



February 20, 2023

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20230003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s purchased gas adjustment filing for the month of January 2023 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in blue ink, appearing to read "Matt Elliott", written over a light blue horizontal line.

Matthew E. Elliott
Manager, Regulatory Affairs
Peoples Gas System, Inc.

Enclosures

cc: Ms. Paula Brown

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20230003-GU
MONTHLY PGA
FILED: FEBRUARY 20, 2023

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 23 through DECEMBER 23						Page 1 of 1	
		CURRENT MONTH: JANUARY 2023				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$93,002	\$77,537	(\$15,465)	(19.95)	\$93,002	\$77,537	(\$15,465)	(19.95)
2	NO NOTICE SERVICE	\$52,652	\$52,652	\$0	0.00	\$52,652	\$52,652	\$0	0.00
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$10,966,885	\$10,017,119	(\$949,766)	(9.48)	\$10,966,885	\$10,017,119	(\$949,766)	(9.48)
5	DEMAND	\$6,403,268	\$7,442,679	\$1,039,411	13.97	\$6,403,268	\$7,442,679	\$1,039,411	13.97
6	OTHER	\$672,520	\$609,152	(\$63,369)	(10.40)	\$672,520	\$609,152	(\$63,369)	(10.40)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$669,950	\$637,548	(\$32,402)	(5.08)	\$669,950	\$637,548	(\$32,402)	(5.08)
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$17,518,378	\$17,561,591	\$43,213	0.25	\$17,518,378	\$17,561,591	\$43,213	0.25
12	NET UNBILLED	\$1,360,778	\$0	(\$1,360,778)	0.00	\$1,360,778	\$0	(\$1,360,778)	0.00
13	COMPANY USE	\$124,975	\$0	(\$124,975)	0.00	\$124,975	\$0	(\$124,975)	0.00
14	TOTAL THERM SALES (11)	\$22,374,748	\$17,561,591	(\$4,813,158)	(27.41)	\$22,374,748	\$17,561,591	(\$4,813,158)	(27.41)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	13,558,106	17,711,866	4,153,760	23.45	13,558,106	17,711,866	4,153,760	23.45
16	NO NOTICE SERVICE	10,385,000	10,385,000	0	0.00	10,385,000	10,385,000	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	24,942,672	17,649,875	(7,292,797)	(41.32)	24,942,672	17,649,875	(7,292,797)	(41.32)
19	DEMAND	145,656,320	232,938,030	87,281,710	37.47	145,656,320	232,938,030	87,281,710	37.47
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	24,942,672	17,649,875	(7,292,797)	(41.32)	24,942,672	17,649,875	(7,292,797)	(41.32)
25	NET UNBILLED	1,367,617	0	(1,367,617)	0.00	1,367,617	0	(1,367,617)	0.00
26	COMPANY USE	124,974	0	(124,974)	0.00	124,974	0	(124,974)	0.00
27	TOTAL THERM SALES (24)	24,370,318	17,649,875	(6,720,443)	(38.08)	24,370,318	17,649,875	(6,720,443)	(38.08)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00686	0.00438	(0.00248)	(56.69)	0.00686	0.00438	(0.00248)	(56.69)
29	NO NOTICE SERVICE (2/16)	0.00507	0.00507	0.00000	0.00	0.00507	0.00507	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.43968	0.56755	0.12786	22.53	0.43968	0.56755	0.12786	22.53
32	DEMAND (5/19)	0.04396	0.03195	(0.01201)	(37.59)	0.04396	0.03195	(0.01201)	(37.59)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.70235	0.99500	0.29265	29.41	0.70235	0.99500	0.29265	29.41
38	NET UNBILLED (12/25)	0.99500	0.00000	(0.99500)	0.00	0.99500	0.00000	(0.99500)	0.00
39	COMPANY USE (13/26)	1.00001	0.00000	(1.00001)	0.00	1.00001	0.00000	(1.00001)	0.00
40	TOTAL THERM SALES (11/27)	0.71884	0.99500	0.27616	27.75	0.71884	0.99500	0.27616	27.75
41	TRUE-UP (E-4)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.71884	0.99500	0.27616	27.75	0.71884	0.99500	0.27616	27.75
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.72246	1.00000	0.27755	27.75	0.72246	1.00000	0.27755	27.75
45	PGA FACTOR ROUNDED TO NEAREST .001	72.246	100.000	27.75400	27.75	72.246	100.000	27.75400	27.75

