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March 20, 2023

VIA ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Purchased Gas Adjustment Clause
Docket No. 20230003-GU

Dear Mr. Teitzman:

Enclosed for filing in the above-referenced docket is the Florida City Gas Purchased Gas Adjustment filing for the month of February 2023.

If you or your staff have any question regarding this filing, please contact me at (561) 691-7144.

Respectfully submitted,

s/Christopher T. Wright
Christopher T. Wright
Fla. Auth. House Counsel No. 1007055

Enclosures

cc: Counsel for Parties of Record (w/attachments)
Miguel Bustos (Miguel.Bustos@nexteraenergy.com)

CERTIFICATE OF SERVICE
Docket No. 20230003-GU

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of March 2023 to the following:

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By: s/Christopher T. Wright
Christopher T. Wright

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 12

	CURRENT MONTH: 2/23		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	23,183	23,183	100.00	-	46,838	46,838	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,280,553	4,582,172	3,301,619	72.05	4,445,660	9,351,973	4,906,313	52.46
5 DEMAND (Line 32 A-1 support detail)	1,084,615	1,080,828	(3,787)	(0.35)	2,282,074	2,268,268	(13,806)	(0.61)
6 OTHER (Line 38 A-1 support detail)	94,263	121,537	27,274	22.44	62,520	217,977	155,457	71.32
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	44,423	50,000	5,577	11.15	110,848	100,000	(10,848)	(10.85)
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	2,415,008	5,757,720	3,342,712	58.06	6,679,406	11,785,056	5,105,650	43.32
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 45 - Page 11)	(1,940)	(2,805)	(865)	30.83	(3,488)	(5,883)	(2,195)	38.62
14 TOTAL THERM SALES	3,645,341	5,754,915	2,109,574	36.66	7,869,809	11,779,373	3,909,564	33.19
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,506,482	4,103,118	(403,364)	(9.83)	10,804,886	8,289,236	(2,515,650)	(30.35)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,553,705	4,072,318	(481,387)	(11.82)	11,114,357	8,228,464	(2,885,893)	(35.07)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	33,236,510	19,307,400	(13,929,110)	(72.14)	74,413,730	40,683,450	(33,730,280)	(82.91)
20 OTHER Commodity (Line 38 A-1 support detail)	5,790	32,800	27,010	82.35	13,544	65,300	51,756	79.26
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,559,494	4,105,118	(454,376)	(11.07)	11,127,902	8,293,764	(2,834,138)	(34.17)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 45 - Page 11)	(4,218)	(2,000)	2,218	(110.91)	(7,584)	(4,000)	3,584	(89.59)
27 TOTAL THERM SALES (24-26 Estimated only)	4,094,231	4,103,118	8,887	0.22	8,724,466	8,289,764	(434,702)	(5.24)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00565	0.00565	100.00	-	0.00565	0.00565	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.28121	1.12520	0.84399	75.01	0.39999	1.13654	0.73655	64.81
32 DEMAND (5/19)	0.03263	0.05598	0.02335	41.71	0.03067	0.05575	0.02508	44.99
33 OTHER (6/20)	16.28152	3.70540	(12.57612)	(339.40)	4.61594	3.33809	(1.27785)	(38.28)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.52967	1.40257	0.87290	62.24	0.60024	1.42095	0.82071	57.76
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	1.40250	0.94250	67.20	0.46000	1.42075	0.96075	67.62
40 TOTAL THERM SALES (11/27)	0.58986	1.40325	0.81339	57.96	0.76559	1.42164	0.65605	46.15
41 TRUE-UP (E-2)	0.35989	0.35989	-	-	0.35989	0.35989	-	-
42 TOTAL COST OF GAS (40+41)	0.94975	1.76314	0.81339	46.13	1.12548	1.78153	0.65605	36.83
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.95453	1.77201	0.81748	46.13	1.13114	1.79049	0.65935	36.83
45 PGA FACTOR ROUNDED TO NEAREST .001	0.955	1.77200	0.817	46.11	1.131	1.790	0.659	36.82

