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Maria Jose Moncada
Managing Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
(561) 304-5795
(561) 691-7135 (facsimile)
maria.moncada@fpl.com

March 16, 2023

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20230001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket Florida Power & Light Company's ("FPL") Petition for Approval of GPIF Results for the Period January 2022 through December 2022 and the accompanying prepared testimony and exhibit of FPL witness Charles R. Rote.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

:21205066

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor

Docket No. 20230001-EI

Filed: March 16, 2023

**PETITION FOR APPROVAL OF GPIF RESULTS FOR
THE PERIOD JANUARY 2022 THROUGH DECEMBER 2022**

Florida Power & Light Company (“FPL”) hereby petitions this Commission for approval of a Generating Performance Incentive Factor (“GPIF”) reward of \$10,818,303 for the period January 2022 through December 2022. In support of this Petition, FPL states as follows:

By Order No. PSC-2021-0442-FOF-EI issued November 30, 2021, the Commission approved GPIF Targets for FPL for the period January 2022 through December 2022. The application of the GPIF formula to FPL’s performance during that period produces a reward of \$10,818,303. The same strong performance that results in this reward generated \$21,638,304 in fuel savings for FPL’s customers. The calculations of FPL’s GPIF reward and associated fuel savings are discussed and supported in the prepared testimony and exhibit of FPL witness Charles R. Rote, which are being filed with and incorporated in this Petition.

WHEREFORE, Florida Power & Light Company respectfully requests the Commission to approve \$10,818,303 as FPL’s GPIF reward for the period January 2022 through December

2022 and authorize FPL to include this amount in the calculation of the Fuel Cost Recovery Factors for the period January 2024 through December 2024.

Respectfully submitted,

Maria Jose Moncada
Managing Attorney
David M. Lee
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, Florida 33408-0420
Telephone: (561) 304-5795
Fax: (561) 691-7135

By: s/ Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 20230001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic service on this 16th day of March 2023 to the following:

Suzanne Brownless
Ryan Sandy
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us
rsandy@psc.state.fl.us

Dianne M. Triplett
299 First Avenue North
St. Petersburg, Florida 33701
Dianne.triplett@duke-energy.com

Matthew R. Bernier
Stephanie A. Cuello
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
matthew.bernier@duke-energy.com
stephanie.cuello@duke-energy.com
Attorneys for Duke Energy Florida

Robert L. Pickels
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
robert.pickels@duke-energy.com
FLRegulatoryLegal@duke-energy.com

Robert Scheffel Wright
John Thomas LaVia, III
Gardner, Bist, Bowden, Dee, LaVia,
Wright, Perry & Harper, P.A.
1300 Thomaswood Drive
Tallahassee, FL 32308
schef@gbwlegal.com
jlavia@gbwlegal.com
Attorneys for Florida Retail Federation

Mary A. Wessling
Associate Public Counsel
Patricia A. Christensen
Associate Public Counsel
Charles J. Rehwinkel
Deputy Public Counsel
Office of Public Counsel
The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, Florida 32399
wessling.mary@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us

J. Jeffry Wahlen
Malcolm N. Means
Virginia Ponder
Ausley McMullen
123 S. Calhoun Street
Post Office Box 391
Tallahassee, Florida 32302
jwahlen@ausley.com
mmeans@ausley.com
vponder@ausley.com
**Attorneys for Tampa Electric
Company**

Paula K. Brown
Tampa Electric Company
P.O. Box 111
Tampa, Florida 33601-0111
regdept@tecoenergy.com

Jon C. Moyle, Jr.
Moyle Law Firm, P.A.
118 North Gadsden Street
Tallahassee, Florida 32301
jmoyle@moylelaw.com
mqalls@moylelaw.com
**Attorneys for Florida Industrial Power
Users Group**

Mike Cassel
Vice President, Governmental
and Regulatory Affairs
Florida Public Utilities Company
208 Wildlight Avenue
Yulee, Florida 32097
mcassel@fpuc.com

Michelle D. Napier
Director, Regulatory Affairs
Florida Public Utilities Company
1635 Meathe Drive
West Palm Beach, Florida 33411
mnapier@fpuc.com

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com
Attorneys for Nucor Steel Florida, Inc.

Beth Keating
Gunster Law Firm
215 South Monroe Street, Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com
**Attorneys for Florida Public Utilities
Company**

James W. Brew
Laura Wynn Baker
Stone Mattheis Xenopoulos & Brew, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, D.C. 20007
jbrew@smxblaw.com
lwb@smxblaw.com
**Attorneys for White Springs
Agricultural Chemicals, Inc. d/b/a PCS
Phosphate – White Springs**

By: s/ Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
FLORIDA POWER & LIGHT COMPANY
TESTIMONY OF CHARLES R. ROTE
DOCKET NO. 20230001-EI
MARCH 16, 2023

Q. Please state your name and business address.

A. My name is Charles R. Rote, and my business address is 4300 Kyoto Gardens Drive, Palm Beach Gardens, Florida 33410.

Q. By whom are you employed and in what capacity?

A. I am employed by Florida Power & Light Company (“FPL”), as Business Services Director in the Power Generation Division.

Q. Please summarize your educational background and professional experience.

A. I graduated from DePauw University with a Bachelor’s degree in Industrial Psychology in 1991. I subsequently earned a Master of Business Administration from Pace University in New York in 1994. I am a Certified Public Accountant in the state of New York. Prior to 1999, I held various auditing positions at Price Waterhouse LLP and Pfizer Inc. From 1999 to 2009, I worked for Rinker Materials (acquired by Cemex in 2008) in various audit, accounting and development capacities. I have been in my current role at FPL since 2009 where I have responsibility for all budgeting, forecasting, regulatory and internal controls activities for FPL’s fossil and solar generating assets.

1 Since 2013, I have also overseen the preparation of the Generating Performance
2 Incentive Factor (“GPIF”) filings, including testimony, exhibits, audits and
3 discovery.

4 **Q. What is the purpose of your testimony?**

5 A. The purpose of my testimony is to report FPL’s actual 2022 performance for
6 Equivalent Availability Factors (“EAF”) and Average Net Operating Heat
7 Rates (“ANOHR”) for the GPIF generating units and to calculate the resulting
8 GPIF reward/penalties. I compared the performance of each unit to the targets
9 approved in the final Commission Order No. PSC-2021-0442-FOF-EI issued
10 November 30, 2021 for the period January through December 2022 and
11 performed the reward/penalty calculations prescribed by the GPIF Manual. My
12 testimony presents the results of these calculations: \$21,638,304 of fuel savings
13 to FPL’s customers and a GPIF reward of \$10,818,303.

14 **Q. Have you prepared, or caused to have prepared under your direction,
15 supervision, or control, any exhibits in this proceeding?**

16 A. Yes. Exhibit CRR-1 shows the reward/penalty calculations. Page 1 of Exhibit
17 CRR-1 is an index to the contents of the Exhibit.

