line Losses(Line 27c x \$5.85)	136,334	251,500	(KW)	\$0.54	/KW
33	Balance to Other Classes	12,034,218	481,741		2.49807	-
AF	PORTIONMENT OF NON-DEMAND COSTS					
34	Total Non-demand Costs(Line 31b)	37,960,496				
35	Total KWH Purchased (Line 12)		538,994	KWH		
36	Average Cost per KWH Purchased				7.04284	
37	Average Cost Adjusted for Line Losses (Line 36 x 1.03)				7.25413	
38	GSLD1 Non-demand Costs (Line 27a x Line 37)	1,317,019	15,062		8.74376	
39	Balance to Other Classes	36,643,477	481,741		7.60647	-
G	SLD1 PURCHASED POWER COST RECOVERY FACTORS					
40a	Total GSLD1 Demand Costs (Line 32)	136,334	251 500	(12) A ()	¢0 54	02141
40a 40b	Revenue Tax Factor	130,334	251,500	(KVV)	\$0.54	/KVV
40b 40c	GSLD1 Demand Purchased Power Factor Adjusted for				1.00072	11/2/ 1/
400	Taxes & Rounded				\$0.54	/KVV
40d	Total Current GSLD1 Non-demand Costs(Line 38)	1,317,019	15,062		8.74376	
40e	Total Non-demand Costs Including True-up	1,317,019	15,062		8.74376	-
40f	Revenue Tax Factor				1.00072	
40g	GSLD1 Non-demand Costs Adjusted for Taxes & Rounded				8.75006	
0	THER CLASSES PURCHASED POWER COST RECOVERY					
FA	CTORS					
41a	Total Demand & Non-demand Purchased Power Costs of Other Classes(Line 33 + 39)	48,677,696	481,741		10.10454	
41b	Less: Total Demand Cost Recovery	12,034,218 ***				
41c	Total Other Costs to be Recovered	36,643,477	481,741		7.60647	
41d	Unbilled Revenue	00,010,177	481,741		0.00000	
41e	Other Classes' Portion of True-up (Line 30c)	32,496,966	481,741		6.74574	
41f	Total Demand & Non-demand Costs Including True-up	69,140,443	481,741		14.35221	-
42	Revenue Tax Factor	00,110,110	101,111		1.00072	
43	Other Classes Purchased Power Factor Adjusted for Taxes & Rounded	69,190,225			14.363	
	* For Informational Purposes Only					

** Calculation Based on Jurisdictional KWH Sales *** Calculation on Schedule E1 Page 3

EXHIBIT NO. DOCKET NO. 20230001-EI FLORIDA PUBLIC UTILITIES COMPANY (MDN-3) PAGE 2 OF 8

ESTIMATED FOR THE PERIOD: APRIL 2023 THROUGH DECEMBER 2023

FLORIDA DIVISION-CONSOLIDATED

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
				(1)/((2)*8,760)			(3)*(4)	(1)*(5)	(6)/Total Col. (6)	(7)/Total Col. (7)
	Rate Schedule	KWH Sales	12 CP Load Factor	CP KW At Meter	Demand Loss Factor	Energy Loss Factor	CP KW At GEN	KWH At GEN.	12 CP Demand Percentage	Energy Percentage
44	RS	234,381,603	62.230%	42,995.2	1.089	1.030	46,821.8	241,413,051	51.51%	48.65%
45	GS	43,239,336	59.720%	8,265.2	1.089	1.030	9,000.8	44,536,516	9.90%	8.98%
46	GSD	126,142,368	70.610%	20,393.4	1.089	1.030	22,208.4	129,926,639	24,43%	26.18%
47	GSLD	72,352,535	69.950%	11,807.6	1,089	1.030	12,858.5	74,523,111	14.15%	15.02%
48	LS	5,624,851	43484.580%	1.5	1.089	1.030	1.6	5,793,597	0.00%	1.17%
49		0	43484.580%	0.0	1.089	1.030	0.0	0	0.00%	0.00%
	TOTAL	481,740,693	<u>ب</u>	83,462.9			90,891.1	496,192,914	99.99%	100.00%

		(10) 12/13 ⁺ (8)	(11) 1/13 * (9)	(12) (10) + (11) Demand	(13) Tot. Col. 13 * (9)	(14) (13)/(1)	(15) (14) * 1.00072 Demand Cost	(16)	((17) 15) + (16)
	Rate	12/13	1/13	Allocation	Demand	Demand Cost	Recovery	Other	1	evelized
	Schedule	Of 12 CP	Of Energy	Percentage	Dollars	Recovery	Adj for Taxes	Charges	A	djustment
50	RS	47.56%	3.75%	51.31%	\$6,174,757	0.02634	0.02636	0.14363	\$	0.16999
51	GS	9.14%	0.69%	9.83%	1,182,964	0.02736	0.02738	0.14363	\$	0.17101
52	GSD	22.55%	2.01%	24,56%	2,955,604	0.02343	0.02345	0.14363	\$	0.16708
53	GSLD	13.06%	1.16%	14.22%	1,711,266	0.02365	0.02367	0.14363	\$	0.16730
54	LS	0,00%	0.09%	0.09%	10,831	0.00193	0.00193	0.14363	\$	0.14556

TOTAL 92.31% 7.70% 100.01% \$12,034,218

	Step Rate A	llocation for Residential Customers (18)	(19)	(20)	(21) (19) * (20)
	Schedule	Allocation	Annual kWh	Levelized Adj.	Revenues
56	RS	Sales	234,381,603	\$0.16999	\$39,842,529
57	RS	<= 1,000kWh/mo.	168,681,882	\$0.16649	\$28,083,191
58	RS	> 1,000 kWh/mo.	65,699,721	\$0.17899	\$11,759,338
59	RS	Total Sales	234,381,603		\$39,842,529

(2) From FPL Capacity Recovery Clause Projection Filing Docket 20220001-EI Exhibit RBD-8 page 3 of 41