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		Page 1 of 1
FOR THE PERIOD OF: JANUARY 23 through DECEMBER 23				
CURRENT MONTH: JANUARY 2023				
COMMODITY (Pipeline)		THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1	Commodity Pipeline (FGT)	8,577,540	42,802.00	\$0.00499
2	Commodity Pipeline (SNG)	252,590	8,794.88	\$0.03482
3	Commodity Pipeline (Gulfstream)	3,823,560	8,220.65	\$0.00215
4	Commodity Pipeline (FGT) -Dec'22 Accrual Adj.	23,210	(486.62)	(\$0.02097)
5		25,736	14,271.88	\$0.55455
6	Commodity Pipeline (Gulfstream) -Dec'22 Accrual Adj.	10	105.40	\$10.54015
7	Commodity Pipeline (SNG) - Dec'22 Accrual Adj	1,110	46.54	\$0.04193
8	Commodity Pipeline	833,850	833.85	\$0.00100
9	Commodity Pipeline	20,500	30,216.80	\$1.47399
10	Penalties	0	(11,803.38)	\$0.00000
11	TOTAL COMMODITY (Pipeline)	13,558,106	93,002.01	\$0.00686
SWING SERVICE		THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12	Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
13	TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER		THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
14	Purchases from 3rd Party Suppliers	24,051,510	9,842,401.87	\$0.40922
15	Purchases from 3rd Party Suppliers -Dec'22 Accrual Adj	(550,470)	393,401.71	(\$0.71467)
16	Imbalance Cashout (FGT)	861,100	581,655.81	\$0.67548
17	Imbalance Cashout (FGT)-Dec'22 Accrual Adj.	(2,504,070)	(1,492,926.53)	\$0.59620
18	Imbalance Cashout (SNG)	252,390	93,131.91	\$0.36900
19	Imbalance Cashout (SNG)-Dec'22 Accrual Adj.	1,110	(10,705.58)	(\$9.64467)
20	Imbalance Cashout (Gulfstream)	413,920	152,976.97	\$0.36958
21	Imbalance Cashout (Gulfstream)-Dec'22 Accrual Adj.	(7,240)	(4,927.17)	\$0.68055
22		(57,790)	(21,358.07)	\$0.36958
23		728,340	420,980.52	\$0.57800
24		471	3,978.52	\$8.44571
25		116,692	99,051.77	\$0.84883
26		(61,190.00)	(33,960.45)	\$0.55500
27		156,950.00	90,403.20	\$0.57600
28		317,840.00	183,711.52	\$0.57800
29		33,240	13,788.12	\$0.41481
30		182,630	105,560.14	\$0.57800
31	SEACOAST Cashout	(13,972)	(66,087.56)	\$4.73000
32	SEACOAST Cashout -Dec'22 Accrual Adj.	1,183	99,671.24	\$84.25295
33	Cashouts-Peoples' Transportation Customers	482,370	192,334.37	\$0.39873
34	Cashouts-NCTS Program	711,508	342,528.23	\$0.48141
35	Injection	(173,850.00)	(18,230.51)	\$0.10486
36	Withdrawal - Dec '22 Adjustment	-	(494.84)	\$0.00000
37	TOTAL COMMODITY (Other)	24,942,672	10,966,885.19	\$0.43968
DEMAND		THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
38	Demand (SNG)	28,873,090	1,319,391.73	\$0.04570
39	Demand (SNG) - Capacity Release	(21,817,180)	(979,887.37)	\$0.04491
40	Demand (SNG) -Dec'22 Accrual Adj.	0	1.78	\$0.00000
41	Demand (SNG) Capacity Release -Dec'22 Adj	0	(7.20)	\$0.00000
42	Demand Seacoast	25,489,440	612,192.84	\$0.02402
43	Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572
44	Gulfstream - Volume Not Recalled	(200,000)	(11,144.00)	\$0.05572
45	Demand (FGT)	159,975,500	9,500,748.41	\$0.05939
46	Temporary Relinquishment Credit - (FGT)	(75,806,860)	(5,247,242.13)	\$0.06922
47	Temporary Acquisition (FGT)	7,750,000	399,125.00	\$0.05150
48	Demand	8,042,330	176,127.03	\$0.02190
49		0	650.00	\$0.00000
50	(FGT)-Dec'22 Accrual Adj.	0	(0.16)	\$0.00000
51	Demand	2,500,000	28,750.00	\$0.01150
52	TOTAL DEMAND	145,656,320	6,403,267.93	\$0.04396
OTHER		THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
53	Administrative Costs	0	199,693.17	\$0.00000
54	Legal	0	(15,190.00)	\$0.00000
55	LNG/CNG	0	428,068.00	\$0.00000
56	Odorant	0	59,949.31	\$0.00000
57	TOTAL OTHER	0	672,520.48	\$0.00000

