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February 20, 2023

*VIA ELECTRONIC FILING*

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

**Re: Purchased Gas Adjustment Clause**  
**Docket No. 20230003-GU**

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Dear Mr. Teitzman:

Enclosed for filing in the above-referenced docket is the Florida City Gas Purchased Gas Adjustment filing for the month of January 2023.

If you or your staff have any question regarding this filing, please contact me at (561) 691-7144.

Respectfully submitted,

s/Christopher T. Wright  
Christopher T. Wright  
Fla. Auth. House Counsel No. 1007055

Enclosures

cc: Counsel for Parties of Record (w/attachments)  
Miguel Bustos ([Miguel.Bustos@nexteraenergy.com](mailto:Miguel.Bustos@nexteraenergy.com))

**CERTIFICATE OF SERVICE**

**Docket No. 20230003-GU**

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of February 2023 to the following:

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By: s/Christopher T. Wright  
Christopher T. Wright

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

SCHEDULE A-1  
(REVISED 6/08/94)  
PAGE 1 OF 12

	CURRENT MONTH: 1/23		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	23,655	23,655	100.00	-	23,655	23,655	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	3,165,107	4,769,801	1,604,694	33.64	3,165,107	4,769,801	1,604,694	33.64
5	DEMAND (Line 32 A-1 support detail)	1,197,459	1,187,440	(10,019)	(0.84)	1,197,459	1,187,440	(10,019)	(0.84)
6	OTHER (Line 38 A-1 support detail)	(31,743)	96,440	128,183	132.92	(31,743)	96,440	128,183	132.92
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	66,425	50,000	(16,425)	(32.85)	66,425	50,000	(16,425)	(32.85)
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	4,264,398	6,027,336	1,762,938	29.25	4,264,398	6,027,336	1,762,938	29.25
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 45 - Page 11)	(1,548)	(2,878)	(1,330)	46.21	(1,548)	(2,878)	(1,330)	46.21
14	TOTAL THERM SALES	4,224,468	6,024,458	1,799,990	29.88	4,224,468	6,024,458	1,799,990	29.88
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	6,298,405	4,186,118	(2,112,287)	(50.46)	6,298,405	4,186,118	(2,112,287)	(50.46)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	6,560,653	4,156,146	(2,404,507)	(57.85)	6,560,653	4,156,146	(2,404,507)	(57.85)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	41,177,220	21,376,050	(19,801,170)	(92.63)	41,177,220	21,376,050	(19,801,170)	(92.63)
20	OTHER Commodity (Line 38 A-1 support detail)	7,755	32,500	24,745	76.14	7,755	32,500	24,745	76.14
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,568,407	4,188,646	(2,379,761)	(56.81)	6,568,407	4,188,646	(2,379,761)	(56.81)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 45 - Page 11)	(3,365)	(2,000)	1,365	(68.27)	(3,365)	(2,000)	1,365	(68.27)
27	TOTAL THERM SALES (24-26 Estimated only)	4,630,235	4,186,646	(443,589)	(10.60)	4,630,235	4,186,646	(443,589)	(10.60)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00565	0.00565	100.00	-	0.00565	0.00565	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.48244	1.14765	0.66521	57.96	0.48244	1.14765	0.66521	57.96
32	DEMAND (5/19)	0.02908	0.05555	0.02647	47.65	0.02908	0.05555	0.02647	47.65
33	OTHER (6/20)	(4.09338)	2.96738	7.06076	237.95	(4.09338)	2.96738	7.06076	237.95
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.64923	1.43897	0.78974	54.88	0.64923	1.43897	0.78974	54.88
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	1.43900	0.97900	68.03	0.46000	1.43900	0.97900	68.03
40	TOTAL THERM SALES (11/27)	0.92099	1.43966	0.51867	36.03	0.92099	1.43966	0.51867	36.03
41	TRUE-UP (E-2)	0.35989	0.35989	-	-	0.35989	0.35989	-	-
42	TOTAL COST OF GAS (40+41)	1.28088	1.79955	0.51867	28.82	1.28088	1.79955	0.51867	28.82
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.28732	1.80860	0.52128	28.82	1.28732	1.80860	0.52128	28.82
45	PGA FACTOR ROUNDED TO NEAREST .001	1.287	1.80900	0.522	28.86	1.287	1.809	0.522	28.86