	TOU Rates	(22) On Peak	(23) Off Peak	(24)	(25)
	Rate	Rate	Rate	Levelized Adj.	Levelized Adj.
	Schedule	Differential	Differential	On Peak	Off Peak
60	RS	0.0840	(0.0390)	\$0.25049	\$0.12749
61	GS	0.0400	(0.0500)	\$0.21101	\$0.12101
62	GSD	0.0400	(0.0325)	\$0.20708	\$0.13458
63	GSLD	0,0600	(0.0300)	\$0.22730	\$0.13730
64	Interruptible	(0.0150)	-	\$0.15230	\$0.16730

EXHIBIT NO. _____ DOCKET NO. 20230001-EI FLORIDA PUBLIC UTILITIES COMPANY (MDN-3) PAGE 3 OF 8

ELORIDA PUBLIC UTILITIES COMPANY CALCULATION OF TRUE-UP SURCHARGE APPLICABLE TO LEVELIZED FUEL ADJUSTMENT PERIOD JANUARY 2022 - MARCH 2023 BASED ON ACTUAL 2022 OPERATIONS AND ESTIMATED JANUARY-MARCH 2023

FLORIDA DIVISION-CONSOLIDATED

Under-recovery of purchased power costs for the period January to December 2022 (See Schedule C-1 MDN-4), Calculation of Estimated Purchased Power Costs and Calculation of True- Up and Interest Provision for the Twelve Month Period ended December 2022.)(Actual)	\$ 30,840,176
Additional Under-recovery January-March 2023 to be collected April-December 2023	1,656,790
Portion of 2022 Under-recovery to be collected for the period April 2023 - December 2023	\$ 32,496,966
Estimated kilowatt hour sales for the months of April 2023 - December 2023 as per estimate filed with the Commission. (Excludes GSLD1 customers)	481,740,693
Cents per kilowatt hour necessary to collect total under-recovered purchased power costs over the period January 2023- December 2023	6.40182
Cents per kilowatt hour necessary to collect under-recovered purchased power costs over the period April 2023- December 2022	6.74574

Exhibit No. DOCKET NO. 20230001-EI Florida Public Utilities Company (MDN-3) Page 4 of 8

FLORIDA PUBLIC UTILITIES COMPANY FLORIDA DIVISION-CONSOLIDATED

FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: APRIL 2023 THROUGH DECEMBER 2023

		(s)		(b)	(c)	(d)	(e)	(f) ESTIMATED	(h)	(i)	(i)	(k)	(1)	(m)	(n)	
LINE NO.		JANUAR	Y F	EBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL PERIOD	LINE NO.
1 1a	FUEL COST OF SYSTEM GENERATION NUCLEAR FUEL DISPOSAL														0 0	1 1a
2	FUEL COST OF POWER SOLD														٥	2
3	FUEL COST OF PURCHASED POWER					1,557,959	1,661,981	2,500,300	2,625,092	2,780,678	2,714,260	2,434,800	1,888,966	1,915,095	20,079,133	3
3a	DEMAND & NON FUEL COST OF PUR POWER					1,224,183	1,363,368	1,579,054	1,600,653	1,624,544	1,581,018	1,375,530	1,230,356	1,504,882	13,083,589	3a
3b	QUALIFYING FACILITIES					1,880,313	1,864,982	1,694,097	1,797,809	1,670,994	1,838,866	1,855,073	1,793,620	1,898,774	16,294,528	3b
4	OTHER FUEL RELATED COSTS					74,272	74,272	75,722	74,272	74,272	75,722	74,272	74,272	76,722	673,798	4
5	TOTAL FUEL & NET POWER TRANSACTIONS					4,736,727	4,964,603	5,849,173	6,097,827	6,150,489	6,209,866	5,739,676	4,987,215	5,395,473	50,131,048	5
5a	(SUM OF LINES A-1 THRU A-4) LESS: TOTAL DEMAND COST RECOVERY					1,119,627	1,247,615	1,441,171	1,485,722	1,481,634	1,464,775	1,270,177	1,132,964	1,390,534	12.034,218	5a
5b	TOTAL OTHER COST TO BE RECOVERED		0	0	0	3,617,099	3,716,989	4,408,002	4,612,105	4,668,855	4,745,092	4,469,498	3,854,251	4,004,939	38,096,830	5b
6	APPORTIONMENT TO GSLD1 CLASS					115,014	82,859	179,626	172,888	200,829	120,751	262,785	190,414	128,187	1,453,353	6
6a	BALANCE TO OTHER CLASSES		0	0	0	3,502,085	3,634,130	4,228,376	4,439,217	4,468,026	4,624,341	4,206,713	3,663,837	3,876,752	36,643,477	6a
6b	SYSTEM KWH SOLD (MWH)					45,159	47,088	57,566	66,085	66,614	64,010	55,121	48,168	46,993	496,803	6b
7	GSLD1 MWH SOLD					908	618	1,813	2,050	2,116	1,396	2,988	2,010	1,164	15,062	7
7a	BALANCE MWH SOLD OTHER CLASSES					44,252	46,470	55,753	64,035	54,498	62,613	52,132	46,158	45,829	481,741	7a
7Ъ	COST PER KWH SOLD (CENTS/KWH) APPLICABLE TO OTHER CLASSES		0	٥	0	7.91404	7.82041	7.58411	6.93249	6.92734	7.38557	8.06928	7.93755	8.45918	7,60647	7b
8	JURISDICTIONAL LOSS MULTIPLIER	1.00	000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1,00000	1.00000	1.00000	8
9	JURISDICTIONAL COST (CENTS/KWH)	0,00	000	0.00000	0.00000	7.91404	7.82041	7.58411	6.93249	6.92734	7.38557	8.06928	7.93755	8.45918	7.60647	9
10	PROJECTED UNBILLED REVENUES(CENTS/KWH)	0.0	000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	10
11	GPIF (CENTS/KWH)															11
12	TRUE-UP (CENTS/KWH)					6.74574	6.74574	6.74574	6.74574	6.74574	6.74574	6.74574	6.74574	6.74574	6.74574	12
13	TOTAL					14.65978	14.56615	14.32985	13.67823	13.67308	14.13131	14.81502	14.68329	15.20492	14.35221	13
14	REVENUE TAX FACTOR	0.00072 0.00	000	0.00000	0.00000	0.01056	0.01049	0.01032	0.00985	0.00984	0.01017	0.01067	0.01057	0.01095	0.01033	14
15	RECOVERY FACTOR ADJUSTED FOR TAXES	0.00	000	0.00000	0.00000	14.67034	14.57664	14.34017	13.68808	13.68292	14.14148	14.82569	14,69386	15.21587	14.36254	15
16	RECOVERY FACTOR ROUNDED TO NEAREST .001 CENT/KWH		0	0	0	14.67	14.577	14.34	13.688	13.683	14.141	14.826	14.694	15.216	14,363	16

