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March 20, 2023

-VIA ELECTRONIC FILING-

Adam Teitzman Division of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 20230001-EI

Dear Mr. Teitzman:

Attached for electronic filing is Florida Power & Light Company's Commissions Schedule A1 through A9 and A12 for the month of February 2023.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

:21215505

Florida Power & Light Company

CERTIFICATE OF SERVICE Docket No. 20230001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 20th day of March 2023 to the following:

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By: s/ Maria Jose Moncada
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FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

FOR THE PERIOD OF: February 2023

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)(11) (12)(13)(14)M/M/h Dollars Cents/kWh Line No. Estimated Diff % Diff Estimated Diff % Diff Estimated % Diff Actual Actual Actual **Total Cost of Generated Power** 2 Net Cost of System Net Generation (Sch. 3) 234,852,254 224,615,926 10,236,328 4.6% 9,514,300 9,042,772 471,528 5.2% 2.4684 2.4839 -0.0155 (0.6%)27.3% 2.8624 3 Fuel Cost of Stratified Sales (Sch. 2) (3,763,430) (4,427,315) 663 885 (15.0%) (196,862)(154,672)(42,190)1 9117 -0.9507 (33.2%)129,617 25,603 19.8% N/A Lease Costs (Sch. 2) 155,220 N/A N/A N/A N/A (536.1%) (197,803)(243, 164)N/A N/A N/A N/A 5 Adjustments to Fuel Costs (Sch. 2) 45.361 N/A 231,046,240 220,363,589 10,682,651 9,317,437 8,888,100 429,337 2.4797 2.4793 6 4.8% 4.8% 0.0004 0.0% **Total Cost of Purchased Power** 15,981,312 10.6% 2.7603 3.2255 -0.4652 (14.4%) Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7) 15,124,298 (857,014)(5.4%)547,927 495 467 52 460 8 Energy Payments to Qualifying Facilities (Sch. 8) 1,524,412 1,782,233 (257,821) (14.5%)45,050 49,263 (4,214)(8.6%)3.3838 3.6178 -0.2339 (6.5%)(100.0%) 10 Energy Cost of Economy Purchases (Sch. 9) N/A (0) N/A N/A N/A N/A 16,648,710 17,763,546 (1,114,835) (6.3%) 592,977 544,731 48,246 2.8076 3.2610 -0.4533 (13.9%) 11 8.9% 9,567,816 9,432,831 477,584 2.5245 12 TOTAL AVAILABLE 247,694,951 238,127,134 4.0% 9.910.415 5.1% 2.4993 -0.0251 (1.0%)13 14 **Total Fuel Cost and Gains of Power Sales** (8.4%) (431,997) (370,720)(61,277)16.5% 2 7486 3 4968 -0 7482 (21.4%)15 Fuel Cost of Economy and Other Power Sales (Sch. 6) (11,873,856) (12,963,259)1.089.403 7.4% 16 Gains from Off-System Sales (Sch. 6) (11,445,430)(10,658,200) (787, 230)0 0 0 N/A N/A N/A N/A N/A 0.4730 0.4860 17 Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6) (235,917)(237,871)1.955 (0.8%)(49.875)(48.946)(929)1.9% -0.0130 (2.7%)(23,555,203) 18 (23,859,330)304,127 (1.3%)(481,872) (419,666) (62,206)14.8% 4.8883 5.6853 -0.7971 (14.0%) **Total Incremental Optimization Costs** (1) 19 (7.8%) 20 37,684 40,891 (3.207)Ω n n N/A N/A Incremental Personnel, Software, and Hardware Costs (Sch. 2) N/A N/A N/A 21 Variable O&M Costs Attributable to Off-System Sales (Sch. 6) 207,359 177,946 29,413 16.5% 0 0 0 N/A N/A N/A N/A N/A 0 0 N/A N/A 22 Variable O&M Costs Avoided due to Economy Purchases (Sch. 9) 0 0 0 N/A 0 N/A N/A N/A 23 Optimization Credits (Sch. 2) (3,639,531)(1,458,333)(2,181,198)149.6% 0 0 0 N/A N/A N/A N/A N/A 173.9% 24 (3,394,489)(1,239,497)(2,154,992)0 0 0 N/A N/A N/A N/A N/A Total Fuel Costs & Net Power Transactions 220,745,259 213,028,307 7,716,952 3.6% 9,428,543 9,013,165 415,377 4.6% 2.3412 2.3635 -0.0223 (0.9%)25 26 27 **Average Factor Calculation** 28 Net Unbilled Sales (2) (6,273,740) (14,762,222)8,488,482 (57.5%) (267,966)(596,272)328,306 (55.1%)-0.0689 -0.1602 0.0913 (57.0%)T & D Losses (2) 29 13,553,559 9,595,174 3,958,384 41.3% 578,904 387,566 191,338 49.4% 0.1488 0.1041 0.0447 42.9% Company Use (2) 30 21.6% 28.6% 0.0030 0.0024 0.0006 23.1% 271.411 223.144 48.267 11.593 9.013 2.579 31 System Sales 220,860,409 213,028,307 7,832,103 3.7% 9,106,012 9,212,858 (106,846)(1.2%)2.4254 2.3123 0.1131 4.9% 2.4254 32 10,359,016 9,649,756 709,260 7.4% 427,099 425,130 1,969 0.5% 2.2698 0.1556 6.9% Wholesale Sales (excluding Stratified Sales) 33 2.4254 Jurisdictional Sales 210,501,394 203,378,551 7,122,843 3.5% 8,678,913 8,787,728 (108,816) (1.2%)2.3143 0.1111 4.8% 34 Jurisdictional Line Loss Multiplier 1.00169 1.00169 35 Jurisdictional Sales Adjusted for Line Losses 210,857,141 203,722,260 7,134,881 3.5% 8,678,913 8,787,728 (108,816) (1.2%)2.4295 2.3183 0.1113 4.8% 36 True-Up (854,699)(854,699) 0 (0.0%)8,678,913 8,787,728 (108,816)(1.2%)-0.0098 -0.0097 -0.0001 1.3% 37 TOTAL JURISDICTIONAL FUEL COST 210,002,442 202,867,562 7,134,881 8,787,728 2 4197 2 3085 0.1112 4 8% 3.5% 8,678,913 (108,816)(1.2%)38 8,787,728 0.0001 1.3% 582,885 582,885 N/A 8,678,913 (108,816) (1.2%)0.0067 0.0066 Asset Optimization - Company Portion (3) 39 1,098,243 1,098,243 0 0.0% 8,678,913 8,787,728 (108,816) (1.2%)0.0127 0.0125 0.0002 1.3% 40 SolarTogether (ST) Credit 8,276,929 8,028,727 248,202 3.1% 8,678,913 8,787,728 (108,816) (1.2%)0.0954 0.0914 0.0040 4.4% 41 Fuel Factor after adjustments 2.5344 2.4190 0.1154 4.8% FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 42 2.534 2 4 1 9 0.115 4 8%

^{44 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

^{45 &}lt;sup>(2)</sup> For Informational Purposes Only

^{46 (3)} Per Order No. PSC-2023-0026-FOF-EI

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR)

FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: February 2023

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

No.	A1 YTD Schedule										Cents/k		
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1 Total Cost of Generated	ed Power										-	<u>-</u>	
2 Net Cost of System Ne	let Generation (Sch. 3)	564,517,236	554,296,613	10,220,623	1.8%	19,580,229	19,108,702	471,528	2.5%	2.8831	2.9008	(0.0177)	(0.6%)
3 Fuel Cost of Stratified S	d Sales (Sch. 2)	(9,356,618)	(10,020,503)	663,885	(6.6%)	(404,433)	(362,243)	(42,190)	11.6%	2.3135	2.7662	(0.4527)	(16.4%)
4 Lease Costs (Sch. 2)		223,523	197,920	25,603	12.9%	0	0	0	N/A	N/A	N/A	N/A	N/A
5 Adjustments to Fuel Co	Costs (Sch. 2)	(275,914)	(32,750)	(243,164)	742.5%	0	0	0	N/A	N/A	N/A	N/A	N/A
6		555,108,227	544,441,281	10,666,947	2.0%	19,175,796	18,746,459	429,337	2.3%	2.8948	2.9042	(0)	(0.3%)
7 Total Cost of Purchased	ed Power												
8 Fuel Cost of Purchased	ed Power, Exclusive of Economy (Sch. 7)	31,405,447	32,262,461	(857,014)	(2.7%)	1,070,459	1,017,999	52,460	5.2%	2.9338	3.1692	(0.2354)	(7.4%)
9 Energy Payments to Q	Qualifying Facilities (Sch. 8)	3,168,164	3,425,985	(257,821)	(7.5%)	87,326	91,539	(4,214)	(4.6%)	3.6280	3.7426	(0.1147)	(3.1%)
10 Energy Cost of Econor	omy Purchases (Sch. 9)	0	19,618	(19,618)	(100.0%)	0	0	0	N/A	N/A	N/A	N/A	N/A
11		34,573,611	35,708,064	(1,134,453)	(3.2%)	1,157,784	1,109,538	48,246	4.3%	2.9862	3.2183	(0.2321)	(7.2%)
12 TOTAL AVAILABLE		589,681,838	580,149,344	9,532,494	1.6%	20,333,581	19,855,997	477,584	2.4%	2.9000	2.9218	(0.0217)	(0.7%)
14 Total Fuel Cost and Gai	ains of Power Sales												
15 Fuel Cost of Economy	y and Other Power Sales (Sch. 6)	(29,488,949)	(30,578,352)	1,089,403	(3.6%)	(933,451)	(872,174)	(61,277)	7.0%	3.1591	3.5060	(0.3469)	(9.9%)
16 Gains from Off-System	m Sales (Sch. 6)	(30,705,446)	(29,918,215)	(787,230)	2.6%	0	0	0	N/A	N/A	N/A	N/A	N/A
17 Fuel Cost of Unit Powe	ver Sales (SL2 Participants) (Sch. 6)	(599,886)	(601,840)	1,955	(0.3%)	(105,230)	(104,301)	(929)	0.9%	0.5701	0.5770	(0.0070)	(1.2%)
18		(60,794,280)	(61,098,408)	304,127	(0.5%)	(1,038,681)	(976,475)	(62,206)	6.4%	5.8530	6.2570	(0.4040)	(6.5%)
19 Total Incremental Optim	imization Costs												
•	el, Software, and Hardware Costs (Sch. 2)	81,141	84,348	(3,207)	(3.8%)	0	0	0	N/A	N/A	N/A	N/A	N/A
21 Variable O&M Costs A	Attributable to Off-System Sales (Sch. 6)	448,057	418,644	29,413	7.0%	0	0	0	N/A	N/A	N/A	N/A	N/A
	Avoided due to Economy Purchases (Sch. 9)	N/A	(0)	0	(100.0%)	0	0	0	N/A	N/A	N/A	N/A	N/A
23 Optimization Credits (S		-7,885,038	-5,703,840	-2,181,198	38.2%	0	0	0	N/A	N/A	N/A	N/A	N/A
24		(7,355,840)	(5,200,848)	(2,154,992)	41.4%	0	0	0	N/A	N/A	N/A	N/A	N/A
25 Total Fuel Costs & Net P	Power Transactions	521,531,718	513,850,088	7,681,630	1.5%	19,294,900	18,879,522	415,377	2.2%	2.7030	2.7217	(0.0188)	(0.7%)
27 Average Factor Calcula	lation												
28 Net Unbilled Sales		(21,033,236)	(29,523,451)	8,490,215	(28.8%)	(752,105)	(1,080,411)	328,306	(30.4%)	(0.1124)	(0.1569)	0.0445	(28.4%)
29 T & D Losses		35,792,138	31,836,366	3,955,773	12.4%	1,308,371	1,117,033	191,338	17.1%	0.1912	0.1691	0.0221	13.1%
30 Company Use		619,279	571,053	48,226	8.4%	23,003	20,424	2,579	12.6%	0.0033	0.0030	0.0003	9.1%
31 System Sales		521,682,191	513,850,089	7,832,103	1.5%	18,715,630	18,822,477	(106,846)	(0.6%)	2.7874	2.7300	0.0574	2.1%
32 Wholesale Sales (exclu	cluding Stratified Sales)	24,155,816	23,446,556	709,260	3.0%	867,831	865,862	1,969	0.2%	2.7835	2.7079	0.0756	2.8%
33 Jurisdictional Sales		497,526,375	490,403,532	7,122,843	1.5%	17,847,799	17,956,615	(108,816)	(0.6%)	2.7876	2.7310	0.0566	2.1%
34 Jurisdictional Line Loss	ss Multiplier									12.0034	2.0186	9.9848	5
35 Jurisdictional Sales Ad	adjusted for Line Losses	498,367,195	491,232,314	7,134,881	1.5%	17,847,799	17,956,615	(108,816)	(0.6%)	2.7923	2.7357	0.0567	2.1%
36 True-Up		(1,709,397)	(1,709,397)	0	(0.0%)	17,847,799	17,956,615	(108,816)	(0.6%)	(0.0096)	(0.0095)	(0.0001)	0.6%
37 TOTAL JURISDICTION	DNAL FUEL COST	496,657,798	489,522,917	7,134,881	1.5%	17,847,799	17,956,615	(108,816)	(0.6%)	2.7827	2.7261	0.0566	2.1%
38 GPIF		1,165,770	1,165,770		N/A	17,847,799	17,956,615	(108,816)	(0.6%)	0.0065	0.0065	0.0000	0.6%
39 Asset Optimization - Co	Company Portion	2,196,485	2,196,485	0	0.0%	17,847,799	17,956,615	(108,816)	(0.6%)	0.0123	0.0122	0.0001	0.6%
40 SolarTogether (ST) Cre	Predit	14,912,310	14,664,108	248,202	1.7%	17,847,799	17,956,615	(108,816)	(0.6%)	0.0836	0.0817	0.0019	2.3%
41 Fuel Factor after adjust	stments									2.8851	2.8265	0.0586	2.1%
42 FUEL FACTOR ROUN	NDED TO NEAREST .001 CENTS/KWH									2.885	2.827	0.058	2.1%
43													