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

SCHEDULE A-1/R  
(REVISED 6/08/94)  
PAGE 2 OF 12

from doree	CURRENT MONTH: 1/23		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	-	20,877	20,877	100.00	-	20,877	20,877	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	3,165,107	1,258,676	(1,906,431)	(151.46)	3,165,107	1,258,676	(1,906,431)	(151.46)
5 DEMAND (Line 32 A-1 support detail)	1,197,459	898,223	(299,236)	(33.31)	1,197,459	898,223	(299,236)	(33.31)
6 OTHER (Line 56 A-1 support detail +Line 9 A-1)	(31,743)	79,440	111,183	139.96	(31,743)	79,440	111,183	139.96
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	66,425	-	(66,425)	-	66,425	-	(66,425)	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COS1 (1+2+3+4+5+6+10)-(7+8+9)	4,264,398	2,257,216	(2,007,182)	(88.92)	4,264,398	2,257,216	(2,007,182)	(88.92)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(1,548)	(1,071)	477	(44.52)	(1,548)	(1,071)	477	(44.52)
14 TOTAL THERM SALES	4,224,468	2,256,145	(1,968,324)	(87.24)	4,224,468	2,256,145	(1,968,324)	(87.24)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	6,298,405	4,183,760	(2,114,645)	(50.54)	6,298,405	4,183,760	(2,114,645)	(50.54)
16 NO NOTICE SERVICE RESERVATION Bill, Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	6,560,653	4,183,760	(2,376,893)	(56.81)	6,560,653	4,183,760	(2,376,893)	(56.81)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	41,177,220	16,785,880	(24,391,340)	(145.31)	41,177,220	16,785,880	(24,391,340)	(145.31)
20 OTHER Commodity (Line 38 A-1 support detail)	7,755	32,500	24,745	76.14	7,755	32,500	24,745	76.14
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	6,568,407	4,216,260	(2,352,147)	(55.79)	6,568,407	4,216,260	(2,352,147)	(55.79)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(3,365)	(2,000)	1,365	-	(3,365)	(2,000)	1,365	(68.27)
27 TOTAL THERM SALES (24-26 Estimated only)	4,630,235	4,214,260	(415,975)	(9.87)	4,630,235	4,214,260	(415,975)	(9.87)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	-	0.00499	0.00499	100.00	-	0.00499	0.00499	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.48244	0.30085	(0.18159)	(60.36)	0.48244	0.30085	(0.18159)	(60.36)
32 DEMAND (5/19)	0.02908	0.05351	0.02443	45.66	0.02908	0.05351	0.02443	45.66
33 OTHER (6/20)	(4.09338)	2.44430	6.53768	267.47	(4.09338)	2.44430	6.53768	267.47
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.64923	0.53536	(0.11387)	(21.27)	0.64923	0.53536	(0.11387)	(21.27)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.53561	0.07561	14.12	0.46000	0.53561	0.07561	14.12
40 TOTAL THERM SALES (11/27)	0.92099	0.53561	(0.38538)	(71.95)	0.92099	0.53561	(0.38538)	(71.95)
41 TRUE-UP (E-2)	0.35989	0.35989	-	-	0.35989	0.35989	-	-
42 TOTAL COST OF GAS (40+41)	1.28088	0.8955	-0.38538	(43.04)	1.28088	0.89550	(0.38538)	(43.04)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.28732	0.90000	(0.38732)	(43.04)	1.28732	0.90000	(0.38732)	(43.04)
45 PGA FACTOR ROUNDED TO NEAREST .001	1.287	0.900	(0.387)	(43.00)	1.287	0.900	(0.387)	(43.00)



COMPANY:  
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 4 OF 12

FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

CURRENT MONTH: 1/23

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	5,413,880	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	887,890	0.00	0.00000
5 Commodity Adjustments (Line 45+ 46, Pg.11)	(3,365)	0.00	
6 Commodity Adjustments FGT Supplier Refund		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	6,298,405	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	6,301,770	2,331,761.96	0.37002
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 25 Page 11)	0.00	9,774.28	
21 Imbalance Cashout - Transporting Cust (Line 2 Page 11)	262,248	71,666.46	
22 Other Shippers	0.00	753,452.20	
23 Less: OSS, Company Use, and Refund	(3,365)	(1,548.12)	0.46000
24 TOTAL COMMODITY (Other)	6,560,653	3,165,106.78	0.48244
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	41,177,220	1,127,458.84	0.02738
26 FPU - Capacity Indian River (Line 21 Page 10)		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	41,177,220	1,197,458.84	0.02908
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other Monthly purchases and expense (Line 19+22+23 Page 10)	7,755	29,738.26	3.83482
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Activity (Line 30 to 32, Page 10)	0	(61,481.18)	
35 Realized Gain/Loss (Line 20, Page 10)		(66,424.68)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	7,755	(98,167.60)	(12.65895)
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