EXHIBIT NO. DOCKET NO. 20230001-EI FLORIDA PUBLIC UTILITIES COMPANY (MDN-3) PAGE 5 OF 8

and and a decision of the state of the state

FLORIDA PUBLIC UTILITIES COMPANY FLORIDA DIVISION-CONSOLIDATED PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

ESTIMATED FOR THE PERIOD: APRIL 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (7) × (8) (A)

JANUARY	2023	FPL / GULF POWER	MS				0			
FEBRUARY	2023	FPL / GULF POWER	MS				0			
MARCH	2023	FPL / GULF POWER	MS				0			
APRIL	2023	FPL / GULF POWER	MS	32,867,279			32,867,279	4.740152	8.636443	1,557,959
MAY	2023	FPL / GULF POWER	MS	36,418,144			36,418,144	4.563607	8.462186	1,661,981
JUNE	2023	FPL / GULF POWER	MS	50,099,607			50,099,607	4.990659	8.255107	2,500,300
JULY	2023	FPL / GULF POWER	MS	52,129,781			52,129,781	5.035686	8.214436	2,625,092
AUGUST	2023	FPL / GULF POWER	MS	54,410,518			54,410,518	5.110553	8.199967	2,780,678
SEPTEMBER	2023	FPL / GULF POWER	MS	52,974,315			52,974,315	5.123729	8.214737	2,714,260
OCTOBER	2023	FPL / GULF POWER	MS	48,027,911			48,027,911	5.069553	8.051053	2,434,800
NOVEMBER	2023	FPL / GULF POWER	MS	38,939,399			38,939,399	4.851041	8.155607	1,888,966
DECEMBER	2023	FPL / GULF POWER	MS	39,718,469			39,718,469	4.821675	8.752601	1,915,095
			*							
TOTAL				405,585,423	0	0	405,585,423	4.950655	8.301709	20,079,133

EXHIBIT NO. _____ DOCKET NO. 20230001-EI FLORIDA PUBLIC UTILITIES COMPANY (MDN-3)

PAGE 6 OF 8

ESTIMATED FOR THE PERIOD: APRIL 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)		8)	(9)
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	NTS/KWH (B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (7) x (8) (A)

					1				
JANUARY	2023	WEST-ROCK / RAYONIER / EIGHT FLAGS				0			
FEBRUARY	2023	WEST-ROCK / RAYONIER / EIGHT FLAGS				0			
MARCH	2023	WEST-ROCK / RAYONIER / EIGHT FLAGS				0			
APRIL	2023	WEST-ROCK / RAYONIER / EIGHT FLAGS	15,135,400			15,135,400	12.423279	12.423279	1,880,313
MAY	2023	WEST-ROCK / RAYONIER / EIGHT FLAGS	15,106,600			15,106,600	12.345478	12.345478	1,864,982
JUNE	2023	WEST-ROCK / RAYONIER / EIGHT FLAGS	13,670,700			13,670,700	12.392175	12.392175	1,694,097
JULY	2023	WEST-ROCK / RAYONIER / EIGHT FLAGS	14,592,700			14,592,700	12.319920	12.319920	1,797,809
AUGUST	2023	WEST-ROCK / RAYONIER / EIGHT FLAGS	13,580,000			13,580,000	12.304816	12.304816	1,670,994
SEPTEMBER	2023	WEST-ROCK / RAYONIER / EIGHT FLAGS	15,549,600			15,549,600	11.825809	11.825809	1,838,866
OCTOBER	2023	WEST-ROCK / RAYONIER / EIGHT FLAGS	15,407,000			15,407,000	12.040456	12.040456	1,855,073
NOVEMBER	2023	WEST-ROCK / RAYONIER / EIGHT FLAGS	14,939,700			14,939,700	12.005730	12.005730	1,793,620
DECEMBER	2023	WEST-ROCK / RAYONIER / EIGHT FLAGS	15,427,600			15,427,600	12.307643	12.307643	1,898,774
•									
TOTAL			133,409,300	0	0	133,409,300	12.213937	12.213937	16,294,528

EXHIBIT NO. _____ DOCKET NO. 20230001-EI FLORIDA PUBLIC UTILITIES COMPANY (MDN-3) PAGE 7 OF 8

FLORIDA PUBLIC UTILITIES COMPANY FLORIDA DIVISION-CONSOLIDATED RESIDENTIAL BILL COMPARISON

ESTIMATED FOR THE PERIOD: APRIL 2023 THROUGH DECEMBER 2023

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
	2023	2023	2023	2023	2023	2023	2023
BASE RATE REVENUES ** \$	57.11	57.11	57.11	57.11	57.11	57.11	57.11
FUEL RECOVERY FACTOR CENTS/KWH	11.40	11.40	11.40	16.65	16.65	16.65	16.65
GROUP LOSS MULTIPLIER	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
FUEL RECOVERY REVENUES \$	113.96	113.96	113.96	166.49	166.49	166.49	166.49
GROSS RECEIPTS TAX	4.39	4.39	4.39	5.73	5.73	5.73	5.73
TOTAL REVENUES *** \$	175.46	175.46	175.46	229.33	229.33	229.33	229.33

AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	
2023	2023	2023	2023	2023	

PERIOD TOTAL

BASE RATE REVENUES ** \$	57.11	57.11	57.11	57.11	57.11	685.32
FUEL RECOVERY FACTOR CENTS/KWH	16.65	16.65	16.65	16.65	16.65	
GROUP LOSS MULTIPLIER	1.00000	1.00000	1.00000	1.00000	1.00000	
FUEL RECOVERY REVENUES \$	166.49	166.49	166.49	166.49	166.49	1,840.29
GROSS RECEIPTS TAX	5.73	5.73	5.73	5.73	5.73	64.74
TOTAL REVENUES *** \$	229.33	229.33	229.33	229.33	229.33	2,590.35

* MONTHLY AND CUMULATIVE TWELVE MONTH ESTIMATED DATA

** BASE RATE REVENUES PER 1000 KWH:	
CUSTOMER CHARGE	16.95
CENTS/KWH	23.73
CONSERVATION FACTOR	1.13
STORM PROTECTION PLAN	
COST RECOVERY	2.50
STORM SURCHARGE	
(Michael/Dorian)	12.80
	57.11

EXHIBIT NO. _____ DOCKET NO. 20230001-EI FLORIDA PUBLIC UTILITIES COMPANY (MDN-3) PAGE 8 OF 8

*** EXCLUDES FRANCHISE TAXES

FLORIDA PUBLIC UTILITIES COMPANY CALCULATION OF PURCHASED POWER COSTS AND CALCULATION OF TRUE-UP AND INTEREST PROVISION-EXCLUDING GSLD1 ACTUAL FOR THE FUNDO: JANUARY 3221 THROUGH DECEMBER 322