18 **Q. Please explain in general terms how the total FPL GPIF reward amount
19 was calculated.**

20 A. The steps involved in calculating the reward are provided in Exhibit CRR-1.
21 Page 2 provides the overall GPIF performance of +4.1755 points or
22 \$21,638,304 in fuel savings which represents a reward of \$10,818,303. Page 3
23 provides the calculation of the maximum allowed incentive dollars as approved

1 by Commission Order No. PSC-13-0665-FOF-EI issued December 18, 2013.
2 The calculation of the system actual GPIF performance points is shown on
3 page 4. This page lists each GPIF unit, the unit's weighting factors, and the
4 associated GPIF unit points.
5
6 Page 5 shows the actual EAF and adjustments summary. This page lists each
7 of the GPIF units, the targets, the adjusted actual EAF and the Generating
8 Performance Incentive Points for each unit for availability as determined by
9 interpolating from the tables shown on pages 8 through 22. These tables are
10 based on the targets and target ranges previously approved by the Commission.
11
12 Continuing with Exhibit CRR-1, page 7 shows the adjustments to ANOHR.
13 Columns 2 through 4 show the target heat rate formula, the actual net output
14 factor ("NOF") and ANOHR for each GPIF unit. Since heat rate varies with
15 NOF, it is necessary to determine both the target and actual heat rates at the
16 same NOF. This adjustment provides a common basis for comparison purposes
17 and is shown numerically for each GPIF unit in columns 5 through 8. Column 9
18 contains the Generating Performance Incentive Points as determined by
19 interpolating from the tables shown on pages 8 through 22. These tables are
20 based on the targets and target ranges previously approved by the Commission.

1 **Q. Please explain the primary reason FPL will receive a reward under the**
2 **GPIF for the January through December 2022 period.**

3 A. The primary reason that FPL will receive a reward for the period is that the
4 adjusted actual EAF for eleven out of the fifteen FPL GPIF units were better
5 than their targets. In addition, three out of the fifteen FPL GPIF units operated
6 with an adjusted actual ANOHR that was below the ± 75 Btu/kWh dead band.

7 **Q. Please summarize each nuclear unit's performance as it relates to the EAF.**

8 A. St. Lucie Unit 1 operated at an adjusted actual EAF of 86.4%, compared to its
9 target of 81.4%. This results in +10.0 points, which corresponds to a GPIF
10 reward of \$2,487,264.

11
12 St. Lucie Unit 2 operated at an adjusted actual EAF of 95.9%, compared to its
13 target of 93.6%. This results in +7.67 points, which corresponds to a GPIF
14 reward of \$1,562,054.

15
16 Turkey Point Unit 3 operated at an adjusted actual EAF of 100.0% compared
17 to its target of 92.9%. This results in +10.0 points, which corresponds to a GPIF
18 reward of \$1,937,993.

19
20 Turkey Point Unit 4 operated at an adjusted actual EAF of 92.1% compared to
21 its target of 85.7%. This results in +10.0 points, which corresponds to a GPIF
22 reward of \$1,741,085.

23

1 In total, the nuclear units' EAF performance results in a net GPIF reward of
2 \$7,728,396.

3 **Q. Please summarize each nuclear unit's performance as it relates to**
4 **ANOHR.**

5 A. The St. Lucie Unit 1 adjusted actual ANOHR is 10,420 Btu/kWh compared to
6 its target of 10,437 Btu/kWh. This ANOHR is within the ± 75 Btu/kWh dead
7 band around the projected target; therefore, there is no GPIF reward or penalty.

8

9 The St. Lucie Unit 2 adjusted actual ANOHR is 10,335 Btu/kWh compared to
10 its target of 10,297 Btu/kWh. This ANOHR is within the ± 75 Btu/kWh dead
11 band around the projected target; therefore, there is no GPIF reward or penalty.

12

13 The Turkey Point Unit 3 adjusted actual ANOHR is 10,546 Btu/kWh compared
14 to its target of 10,512 Btu/kWh. This ANOHR is within the ± 75 Btu/kWh dead
15 band around the projected target; therefore, there is no GPIF reward or penalty.

16

17 Turkey Point Unit 4 adjusted actual ANOHR is 10,568 Btu/kWh compared to
18 its target of 10,900 Btu/kWh. This ANOHR is better than the ± 75 Btu/kWh
19 dead band around the projected target. This results in +10.0 points, which
20 corresponds to a GPIF reward of \$523,362.

21

22 In total, the nuclear units' heat rate performance results in a net GPIF reward of
23 \$523,362.

1 **Q. What is the total GPIF reward for FPL's nuclear units?**

2 A. \$8,251,758.

3 **Q. Please summarize the performance of FPL's fossil units.**

4 A. Regarding EAF performance, seven of the eleven fossil generating units
5 performed better than their availability targets as shown on Exhibit CRR-1,
6 page 5, resulting in a combined reward of \$485,016. The other four performed
7 worse than their availability target as shown on Exhibit CRR-1, page 5,
8 resulting in a penalty of \$126,695. Thus, the total FPL fossil units' EAF
9 performance results in a net GPIF reward of \$358,321.

10

11 Regarding ANOHR, two of the eleven FPL fossil units operated below the
12 ± 75 Btu/kWh dead band so they received a combined reward of \$2,208,224.

13 The other nine operated with ANOHRs that were within the ± 75 Btu/kWh dead
14 band so there were no incentive rewards or penalties. Thus, the total fossil unit
15 heat rate performance results in a net GPIF reward of \$2,208,224.

16 **Q. What is the total GPIF reward/penalty for FPL's fossil units?**

17 A. The net GPIF fossil availability performance reward of \$358,321 plus the net
18 GPIF heat rate fossil performance reward of \$2,208,224 results in a total GPIF
19 reward for FPL's fossil units of \$2,566,545.

1 **Q. To recap, what is FPL's total GPIF result for the period January through**
2 **December 2022?**

3 A. The total GPIF result for the period January through December 2022 is
4 \$21,638,304 of fuel savings and a GPIF reward of \$10,818,303 as a result of
5 the availability and efficiency of the combined GPIF generating units.

6 **Q. Does this conclude your testimony?**

7 A. Yes.

GENERATING PERFORMANCE INCENTIVE FACTOR

JANUARY THROUGH DECEMBER 2022

Original Sheet No. 6.203.001

FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER 2022

<u>INDEX OF MANUAL PAGES</u>	<u>TITLES</u>
6.203.001	Index of Manual Pages
6.203.002	GPIF Reward/(Penalty) Table (Actual)
6.203.003	GPIF Calculation of Maximum Allowed Incentive Dollars (Actual)
6.203.004	Derivation of System Actual GPIF Points
6.203.005	Actual Equivalent Availability and Adjustments Summary
6.203.006	EAF Adjustment Documentation
6.203.007	Adjustments to Average Net Operating Heat Rates and Adjustments Summary
6.203.008 - 6.203.022	GPIF Units Points Tables
6.203.023	Planned Outages Schedule (Actual)

Original Sheet No. 6.203.002

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE (ACTUAL)