SCHEDULE A-2  
(REVISED 6/08/94)

PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 1/23		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	3,133,364	1,338,116	(1,795,248)	-134.16%	3,133,364	1,338,116	(1,795,248)	-134.16%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	1,197,459	919,100	(278,359)	-30.29%	1,197,459	919,100	(278,359)	-30.29%
3	TOTAL	4,330,823	2,257,216	(2,073,607)	-91.87%	4,330,823	2,257,216	(2,073,607)	-91.87%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	4,224,468	2,256,145	(1,968,324)	-87.24%	4,224,468	2,256,145	(1,968,324)	-87.24%
5	TRUE-UP (COLLECTED) OR REFUNDED	(1,293,319)	(1,293,319)	-	0.00%	(1,293,319)	(1,293,319)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,931,149	962,826	(1,968,324)	-204.43%	2,931,149	962,826	(1,968,324)	-204.43%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,399,673)	(1,294,390)	105,283	-8.13%	(1,399,673)	(1,294,390)	105,283	-8.13%
8	INTEREST PROVISION-THIS PERIOD (21)	(23,482)	(2,369)	21,113	-891.22%	(23,482)	(2,369)	21,113	-891.22%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(6,520,909)	(659,220)	5,861,689	-889.19%	(6,520,909)	(659,220)	5,861,689	-889.19%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	1,293,319	1,293,319	-	0.00%	1,293,319	1,293,319	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	66,425	-	(66,425)	---	66,425	-	(66,425)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(6,584,321)	(662,660)	5,921,661	-893.62%	(6,584,321)	(662,660)	5,921,661	-893.62%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(6,520,909)	(659,220)	5,861,689	-889.19%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(6,560,839)	(660,291)	5,900,548	-893.63%				
14	TOTAL (12+13)	(13,081,748)	(1,319,511)	11,762,237	-891.41%				
15	AVERAGE (50% OF 14)	(6,540,874)	(659,756)	5,881,118	-891.41%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.04250	0.04250	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.04360	0.04360	-	0.00%				
18	TOTAL (16+17)	0.08610	0.08610	-	0.00%				
19	AVERAGE (50% OF 18)	0.04305	0.04305	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00359	0.00359	-	0.00%				
21	INTEREST PROVISION (15x20)	(23,482)	(2,369)	21,113	-891.22%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY:  
FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 6 OF 12

CURRENT MONTH: 1/23

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,145,853.48		21.29
2	Florida Power & Light	System Supply	FTS	5,413,880		5,413,880	2,331,761.96			6,496.66	43.07
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>5,413,880</b>	<b>-</b>	<b>5,413,880</b>	<b>2,331,762</b>	<b>-</b>	<b>1,145,853</b>	<b>6,497</b>	<b>64.36</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.



CURRENT MONTH: 1/23

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Florida Power & Light	Various	17,464	16,984	541,388	526,500	4.3070	4.4288
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
<b>TOTAL</b>			17,464	16,984	541,388	526,500	4.3070	4.4288
<b>WEIGHTED AVERAGE</b>							4.3070	4.4288