REFOLUDES LINE LOSS . EVELUDES TAKES

CONSOLIDATED					(t. • c	CODE DE COME C									
00110001011120			ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	
			Jan 2022	Feb 2022	Mar 2022	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct -2022	Nev 2022	Dec 2022	Total
Total System Sales - KWH			50,563,833	52,662,584	41,047,718	47,358,687	49,156,724	\$8,657,139	70,576,484	63,456,216	68,010,579	47,888,326	42,477,720	44,190,176	636,046,186
West-Rock Purchases - KWH			900,000	1,810,000	370,000	460,000	440,000	320,000	450,000	420,000	90,000	60,000	30,000	70,000	5,420,000 860,589
Rayoner Purchases - KWH - C	On Peak		131,226	133,273	74,175	130,387	66,673	40,326	28,328 149,358	60,843 138 355	67,803 258,983	66,413 257,933	33,441 99,737	27,701 95,059	2,605,165
Rayonier Purchases - KWH - C			316,639	241,039	90,420	417,204	343.772	186,656 12 069,632	149,358	138,355	258,983	257,933	15,472,452	16,010,092	157.670.102
Eight Flags Purchases - KWH	- KWH		12,748,671 18,425,776	11,807,895 13,205,121	13,073,484 13,122,513	13,154,892 12,633,789	13,222,346 19,067,131	25,550,860	27,091,066	26,549,052	23,916,204	8 954 650	7 814 409	12.322.693	208,653,264
FPL Purchases - KWH Gult Purchases - KWH			18,425,776	13,205,121	20,777,653	20,560,932	25.823.162	31,560,592	30,865,350	30.069.153	26,491,623	21,549,833	21,554,297	25,787,142	304.026.878
Gulf Porchakes - KWH Generation Demand - KW - FP			66.392	55,751	41,596	58.892	49 279	79 187	76 188	66,057	67,800	41,496	36,996	77,431	716,065
Generation Demand - KW - PP			66,389	52,845	51,801	44,465	56,855	68.127	64.627	61,934	59,713	45.678	52,400	72,565	707,399
Transmission Demand - KW -			73,677	48,594	27,453	58,998	38,902	86,735	57,155	59,896	75,835	48,305	41,099	90,427	707,076
Transmission Demand - KW -	Southern			0	0	0	0	0	0	0	0	0	0	0	0
Purchased Power Pates															
West Rock Fuel Costs -	\$/KWH		0.03880	0.03992	0.11288	0.04439	0.06417	0.09792	0.08955	0.09463	0.32932	0.10631	0.08206	0.05778	
Rayonier Energy Charge	- On Peak - S/KWH		0.03491	0.03442	0.03442	0.03524	0.11374	0.07633	0.07633	0.07633	0.07633	0.07357	0.07205	0.07205	
Rayonier Energy Charge	- Off Peak - S/KWH		0.03248	0.03195	0.03195	0.03208	0.09328	0.13311	0.07397	0.07397	0.07397	0,06531		0.14363	
Eight Flags Charge - \$K			0.11754	0.15133	0.13565	0.10760	0.15120	0.17457	0.16448 0.09950	0.24095	0.18837 0.10337	0,12765	0.12536 0.05193	0.06502	
Base Fuel Costs - SAWI			0.03554	0.04933	0.04597	0.04309	0.05094	0.06515	0.09950	0.08326	0.07143	0,13014	0.04324	0,05380	
Base Fuel Costs - SRWA		0.9615	0.03923	0.03974 0.00235	0.03961	0.00236	0.00216	0.00198	0.00201	0.00203	0.00208	0.00254	0 00245	0 00226	
Energy Charge - SRWH	- FPU/Gulf		0.00212	0.00235	0.00237	0,002,36	0.00210	0.00130	0.00201	0.00100	0,002,00	0.00204	0 000-0	0.000000	
Demand and Non-Fuel Demand Charge - 54			6 40977	6.65626	7,11797	6.56936	6 85940	6,23122	6 26985	6 42625	6.39602	7.12247	7,35023	6.25348	
Domand Charge - Sh Domand Charge - Sh			7.84154	7,98768	8,57136	9.11933	8.27612	7.77543	7.91220	8.02797	8.13128	9,01659	8.53340	7.62097	
Ostrobution Facility C			7.04104	1.00100											
Transmission Charge			2.49638	3.16551	3,21568	2.83813	3.04149	2.73832	3.01239	3.06140	3,34354	3.14061	8.78914	2.76957	
Transmission Charge			-												
Purchased Power Costs											e				351 483
West-Rock Fuel Cas			34,916	72,253	41,764	20,418	28,233	31,335	40,295	39,743	29,639	6,379	2,452 9,153	4.045 8,425	351,483 210,518
Payoner Standby Co			14,856	12,289	5,442	17,979	39,651	27.924	13,210	14,877	25,072 1.859.616	21,732 2 059 157	9,153	8,425	23,684,508
Eight Flags			1,498,433	1,786,942	1,786,608	1,416,551	1,999,213	2,107,046	1,880,776	3,051,050 2,503,514	1,859,616	2,059,157 989,227	1,939,612 931,982	1,387,275	18.329.839
Gulf Base Fuel Cost			1,088,556	843,868	823,006	1,062,371	1,726,885 971,317	2,296,315	2,784,632	2,503,514 2,421,620	1,892,208	1,237,000	405,789	801,238	15,123,290
FPL Buse Fuel Cost			654,879	651,376 80 999	603,214	544,337	971,317 96,796	1,654,689	2,695,536	2,421,620	2,472,295	77,549	71 974	85,988	1,119,704
Gutt/FPL Fuel Adjust	Subbobi Fuel Costs		97,958 3 389,608	3 447 727	80,424	78,274	4,862,095	6,240,638	7,531,126	8,145,690	6,383,731	4 391 044	3 360 972	4,586,475	58,819,442
	Subtobil Fuel Costs Demand Capacity Charge		946,150	873.079	740 084	792 374	801,704	1,023,149	989,029	921,703	919,193	707,414	719,079	1,037,229	10,470,187
Demand and Non-Fuel Costs	Demand Capacity Charge Distr. Fac. Charge-Gulf		302,935	299,779	300,013	299,729	217,103	301 112	302,100	308,643	305,566	257,499	233,908	295,567	3,423,954
	Customer Charge-Our		4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	48,000
	Transmission Charge		(39,910)	153,825	88,280	167,444	118,320	237,508	172,173	183,366	253,557	151,707	361,225	250,444	2,097,939
Subtotal Demand 5 (1,213,175	1 330 683	1 132 377	1,263,547	1 141 127	1,555,769	1,467,302	1,417,712	1,482,316	1,120,620	1,318,217	1 587 240	16,040,080
Total System Purchased Powe		-	4,602,783	4,778,410	4,472,835	4,403,427	6,003,222	7,806,407	8,998,428	9,563,402	7,865,047	5,511,664	4,679,184	6,173,715	74,859,522
Less Direct Billing To GSLD1 (Class	Dernand	146,953	15,778	17,231	59,304	47,821	13,987	56,195	43,420	1,296	43,269	75,847	2,840	533,942
		Commodity	103,355	123,045	67,032	40,675	17,811	39,813	166,923	228 437	150,126	10,856	2,351	15,513_	965,937
Net Purchased Power Cost			4,352,475	4,639,587	4,388,572	4,303,448	5,937,590	7,752,607	8,765,309	9,291,545	7,714,625	5,457,539 0	4,600,986 0	6,155,362 0	73,359,643
					0 22 541	0	0	0 17,201	0 47,365	0 207	28,498	36 805	(23 908)	41 710	249,354
	Special Costs*		14,063	4,652,764	4,411,113	5,836	46,358 5,983,947	7,769.808	8.812.673	9,291,752	7,743,123	5,494,343	4,577,078	6,196,572	73,608,997