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023				SCHEDULE A-1/R (REVISED 6/08/94) PAGE 2 OF 12			
		CURRENT MONTH: 2/23		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	-	21,191	21,191	100.00	-	42,068	42,068	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,280,553	1,347,156	66,603	4.94	4,445,660	2,605,832	(1,839,828)	(70.60)
5	DEMAND (Line 32 A-1 support detail)	1,084,615	842,450	(242,165)	(28.75)	2,282,074	1,740,673	(541,401)	(31.10)
6	OTHER (Line 56 A-1 support detail +Line 9 A-1)	94,263	80,173	(14,090)	(17.58)	62,520	159,613	97,093	60.83
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	44,423	-	(44,423)	-	110,848	-	(110,848)	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,415,008	2,290,970	(124,038)	(5.41)	6,679,406	4,548,186	(2,131,220)	(46.86)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,940)	(1,071)	869	(81.13)	(3,488)	(2,142)	1,346	(62.83)
14	TOTAL THERM SALES	3,645,341	2,289,899	(1,355,442)	(59.19)	7,869,809	4,546,043	(3,323,766)	(73.11)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,506,482	4,246,511	(259,970)	(6.12)	10,804,886	8,430,271	(2,374,615)	(28.17)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,553,705	4,246,511	(307,193)	(7.23)	11,114,357	8,430,271	(2,684,086)	(31.84)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	33,236,510	15,702,920	(17,533,590)	(111.66)	74,413,730	32,488,800	(41,924,930)	(129.04)
20	OTHER Commodity (Line 38 A-1 support detail)	5,790	32,800	27,010	82.35	13,544	65,300	51,756	79.26
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,559,494	4,279,311	(280,183)	(6.55)	11,127,902	8,495,571	(2,632,330)	(30.98)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(4,218)	(2,000)	2,218	-	(7,584)	(4,000)	3,584	(89.59)
27	TOTAL THERM SALES (24-26 Estimated only)	4,094,231	4,277,311	183,080	4.28	8,724,466	8,491,571	(232,895)	(2.74)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00499	0.00499	100.00	-	0.00499	0.00499	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.28121	0.31724	0.03603	11.36	0.39999	0.30910	(0.09089)	(29.40)
32	DEMAND (5/19)	0.03263	0.05365	0.02102	39.18	0.03067	0.05358	0.02291	42.76
33	OTHER (6/20)	16.28152	2.44430	(13.83722)	(566.10)	4.61594	2.44430	(2.17164)	(88.85)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.52967	0.53536	0.00569	1.06	0.60024	0.53536	(0.06488)	(12.12)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.53561	0.07561	14.12	0.46000	0.53561	0.07561	14.12
40	TOTAL THERM SALES (11/27)	0.58986	0.53561	(0.05425)	(10.13)	0.76559	0.53561	(0.22998)	(42.94)
41	TRUE-UP (E-2)	0.35989	0.35989	-	-	0.35989	0.35989	-	-
42	TOTAL COST OF GAS (40+41)	0.94975	0.8955	-0.05425	(6.06)	1.12548	0.89550	(0.22998)	(25.68)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.95453	0.90000	(0.05453)	(6.06)	1.13114	0.90000	(0.23114)	(25.68)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.955	0.900	(0.055)	(6.11)	1.131	0.900	(0.231)	(25.67)

FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

CURRENT MONTH: 2/23

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,510,700	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	0.00000
5 Commodity Adjustments (Line 45+ 46, Pg.11)	(4,218)	0.00	
6 Commodity Adjustments FGT Supplier Refund		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	4,506,482	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	4,510,700	1,276,275.42	0.28294
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 25 Page 11)	9,270.00	(7,731.35)	
21 Imbalance Cashout - Transporting Cust (Line 2 Page 11)	37,953	(3,049.05)	
22 Other Shippers	0.00	16,998.46	
23 Less: OSS, Company Use, and Refund	(4,218)	(1,940.33)	0.46000
24 TOTAL COMMODITY (Other)	4,553,705	1,280,553.15	0.28121
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	33,236,510	1,014,614.52	0.03053
26 FPU - Capacity Indian River (Line 21 Page 10)		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	33,236,510	1,084,614.52	0.03263
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other Monthly purchases and expense (Line 19+22+23 Page 10)	5,790	25,894.01	4.47250
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Activity (Line 30 to 32, Page 10)	0	68,369.72	
35 Realized Gain/Loss (Line 20, Page 10)		(44,423.46)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	5,790	49,840.27	8.60859
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33
37			