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF: February 2023

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line			Current M	onth			Year to D	Date	
No.		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (Sch. 3)	234,852,253	224,615,926	10,236,327	4.6%	564,532,940	554,296,613	10,236,327	1.8%
3	Lease Costs	155,220	129,617	25,603	19.8%	223,523	197,920	25,603	12.9%
4	Fuel Cost of Stratified Sales	(3,763,430)	(4,427,315)	663,885	(15.0%)	(9,356,618)	(10,020,503)	663,885	(6.6%)
5	Fuel Cost of Power Sold (Sch. 6)	(12,109,773)	(13,201,130)	1,091,358	(8.3%)	(30,088,835)	(31,180,193)	1,091,358	(3.5%)
6	Gains from Off-System Sales (Sch. 6)	(11,445,430)	(10,658,200)	(787,230)	7.4%	(30,705,445)	(29,918,215)	(787,230)	2.6%
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	15,259,067	15,981,312	(722,246)	(4.5%)	31,540,216	32,262,461	(722,246)	(2.2%)
8	Energy Payments to Qualifying Facilities (Sch. 8)	1,524,412	1,782,233	(257,821)	(14.5%)	3,168,164	3,425,985	(257,821)	(7.5%)
9	Energy Cost to Economy Purchases (Sch. 9) (4)	(19,618)	0	(19,618)	N/A	0	19,618	(19,618)	(100.0%)
10		224,452,701	214,222,443	10,230,258	4.8%	529,313,945	519,083,686	10,230,258	2.0%
11	Optimization Activities (1)								
12	Incremental Personnel, Software, and Hardware Costs	37,684	40,891	(3,207)	(7.8%)	81,141	84,348	(3,207)	(3.8%)
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	207,359	177,946	29,413	16.5%	448,057	418,644	29,413	7.0%
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	0	0	0	N/A	0	0	0	N/A
15	Optimization Credits	(3,639,531)	(1,458,333)	(2,181,198)	149.6%	(7,885,038)	(5,703,840)	(2,181,198)	38.2%
16		(3,394,489)	(1,239,497)	(2,154,992)	173.9%	(7,355,840)	(5,200,848)	(2,154,992)	41.4%
17	Adjustments to Fuel Cost								
18	Energy Imbalance Fuel Revenues	(265,997)	0	(265,997)	N/A	(371,894)	(105,897)	(265,997)	251.2%
19	Inventory Adjustments	68,193	0	68,193	N/A	95,980	27,786	68,193	245.4%
20	Other O&M Expense	0	45,361	(45,361)	(100.0%)	0	45,361	(45,361)	(100.0%)
21		(197,803)	45,361	(243,164)	(536.1%)	(275,914)	(32,750)	(243,164)	742.5%
22	Adjusted Total Fuel Costs & Net Power Transactions	220,860,409	213,028,307	7,832,103	3.7%	521,682,191	513,850,089	7,832,103	1.5%
23									
24	kWh Sales								
25	Retail kWH Sales	8,678,912,943	8,787,728,457	(108,815,514)	(1.2%)	17,847,799,026	17,956,614,540	(108,815,514)	(0.6%)
26	Sale for Resale	427,099,025	425,129,883	1,969,142	0.5%	867,831,312	865,862,170	1,969,142	0.2%
27		9,106,011,968	9,212,858,340	(106,846,372)	(1.2%)	18,715,630,338	18,822,476,710	(106,846,372)	(0.6%)
28	Retail % of Total kWh Sales	95.30970%	95.38547%	(0.07577%)	(0.1%)				
29									
30	Revenues Applicable to Period								
31	Jurisdictional Fuel Revenues	345,911,233	354,672,721	(8,761,488)	(2.5%)	712,973,772	721,735,259	(8,761,488)	(1.2%)
32	Prior Period True-Up (Collected)/Refunded This Period	854,699	854,699	0	N/A	1,709,397	1,709,397	0	N/A
33	GPIF (2)	(582,885)	(582,885)	0	N/A	(1,165,770)	(1,165,770)	0	N/A
34	Asset Optimization (2)	(1,098,243)	(1,098,243)	0	N/A	(2,196,485)	(2,196,485)	0	N/A
35	SolarTogether (ST) Credit	(8,276,929)	(8,028,727)	(248,202)	3.1%	(14,912,310)	(14,664,108)	(248,202)	1.7%
36		336,807,875	345,817,565	(9,009,690)	(2.6%)	696,408,604	705,418,294	(9,009,690)	(1.3%)

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF: February 2023

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line			Current	Month			Year to	ear to Date	
No.		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
37	True-Up Calculation								_
38	Adjusted Total Fuel Costs & Net Power Transactions	220,860,409	213,028,307	7,832,103	3.7%	521,682,191	513,850,089	7,832,103	1.5%
39	Jurisdictional Sales % of Total kWh Sales	95.30970%	95.38547%	(0.07577%)	(0.1%)	190.72333%	190.79910%	(0.07577%)	(0.0%)
40	Retail Total Fuel Costs & Net Power Transactions (3)	210,857,141	203,541,356	7,315,785	3.6%	498,367,195	490,566,338	7,800,857	1.6%
41	True-Up Provision for the Month-Over/(Under) Recovery	125,950,734	142,276,208	(16,325,475)	(11.5%)	198,041,409	214,366,883	(16,325,475)	(7.6%)
42	Interest Provision for the Month	(7,733,343)	(7,660,339)	(73,004)	1.0%	(15,562,768)	(15,489,764)	(73,004)	0.5%
43	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	73,662,936	73,662,936	0	N/A	83,919,320	83,919,320	0	N/A
44	True-Up & Interest Provision Beg of Period - Over/(Under) Recovery - MCC	(937,030,362)	(937,030,362)	0	N/A	(1,874,060,724)	(1,874,060,724)	0	N/A
45	Deferred True-Up Beginning of Period - Over/(Under) Recovery	(1,201,340,636)	(1,201,340,636)	0	N/A	(1,201,340,636)	(1,201,340,636)	0	N/A
46	Prior Period True-Up (Collected)/Refunded This Period	(854,699)	(854,699)	0	N/A	(1,709,397)	(1,709,397)	0	N/A
47	End of Period Net True-Up Amount Over/(Under) Recovery	(1,947,345,371)	(1,930,946,892)	(16,398,478)	0.8%	(2,810,712,797)	(2,794,314,318)	(16,398,478)	0.6%
48	_								

49 Interest Provision

50	Beginning True-Up Amount	(2,064,708,062)
51	Ending True-Up Amount Before Interest	(1,939,612,027)
52	Total of Beginning & Ending True-Up Amount	(4,004,320,090)
53	Average True-Up Amount	(2,002,160,045)
54	Interest Rate - First Day Reporting Business Month	4.61000%
55	Interest Rate - First Day Subsequence Month	4.66000%
56	Total Interest Rate - First Day Current and Subsequent Month	9.27000%
57	Average Interest Rate	4.63500%
58	Monthly Average Interest Rate	0.38625%
59	Interest Provision	(7,733,343)