Total Costs and Charges			4,366,538	4,652,764	4,411,113	4,303,204	3,365,347	7,765,600	0,012,013	3,231,192	1,140,110	0,10 1,0 10			
Sales Revenues - Fuel Adjustr 8%<	ment Revenues 0.06984	0,08435	1,248,784	1,307,473	1,120,845	1,118,341	1,173,731	1,375,190	1,469,642	1,709,729	1.716.943	1,433,350	1,294,441	1,388,915	16,357,386
85× 85>	0.08233	0.09684	564,391	702,960	272,146	275,732	372.456	796,474	1,214,454	1,048,361	1,085,526	468,053	289,482	447,208	7,537,244
	0.07384	0.036846	313,855	320,221	275,939	299,689	316,241	404,783	477,090	511.855	547.503	420,183	356,765	357,451	4,601,575
GS GSD	0.07384	0.08275	810,627	770 813	743.192	834 164	857,608	1,030,086	1,189,324	1,271,540	1,436,324	1,093,983	996,642	965,310	11,999,612
GSLD	0.06526	0.08026	441.636	348,970	364,058	398,823	379,430	452,587	546.843	583.332	661.64Z	539,174	525,865	489,230	5,741,591
LS	0.04953	0.06542	30,047	30,044	30,096	30,185	29,846	29,989	30,865	40,135	40,110	39,941	39,734	39,872	410,865
15	0.04833	0,00342	30,047	30,044	00,000	50,100	20,010								
Lipbdied Fuel Reven			(63,823)	190,884	(236,547)	(94,727)	439,242	171,155	200,907	526,923	(687,309)	(56,727)	(268,155)	206,425	318,249
Total Fuel Revenue	ues (Ercl GSLD1)		3,345,517	3,671,365	2,569,730	2,862,209	3,558,554	4,270,264	5,129,125	5,691,877	4,800,739	3,927,956	3,234,774	3,894,413	46,966,522
GSLD1 Fuel Revenu			250,308	138,823	84,263	99,979	65,632	53,800	233,119	271,857	151,42Z	54,125	78,198	18,353	1,499,879
Non-Fuel Revenues		_	3,182,802	3,280,960	2,769,978	2,882,830	2,931,672	2,582,841	4,141,165	3,810,492	3,870,966	3,115,920	2,798,008	2,958,679	38,326,314
Total Sales Revel	nue		6,778,627	7,091,147	5,423,971	5,845,017	6,565,858	6,906,905	9,503,410	9,774,226	8,823,127	7,098,001	6,110,980	6,871,445	86,792,715
											20.004.00-	17 900 47-	15,680,557	16,802,531	220,109,095
KWH Sales	RS*		18,284,936	19,123,008	16,471,544	16,408,065	17,204,455	20,098,709	21,418,618	20,607,157	20,681,038	17,328,477 4,833,245	2,988,657	4.618.565	85,484,330
	RS.		6,855,113	8,538,252	3,289,155 3,802,918	3,355,668 4,124,579	4,523,901 4,348,747	9,671,691 5,547,905	14,769,148 6,527,734	5,837,606	6,230,957	4,633,246	4 083 346	4.095.899	58 129 258
	GS					4,124,579 12,511,069	4,348,747	5,547,905	17,741,515	15,545,351	17,542,815	13,405,959	12,229,471	11.850.841	163.993.714
	GSD		12,154,409 5,880,388	11,578,075 5,460,495	11,171,290 5,691,694	12,511,069 6,224,381	12,856,335	7.201.408	8 492 435	7,360,013	8,335,685	6,809,632	6,644,022	5,187,574	81,215,158
	GSLD GSLD1		5,880,388	2,940,000	5,691,694	4,112,000	3,680,000	122,000	996,000	2,648,000	3.390.000	82,000	234,000	15,000	19,659,000
	LS CSLD1		620,099	2,940,000	621,117	622,925	616,055	618,952	630,934	623,855	623,384	620,815	617,667	619,766	7,455,631
	-														
	Total KWH Sales		50,563,833	\$2,662,584	41,047,718	47,358,687	49,156,724	58,657,139	70,576,484	63,456,215	68,010,579	47,888,325	42,477,720	44,190,175	636.046,186
Trumus Calculation (Cost, GSLD1);				and the second second											
Fuel Revenues			3,345,517	3,671,365	2,569,730	2,862,209	3,568,554	4,270,264	5,129,125	5,691,877	4,800,739	3,927,956	3,234,774	3,894,413	45,965,522
True-up Provision - collec	cV(refund)		(188,123)	(188,123)	(188,123)	(188,123)	(188,123)	(188,123)	(188,123)	758,063	758,063	758,063	758,063	758,063	2,473,457
Gross Receipts Tax Retu	ind											0 400 000	7 476 744	3 130 360	44,493,065
Fuel Revenue			3,533,640	3,859,488	2,757,852	3,050,331	3,756,676	4,458,387	5,317,248	4,933,814	4,042,575	3,169,893	2,476,711	3,136,350	
Net Purchased Power and Oth			4,366,538	4,652,764	4,411,113	4,309,284	5,983,947	7,769,808	8,812,673	9,291,752	7,743,123	5,494,343	4,577,078 (2,100,367)	6,196,572 (3,060,222)	73,608,997 (29,115,932)
True-up Provision for the Peno			(832,899)	(793,276)	(1,653,261)	(1,258,953)	(2,227,271)	(3,311,422)	(3,495,426)	(4,357,938) (40,037)	(3,700,447) (53,838)	(2,324,450) (72,675)	(2,100,367) (87,187)	(101,338)	(407,386)
Interest Provision for the Perior			(198)	(684)	(1,679)	(3,102)	(6,002) (9.086.857)	(13,311) (11,508,253)	(27,335) (15,021,108)	(40,037) (18,731,991)	(53,838) (22,371,903)	(25,368,125)	(27,007,188)	(28,436,679)	(3,790,314)
Beginning of Period True-up ar			(3,790,314) (188,123)	(4,811,534)	(5,793,617)	(7,636,679) (188,123)	(9,086,857) (188,123)	(11,508,253) (188,123)	(15,0,21,108) (188,123)	758,063	758,063	758,063	758,063	758,063	2,473,457
True-up Collected or (Refunder Annual State Income Tax Savi			(108,123)	(188,123)	(188,123)	(100,123)	(100, (23)	(100,123)	(100,123)	, 20,000	100,000				0
Annual State Income Tax Savi End at Penod, Net True-up and			(4,811,534)	(5,793,617)	(7,636,679)	(9,086,857)	(11,508,253)	(15.021.108)	(18 731 991)	(22,371,903)	(25.368,125)	(27.007.188)	(28,436,679)	(30,840,176)	(30,840,175)
End of Penod, Net True-up and Beginning True-up Amou		_	(3,790,314)	(4,811,534)	(5,793,617)	(7,636,679)	(9,086,857)		(15,021,108)		(22,371,903)	(25,368,125)	(27,007,188)	(28,436,679)	
Ending True-up Amount			(4 811 336)	(5,792,933)	(7.635.000)	(9.083.755)	(11,502,251)	(15,007,797)	(18,704,656)	(22,331,866)	(25,314,287)	(26,934,513)	(28,349,492)	(30,738,838)	10% Auto Interest
Total Beginning and End			(8,601,650)	(10,604,467)	(13,428,617)	(16,720,435)	(20,589,108)	(26,516,050)	(33,725,764)	(41,063,857)	(47,686,191)	(52,302,638)	(55,356,679)	(59,175,516)	Provision
Average True-up Amount			(4,300,825)	(5,302,233)	(6,714,309)	(8,360,217)	(10,294,554)	(13,258,025)		(20,531,929)	(23,843,095)	(26,151,319)	(27, 578, 340)	(29,587,758)	-65.66%
Average Annual Interest			0.0550%	0,1550%	0.3000%	0.4450%	0,7000%	1.2050%	1.9450%	2,3400%	2,7100%	3.3350%	3.7800%	4.1100%	······
Interest Provision			(198)	(684)	(1,679)	(3,102)	(6,002)	(13,311)	(27,335)	(40,037)	(53,638)	(72,675)	(87,187)	(101,338)	
															Exhibit No. 20230