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 2/23		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	1,374,816	1,427,329	52,513	3.68%	4,508,180	2,765,445	(1,742,735)	-63.02%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	1,084,615	863,641	(220,974)	-25.59%	2,282,074	1,782,741	(499,333)	-28.01%
3	TOTAL	2,459,431	2,290,970	(168,461)	-7.35%	6,790,254	4,548,186	(2,242,068)	-49.30%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	3,645,341	2,289,899	(1,355,442)	-59.19%	7,869,809	4,546,043	(3,323,766)	-73.11%
5	TRUE-UP (COLLECTED) OR REFUNDED	(1,293,319)	(1,293,319)	-	0.00%	(2,586,638)	(2,586,638)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,352,022	996,580	(1,355,442)	-136.01%	5,283,172	1,959,406	(3,323,766)	-169.63%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(107,409)	(1,294,390)	(1,186,981)	91.70%	(1,507,082)	(2,588,780)	(1,081,698)	41.78%
8	INTEREST PROVISION-THIS PERIOD (21)	(22,268)	(2,474)	19,794	-800.08%	(45,750)	(4,843)	40,907	-844.66%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(6,585,224)	(662,765)	5,922,459	-893.60%	(6,521,809)	(659,325)	5,862,484	-889.16%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	1,293,319	1,293,319	-	0.00%	2,586,638	2,586,638	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	-	-	-	-	-
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	44,423	-	(44,423)	-	110,848	-	(110,848)	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(5,377,159)	(666,310)	4,710,848	-707.00%	(5,377,156)	(666,310)	4,710,845	-707.00%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(6,585,224)	(662,765)	5,922,459	-893.60%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(5,354,891)	(663,836)	4,691,054	-706.66%				
14	TOTAL (12+13)	(11,940,114)	(1,326,602)	10,613,513	-800.05%				
15	AVERAGE (50% OF 14)	(5,970,057)	(663,301)	5,306,756	-800.05%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.04360	0.04360	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.04600	0.04600	-	0.00%				
18	TOTAL (16+17)	0.08960	0.08960	-	0.00%				
19	AVERAGE (50% OF 18)	0.04480	0.04480	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00373	0.00373	-	0.00%				
21	INTEREST PROVISION (15x20)	(22,268)	(2,474)	19,794	-800.08%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 2/23

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	THI SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,033,617.36		23.03
2	Florida Power & Light	System Supply	FTS	4,510,700		4,510,700	1,276,275.42			5,412.84	28.29
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				4,510,700	-	4,510,700	1,276,275	-	1,033,617	5,413	51.33