^{62 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

^{63 (2)} Per Order No. PSC-2023-0026-FOF-EI

^{64 (3)} Line 22 x Line 28 x 1.00169

^{65 (4)} Correction of non-fuel charge booked in January

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

FOR THE PERIOD OF: February 2023

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line	<u> </u>		Current I	Month	T		Year to I	Date	
No.	<u> </u>	Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)	•	•	-	•	•		-	
2	Light Oil	943,039	239	942,800	393,751.9%	2,286,504	1,343,704	942,800	70.2%
3	Coal	(3,655)	202,779	(206,435)	(101.8%)	(289,220)	(82,785)	(206,435)	249.4%
4	Gas	222,713,590	213,904,356	8,809,234	4.1%	537,780,437	528,971,203	8,809,234	1.7%
5	Nuclear	11,199,280	10,508,552	690,728	6.6%	24,739,515	24,048,787	690,728	2.9%
6	_	234,852,254	224,615,926	10,236,328	4.6%	564,517,236	554,280,908	10,236,328	1.8%
7	System Net Generation (MWh)								
8	Heavy Oil	(2,331)	0	(2,331)	N/A	(2,331)	0	(2,331)	N/A
9	Light Oil	7,218	1	7,217	693,937.5%	14,892	7,675	7,217	94.0%
10	Coal	0	3,710	(3,710)	(100.0%)	0	3,710	(3,710)	(100.0%)
11	Gas	6,634,070	6,229,179	404,891	6.5%	13,429,197	13,024,306	404,891	3.1%
12	Nuclear	2,184,488	2,129,510	54,978	2.6%	4,865,807	4,810,829	54,978	1.1%
13	Solar	690,854	680,372	10,482	1.5%	1,272,664	1,262,182	10,482	0.8%
14	_	9,514,300	9,042,772	471,528	5.2%	19,580,229	19,108,702	471,528	2.5%
15	Units of Fuel Burned (Unit)								
16	Light Oil	9,119	2	9,117	482,386.8%	21,723	12,606	9,117	72.3%
17	Coal	0	2,928	(2,928)	(100.0%)	(7,722)	(4,794)	(2,928)	61.1%
18	Gas	45,130,486	41,198,008	3,932,477	9.5%	91,735,527	87,803,049	3,932,477	4.5%
19	Nuclear	23,125,704	22,162,108	963,596	4.3%	51,845,266	50,881,670	963,596	1.9%
20									
21	BTU Burned (MMBTU)								
22	Light Oil	52,368	11	52,357	475,970.0%	125,690	73,334	52,357	71.4%
23	Coal	0	49,779	(49,779)	(100.0%)	(76,346)	(26,567)	(49,779)	187.4%
24	Gas	46,158,303	42,215,599	3,942,704	9.3%	94,083,627	90,140,923	3,942,704	4.4%
25	Nuclear	23,125,704	22,162,108	963,596	4.3%	51,845,266	50,881,670	963,596	1.9%
26		69,336,375	64,427,497	4,908,878	7.6%	145,978,238	141,069,359	4,908,878	3.5%
27	Generation Mix %								
28	Heavy Oil	(0.02%)	0.00%	(0.02%)	N/A	(0.01%)	0.00%	(0.01%)	N/A
29	Light Oil	0.08%	0.00%	0.08%	659,541.1%	0.08%	0.04%	0.04%	89.4%
30	Coal	0.00%	0.04%	(0.04%)	(100.0%)	0.00%	0.02%	(0.02%)	(100.0%)
31	Gas	69.73%	68.89%	0.84%	1.2%	68.59%	68.16%	0.43%	0.6%
32	Nuclear	22.96%	23.55%	(0.59%)	(2.5%)	24.85%	25.18%	(0.33%)	(1.3%)
33	Solar	7.26%	7.52%	(0.26%)	(3.5%)	6.50%	6.61%	(0.11%)	(1.6%)
34		100.00%	100.00%	0%	N/A	100.00%	100.00%	0%	N/A
35	Fuel Cost per Unit (\$/Unit)								
36	Light Oil	103.4147	126.6878	(23.2731)	(18.4%)	105.2573	106.5933	(1.3361)	(1.3%)
37	Coal	0	69.2509	(69.2509)	(100.0%)	37.4543	17.2694	20.1849	116.9%
38	Gas	4.9349	5.1921	(0.2572)	(5.0%)	5.8623	6.0245	(0.1622)	(2.7%)
39	Nuclear	0.4843	0.4742	0.0101	2.1%	0.4772	0.4726	0.0045	1.0%
40	Fuel Cost per MMBTU (\$/MMBTU)								
41	Light Oil	18.0080	21.7673	(3.7592)	(17.3%)	18.1915	18.3231	(0.1316)	(0.7%)
42	Coal	0	4.0736	(4.0736)	(100.0%)	3.7883	3.1161	0.6722	21.6%
43	Gas	4.8250	5.0670	(0.2420)	(4.8%)	5.7160	5.8683	(0.1523)	(2.6%)
44	Nuclear	0.4843	0.4742	0.0101	2.1%	0.4772	0.4726	0.0045	1.0%
45		3.3871	3.4863	(0.0992)	(2.8%)	3.8671	3.9291	(0.0620)	(1.6%)
46	BTU Burned per KWH (BTU/KWH)								
47	Light Oil	7,255	10,577	(3,322)	(31.4%)	8,440	9,555	(1,115)	(11.7%)
48	Coal	0	13,418	(13,418)	(100.0%)	0	(7,161)	7,161	(100.0%)
49	Gas	6,958	6,777	181	2.7%	7,006	6,921	85	1.2%
50	Nuclear	10,586	10,407	179	1.7%	10,655	10,576	79	0.7%
51	_	7,288	7,125	163	2.3%	7,455	7,382	73	1.0%
52	Generated Fuel Cost per KWH								
53	Light Oil	13.0651	23.0231	(9.9580)	(43.3%)	15.3540	17.5077	(2.1537)	(12.3%)
54	Coal	0	5.4657	(5.4657)	(100.0%)	0	(2.2314)	2.2314	(100.0%)
55	Gas	3.3571	3.4339	(0.0768)	(2.2%)	4.0046	4.0614	(0.0569)	(1.4%)
56	Nuclear	0.5127	0.4935	0.0192	3.9%	0.5084	0.4999	0.0085	1.7%
57		2.4684	2.4839	(0.0155)	(0.6%)	2.8831	2.9007	(0.0176)	(0.6%)
58				•	*			•	,

^{59 (1)} Distillate & Propane (BBLS & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

Values may not agree with Schedule A5.

^{61 (2)} Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

^{62 (3)} Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

FOR THE PERIOD OF: February 2023

		•								·		•	·
Line No.	A4	Net Capability (MW) (3)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Anhinga PV Solar												
2	Solar		10,890					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		21.8	N/A	21.8	N/A						
4	Apalachee PV Solar												
5	Solar		10,767					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						
7	Babcock Preserve PV Solar												
8	Solar		13,687					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		27.3	N/A	27.3	N/A						
10	Babcock Ranch PV Solar												
11	Solar		12,767					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
13	Barefoot Bay PV Solar												
14	Solar		12,865					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		25.7	N/A	25.7	N/A						
16	Blackwater River PV Solar												
17	Solar		5,400					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		10.8	N/A	10.8	N/A						
19	Blue Cypress PV Solar												
20	Solar		12,148					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
22	Blue Heron PV Solar												
23	Solar		12,888					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		25.7	N/A	25.7	N/A						
25	Blue Indigo PV Solar												
26	Solar		9,979					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		19.9	N/A	19.9	N/A						
28	Blue Springs PV Solar												
29	Solar		9,211					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		18.4	N/A	18.4	N/A						
31	Bluefield Preserve PV Solar												
32	Solar		13,007					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		26.0	N/A	26.0	N/A						
34	Cape Canaveral 3												
35	Light Oil		1,513					1,703	10,077	5.917	161,286	10.6580	94.71
36	Gas		594,161					3,841,446	3,956,363	1.030	19,070,446	3.2096	4.96
37	Plant Unit Info	1,326.0		70.4	98.8	70.4	6,659						
38	Cattle Ranch PV Solar												
39	Solar		11,877					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
41	Cavendish PV Solar												
42	Solar		9,638					N/A	N/A	N/A	N/A	N/A	N/A
43	Plant Unit Info	19.3		N/A	N/A	N/A	N/A						

FOR THE PERIOD OF: February 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) (3)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
44	Chautauqua PV Solar (7)							_				_	
45	Solar		2,450					N/A	N/A	N/A	N/A	N/A	N/A
46	Plant Unit Info			4.9	N/A	4.9	N/A						
47	Chipola River PV Solar												
48	Solar		8,025					N/A	N/A	N/A	N/A	N/A	N/A
49	Plant Unit Info	74.5		16.0	N/A	16.0	N/A						
50	Citrus PV Solar												
51	Solar		12,887					N/A	N/A	N/A	N/A	N/A	N/A
52	Plant Unit Info	74.5		25.7	N/A	25.7	N/A						
53	Coral Farms PV Solar												
54	Solar		11,305					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
56	Cotton Creek PV Solar												
57	Solar		10,219					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		20.4	N/A	20.4	N/A						
59	<u>Dania Beach 7</u>												
60	Light Oil		0							5.537			
61	Gas		532,004					3,311,453	3,390,950	1.024	16,345,045	3.0724	4.94
62	Plant Unit Info	1,136.0		66.9	92.3	66.9	6,374						
63	<u>Daniel 1 & 2</u>												
64	Light Oil		0					9	52	5.763	1,158		128.63
65	Coal		0							12.835	-3,655		
66	Plant Unit Info	251.0		N/A	100.0	N/A	N/A						
67	Desoto PV Solar												
68	Solar		2,798					N/A	N/A	N/A	N/A	N/A	N/A
69	Plant Unit Info	25.0		16.7	N/A	16.7	N/A						
70	Discovery PV Solar												
71	Solar		12,376					N/A	N/A	N/A	N/A	N/A	N/A
72	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
73	Echo River PV Solar												
74	Solar		11,485					N/A	N/A	N/A	N/A	N/A	N/A
75	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
76	Egret PV Solar												
77	Solar		10,523					N/A	N/A	N/A	N/A	N/A	N/A
78	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
79	Elder Branch PV Solar												
80	Solar		13,715					N/A	N/A	N/A	N/A	N/A	N/A
81	Plant Unit Info	74.5		27.4	N/A	27.4	N/A						
82	Everglades PV Solar												
83	Solar		13,145					N/A	N/A	N/A	N/A	N/A	N/A
84	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
85	First City PV Solar												
86	Solar		9,989					N/A	N/A	N/A	N/A	N/A	N/A