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

	CURRENT MONTH: 1/23		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	2,118,224	1,988,065	(130,159)	-6.14%	2,118,224	1,988,065	(130,159)	-6.14%
2 GAS LIGHTS	-	1,514	1,514	0.00%	-	1,514	1,514	0.00%
3 COMMERCIAL	2,334,312	2,027,213	(307,099)	-13.16%	2,334,312	2,027,213	(307,099)	-13.16%
4 LARGE COMMERCIAL	177,698	169,854	(7,844)	-4.41%	177,698	169,854	(7,844)	-4.41%
5 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	1	-	(1)	-100.00%
<b>6 TOTAL FIRM</b>	<b>4,630,235</b>	<b>4,186,646</b>	<b>(443,589)</b>	<b>-9.58%</b>	<b>4,630,235</b>	<b>4,186,646</b>	<b>(443,589)</b>	<b>-9.58%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>THERM TRANSPORTED</b>								
10 COMMERCIAL TRANSP.	4,624,353	4,493,053	(131,300)	-2.84%	4,624,353	4,493,053	(131,300)	-2.84%
11 SMALL COMMERCIAL TRANSP. FIRM	3,056,683	2,604,168	(452,515)	-14.80%	3,056,683	2,604,168	(452,515)	-14.80%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	4,375,277	4,828,982	453,705	10.37%	4,375,277	4,828,982	453,705	10.37%
<b>19 TOTAL TRANSPORTATION</b>	<b>12,056,313</b>	<b>11,926,203</b>	<b>(130,110)</b>	<b>-1.08%</b>	<b>12,056,313</b>	<b>11,926,203</b>	<b>(130,110)</b>	<b>-1.08%</b>
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>16,686,548</b>	<b>16,112,849</b>	<b>(573,699)</b>	<b>-3.44%</b>	<b>16,686,548</b>	<b>16,112,849</b>	<b>(573,699)</b>	<b>-3.44%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
20 RESIDENTIAL	110,607	108,709	(1,898)	-1.72%	110,607	108,709	(1,898)	-1.72%
21 GAS LIGHTS	1	1	-	0.00%	1	1	-	0.00%
22 COMMERCIAL	5,546	5,315	(231)	-4.17%	5,546	5,315	(231)	-4.17%
23 LARGE COMMERCIAL	13	11	(2)	-15.38%	13	11	(2)	-15.38%
24 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	1	-	(1)	-100.00%
<b>25 TOTAL FIRM</b>	<b>116,168</b>	<b>114,036</b>	<b>(2,132)</b>	<b>-1.84%</b>	<b>116,168</b>	<b>114,036</b>	<b>(2,132)</b>	<b>-1.84%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>								
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>								
29 COMMERCIAL TRANSP.	96	96	-	0.00%	96	96	-	0.00%
30 SMALL COMMERCIAL TRANSP. FIRM	2,819	2,963	144	5.11%	2,819	2,963	144	5.11%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	5	5	-	0.00%	5	5	-	0.00%
<b>38 TOTAL TRANSPORTATION</b>	<b>2,920</b>	<b>3,064</b>	<b>144</b>	<b>4.93%</b>	<b>2,920</b>	<b>3,064</b>	<b>144</b>	<b>4.93%</b>
<b>TOTAL CUSTOMERS</b>	<b>119,088</b>	<b>117,100</b>	<b>(1,988)</b>	<b>-1.67%</b>	<b>119,088</b>	<b>117,100</b>	<b>(1,988)</b>	<b>-1.67%</b>
<b>THERM USE PER CUSTOMER</b>								
39 RESIDENTIAL	19	18	(1)	-5.26%	19	18	(1)	-5.26%
40 GAS LIGHTS	-	1,514	1,514	0.00%	-	1,514	1,514	0.00%
41 COMMERCIAL	421	381	(40)	-9.50%	421	381	(40)	-9.50%
42 LARGE COMMERCIAL	13,669	15,441	1,772	12.96%	13,669	15,441	1,772	12.96%
43 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	1	-	(1)	-100.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	48,170	46,803	(1,367)	-2.84%	48,170	46,803	(1,367)	-2.84%
47 SMALL COMMERCIAL TRANSP. FIRM	1,084	879	(205)	-18.91%	1,084	879	(205)	-18.91%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	875,055	965,796	90,741	10.37%	875,055	965,796	90,741	10.37%



GAS INVOICES  
CURRENT MONTH: 1/23

FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	5,413,880	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	<b>Total Firm:</b>		<b>5,413,880</b>		<b>0.00</b>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	7,374,900	0.72998354	0.05150	379,807.35 ( )
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	331,080	0.03001259	0.05150	17,050.62 ( )
8	" System supply	Brevard	4,360,150	0.24000387	0.05150	224,547.73 ( )
9	" " "	Merritt Sq.	0		0.05150	0.00 ( )
10	<b>Total FTS-1 demand</b>		<b>12,066,130</b>		<b>621,406</b>	
11						
12	FTS Demand - System supply	Miami	9,309,920	0.05150	0.05150	479,461 ( )
13	FTS Demand		0	---		0 ( )
14						
15	<b>Total FTS-2 demand</b>		<b>9,309,920</b>		<b>479,460.88</b>	
16						
17	Fuel Transport		16,308,960			25,984 ( )
18	FGT Storage Demand		4,002,840			19,003 ( )
19						
20						
21	<b>Total fixed charges</b>		<b>41,687,850</b>		<b>1,145,853.48</b>	( )
22						
23	<b>OTHER SUPPLIERS:</b>					
24			<b>THERMS</b>		<b>AMOUNT</b>	
25	Florida Power & Light		5,413,880		2,331,761.96	( )
26	Bay Gas Storage - Injection					( )
27						( )
28						( )
29						( )
30						( )
31						( )
32						( )
33						( )
34						( )
35						( )
36						( )
37						( )
38						( )
39						( )
40						( )
41						( )
42						( )
43						( )
44						( )
45	<b>Total costs:</b>		<b>5,413,880</b>		<b>2,331,761.96</b>	( )
46						
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>				<b>3,477,615.44</b>	