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

COMPANY	THERM SALES AND CUSTOMER DATA								SCHEDULE A-5	
	FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023								(REVISED 8/19/93)	
									PAGE 8 OF 12	
	CURRENT MONTH: 2/23		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)										
1 RESIDENTIAL	1,778,012	1,932,574	154,562	8.69%	3,896,236	3,920,639	24,403	0.63%		
2 GAS LIGHTS	-	1,514	1,514	0.00%	-	3,028	3,028	0.00%		
3 COMMERCIAL	2,149,618	1,998,518	(151,100)	-7.03%	4,483,930	4,025,731	(458,199)	-10.22%		
4 LARGE COMMERCIAL	166,601	170,512	3,911	2.35%	344,299	340,366	(3,933)	-1.14%		
5 NATURAL GAS VEHICLES	-	-	-	0.00%	1	-	(1)	-100.00%		
6 TOTAL FIRM	4,094,231	4,103,118	8,887	0.22%	8,724,466	8,289,764	(434,702)	-4.98%		
THERM SALES (INTERRUPTIBLE)										
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%		
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%		
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%		
THERM TRANSPORTED										
10 COMMERCIAL TRANSP.	4,757,580	4,007,308	(750,272)	-15.77%	9,381,933	8,500,361	(881,572)	-9.40%		
11 SMALL COMMERCIAL TRANSP. FIRM	2,628,024	2,564,935	(63,089)	-2.40%	5,684,707	5,169,103	(515,604)	-9.07%		
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%		
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%		
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
18 SPECIAL CONTRACT TRANSP.	3,858,788	4,506,035	647,247	16.77%	8,234,065	9,335,017	1,100,952	13.37%		
19 TOTAL TRANSPORTATION	11,244,392	11,078,278	(166,114)	-1.48%	23,300,705	23,004,481	(296,224)	-1.27%		
TOTAL THERMS SALES & TRANSP.	15,338,623	15,181,396	(157,227)	-1.03%	32,025,171	31,294,245	(730,926)	-2.28%		
NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE										
20 RESIDENTIAL	110,856	108,963	(1,893)	-1.71%	110,732	108,836	(1,896)	-1.71%		
21 GAS LIGHTS	1	1	-	0.00%	1	1	-	0.00%		
22 COMMERCIAL	5,552	5,318	(234)	-4.21%	5,549	5,317	(232)	-4.18%		
23 LARGE COMMERCIAL	13	11	(2)	-15.38%	13	11	(2)	-15.38%		
24 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	1	-	(1)	-100.00%		
25 TOTAL FIRM	116,423	114,293	(2,130)	-1.83%	116,296	114,165	(2,131)	-1.83%		
NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE										
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%		
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%		
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%		
NUMBER OF CUSTOMERS (TRANSPORTATION) AVG. NO. OF CUSTOMERS PERIOD TO DATE										
29 COMMERCIAL TRANSP.	96	96	-	0.00%	96	96	-	0.00%		
30 SMALL COMMERCIAL TRANSP. FIRM	2,826	2,962	136	4.81%	2,823	2,963	140	4.96%		
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%		
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%		
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
37 SPECIAL CONTRACT TRANSP.	5	5	-	0.00%	5	5	-	0.00%		
38 TOTAL TRANSPORTATION	2,927	3,063	136	4.65%	2,924	3,064	140	4.79%		
TOTAL CUSTOMERS	119,350	117,356	(1,994)	-1.67%	119,220	117,229	(1,991)	-1.67%		
THERM USE PER CUSTOMER										
39 RESIDENTIAL	16	18	2	12.50%	18	18	-	0.00%		
40 GAS LIGHTS	-	1,514	1,514	0.00%	-	1,514	1,514	0.00%		
41 COMMERCIAL	387	376	(11)	-2.84%	404	379	(25)	-6.19%		
42 LARGE COMMERCIAL	12,815	15,501	2,686	20.96%	13,242	15,471	2,229	16.83%		
43 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	-	-	-	0.00%		
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%		
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%		
46 COMMERCIAL TRANSP.	49,558	41,743	(7,815)	-15.77%	48,864	44,273	(4,591)	-9.40%		
47 SMALL COMMERCIAL TRANSP. FIRM	930	866	(64)	-6.88%	1,007	872	(135)	-13.41%		
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%		
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%		
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
54 SPECIAL CONTRACT	771,758	901,207	129,449	16.77%	823,407	933,502	110,095	13.37%		

FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

					Actual	
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs					
2	Contract #5034	FTS 1		4,510,700	0.00000	0.00
3	Contract #3608, 5338, 5364, 5381	FTS 2			0.00000	0.00
3A	Back to Back / No Notice				n/a	n/a
4	Total Firm:			4,510,700		0.00 ()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,661,200	0.72998354	0.05150	343,051.80 ()
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	299,040	0.03001259	0.05150	15,400.56 ()
8	" System supply	Brevard	3,938,200	0.24000387	0.05150	202,817.30 ()
9	" " "	Merritt Sq.	0		0.05150	0.00 ()
10	Total FTS-1 demand		10,898,440			561,270
11						
12	FTS Demand - System supply	Miami	8,408,960		0.05150	433,061 ()
13	FTS Demand		0		---	0
14						
15	Total FTS-2 demand		8,408,960			433,061.44
16						
17	Fuel Transport		13,619,190			22,653
18	FGT Storage Demand		1,622,990			16,633
19						
20						
21	Total fixed charges		34,549,580			1,033,617.36 ()
22						
23	OTHER SUPPLIERS:					
24			THERMS			AMOUNT
25	Florida Power & Light		4,510,700			1,276,275.42 ()
26	Bay Gas Storage - Injection					()
27						()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		4,510,700			1,276,275.42
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					2,309,892.78

CURRENT MONTH: 2/23

FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

		therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
				Payments	Accruals			
1	FGT -							
1	FTS - Commod (Mia Brv,TC) 02/23		4,510,700.0		-	-		
2	Reverse FTS Commod accr 01/23		(5,413,880.0)		-	-		
3	FTS - Commodity 01/23		5,413,880.0	-		-		
4			4,510,700.0			-		
5								
6	FTS Demand (Mia Brv,TC) 02/23	20,930,390.0			1,033,617.36	1,033,617.36		
7	Reverse FTS Demand accr 01/23	(25,378,890.0)			(1,145,853.48)	(1,145,853.48)		
8	FTS Demand 01/23	37,685,010.0		1,126,850.64		1,126,850.64	B1 (1)	
9						-		
10	TOTAL FGT DEMAND	33,236,510.0				1,014,614.52		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	PGA Admin			16,851.09		16,851.09		
20	Cost Optimization Sharing			(44,423.46)		(44,423.46)		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas & CNG			1,858.74		1,858.74	B2 & B3	
23	FPL Energy Services		5,790	7,184.18		7,184.18	B4	
24	Reverse FPL - 01/23	(5,413,880.0)			(2,331,761.96)	(2,331,761.96)		
25						-		
26	FPL - 02/23	7,418,220.0		2,348,760.42		2,348,760.42	B1 (2)	
27						-		
28						-		
29						-		
30	Storage Activity			68,369.72		68,369.72		
31						-		
32						-		
33						-		
34						-		
35						-	B1(7)	
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	2,004,340.00				85,368.18		
48						-		
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	4,510,700.0			1,276,275.42	1,276,275.42		
50						-		
51	Total purchases & accruals -		4,516,489.6	3,595,451.33	(1,167,722.66)	2,427,728.67		

CURRENT MONTH: 2/23

FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	37,953.0	(3,049.05)		(3,049.05)	B5	JE RVBI085364 - Mar'07	
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	37,953.0	(3,049.06)	0.00	(3,049.05)		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Imbalance	9,270.0	(7,731.35)		(7,731.35)	B1 (3)		
26	Other Imbalances							
27	Bay Gas Property Tax Allocation					B1 (10)		
28	Total book-outs	0.0	9,270.0	(7,731.35)	0.00	(7,731.36)		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	0	0.00		0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0	0.00		0.00	B1 (9)		
33	Storage Injections Purch - Bay Gas	0	0.00		0.00	B1 (4)		
34	Storage Injections Transp - Bay Gas	0	0.00		0.00	B1 (6)		
35	Storage Withdrawals - Bay Gas	0	0.00		0.00	B1 (6)		
36	Storage Withdrawals - Transp - Bay Gas		0.00		0.00	B1 (7)		
37	Total storage costs	0.0	0.00	0.00	0.00			
38								
39		4,563,712.6	3,584,670.93	(1,167,722.66)	2,416,948.27			
40			(a)	(b)				
41								
42	Total Gas Cost - (a + b):		2,416,948.27					
43			0.00					
44								
45	Company Use		(4,218.1)	(1,940.33)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		4,559,494.49	2,416,007.94				