FOR THE PERIOD OF: February 2023

Line		Net Capability	Net Generation		Equivalent	Net Output	Average Net	Fuel Burned	Fuel Burned	Fuel Heat Rate	As Burned Fuel	Fuel Cost	Cost of Fuel
No.	A4	(MW) (3)	(MWH)	Capacity Factor	Availability Factor	Factor	Heat Rate (BTU/KWH)	(Units)	(MMBTU)	(MMBTU/Unit) (2)	Cost (\$)	(cents/KWH)	(\$/Unit)
87	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
88	Flowers Creek PV Solar												
89	Solar		9,444					N/A	N/A	N/A	N/A	N/A	N/A
90	Plant Unit Info	74.5		18.9	N/A	18.9	N/A						
91	Fort Drum PV Solar												
92	Solar		12,430					N/A	N/A	N/A	N/A	N/A	N/A
93	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
94	Fort Myers 2												
95	Gas		531,742					3,993,600	4,072,297	1.020	19,629,271	3.6915	4.92
96	Plant Unit Info	1,740.0		47.2	69.4	58.0	7,658						
97	Fort Myers 3A												
98	Light Oil		69					137	789	5.757	15,945	23.0386	116.39
99	Gas	400.0	10,843				44.005	121,166	123,554	1.020	595,555	5.4926	4.92
100	Plant Unit Info	193.0		8.9	99.8	62.8	11,395						
101	Fort Myers 3B		40					00	570	F 7F7	44 500	22.0002	440.20
102	Light Oil		48					99	570	5.757	11,522	23.9003	116.39
103	Gas	102.0	10,266	8.4	100.0	63.5	11,821	119,011	121,356	1.020	584,960	5.6982	4.92
104 105	Plant Unit Info	193.0		0.4	100.0	63.5	11,021						
106	Fort Myers 3C Light Oil		64					120	691	5.757	13,966	21.9633	116.39
107	Gas		1,840					19,600	19,986	1.020	96,336	5.2360	4.92
108	Plant Unit Info	221.0	1,040	1.3	100.0	77.2	10,863	19,000	19,900	1.020	90,550	3.2300	4.92
109	Fort Myers 3D	221.0		1.5	100.0	11.2	10,003						
110	Light Oil		52					108	622	5.757	12,570	24.3837	116.39
111	Gas		12,620					149,262	152,203	1.020	733,648	5.8132	4.92
112	Plant Unit Info	221.0	,	8.7	100.0	51.3	12,060	,	,				
113	Fort Myers GT						,						
114	Light Oil		37					78	453	5.804	9,078	24.5357	116.39
115		99.0		0.1	100.0	27.3	12,235						
116	GCEC 4												
117	Light Oil		0					108	5	0.042	15,864	4,665.9477	146.89
118	Gas		734					9,413	9,632	1.023	46,428	6.3233	4.93
119	Plant Unit Info	75.0		1.5	100.0	54.1	13,118						
120	GCEC 5												
121	Light Oil		0					19	1	0.042	2,791	6,977.3199	146.89
122	Gas		519					8,483	8,680	1.023	41,839	8.0639	4.93
123	Plant Unit Info	75.0		1.0	100.0	45.4	16,730						
124	GCEC 6												
125	Light Oil		0							1.000			
126	Gas		7,855					227,818	233,112	1.023	1,123,646	14.3046	4.93
127	Plant Unit Info	315.0		3.7	99.9	15.7	29,676						
128	GCEC 7												
129	Light Oil		0							1.000			

FOR THE PERIOD OF: February 2023

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)(11) (12)(13)(14)Equivalent Average Net Net Capability Fuel Heat Rate Net Generation Fuel Burned As Burned Fuel Cost of Fuel Line Net Output Fuel Burned Fuel Cost Capacity Factor A4 Availability Heat Rate No. (MW) (3) (MWH) Factor (MMBTU) (MMBTU/Unit) (2 Cost (\$) (cents/KWH) (\$/Unit) (Units) Factor (BTU/KWH) (2,911) 45,052 46,099 1.023 222,206 -7.6341 4.93 130 Gas 131 Plant Unit Info 496.0 (0.9)88.1 (40.0)N/A 132 GCEC 8A 0 5.817 133 Light Oil 134 (175) 2,563 2,623 1.023 12,643 -7.2248 4.93 Gas 135 Plant Unit Info 224.0 (0.1)100.0 (48.5)N/A 136 GCEC 8B Light Oil 137 0 5.817 1,504 138 15,830 16,198 1.023 78,078 5.1913 4.93 Gas Plant Unit Info 100.0 73.1 10,770 139 224.0 1.0 GCEC 8C 140 141 Light Oil 0 5.817 142 3,935 4,026 1.023 -1,940.6110 4.93 Gas (1) 19,406 143 Plant Unit Info 220.0 N/A 100.0 (0.4)N/A 144 GCEC 8D 145 Light Oil 0 5.817 146 569 7,190 7,357 1.023 35,462 6.2324 4.93 147 Plant Unit Info 220.0 0.4 100.0 55.4 12,930 Ghost Orchid PV Solar 148 12,821 149 Solar N/A N/A N/A N/A N/A N/A 150 Plant Unit Info 74.5 25.6 N/A 25.6 N/A 151 Grove PV Solar 152 12,817 N/A N/A N/A N/A N/A N/A Solar 153 Plant Unit Info 74.5 25.6 N/A 25.6 N/A Hammock PV Solar 154 155 Solar 12,700 N/A N/A N/A N/A N/A N/A 156 Plant Unit Info 74.5 25.4 N/A 25.4 N/A 157 Hibiscus PV Solar 158 12,921 N/A N/A N/A N/A N/A N/A Solar 74.5 25.8 N/A 25.8 N/A 159 Plant Unit Info Horizon PV Solar 160 161 Solar 11,490 N/A N/A N/A N/A N/A N/A 162 Plant Unit Info 74.5 23.0 N/A 23.0 N/A 163 Immokalee PV Solar 164 Solar 13,408 N/A N/A N/A N/A N/A N/A 165 Plant Unit Info 74.5 26.8 N/A 26.8 N/A 166 Indian River PV Solar 167 12,314 N/A N/A N/A N/A N/A N/A Solar N/A 24.6 168 Plant Unit Info 74.5 24.6 N/A Interstate PV Solar 169 170 12,076 N/A N/A N/A N/A N/A N/A Solar 171 Plant Unit Info 74.5 24.1 N/A 24.1 N/A