FLORIDA POWER & LIGHT COMPANY
 JANUARY THROUGH DECEMBER 2022

GENERATING PERFORMANCE INCENTIVE POINTS (GPIF)	FUEL SAVINGS/(LOSS) (\$000)	GENERATING PERFORMANCE INCENTIVE FACTOR (\$000)
+ 10	51,818	25,909
+ 9	46,636	23,318
+ 8	41,454	20,727
+ 7	36,273	18,136
+ 6	31,091	15,545
+ 5	25,909	12,955
+ 4	20,727	10,364
+ 3	15,545	7,773
+ 2	10,364	5,182
+ 1	5,182	2,591
0	0	0
- 1	(5,182)	(2,591)
- 2	(10,364)	(5,182)
- 3	(15,545)	(7,773)
- 4	(20,727)	(10,364)
- 5	(25,909)	(12,955)
- 6	(31,091)	(15,545)
- 7	(36,273)	(18,136)
- 8	(41,454)	(20,727)
- 9	(46,636)	(23,318)
- 10	(51,818)	(25,909)

<----- 4.1755

<----- 21,638.304

<----- 10,818.303

GENERATING PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ACTUAL

**FLORIDA POWER & LIGHT COMPANY
 JANUARY THROUGH DECEMBER 2022**

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY		\$ 28,006,429,557
	END OF MONTH BALANCE OF COMMON EQUITY		
LINE 2	MONTH OF January	2022	\$ 31,225,976,046
LINE 3	MONTH OF February	2022	\$ 31,509,466,727
LINE 4	MONTH OF March	2022	\$ 29,788,210,521
LINE 5	MONTH OF April	2022	\$ 30,061,675,203
LINE 6	MONTH OF May	2022	\$ 31,889,335,729
LINE 7	MONTH OF June	2022	\$ 32,277,011,393
LINE 8	MONTH OF July	2022	\$ 32,648,550,609
LINE 9	MONTH OF August	2022	\$ 33,038,785,572
LINE 10	MONTH OF September	2022	\$ 35,551,245,379
LINE 11	MONTH OF October	2022	\$ 35,839,866,394
LINE 12	MONTH OF November	2022	\$ 36,023,479,418
LINE 13	MONTH OF December	2022	\$ 36,239,105,269
LINE 14	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE1 THROUGH LINE 13 DIVIDED BY 13)		\$ 32,623,010,601
LINE 15	25 BASIS POINTS		0.0025
LINE 16	REVENUE EXPANSION FACTOR		74.6550%
LINE 17	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16)		\$ 109,245,900
LINE 18	JURISDICTIONAL SALES		126,449,891,000 KWH
LINE 19	TOTAL SALES		134,925,738,665 KWH
LINE 20	JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19)		93.72%
LINE 21	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 17 TIMES LINE 20)		\$ 102,385,257
LINE 22	INCENTIVE CAP (50 PERCENT OF PROJECTED FUEL SAVINGS AT 10 GPIF-POINT LEVEL FROM SHEET NO. 3.515)		\$ 25,909,000
LINE 23	MAXIMUM ALLOWED GPIF REWARD (AT 10 GPIF-POINT LEVEL) (THE LESSER OF LINE 21 AND LINE 22)		\$ 25,909,000

Note: Line 22 and 23 are as approved by Commission order PSC-13-0665-FOF-EI dated 12/18/13 effective 1/1/14.

JANUARY THROUGH DECEMBER 2022

DERIVATION OF SYSTEM ACTUAL GPIF POINTS

PLANT/UNIT	PERFORMANCE INDICATOR	WEIGHTING FACTOR %	UNIT POINTS	WEIGHTED UNIT POINTS
Cape Canaveral 3	EAF	0.12	6.40	.0077
Cape Canaveral 3	ANOHR	2.55	0.00	.0000
Ft. Myers 2	EAF	0.09	-0.40	-.0004
Ft. Myers 2	ANOHR	9.25	0.00	.0000
Manatee 3	EAF	0.29	-7.20	-.0209
Manatee 3	ANOHR	12.14	0.00	.0000
Martin 8	EAF	0.22	-1.20	-.0026
Martin 8	ANOHR	3.44	10.00	.3440
Port Everglades 5	EAF	0.79	10.00	.0790
Port Everglades 5	ANOHR	5.06	0.00	.0000
Riviera 5	EAF	0.22	10.00	.0220
Riviera 5	ANOHR	3.67	0.00	.0000
Sanford 5	EAF	0.06	6.80	.0041
Sanford 5	ANOHR	5.47	0.00	.0000
St. Lucie 1	EAF	9.60	10.00	.9600
St. Lucie 1	ANOHR	0.72	0.00	.0000
St. Lucie 2	EAF	7.86	7.67	.6029
St. Lucie 2	ANOHR	0.57	0.00	.0000
Turkey Point 3	EAF	7.48	10.00	.7480
Turkey Point 3	ANOHR	0.85	0.00	.0000
Turkey Point 4	EAF	6.72	10.00	.6720
Turkey Point 4	ANOHR	2.02	10.00	.2020
Turkey Point 5	EAF	0.17	10.00	.0170
Turkey Point 5	ANOHR	4.07	0.00	.0000
West County 1	EAF	0.25	-10.00	-.0250
West County 1	ANOHR	7.42	6.85	.5083
West County 2	EAF	0.28	8.00	.0224
West County 2	ANOHR	3.31	0.00	.0000
West County 3	EAF	0.35	10.00	.0350
West County 3	ANOHR	4.96	0.00	.0000

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GPIF System Total:	100.00	4.1755