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20230003-GU
MONTHLY PGA
FILED: FEBRUARY 20, 2023

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2	
FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23				Page 1 of 1			
4981345		CURRENT MONTH: JANUARY 2023				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$10,841,910	\$10,017,119	(\$824,791)	(\$0.08234)	\$10,841,910	\$10,017,119	(\$824,791)	(0.08234)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$6,551,493	\$7,544,472	\$992,979	\$0.13162	\$6,551,493	\$7,544,472	\$992,979	0.13162
3	TOTAL	\$17,393,403	\$17,561,591	\$168,188	\$0.00958	\$17,393,403	\$17,561,591	\$168,188	0.00958
4	FUEL REVENUES (NET OF REVENUE TAX)	\$22,374,748	\$17,561,591	(\$4,813,158)	(\$0.27407)	\$22,374,748	\$17,561,591	(\$4,813,158)	(0.27407)
5	TRUE-UP REFUND/(COLLECTION)	\$24	\$24	\$0	\$0.00000	\$24	\$24	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$22,374,772	\$17,561,615	(\$4,813,158)	(\$0.27407)	\$22,374,772	\$17,561,615	(\$4,813,158)	(0.27407)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$4,981,369	\$24	(\$4,981,345)	(\$207,556.04170)	\$4,981,369	\$24	(\$4,981,345)	(207,556.04170)
8	INTEREST PROVISION-THIS PERIOD (21)	\$1,530	\$4,883	\$3,353	\$0.68670	\$1,530	\$4,883	\$3,353	0.68670
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	-\$2,081,893	\$1,305,161	\$3,387,053	\$2.59512	(\$2,081,893)	\$1,305,161	\$3,387,053	2.59512
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$24	-\$24	\$0	\$0.00000	(\$24)	(\$24)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$2,900,982	\$1,310,044	(\$1,590,938)	(\$1.21442)	\$2,900,982	\$1,310,044	(\$1,590,938)	(1.21442)
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$2,900,982	\$1,310,044	(\$1,590,938)	(1.21442)	\$2,900,982	\$1,310,044	(\$1,590,938)	(1.21442)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(2,081,893)	1,305,161	3,387,053	2.59512				
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	2,899,452	1,305,161	(1,594,292)	(1.22153)				
15	TOTAL (13+14)	817,560	2,610,321	1,792,761	0.68680				
16	AVERAGE (50% OF 15)	408,780	1,305,161	896,381	0.68680				
17	INTEREST RATE - FIRST DAY OF MONTH	4.37	4.37	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.61	4.61	0	0.00000				
19	TOTAL (17+18)	8.980	8.980	0	0.00000				
20	AVERAGE (50% OF 19)	4.490	4.490	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.37417	0.37417	(0)	(0.00001)				
22	INTEREST PROVISION (16x21)	\$1,530	\$4,883	\$3,353	0.68670				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20230003-GU
MONTHLY PGA
FILED: FEBRUARY 20, 2023

COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE								SCHEDULE A-3**	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			JAN'23								Page 1 of 1	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	JAN'23	FGT	PGS	FTS-1 COMM. PIPELINE	8,202,680	8,202,680		40,931.43			\$0.50	
2	JAN'23	FGT	PGS	FTS-2 COMM. PIPELINE	374,860	374,860		1,870.57			\$0.60	
3	JAN'23	FGT	PGS	FTS-1 DEMAND	60,721,610	60,721,610			2,656,399.93		\$4.37	
4	JAN'23	FGT	PGS	FTS-2 DEMAND	16,596,030	16,596,030			610,220.42		\$3.68	
5	JAN'23	FGT	PGS	FTS-3 DEMAND	14,601,000	14,601,000			1,386,010.93		\$9.49	
6	JAN'23	FGT	PGS	NO NOTICE	10,385,000	10,385,000			52,651.95		\$0.51	
7	JAN'23		PGS	DEMAND	8,042,330	8,042,330			176,127		\$2.19	
8	JAN'23	SONAT	PGS	COMM. PIPELINE	252,590	252,590		8,794.88			\$3.48	
9	JAN'23	SONAT	PGS	DEMAND	28,873,090	28,873,090			1,319,391.73		\$4.57	
10	JAN'23	SONAT - CAPACITY RELEASE	PGS	DEMAND	(21,817,180)	(21,817,180)			(979,887.37)		\$4.49	
11	JAN'23	SONAT	PGS	COMM. OTHER	252,390	252,390	93,131.91				\$36.90	
12	JAN'23	Pipeline Penalty	PGS	COMM. PPLN-OTHER	0	0		(11,803.38)				
13	JAN'23	SEACOAST	PGS	DEMAND	25,489,440	25,489,440			612,192.84		\$2.40	
14	JAN'23	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	3,823,560	3,823,560		8,220.65			\$0.22	
15	JAN'23	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000	10,850,000			604,562.00		\$5.57	
16	JAN'23	GULFSTREAM PIPELINE - RELEASE	PGS	DEMAND	(200,000)	(200,000)			(11,144.00)		\$5.57	
17	JAN'23	GULFSTREAM PIPELINE	PGS	COMM. OTHER	413,920	413,920	152,976.97				\$36.96	
18	JAN'23		PGS	DEMAND	2,500,000	2,500,000			28,750.00		\$1.15	
19	JAN'23		PGS	COMM. PIPELINE	20,500	20,500	-	30,216.80			\$147.40	
20	JAN'23		PGS	DEMAND	0	0			650.00			
21	JAN'23		PGS	COMM. PIPELINE	25,736	25,736		14,271.88			\$55.45	
22	JAN'23	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	482,370	482,370	192,334.37				\$39.87	
23	JAN'23	NCTS PROGRAM C/O	PGS	COMM. OTHER	711,508	711,508	342,528.23				\$48.14	
24	JAN'23	Injection	PGS	COMM. OTHER	(173,850)	(173,850)	(18,230.51)				\$10.49	
25	JAN'23	Usage	PGS	COMM. PIPELINE	833,850	833,850		833.85			\$0.10	
26	JAN'23		PGS	COMM. OTHER	172,370	172,370	63,158.52				\$36.64	
27	JAN'23		PGS	COMM. OTHER	11,300,000	11,300,000	4,823,915.81				\$42.69	
28	JAN'23		PGS	COMM. OTHER	750,200	750,200	375,257.84				\$50.02	
29	JAN'23		PGS	COMM. OTHER	4,044,800	4,044,800	1,323,818.06				\$32.73	
30	JAN'23		PGS	COMM. OTHER	5,454,630	5,454,630	2,485,723.07				\$45.57	
31	JAN'23		PGS	COMM. OTHER	310,000	310,000	91,760.00				\$29.60	
32	JAN'23		PGS	COMM. OTHER	2,019,510	2,019,510	678,768.57				\$33.61	
33	Total	**This report excludes prior month/period adjustments.			195,312,944	0	195,312,944	10,605,142.84	93,336.68	6,455,925.46	\$8.78	

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20230003-GU
MONTHLY PGA
FILED: FEBRUARY 20, 2023