172 Lakeside PV Solar

FOR THE PERIOD OF: February 2023

(.,	(-)	(0)	(.,	(0)	(0)	(.,	(0)	(6)	()	(,	(/	(10)	(,
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
173	Solar		12,705					N/A	N/A	N/A	N/A	N/A	N/A
174	Plant Unit Info	74.5		25.4	N/A	25.4	N/A						
175	<u>Lauderdale 1-12</u>												
176	Light Oil		0							5.537			
177	Gas		13					65	67	1.024	323	2.5672	4.94
178	Plant Unit Info	58.6		0.0	100.0	55.0	5,326						
179	<u>Lauderdale 6A</u>												
180	Light Oil		25					50	288	5.764	4,615	18.6703	92.31
181	Gas		639					7,278	7,453	1.024	35,925	5.6197	4.94
182	Plant Unit Info	218.0		0.5	100.0	61.6	11,659						
183	<u>Lauderdale 6B</u>												
184	Light Oil		0							5.764			
185	Gas		803					8,278	8,477	1.024	40,861	5.0885	4.94
186	Plant Unit Info	218.0		0.6	100.0	91.5	10,557						
187	<u>Lauderdale 6C</u>												
188	Light Oil		126					257	1,481	5.764	23,723	18.8365	92.31
189	Gas		430					4,939	5,058	1.024	24,381	5.6692	4.94
190	Plant Unit Info	218.0		0.4	84.3	61.1	11,762						
191	<u>Lauderdale 6D</u>												
192	Light Oil		60					116	669	5.764	10,707	17.8667	92.31
193	Gas		1,446					15,753	16,131	1.024	77,755	5.3770	4.94
194	Plant Unit Info	218.0		1.0	100.0	64.5	11,155						
195	<u>Lauderdale 6E</u>												
196	Light Oil		106					227	1,308	5.764	20,953	19.7432	92.31
197	Gas		956					11,508	11,784	1.024	56,801	5.9424	4.94
198	Plant Unit Info	218.0		0.7	80.4	52.1	12,328						
199	Loggerhead PV Solar												
200	Solar		11,953					N/A	N/A	N/A	N/A	N/A	N/A
201	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
202	Magnolia Springs PV Solar												
203	Solar		11,109					N/A	N/A	N/A	N/A	N/A	N/A
204	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
205	Manatee 1												
206	Heavy Oil		(1,415))						6.329			
207	Plant Unit Info			N/A	100.0	N/A	N/A						
208	Manatee 2												
209	Heavy Oil		(916))						6.329			
210	Plant Unit Info			N/A	100.0	N/A	N/A						
211	Manatee 3												
212	Gas		498,698					3,342,415	3,411,166	1.021	16,442,490	3.2971	4.92
213	Plant Unit Info	1,254.0		59.5	88.4	66.6	6,840						
214	Manatee PV Solar												
215	Solar		10,649					N/A	N/A	N/A	N/A	N/A	N/A

FOR THE PERIOD OF: February 2023

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)(11) (12)(13)(14)Equivalent Average Net Net Capability Fuel Heat Rate Fuel Burned As Burned Fuel Cost of Fuel Line Net Generation Net Output Fuel Burned Fuel Cost A4 Capacity Factor Availability Heat Rate (MW) (3) No. (MWH) (MMBTU) (MMBTU/Unit) (2) Cost (\$) (cents/KWH) (\$/Unit) Factor (Units) Factor (BTU/KWH) Plant Unit Info 74.5 21.3 21.3 N/A 216 N/A 217 Martin 3 Light Oil 218 0 6.331 219 28,624 245,011 1.023 4.2211 4.93 Gas 250,661 1,208,235 220 Plant Unit Info 487.0 9.4 100.0 40.9 8,757 221 Martin 4 222 Light Oil 0 6.331 223 Gas 14,808 140,675 143,919 1.023 693,718 4.6848 4.93 224 Plant Unit Info 487.0 4.8 100.0 31.5 9,719 225 Martin 8 5.874 173 219 1,286 15.2079 120.26 226 Light Oil 26,337 302,385 2,246,135 10,826,812 227 Gas 2,195,507 1.023 3.5805 4.93 228 1,258.0 99.5 44.1 7,428 Plant Unit Info 36.8 229 Miami-Dade PV Solar 230 Solar 12,212 N/A N/A N/A N/A N/A N/A 231 Plant Unit Info 74.5 24.4 N/A 24.4 N/A 232 Nassau PV Solar 233 10,705 N/A N/A N/A N/A N/A N/A 234 Plant Unit Info 74.5 21.4 N/A 21.4 N/A 235 Northern Preserve PV Solar 236 Solar 10,154 N/A N/A N/A N/A N/A N/A 237 Plant Unit Info 74.5 20.3 N/A 20.3 N/A 238 Okeechobee 1 239 Light Oil 0 5.773 240 Gas 866,853 5,376,612 5,520,081 1.027 26,607,874 3.0695 4.95 241 Plant Unit Info 1,607.0 83.8 99.2 83.8 6,368 242 Okeechobee PV Solar N/A 243 13,176 N/A N/A N/A N/A N/A Solar Plant Unit Info 74.5 26.3 N/A 26.3 N/A 244 245 Orange Blossom PV Solar 246 12,749 N/A N/A N/A N/A N/A N/A Solar 247 Plant Unit Info 74.5 25.5 N/A 25.5 N/A 248 Palm Bay PV Solar 249 Solar 13,697 N/A N/A N/A N/A N/A N/A 250 Plant Unit Info 74.5 27.4 N/A 27.4 N/A Pea Ridge 251 252 Gas 10,080 195,621 1.9407 253 Pelican PV Solar 254 N/A N/A Solar 12,730 N/A N/A N/A N/A 255 Plant Unit Info 74.5 25.4 N/A 25.4 N/A Perdido (6) 256 257 Gas 1,948 -19,912 -70,090 -3.5981 258 Pink Trail PV Solar

4.95

114.13

4.94

N/A

N/A

4.94

4.94

N/A

N/A

4.94

N/A

3.2876

12.7573

3.1879

N/A

N/A

3.6535

3.6516

N/A

N/A

3.3621

N/A

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: February 2023

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)(11) (12)(13)(14)Equivalent Average Net Net Capability Fuel Heat Rate Net Generation Fuel Burned Fuel Burned As Burned Fuel Fuel Cost Cost of Fuel Line Net Output A4 Capacity Factor Availability Heat Rate (MW) (3) No. (MWH) Factor (Units) (MMBTU) (MMBTU/Unit) (2) Cost (\$) (cents/KWH) (\$/Unit) Factor (BTU/KWH) 13,246 N/A N/A N/A N/A N/A N/A 259 Solar Plant Unit Info 74.5 26.5 N/A 26.5 N/A 260 261 Pioneer Trail PV Solar 10,589 262 Solar N/A N/A N/A N/A N/A N/A 263 Plant Unit Info 74.5 21.2 N/A 21.2 N/A 264 Port Everglades 5 265 Light Oil 922 1,091 6,289 5.764 84,283 9.1414 77.25

68.5

52.1

24.7

26.2

42.8

41.4

25.4

N/A

1.5

94.7

N/A

98.1

97.3

N/A

N/A

100.0

99.1

N/A

57.1

N/A

98.2

77.4

3,492,915

1,761

N/A

N/A

1,049,284

1,031,148

N/A

N/A

N/A

2,649,436

2,859,453

6,821

6,614

N/A

N/A

7,580

7,576

N/A

N/A

N/A

6,975

N/A

3,589,030

10,420

N/A

N/A

1,074,474

1,055,903

N/A

N/A

N/A

2,713,040

2,930,264

1.028

5.917

1.025

N/A

N/A

1.024

1.024

N/A

5.817

8.712

N/A

1.024

5.722

N/A

17,299,829

200,991

N/A

N/A

5,179,176

5,089,660

N/A

N/A

N/A

13,077,385

14,124,448

526,211

1,576

443,063

12,350

13,110

141,760

139,382

12,720

0

0

754

388,963

(9)

14,250

68.5

52.1

24.7

26.2

18.7

18.4

25.4

N/A

1.5

94.6

N/A

1,283.0

1,326.0

74.5

74.5

1,180.0

1,180.0

74.5

215.0

634.0

36.0

Gas

Riviera 5

Gas

Solar

Sanford 4

Gas

Sanford 5

Gas

Solar

Scherer 3 (1)

Light Oil

Coal

Solar

Smith 3

Gas

Smith A

Solar

Light Oil

Light Oil

Plant Unit Info

Sawgrass PV Solar

Plant Unit Info

Southfork PV Solar

Shirer Branch PV Solar (7)

Sabal Palm PV Solar

Rodeo PV Solar

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267268

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272273

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FOR THE PERIOD OF: February 2023