Includes: Consulting fees, Legal fees and Taxes on Company Use.

Exhibit No. DOCKET NO. 20230001-El Florida Public Utilities Compar (MDN-4) Pago 1 of 1

participant of the second s

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Docket No. 20230001-EI: FUEL AND PURCHASED POWER COST RECOVERY CLAUSE WITH GENERATING PERFORMANCE INCENTIVE FACTOR

DIRECT TESTIMONY AND EXHIBITS OF NOAH RUSSELL Date of Filing: February 13, 2023

- 1 Q. Please state your name, occupation and business address.
- A. My name is Noah T. Russell. My business address is 100 Commerce Drive, Suite
 200, Newark, DE 19713.
- 4 Q. By whom are you employed and in what capacity?
- A. I am employed by Chesapeake Utilities Corporation as the Assistant Vice President
 and Assistant Treasurer.
- 7 Q. Please describe your educational background and professional experience.

8 Α. In 2002, I received a Bachelor of Science in Accounting from University of 9 Delaware in Newark, Delaware and am a licensed Certified Public Accountant in Pennsylvania. I have been in my current position as Assistant Vice President and 10 Assistant Treasurer of Chesapeake Utilities Corporation since September 2021. 11 Prior to joining Chesapeake Utilities Corporation, I held the role of Assistant 12 Treasurer at Sunoco Logistics Partners LP, which was a subsidiary of Energy 13 Transfer. Sunoco Logistics Partners LP owned and operated midstream assets that 14 served to transport crude oil, refined products and natural gas liquids and had certain 15 assets that were regulated by the FERC and the respective state public service 16 commission where the assets were located. In my role at Sunoco Logistics, I 17 18 managed a 6-person team responsible for long-range planning, cash management and

governmental reporting. Under my leadership, we consummated over \$7 billion of
 capital market transactions to fund a significant growth capital program. With my
 support and guidance, the governmental reporting team prepared and filed all FERC
 Form 6 and 6Q's for Sunoco Logistics.

5 Q.

Please describe your current responsibilities.

A. In my role I am responsible, under the leadership and guidance of Chesapeake
Utilities Corporation's Chief Financial Officer, for leading the company's treasury
strategy, including enterprise treasury operations, corporate finance and banking
relationships, accessing capital and managing the corporate capital structure,
investment management activities, insurance/risk management oversight, credit
management, as well as providing merger and acquisition diligence and integration
support.

Q. Have you filed testimony before the Florida Public Service Commission in prior cases?

A. Yes, I filed direct and rebuttal testimony in Docket 20220067-GU, the recent rate
case for the natural gas division.

17 Q. What is the purpose of your testimony in regards to the fuel under-recovery?

- A. My testimony will discuss the costs that are incurred when Chesapeake Utilities
 Corporation (CUC) secures and borrows under its revolving credit facility and why
 those costs should be included as part of the fuel under-recovery calculation.
- 21 Q. Do you have any exhibits to which you will refer in your testimony?

A. Yes. Exhibit No. NTR-1 which supports the calculation of borrowing costs we are
 recommending be included in the Special Cost section of the fuel projection and
 true-up schedules

4 Q. What costs are incurred when a company secures and borrows under a 5 revolving credit facility?

6 А. To secure the revolving credit facility, CUC incurs upfront fees charged by the participating lenders as well as legal costs. Once obtained, the borrowing costs 7 under the revolving credit facility include a commitment fee, utilization/drawn 8 margin fee and a credit spread adjustment. The commitment fee represents the fee 9 10 charged for the undrawn portion of the credit facility. The utilization/drawn margin 11 refers to the interest spread charged on what is actually drawn/borrowed by the 12 borrower. The spread will depend on the underlying credit of the borrower and is negotiated as part of the credit agreement. Finally, newer credit facilities include a 13 14 credit spread adjustment to account for the base interest rate being a risk-fee rate.

15 Q. What type of Credit Facility does CUC have in place?

16 A. CUC currently maintains a multi-tranche revolving credit facility with total capacity of \$400,000,000 (Revolver). The two tranches of the facility consist of a 17 18 \$200,000,000 364-day short-term debt tranche and a \$200,000,000 five-year tranche, both of which have three (3) one-year extension options. Each tranche of the facility 19 also contains a \$100,000,000 accordion provision which gives CUC the ability to 20 21 increase the size of the facility to \$600,000,000. As of September 30, 2022, the pricing under the 364-day tranche of the Revolver does not include an unused 22 commitment fee and maintains an interest rate of 0.70 percent over Secured 23

t Financing Rate (SOFR) plus a 0.10 percent SOFR Adjustment. The 0.70
narginal adder is subject to increase if CUC's capital structure should
As of September 30, 2022, the pricing under the five-year tranche of the
included an unused commitment fee of 0.09 percent and an interest rate of
ent over SOFR plus a 0.10 percent SOFR Adjustment. Like the 364-day
the 0.95 percent marginal adder is subject to increase if CUC's capital
should change. The pricing for the revolving credit facility is very
ve and comparable to or better than pricing available to many of the other
raded gas utilities that also have investment grade debt.
C have a Commercial Paper Program?
does not currently have a Commercial Paper Program.
commercial Paper Program also have similar fees like CUC's revolving
cility?
forms of short-term debt have incremental fees which comprise a portion
al interest cost.
hort-term revolving credit facility have any benefits over commercial
ting a revolving credit facility in place provides a company with guaranteed
as the credit facility is funded through relationship banks. Alternatively,
ial paper is placed with outside investors and is susceptible to different
sk and differences in terms of outside investors. The impacts of this can be
ricing and availability of A2/P2 paper during COVID and in the current rate
ent.

1

Q. Would commercial paper be a cheaper form of financing for CUC?

2 A. While commercial paper is optically cheaper, it can be more expensive than CUC's 3 \$400,000,000 short-term revolving credit facility when factoring in the various required components. At hearing, Commission Staff acknowledged that, as of the 4 prior filing, the difference between the Company's short-term debt rate and 5 commercial paper equated to 52 basis points.¹ Some of our relationship banks have 6 indicated a smaller program the size of CUC's credit facility will require an 7 8 unknown size premium, which would be no less than 0.15 percent. This size 9 premium cost could be higher if a program was actually put into place. Also, a 10 rating would be required which would add meaningful costs. Finally, commercial paper requires a bank facility backstop to issue. Based on my experience this would 11 increase the unused commitment fee on the revolving credit facility to 0.15-0.20 12 percent on both tranches of the facility. 13

Q. What borrowing costs should be included in in the 2023 fuel under-recovery
 calculation to compensate FPUC for the additional costs related to borrowing
 the funds needed to fund the deferral of the 2022 fuel under-recovery?