CURRENT MONTH: 1/23

FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		This month				
FGT -				Payments	Accruals			
1 FTS - Commod. (Mia,Brv,TC) 01/23		5,413,880.0			-	-		
2 Reverse FTS Commod accr 12/22		(5,082,240.0)			-	-		
3 FTS - Commodity 12/22		5,970,130.0						
4		6,301,770.0						
5								
6 FTS Demand (Mia,Brv,TC) 01/23	25,378,890.0				1,145,853.48	1,145,853.48		
7 Reverse FTS Demand accr 12/22	(24,770,160.0)				(1,150,718.18)	(1,150,718.18)		
8 FTS Demand 12/22	40,568,490.0			1,132,323.54		1,132,323.54	B1 (1)	
9								
10 TOTAL FGT DEMAND	41,177,220.0					1,127,458.84		
11 No-Notice Demand								
12								
13								
14								
15								
16 TOTAL NO-NOTICE DEMAND								
17								
18								
19 PGA Admin				18,692.63		18,692.63		
20 Cost Optimization Sharing				(66,424.68)		(66,424.68)		
21 FPU - Capacity Indian River				70,000.00		70,000.00		
22 TECO - Peoples Gas & CNG				3,287.96		3,287.96	B2 & B3	
23 FPL Energy Services		7,755		7,757.67		7,757.67	B4	
24 Reverse FPL - 12/22	(5,082,240.0)				(3,396,540.05)	(3,396,540.05)		
25								
26 FPL - 01/23	7,864,240.0			4,149,992.25		4,149,992.25	B1 (2)	
27								
28								
29								
30 Storage Activity				60,399.79		60,399.79		
31 Storage Activity				(60,399.79)		(60,399.79)		
32 Storage Activity				(61,481.18)		(61,481.18)		
33								
34								
35							B1(7)	
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47 Net Activity	2,782,000.00					691,971.02		
48								
49 CURRENT MTH ACCRUALS(Page 9 Ln 45) :	5,413,880.0				2,331,761.96	2,331,761.96		
50								
51 Total purchases & accruals -		6,309,524.8		5,254,148.19	(1,069,642.79)	4,184,505.40		

CURRENT MONTH: 1/23

FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023								
FGT	therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	<b>Cash outs</b>		262,248.0	71,666.46		-		JE RVBI065364 - Mar'07
3					71,666.46	<b>B5</b>		
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	<b>Total Cash outs / Overtenders</b>	<b>0.0</b>	<b>262,248.0</b>	<b>71,666.46</b>	<b>0.00</b>	<b>71,666.46</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
24								
25	FGT Imbalance		-	9,774.28		9,774.28	<b>B1 (3)</b>	
26	Other Imbalances					-		
27	Bay Gas Property Tax Allocation		-			-	<b>B1 (10)</b>	
28	<b>Total book-outs</b>	<b>0.0</b>	<b>0.0</b>	<b>9,774.28</b>	<b>0.00</b>	<b>9,774.28</b>		
<b>STORAGE TRANSACTIONS</b>								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	0		0.00		0.00	<b>B1 (1)</b>	
31						0.00		
32	Storage Purchases - Bay Gas	0		0.00		0.00	<b>B1 (9)</b>	
33	Storage Injections Purch. - Bay Gas	0		0.00		0.00	<b>B1 (4)</b>	
34	Storage Injections Transp. - Bay Gas	0		0.00		0.00	<b>B1 (5)</b>	
35	Storage Withdrawals - Bay Gas	0		0.00		0.00	<b>B1 (6)</b>	
36	Storage Withdrawals - Transp. - Bay Gas		-	0.00		0.00	<b>B1 (7)</b>	
37	<b>Total storage costs</b>	<b>0.0</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		
38			<b>6,571,772.8</b>	<b>5,336,688.93</b>	<b>(1,069,642.79)</b>	<b>4,265,946.14</b>		
39				(a)	(b)			
40								
41								
42	<b>Total Gas Cost - (a + b):</b>			<b>4,265,946.14</b>				
43				<b>0.00</b>				
44								
45	<b>Company Use</b>		(3,365.5)	(1,548.12)				
46	<b>CNG Vehicle Use</b>		0.0	0.00				
47								
48	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		<b>6,568,407.32</b>	<b>4,264,398.02</b>				