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)(11) (12)(13)(14)Equivalent Average Net Net Capability Fuel Heat Rate Fuel Burned As Burned Fuel Cost of Fuel Line Net Generation Net Output Fuel Burned Fuel Cost Capacity Factor Availability A4 Heat Rate $(MW)^{(3)}$ No. (MWH) (MMBTU) (MMBTU/Unit) (2) Cost (\$) (cents/KWH) (\$/Unit) Factor (Units) Factor (BTU/KWH) Plant Unit Info 74.5 28.5 28.5 N/A 302 N/A Space Coast PV Solar 303 304 Solar 1,131 N/A N/A N/A N/A N/A N/A 305 Plant Unit Info 10.0 16.8 N/A 16.8 N/A 306 St. Lucie 1 307 Nuclear 672,577 6,897,660 6,897,660 3,410,016 0.5070 0.49 308 Plant Unit Info 1,003.0 102.0 100.0 102.0 10,256 309 St. Lucie 2 0.46 341,953 4,111,434 4,111,434 1,874,685 0.5482 310 Nuclear Plant Unit Info 59.4 12,023 311 860.0 60.6 99.9 Sundew PV Solar 312 313 Solar 12,676 N/A N/A N/A N/A N/A N/A 74.5 25.3 314 Plant Unit Info 25.3 N/A N/A 315 Sunshine Gateway PV Solar 316 Solar 10,999 N/A N/A N/A N/A N/A N/A 317 Plant Unit Info 74.5 22.0 N/A 22.0 N/A 318 Sweetbay PV Solar 319 11,380 N/A N/A N/A N/A N/A N/A Plant Unit Info 74.5 320 22.7 N/A 22.7 N/A 321 Trailside PV Solar 322 Solar 10,672 N/A N/A N/A N/A N/A N/A 323 Plant Unit Info 74.5 21.3 N/A 21.3 N/A 324 Turkey Point 3 325 Nuclear 581,002 6,058,023 6,058,023 3,055,326 0.5259 0.50 326 Plant Unit Info 859.0 103.3 100.0 103.3 10,427 327 Turkey Point 4 328 588,956 6,058,587 6,058,587 2,859,254 0.4855 0.47 Nuclear 103.8 100.0 103.8 329 Plant Unit Info 866.0 10,287 330 Turkey Point 5 5.774 13.3609 105.08 331 Light Oil 235 299 1,726 31,418 332 318,014 2,281,905 2,334,744 1.023 11,253,924 3.5388 4.93 Gas 333 Plant Unit Info 1,294.0 37.4 79.7 41.8 7,342 334 Twin Lakes PV Solar 335 Solar 9,580 N/A N/A N/A N/A N/A N/A 336 Plant Unit Info 74.5 19.1 N/A 19.1 N/A 337 Union Springs PV Solar 338 Solar 10,980 N/A N/A N/A N/A N/A N/A Plant Unit Info 74.5 21.9 N/A 21.9 N/A 339 340 West County 1 341 1,241 8,949 5.755 13.6433 108.84 Light Oil 1,555 169,248 342 488,721 3,330,371 3,389,985 1.018 16,340,393 3.3435 4.91 Gas 343 Plant Unit Info 1,248.0 60.7 94.8 60.7 6,937 344 West County 2

FOR THE PERIOD OF: February 2023

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
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Line No.	A4	Net Capability (MW) (3)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
345	Light Oil		981					1,163	6,693	5.755	126,582	12.9075	108.84
346	Gas		484,279					3,246,986	3,305,107	1.018	15,931,264	3.2897	4.91
347	Plant Unit Info	1,248.0		60.1	94.4	60.4	6,825						
348	West County 3												
349	Light Oil		0							5.755			
350	Gas		274,424					1,965,124	2,000,300	1.018	9,641,839	3.5135	4.91
351	Plant Unit Info	1,254.0		33.8	53.1	49.9	7,289						
352	Wild Azalea PV Solar (7)												
353	Solar		2,580					N/A	N/A	N/A	N/A	N/A	N/A
354	Plant Unit Info			5.2	N/A	5.2	N/A						
355	Wildflower PV Solar												
356	Solar		13,211					N/A	N/A	N/A	N/A	N/A	N/A
357	Plant Unit Info	74.5		26.4	N/A	26.4	N/A						
358	Willow PV Solar												
359	Solar		12,325					N/A	N/A	N/A	N/A	N/A	N/A
360	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
361	_System Totals												
362	Plant Unit Info		9,514,300	N/A	N/A	N/A	7,288		69,336,375		234,852,254	2	

³⁶³ 364

^{365 (1)} In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey

being recorded in the current month and not flowed back to each affected month.

^{367 (2)} Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate

^{368 (3)} Net Capability (MW) is FPL's share

^{369 (4)} Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses

^{370 (5)} Distillate & Propane (BBLS & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil

^{371 (6)} Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.

 $^{372 \, ^{(7)}\, \}text{Reflects}$ available data prior to commercial operations

FOR THE PERIOD OF: February 2023

(1) (2) (3)

Line No.		FPL
1	System Totals:	
2		
3	BBLS	9,119
4	MCF (total fuel burned for Gas)	45,130,486
5	TONS (Coal)	N/A
6	MMBTU (Nuclear)	23,125,704
7		
8	Average Net Heat Rate (BTU/KWH)	7,288
9	Fuel Cost per KWH (Cents/KWH)	2.468

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF FEBRUARY 2023

CURRENT MONTH								
	ACTUAL	ECTIN AATED	DIFFERE		A CTI I A I	ECTINA A TED	DIFFEREN	
1 PURCHASES	ACTUAL	ESTIMATED	AMOUNT	% HEAVY OIL	ACTUAL	ESTIMATED	AMOUNT	%
2 UNITS (BBL) 3 UNIT COST (\$/BBL) 4 AMOUNT (\$)	0 \$0.0000 \$0		0 \$0.0000 \$0	100.00 100.00 100.00	0 \$0.0000 0	0 \$0.0000 0	0 \$0.0000 0	100.00 100.00 100.00
5 BURNED								
6 UNITS (BBL) 7 UNIT COST (\$/BBL) 8 AMOUNT (\$)	0 \$0.0000 \$0		0 \$0.0000 \$0	100.00 100.00 100.00	0 \$0.0000 0	0 \$0.0000 0	0 \$0.0000 0	100.00 100.00 100.00
9 ENDING INVENTORY								
10 UNITS (BBL) 11 UNIT COST (\$/BBL) 12 AMOUNT (\$) 13 OTHER USAGE (\$) 14 DAYS SUPPLY	501,287 \$75.0088 \$37,600,913 \$17,327	500,253 \$75.0088 \$37,523,354	1,034 \$0.0000 \$77,559 \$17,327 0	0.20 - 0.20 100 100.00	501,287 \$75.0088 37,600,913 10,426	500,253 \$75.0088 37,523,354 0	1,034 \$0.0000 77,559 10,426	0 0 0 100
15 PURCHASES				LIGHT OIL		<u> </u>		
16 UNITS (BBL) 17 UNIT COST (\$/BBL) 18 AMOUNT (\$)	37,573 \$140.6774 \$5,285,706		37,573 \$140.6774 \$5,285,706	100.00 100.00 100.00	63,480 \$150.9749 9,583,829	0 \$0.0000 0	63,480 \$306.5873 9,583,829	100.00 100.00 100.00
19 BURNED								
20 UNITS (BBL) 21 UNIT COST (\$/BBL) 22 AMOUNT (\$)	9,118 \$103.4238 \$943,039	0 \$0.0000 \$0	9,118 \$103.4238 \$943,039	100.00 100.00 100.00	21,722 \$105.2606 2,286,504	633 \$103.4289 65,463	21,089 \$106.5844 2,221,040	3,332.00 103.10 3,392.80
23 ENDING INVENTORY								
24 UNITS (BBL) 25 UNIT COST (\$/BBL) 26 AMOUNT (\$) 27 OTHER USAGE (\$) 28 DAYS SUPPLY	1,453,763 \$106.1625 \$154,335,157 \$50,899	1,515,551 \$108.6373 \$164,645,399	(61,788) (\$2.4748) (\$10,310,241) \$50,899 \$0	(4.10) (2.30) (6.30) 100.00 100.00	\$106.1625	1,515,551 \$108.6373 164,645,399 0	(61,788) (\$2.4748) (10,310,241) 80,037	(4.10) (2.30) (6.30) 100.00 100.00
29 PURCHASES				COAL (TONS	5)			
30 UNITS (TON) 31 UNIT COST (\$/TON) 32 AMOUNT (\$)	0 \$0.0000 \$121,357		0 \$0.0000 \$121,357	100.00 100.00 100.00	0 \$0.0000 255,304	0 \$0.0000 0	0 \$0.0000 255,304	100.00 100.00 100.00
33 BURNED								
34 UNITS (TON) 35 UNIT COST (\$/TON) 36 AMOUNT (\$)	0 \$0.0000 (\$3,655)		0 \$0.0000 (\$3,655)	100.00 100.00 100.00	(567) \$53.0907 (30,085)	\$0.0000	(567) \$53.0907 (30,085)	100.00 100.00 100.00
37 ENDING INVENTORY								
38 UNITS (TON) 39 UNIT COST (\$/TON) 40 AMOUNT (\$) 41 OTHER USAGE (\$) 42 DAYS SUPPLY	212,553 \$68.5041 \$14,560,725 \$0		212,553 \$68.5041 \$14,560,725 \$0 \$0	100.00 100.00 100.00 100	212,553 \$68.5041 14,560,725 5,598 0	0 \$0.0000 0 0	212,553 \$68.5041 14,560,725 5,598 0	100 100.00 100 100.00 100.00