ACTUAL EQUIVALENT AVAILABILITY AND ADJUSTMENTS
 JANUARY THROUGH DECEMBER 2022

1 UNIT	2 3 4 5 ACTUAL				6 PLANNED OUTAGE ADJ TO EAF ⁽¹⁾	7 ADJUSTED ACTUAL EAF	8 TARGET EAF	9 POINTS FROM TABLES	ORIGINAL PLANNED OUTAGE DATES	ACTUAL OUTAGE DATES	ACTUAL FUEL SAVINGS/ (LOSS) (\$000)
	FOF	MOF	POF	EAF							
Cape Canaveral 3	1.0	4.3	19.4	75.2	7.9	83.1	81.5	6.40	02/15/22 - 03/22/22; 03/17/22 - 03/27/22 03/23/22 - 04/24/22; 04/24/22 - 05/26/22	10/6-11/22/22 & 12/1/22 2/11-3/15/22; 3/18-4/15/22 10/6-11/21/22; 11/26-12/1/22 11/12-11/22/22; 11/22-12/1/22	39.0
Ft. Myers 2	0.8	6.0	1.3	91.8	-0.2	91.6	91.7	-0.40	11/17/22 - 11/24/22; 11/30/22 - 12/07/22 12/08/22 - 12/15/22	11/2-11/29/22; 11/30-12/2/22 4/27-5/2/22	(2.0)
Manatee 3	0.4	8.5	4.4	86.6	-7.0	79.6	81.4	-7.20	04/07/22 - 05/05/22; 10/01/22 - 10/24/22 10/12/22 - 11/04/22; 04/01/22 - 04/24/22 04/24/22 - 05/17/22	4/3-4/21/22; 4/23-5/13/22 & 5/16-5/17/22 3/15-4/3/22; 4/5-4/25/22	(108.7)
Martin 8	0.7	6.1	3.3	89.8	-2.6	87.2	87.5	-1.20	03/28/22 - 04/07/22; 06/01/22 - 06/24/22 11/15/22 - 12/12/22	2/25-3/14/22 & 3/19-3/21/22 6/2-7/3/22; 7/6-7/8/22	(13.6)
Port Everglades 5	0.2	3.6	2.7	93.5	-6.6	86.9	82.1	10.00	10/10/22 - 11/14/22	2/28-3/10/22	409.0
Riviera 5	0.5	3.4	5.8	90.3	2.9	93.2	89.8	10.00	03/01/22 - 03/11/22	9/6-10/6/22; 11/7-12/9/22	116.0
Sanford 5	0.2	3.1	4.8	91.8	2.1	93.9	92.2	6.80	02/16/22 - 02/26/22	12/2-12/19/22 & 12/22 12/2-12/21/22 & 12/22 12/2-12/19/22	22.4
St. Lucie 1	5.4	0.0	9.6	85.1	1.3	86.4	81.4	10.00	09/03/22 - 10/03/22	1/9-3/31/22; 2/1-3/31/22 & 5/1-6/1/22 6/1-7/1/22; 7/1-9/1/22 9/2-10/6/22	4,975.0
St. Lucie 2	4.1	0.0	0.0	95.9	0.0	95.9	93.6	7.67	NONE	NONE	3,123.2
Turkey Point 3	0.0	0.0	0.0	100.0	0.0	100.0	92.9	10.00	NONE	NONE	3,875.0
Turkey Point 4	0.0	0.0	9.7	90.3	1.8	92.1	85.7	10.00	03/12/22 - 04/10/22	3/10-4/14/22 12/6-12/9/22	3,482.0
Turkey Point 5	0.2	5.1	3.3	91.4	1.4	92.8	89.1	10.00	12/08/22 - 12/15/22	10/28-11/10/22	87.0
West County 1	0.4	9.9	8.8	81.0	-0.3	80.7	83.5	-10.00	09/15/22 - 11/04/22; 11/04/22 - 12/24/22	10/25-12/16/22 & 12/17-12/18/22 9/15-11/6/22	(128.0)
West County 2	0.1	3.7	21.6	74.6	-4.2	70.4	68.4	8.00	02/15/22 - 04/26/22; 04/01/22 - 05/21/22 05/21/22 - 07/10/22	2/14-5/2/22; 2/13-5/8/22 2/14-5/3/22	116.0
West County 3	0.6	3.8	0.0	95.6	-2.6	93.0	90.1	10.00	11/27/22 - 12/07/22	NONE	183.0

16,175.424

(1) EQUIVALENT AVAILABILITY ADJUSTMENT DUE TO PLANNED OUTAGE ACTUAL DURATION VERSUS TARGET DURATION
 SEE 6.203.006 FOR FORMULAS AND CALCULATION DATA

EQUIVALENT AVAILABILITY ADJUSTMENTS
 JANUARY THROUGH DECEMBER 2022

PLANT / UNIT	ACTUAL				TARGETS		ADJUSTED ACTUAL EAF%
	PH	EFOH	EMOH	EPOH	POF%	EPOH	
Cape Canaveral 3	8760	91.5	374.5	1702.3	11.0	960.0	83.1
Ft. Myers 2	8760	72.8	526.7	114.9	1.6	139.9	91.6
Manatee 3	8760	38.0	747.7	386.5	12.1	1056.0	79.6
Martin 8	8760	62.0	537.7	291.8	6.2	540.0	87.2
Port Everglades 5	8760	20.7	312.4	240.7	9.6	840.0	86.9
Riviera 5	8760	47.2	297.8	504.4	2.7	240.0	93.2
Sanford 5	8760	17.0	274.1	424.8	2.7	240.0	93.9
St. Lucie 1	8760	469.7	0.0	837.3	8.2	720.0	86.4
St. Lucie 2	8760	361.4	0.0	0.0	0.0	0.0	95.9
Turkey Point 3	8760	0.0	0.0	0.0	0.0	0.0	100.0
Turkey Point 4	8760	3.3	0.0	845.6	7.9	696.0	92.1
Turkey Point 5	8760	14.1	446.3	289.2	1.9	168.0	92.8
West County 1	8760	30.7	863.9	768.4	9.1	800.0	80.7
West County 2	8760	12.8	320.3	1893.8	26.0	2280.0	70.4
West County 3	8760	52.9	331.1	0.0	2.7	240.0	93.0

$$\text{ADJ. ACTUAL EAF\%} = 100\% - \text{POF}_T - \frac{(\text{EFOH}_A + \text{EMOH}_A) \times \frac{\text{PH} - \text{EPOH}_T}{\text{PH} - \text{EPOH}_A}}{\text{PH}} \times 100\%$$

ADJUSTMENTS TO AVERAGE NET OPERATING HEAT RATES & ADJUSTMENTS SUMMARY

JANUARY THROUGH DECEMBER 2022

1	2	3	4	5	6	7	8	9		
UNIT	HEAT RATE ⁽¹⁾ FORMULA	ACTUAL		TARGET ⁽²⁾	ADJUST. ⁽³⁾	ADJUST. ⁽⁵⁾		GPIF ⁽⁶⁾	ACTUAL	
		NOF %	ANOHR BTU/KWH	ACTUAL NOF BTU/KWH	TO ANOHR BTU/KWH	TARGET ⁽⁴⁾	ACTUAL	POINTS FROM TABLE	FUEL SAV./(LOSS) \$000	
Cape Canaveral 3	ANOHR= -3.82 x NOF +	6,889	53.9	6,750	6,683	67	6,726	6,793	0.00	0.0
Ft. Myers 2	ANOHR= -4.07 x NOF +	7,370	67.1	7,148	7,097	51	7,121	7,172	0.00	0.0
Manatee 3	ANOHR= -2.74 x NOF +	7,093	63.3	6,859	6,920	-61	6,901	6,840	0.00	0.0
Martin 8	ANOHR= -4.81 x NOF +	7,305	60.6	6,919	7,014	-95	6,967	6,872	10.00	1782.0
Port Everglades 5	ANOHR= -5.48 x NOF +	7,074	68.2	6,765	6,700	65	6,597	6,662	0.00	0.0
Riviera 5	ANOHR= -6.32 x NOF +	6,984	59.4	6,661	6,609	52	6,633	6,685	0.00	0.0
Sanford 5	ANOHR= -6.53 x NOF +	7,616	54.2	7,193	7,262	-69	7,275	7,206	0.00	0.0
St. Lucie 1	ANOHR= -39.24 x NOF +	14,302	99.8	10,369	10,386	-17	10,437	10,420	0.00	0.0
St. Lucie 2	ANOHR= -31.33 x NOF +	13,380	101.8	10,229	10,191	38	10,297	10,335	0.00	0.0
Turkey Point 3	ANOHR= -24.96 x NOF +	12,973	103.3	10,429	10,395	34	10,512	10,546	0.00	0.0
Turkey Point 4	ANOHR= -60.54 x NOF +	16,863	102.4	10,332	10,664	-332	10,900	10,568	10.00	1045.0
Turkey Point 5	ANOHR= -11.41 x NOF +	7,834	60.4	7,095	7,145	-50	7,160	7,110	0.00	0.0
West County 1	ANOHR= -9.60 x NOF +	7,784	60.0	6,998	7,208	-210	7,220	7,010	6.85	2635.9
West County 2	ANOHR= -10.11 x NOF +	7,617	65.9	6,979	6,951	28	7,004	7,032	0.00	0.0
West County 3	ANOHR= -8.35 x NOF +	7,523	66.7	7,001	6,966	35	6,997	7,032	0.00	0.0

1) THESE FORMULAS ARE AS APPROVED BY THE COMMISSION IN THE PROJECTION FILING AND ARE BASED ON MONTHLY ACTUAL DATA

5,462.880

2) CALCULATED FROM ANOHR FORMULA IN COLUMN 2 USING ACTUAL NOF IN COLUMN 3

3) ADJUSTMENT TO ANOHR=ACTUAL ANOHR - TARGET ANOHR AT ACTUAL NOF (COLUMN 6 = COLUMN 4 - COLUMN 5).