17 A. CUC should be able to include the following borrowing costs in the fuel under-

recovery calculation for the \$14,127,487 being deferred in 2023 and the \$7,063,744

being deferred in 2024.

0.825%
0.100%

¹ Transcript Vol. 5, pg. 747 (Docket No. 20220001).

Total	0.970%
tranches	
	0.043%
Blended commitment fee from both	0.045%
Adjustment)	

1

As shown on Page 1 of Schedule 1 this would amount to \$137,037 in 2023 and
\$68,518 in 2024. Again, these are costs incurred by CUC which are above and
beyond the published one-month term SOFR rates and the 30-day average A2/P2
commercial paper rates. The Company is proposing recovery of these costs in the
Special Cost section of the fuel projection and true-up schedules.

Q. Why should CUC be able to include these spreads and fees in the fuel underrecovery calculation?

A. Exclusion of the additional borrowing costs in the fuel under-recovery calculation
does not allow CUC to recover the true cost of short-term debt. Whether it is onemonth term SOFR or A2/P2 commercial paper, companies incur additional fees on
top of the published rates. CUC should have the ability to recover these additional
borrowing costs in the fuel under-recovery calculation. Inclusion of the 0.97%
allows CUC to recover such costs which are part of our \$400,000,000 revolving
credit facility.

16 Q. Does this conclude your testimony?

17 A. Yes, this concludes my testimony.

Florida Public Utilities Company

Exhibits To Accompany The Direct Testimony Of

Noah T. Russell

Borrowing Costs to be Included in Special Cost Section of the Fuel Projection and True-up Schedules

Blended spread from both tranches	0.825%			
SOFR Adjustment	0.100%			
Blended commitment fee from both tranches	0.045%			
Fees in Addition to debt rate	0.970%			
		2023	2024	2025
Deferred Amount	\$	14,127,487 \$	7,063,744 \$	-
Additional Debt Fees Above		0.97%	0.97%	
Annual Costs	\$	137,036.62 \$	68,518.31	
Monthly Costs	Ś	11,419.72 \$	5,709.86	

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 20230001-EI: FUEL AND PURCHASED POWER COST RECOVERY CLAUSE WITH GENERATING PERFORMANCE INCENTIVE FACTOR

2023 Mid-Course Correction Testimony of P. Mark Cutshaw On Behalf of <u>Florida Public Utilities Company</u>

1	Q.	Please state your name and business address.
2	А.	My name is P. Mark Cutshaw, 208 Wildlight Avenue, Yulee, Florida 32097.
3	Q.	By whom are you employed?
4	А.	I am employed by Florida Public Utilities Company ("FPUC" or "Company").
5	Q.	Could you give a brief description of your background and business
6		experience?
7	А.	I graduated from Auburn University in 1982 with a B.S. in Electrical Engineering
8		and began my career with Mississippi Power Company in June 1982. I spent 9 years
9		with Mississippi Power Company and held positions of increasing responsibility that
10		involved budgeting, as well as operations and maintenance activities at various
11		Company locations. I joined FPUC in 1991 as Division Manager in our Northwest
12		Florida Division and have since worked extensively in both the Northwest Florida
13		and Northeast Florida Divisions. Since joining FPUC, my responsibilities have
14		included all aspects of budgeting, customer service, operations and maintenance in
15		both the Northeast and Northwest Florida Divisions. My responsibilities also
16		included involvement with Cost of Service Studies and Rate Design in other rate
17		proceedings before the Commission as well as other regulatory issues. During 2019
18		I moved into my current role as Director, Generation and Pipeline Development.

1

1Q.Have you previously testified before the Florida Public Service Commission2("Commission")?

3 Α. Yes, I've provided testimony in a variety of Commission proceedings, including the 4 Company's 2014 rate case, addressed in Docket No. 20140025-EI. Most recently, I provided written, pre-filed testimony in Docket No. 20190001-EI, the 5 6 Commission's regular fuel cost recovery proceeding, and also provided both pre-7 filed and live testimony the prior year, in Docket No. 20180001-EI, the Commissions' regular fuel cost recovery. I have also been involved in and filed 8 testimony in Docket No. 20191056 for the Limited Proceeding to Recover 9 Incremental Storm Restoration Costs. 10

11 Q. What is the purpose of your direct testimony in this Docket?

A. My direct testimony addresses the midcourse correction of the 2023 purchased power factors for our FPUC electric customers. This testimony will focus on the reasons why the current under recovery occurred which is primarily related to the projection of natural gas cost used in determining the 2022 and 2023 purchased power factors.

Q. How does the cost of natural gas impact the purchased power cost for Florida Public Utilities Company (FPUC)?

A. FPUC is a non-generating utility and purchases all electricity used to provide
service to our customers. The vast majority of the electricity used to provide service
to FPUC customers is purchased from Florida Power & Light (FPL) and Eight Flags
Energy, LLC (Eight Flags), both of which use natural gas as the primary fuel source

for their generation. The agreements with FPL and Eight Flags include the actual
 cost of natural gas purchases to determine the monthly cost of electricity purchased.
 This cost is then passed directly through to FPUC who in turn pass this directly
 through to FPUC customers in the form of purchased power charges.

- 5 Q. Please describe when and how the initial projections for the 2022 purchased 6 power factors were determined?
- A. The projections for the 2022 initial purchased power cost factors were developed in
 August 2021 and updated in March 2022 in preparation for the 2022 midcourse
 correction filing which was approved and put in place in August 2022. The major
 components of the projection are the amount of energy that is purchased and the
 associated cost of natural gas. While we had good data to project the amount of
 energy, the projections for natural gas were well below the market due to the
 unforeseen changes that occurred in 2022.

Q. Please describe when and how the initial projections for the 2023 purchased power factors were determined?

- A. The projections for the 2023 purchased power cost factors were initially developed in August 2022. Those same cost projections are being used in this midcourse correction filing. While we had good data for 2023 to project the amount of energy purchased and the natural gas cost, the significant under recovery from 2022 was more than anticipated which created the need for this midcourse correction to be required.
- 22 Q. Does this include your testimony?

1 A. Yes.