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:					Page 1 of 2		
		JANUARY 23 through DECEMBER 23							
		PRESENT MONTH:					JAN'23		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	161.1613	5,000.0000	4,996	2.9400	2.94235	
2	FGT	25309-Cs #11 Mt Vernon Zone 3	289.9032	283.3804	8,987.0000	8,785	3.9600	4.05115	
3	FGT	25309-Cs #11 Mt Vernon Zone 3	104.8387	102.3121	3,250.0000	3,172	3.9600	4.05779	
4	FGT	City-Gates	5,806.4516	5,806.4516	180,000.0000	180,000	2.7312	2.73120	
5	FGT	City-Gates	2,580.6452	2,580.6452	80,000.0000	80,000	2.7550	2.75499	
6	FGT	City-Gates	7,741.9355	7,741.9355	240,000.0000	240,000	3.5038	3.50384	
7	FGT	City-Gates	20,000.0000	20,000.0000	620,000.0000	620,000	5.1274	5.12737	
8	FGT	57391-Ngpl Vermilion	1,792.8710	1,752.5314	55,579.0000	54,328	2.7200	2.78261	
9	FGT	57391-Ngpl Vermilion	390.0968	381.3196	12,093.0000	11,821	2.7250	2.78772	
10	FGT	57391-Ngpl Vermilion	390.0968	381.3196	12,093.0000	11,821	2.9200	2.98721	
11	FGT	57391-Ngpl Vermilion	390.0968	381.3196	12,093.0000	11,821	2.9800	3.04859	
12	FGT	57391-Ngpl Vermilion	1,560.3871	1,525.2784	48,372.0000	47,284	3.1000	3.17136	
13	FGT	57391-Ngpl Vermilion	390.0968	381.3196	12,093.0000	11,821	3.1800	3.25320	
14	FGT	57391-Ngpl Vermilion	390.0968	381.3196	12,093.0000	11,821	3.2500	3.32481	
15	FGT	57391-Ngpl Vermilion	390.0968	381.3196	12,093.0000	11,821	3.2900	3.36573	
16	FGT	57391-Ngpl Vermilion	390.0968	381.3196	12,093.0000	11,821	3.3000	3.37596	
17	FGT	57391-Ngpl Vermilion	390.0968	381.3196	12,093.0000	11,821	3.3100	3.38619	
18	FGT	57391-Ngpl Vermilion	1,665.2903	1,627.8213	51,624.0000	50,462	3.3500	3.42711	
19	FGT	57391-Ngpl Vermilion	1,560.3871	1,525.2784	48,372.0000	47,284	3.4500	3.52941	
20	FGT	57391-Ngpl Vermilion	1,170.2903	1,143.9588	36,279.0000	35,463	3.4950	3.57545	
21	FGT	57391-Ngpl Vermilion	390.0968	381.3196	12,093.0000	11,821	3.5150	3.59591	
22	FGT	57391-Ngpl Vermilion	390.0968	381.3196	12,093.0000	11,821	3.7150	3.80051	
23	FGT	57391-Ngpl Vermilion	390.0968	381.3196	12,093.0000	11,821	3.7550	3.84143	
24	FGT	57391-Ngpl Vermilion	617.3548	603.4644	19,138.0000	18,707	3.8500	3.93862	
25	FGT	57391-Ngpl Vermilion	390.0968	381.3196	12,093.0000	11,821	3.9500	4.04092	
26	FGT	25309-Cs #11 Mt Vernon Zone 3	71.3226	71.2655	2,211.0000	2,209	2.7350	2.73719	
27	FGT	25309-Cs #11 Mt Vernon Zone 3	84.0323	82.1415	2,605.0000	2,546	2.7350	2.79795	
28	FGT	25309-Cs #11 Mt Vernon Zone 3	155.3548	151.8594	4,816.0000	4,708	2.7350	2.79795	
29	FGT	25309-Cs #11 Mt Vernon Zone 3	155.3548	151.8594	4,816.0000	4,708	2.7350	2.79795	
30	FGT	25309-Cs #11 Mt Vernon Zone 3	38.1936	37.2731	1,184.0000	1,155	2.7350	2.80254	
31	FGT	25309-Cs #11 Mt Vernon Zone 3	38.1936	37.2731	1,184.0000	1,155	2.7350	2.80254	
32	FGT	25309-Cs #11 Mt Vernon Zone 3	38.1936	37.2731	1,184.0000	1,155	2.7350	2.80254	
33	FGT	25309-Cs #11 Mt Vernon Zone 3	380.2903	379.9861	11,789.0000	11,780	2.7500	2.75220	
34	FGT	25309-Cs #11 Mt Vernon Zone 3	448.2258	438.1407	13,895.0000	13,582	2.7500	2.81330	
35	FGT	25309-Cs #11 Mt Vernon Zone 3	828.5161	809.8745	25,684.0000	25,106	2.7500	2.81330	
36	FGT	25309-Cs #11 Mt Vernon Zone 3	828.5161	809.8745	25,684.0000	25,106	2.7500	2.81330	
37	FGT	25309-Cs #11 Mt Vernon Zone 3	203.7419	198.8318	6,316.0000	6,164	2.7500	2.81791	
38	FGT	25309-Cs #11 Mt Vernon Zone 3	203.7419	198.8318	6,316.0000	6,164	2.7500	2.81791	
39	FGT	25309-Cs #11 Mt Vernon Zone 3	203.7419	198.8318	6,316.0000	6,164	2.7500	2.81791	
40		SUBTOTAL	53,410.2258	53,033.3699	1,655,717.0000	1,644,034	1.6253	1.63689	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.25%, 1.55%, and 2.52% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 38,350 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20230003-GU
MONTHLY PGA
FILED: FEBRUARY 20, 2023