4) AT TARGET NOF AS APPROVED BY THE COMMISSION IN PROJECTED DATA.

5) AT TARGET NOF, ADJUSTED ACTUAL ANOHR = TARGET ANOHR + ADJUSTMENTS (COLUMN 8 = COLUMN 7 + COLUMN 6).

6) OBTAINED FROM THE GPIF POINT TABLES USING THE COMMISSION APPROVED TARGETS.

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER 2022

UNIT: Cape Canaveral 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	61.0	84.0	+10	1,321.0	6,648
+9	54.9	83.8	+9	1,188.9	6,648
+8	48.8	83.5	+8	1,056.8	6,649
+7	42.7	83.3	+7	924.7	6,649
+6	36.6	83.0	+6	792.6	6,649
	<- Fuel Sav/(Loss) 39.0	<- Adj. Act. EAF= 83.1			
+5	30.5	82.8	+5	660.5	6,650
+4	24.4	82.5	+4	528.4	6,650
+3	18.3	82.3	+3	396.3	6,650
+2	12.2	82.0	+2	264.2	6,650
+1	6.1	81.8	+1	132.1	6,651
				0	6,651
0	0	81.5	0	0	6,726
				<- Fuel Sav/(Loss)	<- Adj. Act. HR=6.793
				0	6,801
-1	(6.1)	81.3	-1	(132.1)	6,801
-2	(12.2)	81.0	-2	(264.2)	6,802
-3	(18.3)	80.8	-3	(396.3)	6,802
-4	(24.4)	80.5	-4	(528.4)	6,802
-5	(30.5)	80.3	-5	(660.5)	6,803
-6	(36.6)	80.0	-6	(792.6)	6,803
-7	(42.7)	79.8	-7	(924.7)	6,803
-8	(48.8)	79.5	-8	(1,056.8)	6,803
-9	(54.9)	79.3	-9	(1,188.9)	6,804
-10	(61.0)	79.0	-10	(1,321.0)	6,804
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	WEIGHTING FACTOR =	0.12		WEIGHTING FACTOR =	2.55

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER 2022

UNIT: Ft. Myers 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	50.0	94.2	+10	4,793.0	6,972
+9	45.0	94.0	+9	4,313.7	6,979
+8	40.0	93.7	+8	3,834.4	6,987
+7	35.0	93.5	+7	3,355.1	6,994
+6	30.0	93.2	+6	2,875.8	7,002
+5	25.0	93.0	+5	2,396.5	7,009
+4	20.0	92.7	+4	1,917.2	7,016
+3	15.0	92.5	+3	1,437.9	7,024
+2	10.0	92.2	+2	958.6	7,031
+1	5.0	92.0	+1	479.3	7,039
				0	7,046
0	0	91.7	0	0	7,121
				0	7,196
-1	(5.0)	91.5	-1	(479.3)	7,203
	<- Fuel Sav/(Loss) (2.0)	<- Adj. Act. EAF= 91.6			
-2	(10.0)	91.2	-2	(958.6)	7,211
-3	(15.0)	91.0	-3	(1,437.9)	7,218
-4	(20.0)	90.7	-4	(1,917.2)	7,226
-5	(25.0)	90.5	-5	(2,396.5)	7,233
-6	(30.0)	90.2	-6	(2,875.8)	7,240
-7	(35.0)	90.0	-7	(3,355.1)	7,248
-8	(40.0)	89.7	-8	(3,834.4)	7,255
-9	(45.0)	89.5	-9	(4,313.7)	7,263
-10	(50.0)	89.2	-10	(4,793.0)	7,270
		WEIGHTING FACTOR = 0.09			WEIGHTING FACTOR = 9.25

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER 2022

UNIT: Manatee 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	151.0	83.9	+10	6,289.0	6,630
+9	135.9	83.7	+9	5,660.1	6,650
+8	120.8	83.4	+8	5,031.2	6,669
+7	105.7	83.2	+7	4,402.3	6,689
+6	90.6	82.9	+6	3,773.4	6,708
+5	75.5	82.7	+5	3,144.5	6,728
+4	60.4	82.4	+4	2,515.6	6,748
+3	45.3	82.2	+3	1,886.7	6,767
+2	30.2	81.9	+2	1,257.8	6,787
+1	15.1	81.7	+1	628.9	6,806
				0 <- Fuel Sav/(Loss)	6,826 <- Adj. Act. HR=6.840
0	0	81.4	0	0	6,901
				0	6,976
-1	(15.1)	81.2	-1	(628.9)	6,996
-2	(30.2)	80.9	-2	(1,257.8)	7,015
-3	(45.3)	80.7	-3	(1,886.7)	7,035
-4	(60.4)	80.4	-4	(2,515.6)	7,054
-5	(75.5)	80.2	-5	(3,144.5)	7,074
-6	(90.6)	79.9	-6	(3,773.4)	7,094
-7	(105.7)	79.7	-7	(4,402.3)	7,113
-8	(120.8) <- Fuel Sav/(Loss) (108.7)	79.4 <- Adj. Act. EAF= 79.6	-8	(5,031.2)	7,133
-9	(135.9)	79.2	-9	(5,660.1)	7,152
-10	(151.0)	78.9	-10	(6,289.0)	7,172
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WEIGHTING FACTOR =		0.29	WEIGHTING FACTOR =		12.14

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER 2022

UNIT: Martin 8

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	113.0	90.0	+10	1,782.0	6,873
				<- Fuel Sav/(Loss) 1,782.0	<- Adj. Act. HR=6,872
+9	101.7	89.8	+9	1,603.8	6,875
+8	90.4	89.5	+8	1,425.6	6,877
+7	79.1	89.3	+7	1,247.4	6,879
+6	67.8	89.0	+6	1,069.2	6,881
+5	56.5	88.8	+5	891.0	6,883
+4	45.2	88.5	+4	712.8	6,884
+3	33.9	88.3	+3	534.6	6,886
+2	22.6	88.0	+2	356.4	6,888
+1	11.3	87.8	+1	178.2	6,890
				0	6,892
0	0	87.5	0	0	6,967
				0	7,042
-1	(11.3)	87.3	-1	(178.2)	7,044
-2	(22.6)	87.0	-2	(356.4)	7,046
	<- Fuel Sav/(Loss) (13.6)	<- Adj. Act. EAF= 87.2			
-3	(33.9)	86.8	-3	(534.6)	7,048
-4	(45.2)	86.5	-4	(712.8)	7,050
-5	(56.5)	86.3	-5	(891.0)	7,052
-6	(67.8)	86.0	-6	(1,069.2)	7,053
-7	(79.1)	85.8	-7	(1,247.4)	7,055
-8	(90.4)	85.5	-8	(1,425.6)	7,057
-9	(101.7)	85.3	-9	(1,603.8)	7,059
-10	(113.0)	85.0	-10	(1,782.0)	7,061
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WEIGHTING FACTOR =		0.22	WEIGHTING FACTOR =		3.44

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER 2022

UNIT: Port Everglades 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	409.0 <- Fuel Sav/(Loss) 409.0	85.1 <- Adj. Act. EAF= 86.9	+10	2,622.0	6,509
+9	368.1	84.8	+9	2,359.8	6,510
+8	327.2	84.5	+8	2,097.6	6,512
+7	286.3	84.2	+7	1,835.4	6,513
+6	245.4	83.9	+6	1,573.2	6,514
+5	204.5	83.6	+5	1,311.0	6,516
+4	163.6	83.3	+4	1,048.8	6,517
+3	122.7	83.0	+3	786.6	6,518
+2	81.8	82.7	+2	524.4	6,519
+1	40.9	82.4	+1	262.2	6,521
				0	6,522
0	0	82.1	0	0 <- Fuel Sav/(Loss)	6,597 <- Adj. Act. HR=6,662
				0	6,672
-1	(40.9)	81.8	-1	(262.2)	6,673
-2	(81.8)	81.5	-2	(524.4)	6,675
-3	(122.7)	81.2	-3	(786.6)	6,676
-4	(163.6)	80.9	-4	(1,048.8)	6,677
-5	(204.5)	80.6	-5	(1,311.0)	6,679
-6	(245.4)	80.3	-6	(1,573.2)	6,680
-7	(286.3)	80.0	-7	(1,835.4)	6,681
-8	(327.2)	79.7	-8	(2,097.6)	6,682
-9	(368.1)	79.4	-9	(2,359.8)	6,684
-10	(409.0)	79.1	-10	(2,622.0)	6,685
	WEIGHTING FACTOR =	0.79		WEIGHTING FACTOR =	5.06

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER 2022

UNIT: Riviera 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	116.0 <- Fuel Sav/(Loss) 116.0	92.3 <- Adj. Act. EAF= 93.2	+10	1,900.0	6,547
+9	104.4	92.1	+9	1,710.0	6,548
+8	92.8	91.8	+8	1,520.0	6,549
+7	81.2	91.6	+7	1,330.0	6,550
+6	69.6	91.3	+6	1,140.0	6,551
+5	58.0	91.1	+5	950.0	6,553
+4	46.4	90.8	+4	760.0	6,554
+3	34.8	90.6	+3	570.0	6,555
+2	23.2	90.3	+2	380.0	6,556
+1	11.6	90.1	+1	190.0	6,557
				0	6,558
0	0	89.8	0	0 <- Fuel Sav/(Loss)	6,633 <- Adj. Act. HR=6,685
				0	6,708
-1	(11.6)	89.6	-1	(190.0)	6,709
-2	(23.2)	89.3	-2	(380.0)	6,710
-3	(34.8)	89.1	-3	(570.0)	6,711
-4	(46.4)	88.8	-4	(760.0)	6,712
-5	(58.0)	88.6	-5	(950.0)	6,714
-6	(69.6)	88.3	-6	(1,140.0)	6,715
-7	(81.2)	88.1	-7	(1,330.0)	6,716
-8	(92.8)	87.8	-8	(1,520.0)	6,717
-9	(104.4)	87.6	-9	(1,710.0)	6,718
-10	(116.0)	87.3	-10	(1,900.0)	6,719
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WEIGHTING FACTOR =		0.22	WEIGHTING FACTOR =		3.67

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER 2022

UNIT: Sanford 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	33.0	94.7	+10	2,837.0	7,112
+9	29.7	94.5	+9	2,553.3	7,121
+8	26.4	94.2	+8	2,269.6	7,130
+7	23.1	94.0	+7	1,985.9	7,138
+6	19.8	93.7	+6	1,702.2	7,147
+5	16.5	93.5	+5	1,418.5	7,156
+4	13.2	93.2	+4	1,134.8	7,165
+3	9.9	93.0	+3	851.1	7,174
+2	6.6	92.7	+2	567.4	7,182
+1	3.3	92.5	+1	283.7	7,191
				0	7,200
				<- Fuel Sav/(Loss)	<- Adj. Act. HR=7,206
0	0	92.2	0	0	7,275
				0	7,350
-1	(3.3)	92.0	-1	(283.7)	7,359
-2	(6.6)	91.7	-2	(567.4)	7,368
-3	(9.9)	91.5	-3	(851.1)	7,376
-4	(13.2)	91.2	-4	(1,134.8)	7,385
-5	(16.5)	91.0	-5	(1,418.5)	7,394
-6	(19.8)	90.7	-6	(1,702.2)	7,403
-7	(23.1)	90.5	-7	(1,985.9)	7,412
-8	(26.4)	90.2	-8	(2,269.6)	7,420
-9	(29.7)	90.0	-9	(2,553.3)	7,429
-10	(33.0)	89.7	-10	(2,837.0)	7,438
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WEIGHTING FACTOR =		0.06	WEIGHTING FACTOR =		5.47

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER 2022

UNIT: St. Lucie 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	4,975.0 <small><- Fuel Sav/(Loss) 4,975.0</small>	84.9 <small><- Adj. Act. EAF= 86.4</small>	+10	372.0	10,336
+9	4,477.5	84.6	+9	334.8	10,339
+8	3,980.0	84.2	+8	297.6	10,341
+7	3,482.5	83.9	+7	260.4	10,344
+6	2,985.0	83.5	+6	223.2	10,346
+5	2,487.5	83.2	+5	186.0	10,349
+4	1,990.0	82.8	+4	148.8	10,352
+3	1,492.5	82.5	+3	111.6	10,354
+2	995.0	82.1	+2	74.4	10,357
+1	497.5	81.8	+1	37.2	10,359
				0 <small><- Fuel Sav/(Loss)</small>	10,362 <small><- Adj. Act. HR=10.420</small>
0	0	81.4	0	0	10,437
				0	10,512
-1	(497.5)	81.1	-1	(37.2)	10,515
-2	(995.0)	80.7	-2	(74.4)	10,517
-3	(1,492.5)	80.4	-3	(111.6)	10,520
-4	(1,990.0)	80.0	-4	(148.8)	10,522
-5	(2,487.5)	79.7	-5	(186.0)	10,525
-6	(2,985.0)	79.3	-6	(223.2)	10,528
-7	(3,482.5)	79.0	-7	(260.4)	10,530
-8	(3,980.0)	78.6	-8	(297.6)	10,533
-9	(4,477.5)	78.3	-9	(334.8)	10,535
-10	(4,975.0)	77.9	-10	(372.0)	10,538
	WEIGHTING FACTOR =	9.60		WEIGHTING FACTOR =	0.72