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:					Page 2 of 2		
		JANUARY 23 through DECEMBER 23							
		PRESENT MONTH:					JAN'23		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS AMOUNT MMBtu	MONTHLY NET AMOUNT MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
41	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	161.1613	5,000.0000	4,996	3.1200	3.12250	
42	FGT	25309-Cs #11 Mt Vernon Zone 3	1,048.3871	1,024.7984	32,500.0000	31,769	3.1500	3.22251	
43	FGT	25309-Cs #11 Mt Vernon Zone 3	241.9355	236.1048	7,500.0000	7,319	3.1500	3.22779	
44	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	161.1613	5,000.0000	4,996	3.2750	3.27762	
45	FGT	25309-Cs #11 Mt Vernon Zone 3	164.5161	160.5513	5,100.0000	4,977	3.9700	4.06804	
46	FGT	25309-Cs #11 Mt Vernon Zone 3	806.4516	788.3065	25,000.0000	24,438	2.9000	2.96675	
47	FGT	25309-Cs #11 Mt Vernon Zone 3	611.7097	597.9462	18,963.0000	18,536	2.7450	2.80818	
48	FGT	25309-Cs #11 Mt Vernon Zone 3	203.9032	199.3154	6,321.0000	6,179	2.8650	2.93095	
49	FGT	25309-Cs #11 Mt Vernon Zone 3	203.9032	199.3154	6,321.0000	6,179	2.9100	2.97698	
50	FGT	25309-Cs #11 Mt Vernon Zone 3	203.9032	199.3154	6,321.0000	6,179	2.9500	3.01790	
51	FGT	25309-Cs #11 Mt Vernon Zone 3	203.9032	199.3154	6,321.0000	6,179	3.0300	3.09974	
52	FGT	25309-Cs #11 Mt Vernon Zone 3	611.7097	597.9462	18,963.0000	18,536	3.2000	3.27366	
53	FGT	25309-Cs #11 Mt Vernon Zone 3	203.9032	199.3154	6,321.0000	6,179	3.2150	3.28900	
54	FGT	25309-Cs #11 Mt Vernon Zone 3	203.9032	199.3154	6,321.0000	6,179	3.2700	3.34527	
55	FGT	25309-Cs #11 Mt Vernon Zone 3	203.9032	199.3154	6,321.0000	6,179	3.2850	3.36061	
56	FGT	25309-Cs #11 Mt Vernon Zone 3	203.9032	199.3154	6,321.0000	6,179	3.3500	3.42711	
57	FGT	25309-Cs #11 Mt Vernon Zone 3	203.9032	199.3154	6,321.0000	6,179	3.3600	3.43734	
58	FGT	25309-Cs #11 Mt Vernon Zone 3	203.9032	199.3154	6,321.0000	6,179	3.3950	3.47315	
59	FGT	25309-Cs #11 Mt Vernon Zone 3	611.7097	597.9462	18,963.0000	18,536	3.4250	3.50384	
60	FGT	25309-Cs #11 Mt Vernon Zone 3	815.6129	797.2616	25,284.0000	24,715	3.5400	3.62148	
61	FGT	25309-Cs #11 Mt Vernon Zone 3	611.7097	597.9462	18,963.0000	18,536	3.5950	3.67775	
62	FGT	25309-Cs #11 Mt Vernon Zone 3	203.9032	199.3154	6,321.0000	6,179	3.6950	3.78005	
63	FGT	25309-Cs #11 Mt Vernon Zone 3	203.9032	199.3154	6,321.0000	6,179	3.8350	3.92327	
64	FGT	25309-Cs #11 Mt Vernon Zone 3	203.9032	199.3154	6,321.0000	6,179	3.9300	4.02046	
65	FGT	25309-Cs #11 Mt Vernon Zone 3	203.9032	199.3154	6,321.0000	6,179	3.9700	4.06138	
66	FGT	25309-Cs #11 Mt Vernon Zone 3	203.9032	199.3154	6,321.0000	6,179	4.0550	4.14834	
67	Gulfstream	9004282-Sesh Coden Gngs In - 095	193.5484	190.5484	6,000.0000	5,907	2.9000	2.94566	
68	Gulfstream	9004282-Sesh Coden Gngs In - 095	580.6452	571.6452	18,000.0000	17,721	3.1900	3.24022	
69	Gulfstream	9004282-Sesh Coden Gngs In - 095	193.5484	190.5484	6,000.0000	5,907	3.2750	3.32656	
70	Gulfstream	9004282-Sesh Coden Gngs In - 095	11,173.0000	10,999.8185	346,363.0000	340,994	5.4850	5.57136	
71	Gulfstream	9002960-Coden - Tgpl In	193.5484	190.5484	6,000.0000	5,907	3.2100	3.26054	
72	Gulfstream	8205175-Destin	193.5484	190.5484	6,000.0000	5,907	3.3850	3.43829	
73	Sabal Trail	96108 - TECO Wildwood	161.2903	161.2903	5,000.0000	5,000	3.4400	3.44000	
74	Sabal Trail	96108 - TECO Wildwood	161.2903	161.2903	5,000.0000	5,000	3.7850	3.78500	
75	SONAT	960530-Jacksonville	2,420.0000	2,420.0000	75,020.0000	75,020	5.0021	5.00210	
76		SUBTOTAL	24,175	23,787	749,434	737,400	120.85710	123.07140	
77		TOTAL	77,586	76,820	2,405,151	2,381,435	1.62534	1.64152	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.25%, 1.55%, and 2.52% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 38,350 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY												SCHEDULE A-5 - SUMMARY	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23												Page 1 of 1	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
PGA COST															
1	Commodity Costs	\$ 10,966,885.19													\$ 10,966,885
2	Transportation Costs	\$ 5,878,972.05													\$ 5,878,972
3	Hedging Costs (settlement)	\$ -													\$ -
4	Company Use	\$ (124,974.71)													\$ (124,975)
5	Administrative Costs	\$ 627,761.17													\$ 627,761
6	Odorant Charges	\$ 59,949.31													\$ 59,949
7	Legal	\$ (15,190.00)													\$ (15,190)
8	Total	\$ 17,393,403													\$ 17,393,403
PGA THERM SALES															
9	Residential	12,763,930													12,763,930
10	Commercial	6,026,388													6,026,388
11	Off System Sales	5,580,000													5,580,000
12	Total	24,370,318													24,370,318
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)															
13	Residential	\$1.00000													\$1.00000
14	Commercial	\$1.00000													\$1.00000
PGA REVENUES															
15	Residential	\$ 12,700,110													\$ 12,700,110
16	Commercial	\$ 5,673,627													\$ 5,673,627
17	Off System Sales	\$ 2,410,293													\$ 2,410,293
18	Cash Outs-Transportation Customers	\$ 333,274													\$ 333,274
19	Swing Charges-Transportation Customers	\$ (103,333)													\$ (103,333)
20	Unbilled Revenues-Residential	\$ 1,350,036													\$ 1,350,036
21	Unbilled Revenues-Commercial	\$ 10,742													\$ 10,742
22	Total	\$ 22,374,748													\$ 22,374,748
NUMBER OF PGA CUSTOMERS (Average for YTD)															
23	Residential	427,434													427,434
24	Commercial	15,816													15,816
25	Off System Sales	1													1
26	Total	443,251													443,251

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6 Page 1 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23													
		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUN 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23		
SOUTH FLORIDA DIVISION:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246													
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98													
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73													
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697													
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042													
TAMPA															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0226													
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98													
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73													
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697													
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040													
ST. PETE															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236													
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98													
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73													
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697													
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041													

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6 Page 2 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23													
ORLANDO DIVISION:		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246													
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98													
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73													
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697													
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042													
TRIANGLE:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246													
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98													
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73													
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697													
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042													
JACKSONVILLE DIVISION:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0266													
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98													
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73													
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697													
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044													

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6 Page 3 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23													
LAKELAND		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236													
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98													
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73													
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697													
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041													
DAYTONA:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246													
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98													
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73													
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697													
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042													

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6 Page 4 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23													
		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23		
AVON PARK:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED		1.0236													
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98													
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73													
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697													
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041													
SARASOTA															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED		1.0236													
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98													
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73													
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697													
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041													
JUPITER DIVISIONS:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED		1.0246													
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98													
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73													
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697													
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042													

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23													
PANAMA CITY:		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0243													
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09													
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73													
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444													
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049													
OCALA:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0236													
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98													
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73													
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697													
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041													
FORT MYERS															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0236													
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98													
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73													
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697													
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041													