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER 2022

UNIT: St. Lucie 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	4,072.0	96.6	+10	294.0	10,202
+9	3,664.8	96.3	+9	264.6	10,204
+8	3,257.6	96.0	+8	235.2	10,206
+7	2,850.4 <- Fuel Sav/(Loss) 3,123.2	95.7 <- Adj. Act. EAF= 95.9	+7	205.8	10,208
+6	2,443.2	95.4	+6	176.4	10,210
+5	2,036.0	95.1	+5	147.0	10,212
+4	1,628.8	94.8	+4	117.6	10,214
+3	1,221.6	94.5	+3	88.2	10,216
+2	814.4	94.2	+2	58.8	10,218
+1	407.2	93.9	+1	29.4	10,220
				0	10,222
0	0	93.6	0	0 <- Fuel Sav/(Loss)	10,297 <- Adj. Act. HR=10,335
				0	10,372
-1	(407.2)	93.3	-1	(29.4)	10,374
-2	(814.4)	93.0	-2	(58.8)	10,376
-3	(1,221.6)	92.7	-3	(88.2)	10,378
-4	(1,628.8)	92.4	-4	(117.6)	10,380
-5	(2,036.0)	92.1	-5	(147.0)	10,382
-6	(2,443.2)	91.8	-6	(176.4)	10,384
-7	(2,850.4)	91.5	-7	(205.8)	10,386
-8	(3,257.6)	91.2	-8	(235.2)	10,388
-9	(3,664.8)	90.9	-9	(264.6)	10,390
-10	(4,072.0)	90.6	-10	(294.0)	10,392
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WEIGHTING FACTOR =		7.86	WEIGHTING FACTOR =		0.57

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER 2022

UNIT: Turkey Point 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	3,875.0	95.9	+10	441.0	10,389
	<- Fuel Sav/(Loss) 3,875.0	<- Adj. Act. EAF= 100.0			
+9	3,487.5	95.6	+9	396.9	10,394
+8	3,100.0	95.3	+8	352.8	10,399
+7	2,712.5	95.0	+7	308.7	10,403
+6	2,325.0	94.7	+6	264.6	10,408
+5	1,937.5	94.4	+5	220.5	10,413
+4	1,550.0	94.1	+4	176.4	10,418
+3	1,162.5	93.8	+3	132.3	10,423
+2	775.0	93.5	+2	88.2	10,427
+1	387.5	93.2	+1	44.1	10,432
				0	10,437
0	0	92.9	0	0	10,512
				<- Fuel Sav/(Loss)	<- Adj. Act. HR=10.546
				0	10,587
-1	(387.5)	92.6	-1	(44.1)	10,592
-2	(775.0)	92.3	-2	(88.2)	10,597
-3	(1,162.5)	92.0	-3	(132.3)	10,601
-4	(1,550.0)	91.7	-4	(176.4)	10,606
-5	(1,937.5)	91.4	-5	(220.5)	10,611
-6	(2,325.0)	91.1	-6	(264.6)	10,616
-7	(2,712.5)	90.8	-7	(308.7)	10,621
-8	(3,100.0)	90.5	-8	(352.8)	10,625
-9	(3,487.5)	90.2	-9	(396.9)	10,630
-10	(3,875.0)	89.9	-10	(441.0)	10,635
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	WEIGHTING FACTOR =	7.48		WEIGHTING FACTOR =	0.85

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER 2022

UNIT: Turkey Point 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	3,482.0 <small><- Fuel Sav/(Loss) 3,482.0</small>	88.7 <small><- Adj. Act. EAF= 92.1</small>	+10	1,045.0 <small><- Fuel Sav/(Loss) 1,045.0</small>	10,612 <small><- Adj. Act. HR=10,568</small>
+9	3,133.8	88.4	+9	940.5	10,633
+8	2,785.6	88.1	+8	836.0	10,655
+7	2,437.4	87.8	+7	731.5	10,676
+6	2,089.2	87.5	+6	627.0	10,697
+5	1,741.0	87.2	+5	522.5	10,719
+4	1,392.8	86.9	+4	418.0	10,740
+3	1,044.6	86.6	+3	313.5	10,761
+2	696.4	86.3	+2	209.0	10,782
+1	348.2	86.0	+1	104.5	10,804
				0	10,825
0	0	85.7	0	0	10,900
				0	10,975
-1	(348.2)	85.4	-1	(104.5)	10,996
-2	(696.4)	85.1	-2	(209.0)	11,018
-3	(1,044.6)	84.8	-3	(313.5)	11,039
-4	(1,392.8)	84.5	-4	(418.0)	11,060
-5	(1,741.0)	84.2	-5	(522.5)	11,082
-6	(2,089.2)	83.9	-6	(627.0)	11,103
-7	(2,437.4)	83.6	-7	(731.5)	11,124
-8	(2,785.6)	83.3	-8	(836.0)	11,145
-9	(3,133.8)	83.0	-9	(940.5)	11,167
-10	(3,482.0)	82.7	-10	(1,045.0)	11,188
	----- WEIGHTING FACTOR =	6.72		----- WEIGHTING FACTOR =	2.02

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER 2022

UNIT: Turkey Point 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	87.0 <- Fuel Sav/(Loss) 87.0	92.1 <- Adj. Act. EAF= 92.8	+10	2,109.0	7,052
+9	78.3	91.8	+9	1,898.1	7,055
+8	69.6	91.5	+8	1,687.2	7,059
+7	60.9	91.2	+7	1,476.3	7,062
+6	52.2	90.9	+6	1,265.4	7,065
+5	43.5	90.6	+5	1,054.5	7,069
+4	34.8	90.3	+4	843.6	7,072
+3	26.1	90.0	+3	632.7	7,075
+2	17.4	89.7	+2	421.8	7,078
+1	8.7	89.4	+1	210.9	7,082
				0 <- Fuel Sav/(Loss)	7,085 <- Adj. Act. HR=7,110
0	0	89.1	0	0	7,160
				0	7,235
-1	(8.7)	88.8	-1	(210.9)	7,238
-2	(17.4)	88.5	-2	(421.8)	7,242
-3	(26.1)	88.2	-3	(632.7)	7,245
-4	(34.8)	87.9	-4	(843.6)	7,248
-5	(43.5)	87.6	-5	(1,054.5)	7,252
-6	(52.2)	87.3	-6	(1,265.4)	7,255
-7	(60.9)	87.0	-7	(1,476.3)	7,258
-8	(69.6)	86.7	-8	(1,687.2)	7,261
-9	(78.3)	86.4	-9	(1,898.1)	7,265
-10	(87.0)	86.1	-10	(2,109.0)	7,268
	WEIGHTING FACTOR =	0.17		WEIGHTING FACTOR =	4.07

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER 2022

UNIT: West County 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	128.0	86.0	+10	3,848.0	6,948
+9	115.2	85.8	+9	3,463.2	6,968
+8	102.4	85.5	+8	3,078.4	6,987
+7	89.6	85.3	+7	2,693.6	7,007
+6	76.8	85.0	+6	2,308.8	7,027
+5	64.0	84.8	+5	1,924.0	7,047
+4	51.2	84.5	+4	1,539.2	7,066
+3	38.4	84.3	+3	1,154.4	7,086
+2	25.6	84.0	+2	769.6	7,106
+1	12.8	83.8	+1	384.8	7,125
				0	7,145
0	0	83.5	0	0	7,220
				0	7,295
-1	(12.8)	83.3	-1	(384.8)	7,315
-2	(25.6)	83.0	-2	(769.6)	7,334
-3	(38.4)	82.8	-3	(1,154.4)	7,354
-4	(51.2)	82.5	-4	(1,539.2)	7,374
-5	(64.0)	82.3	-5	(1,924.0)	7,394
-6	(76.8)	82.0	-6	(2,308.8)	7,413
-7	(89.6)	81.8	-7	(2,693.6)	7,433
-8	(102.4)	81.5	-8	(3,078.4)	7,453
-9	(115.2)	81.3	-9	(3,463.2)	7,472
-10	(128.0)	81.0	-10	(3,848.0)	7,492
	<- Fuel Sav/(Loss) (128.0)	<- Adj. Act. EAF= 80.7			
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WEIGHTING FACTOR =		0.25	WEIGHTING FACTOR =		7.42

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER 2022

UNIT: West County 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	145.0	70.9	+10	1,714.0	6,904
+9	130.5	70.7	+9	1,542.6	6,907
+8	116.0 <- Fuel Sav/(Loss) 116.0	70.4 <- Adj. Act. EAF= 70.4	+8	1,371.2	6,909
+7	101.5	70.2	+7	1,199.8	6,912
+6	87.0	69.9	+6	1,028.4	6,914
+5	72.5	69.7	+5	857.0	6,917
+4	58.0	69.4	+4	685.6	6,919
+3	43.5	69.2	+3	514.2	6,922
+2	29.0	68.9	+2	342.8	6,924
+1	14.5	68.7	+1	171.4	6,927
				0	6,929
0	0	68.4	0	0 <- Fuel Sav/(Loss)	7,004 <- Adj. Act. HR=7.032
				0	7,079
-1	(14.5)	68.2	-1	(171.4)	7,082
-2	(29.0)	67.9	-2	(342.8)	7,084
-3	(43.5)	67.7	-3	(514.2)	7,087
-4	(58.0)	67.4	-4	(685.6)	7,089
-5	(72.5)	67.2	-5	(857.0)	7,092
-6	(87.0)	66.9	-6	(1,028.4)	7,094
-7	(101.5)	66.7	-7	(1,199.8)	7,097
-8	(116.0)	66.4	-8	(1,371.2)	7,099
-9	(130.5)	66.2	-9	(1,542.6)	7,102
-10	(145.0)	65.9	-10	(1,714.0)	7,104
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WEIGHTING FACTOR =		0.28	WEIGHTING FACTOR =		3.31

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER 2022

UNIT: West County 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	183.0	92.6	+10	2,571.0	6,880
	<- Fuel Sav/(Loss) 183.0	<- Adj. Act. EAF= 93.0			
+9	164.7	92.4	+9	2,313.9	6,884
+8	146.4	92.1	+8	2,056.8	6,888
+7	128.1	91.9	+7	1,799.7	6,893
+6	109.8	91.6	+6	1,542.6	6,897
+5	91.5	91.4	+5	1,285.5	6,901
+4	73.2	91.1	+4	1,028.4	6,905
+3	54.9	90.9	+3	771.3	6,909
+2	36.6	90.6	+2	514.2	6,914
+1	18.3	90.4	+1	257.1	6,918
				0	6,922
0	0	90.1	0	0	6,997
				<- Fuel Sav/(Loss)	<- Adj. Act. HR=7.032
				0	7,072
-1	(18.3)	89.9	-1	(257.1)	7,076
-2	(36.6)	89.6	-2	(514.2)	7,080
-3	(54.9)	89.4	-3	(771.3)	7,085
-4	(73.2)	89.1	-4	(1,028.4)	7,089
-5	(91.5)	88.9	-5	(1,285.5)	7,093
-6	(109.8)	88.6	-6	(1,542.6)	7,097
-7	(128.1)	88.4	-7	(1,799.7)	7,101
-8	(146.4)	88.1	-8	(2,056.8)	7,106
-9	(164.7)	87.9	-9	(2,313.9)	7,110
-10	(183.0)	87.6	-10	(2,571.0)	7,114
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WEIGHTING FACTOR =		0.35	WEIGHTING FACTOR =		4.96

ACTUAL PLANNED OUTAGES
 FLORIDA POWER & LIGHT COMPANY
 JANUARY THROUGH DECEMBER 2022

PLANT/UNIT	ACTUAL PLANNED OUTAGE DATE	REASON FOR OUTAGE
Cape Canaveral 3	10/6-11/22/22 & 12/1/22 2/11-3/15/22; 3/18-4/15/22 10/6-11/21/22; 11/26-12/1/22 11/12-11/22/22; 11/22-12/1/22	Steam turbine (ST) planned outage & outage extension CT-31 Hot Gas Path (HGP); CT-33 HGP CT-32 planned outage and extension; CT-31 and CT-32 tuning CT-33 planned outage extension; CT-33 tuning
Ft. Myers 2	11/2-11/29/22; 11/30-12/2/22 4/27-5/2/22	CT-2D HGP and Tech 2.0 upgrade; Tuning after Tech 2.0 upgrade CT-2F planned outage
Manatee 3	4/3-4/21/22; 4/23-5/13/22 & 5/16-5/17/22 3/15-4/3/22; 4/5-4/25/22	CT-3A planned outage; CT-3B planned outage CT-3C HGP and outage extension; CT-3D HGP and outage extension
Martin 8	2/25-3/14/22 & 3/19-3/21/22 6/2-7/3/22; 7/6-7/8/22	CT-8A HGP & outage extension CT-8B HGP and Tech 2.0 upgrade; outage extension
Port Everglades 5	2/28-3/10/22	Steam turbine, CT-51, CT-52, and CT-53 planned outage
Riviera 5	9/6-10/6/22; 11/7-12/9/22	CT-52 HGP; CT-53 HGP
Sanford 5	12/2-12/19/22 & 12/22 12/2-12/21/22 & 12/22 12/2-12/19/22	CT-5A planned outage for Distributed Control System (DCS) upgrade CT-5B planned outage for DCS upgrade ST, CT-5C and CT-5D planned outages for DCS upgrades
St. Lucie 1	1/9-3/31/22; 2/1-3/31/22 & 5/1-6/1/22 6/1-7/1/22; 7/1-9/1/22 9/2-10/6/22	Partial Planned Energy Loss (PEL) for condensate pump degradation; Partial PEL for secondary efficiency loss Partial Planned outage for condensate pump degradation. Partial PEL for secondary efficiency loss Main Steam Safety Valve (MSSV) test, down power, refueling and power ascension after refueling
St. Lucie 2	NONE	N/A
Turkey Point 3	NONE	N/A
Turkey Point 4	3/10-4/14/22 12/6-12/9/22	Down power, refueling and power ascension after refueling Planned outage to repair reactor cooling pump (RCP) oil leak
Turkey Point 5	10/28-11/10/22	Planned Florida Gas Transportation (FGT) block outage
West County 1	10/25-12/16/22 & 12/17-12/18/22 9/15-11/6/22	CT-1A planned outage CT-1C planned outage
West County 2	2/14-5/2/22; 2/13-5/8/22 2/14-5/3/22	CT-2A planned outage; CT-2B planned outage CT-2C planned outage and ST major outage
West County 3	NONE	N/A