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF FEBRUARY 2023

		CURRENT N						
	ACTUAL	ESTIMATED	DIFFERE AMOUNT		ACTUAL	ESTIMATED	DIFFEREN AMOUNT	CE %
43 PURCHASES				OAL (MMBT				
44 UNITS (MMBTU) 45 UNIT COST (\$/MMBTU) 46 AMOUNT (\$)	397,542 \$3.3936 \$1,349,112	161,808 \$3.4302 \$555,035	235,734 (\$0.0366) \$794,077	145.70 (1.10) 143.10	737,688 \$3.5987 2,654,744	323,616 \$3.4302 1,110,070	414,072 \$0.1685 1,544,674	128.00 4.90 139.20
47 BURNED								
48 UNITS (MMBTU) 49 UNIT COST (\$/MMBTU) 50 AMOUNT (\$)	0 \$0.0000 \$0	0 \$0.0000 \$0	0 \$0.0000 \$0	100.00 100.00 100.00	(61,791) \$4.1937 (259,135)	\$0.0000	(61,791) \$4.1937 (259,135)	100.00 100.00 100.00
51 ENDING INVENTORY								
52 UNITS (MMBTU) 53 UNIT COST (\$/MMBTU) 54 AMOUNT (\$) 55 OTHER USAGE (\$) 56 DAYS SUPPLY	4,111,599 \$4.0611 \$16,697,498 \$0	9,074,261 \$3.2183 \$29,203,867	(4,962,662) \$0.8428 (\$12,506,369) \$0 \$0	(54.70) 26.20 (42.80) 100 100	4,111,599 \$4.0611 16,697,498 0 0	9,074,261 \$3.2183 29,203,867 0	(4,962,662) \$0.8428 (12,506,369) 0 0	(55) 26.20 (43) 100.00 100.00
57 PURCHASES				GAS				
58 UNITS (MMBTU) 59 UNIT COST (\$/MMBTU) 60 AMOUNT (\$)	45,891,086 \$4.7961 \$220,097,023		45,891,086 \$4.7961 \$220,097,023	100.00 100.00 100.00	94,081,304 \$5.6529 531,831,312	0 \$0.0000 0	94,081,304 \$5.6529 531,831,312	100.00 100.00 100.00
61 BURNED 62 UNITS (MMBTU) 63 UNIT COST (\$/MMBTU) 64 AMOUNT (\$) 65 ENDING INVENTORY	46,158,303 \$4.8208 \$222,517,969	41,701,699 \$6.2444 \$260,402,948	4,456,604 (\$1.4237) (\$37,884,979)	10.70 (22.80) (14.50)	94,083,627 \$5.7114 537,347,381	88,178,951 \$6.6937 590,243,219	5,904,676 (\$0.9823) (52,895,838)	6.70 (14.70) (9.00)
66 UNITS (MMBTU) 67 UNIT COST (\$/MMBTU) 68 AMOUNT (\$) 69 OTHER USAGE (\$) 70 DAYS SUPPLY	3,894,883 \$5.2798 \$20,564,087 \$0		3,894,883 \$5.2798 \$20,564,087 \$0 \$0	100.00 100.00 100.00 100.00 100.00	3,894,883 \$5.2798 20,564,087 0	0 \$0.0000 0 0	3,894,883 \$5.2798 20,564,087 0 0	100.00 100.00 100.00 100.00 100.00
71 BURNED				NUCLEAR		<u> </u>		
72 UNITS (MMBTU) 73 UNIT COST (\$/MMBTU) 74 AMOUNT (\$)	23,558,421 \$0.4754 \$11,199,280	22,162,108 \$0 \$10,508,439	1,396,313 \$0.0012 \$690,841	6.30 0.30 6.60	51,845,266 \$0.4772 24,739,515	49,212,560 \$0.4719 23,223,228	2,632,706 \$0.0053 1,516,287	5.30 1.10 6.50
75 BURNED				PROPANE				
76 UNITS (GAL) 77 UNIT COST (\$/GAL) 78 AMOUNT (\$)	0 \$0.0000 \$0		0 \$0.0000 \$0	100.00 100.00 100.00	0 \$0.0000 0	0 \$0.0000 0	0 \$0.0000 0	100.00 100.00 100.00

SCHEDULE A - NOTES

SCHERER 3

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-23	68,556	\$ 276,612.48
Feb-23	-	\$ -
Mar-23		
Apr-23		
May-23		
Jun-23		
Jul-23		
Aug-23		
Sep-23		
Oct-23		
Nov-23		
Dec-23		

DANIEL

	FPL's TONS	FPL's \$
Month/Year	Adjustment	Adjustment
Jan-23		
Feb-23		
Mar-23		
Apr-23		
May-23		
Jun-23		
Jul-23		
Aug-23		
Sep-23		
Oct-23		
Nov-23		
Dec-23		

	SCHEDULE A - NOTES FEB 2023									
HEAVY OIL										
UNITS	UNITS AMOUNT ADJUSTMENTS EXPLANATION									
(231)	(\$17,327.02)	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)								
(231)	(\$17,327.02)	TOTAL ADJUSTMENT								

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) POWER SOLD

FOR THE PERIOD OF: February 2023

				•				
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Sold To	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Estimated</u>							
2	os							
3	Off System	370,720	370,720	3.497	6.697	12,963,259	24,826,299	10,658,200
4	Subtotal OS	370,720	370,720	3.497	6.697	12,963,259	24,826,299	10,658,200
5								
6	St. L.							
7	St Lucie Reliability Sales	48,946	48,946	0.486	0.486	237,871	237,871	0
8	Subtotal St. L.	48,946	48,946	0.486	0.486	237,871	237,871	
9								
10	Subtotal Estimated	419,666	419,666	3.146	5.972	13,201,130	25,064,171	10,658,200
11								
12	<u>Actual</u>							
13	os							
14	City of New Smyrna Beach, FL Utilities Commission OS	193	193	1.446	3.262	2,790	6,295	3,505
15	Constellation Energy Generation, LLC OS	120,868	120,868	2.965	7.539	3,583,362	9,112,271	4,803,800
16	Duke Energy Florida, LLC OS	6,450	6,450	1.509	3.486	97,331	224,850	84,748
17	Energy Authority, The OS	72,422	72,422	1.463	2.852	1,059,745	2,065,531	804,703
18	Florida Public Utilities Company (Fernandina) OS	6,384	6,384	1.426	2.408	91,037	153,706	62,668
19	JEA OS	7,117	7,117		0.100	0	7,117	7,117
20	Macquarie Energy LLC OS	108,335	108,335	3.374	6.368	3,654,927	6,898,378	2,753,246
21	Mercuria Energy America, Inc. OS	42,024	42,024	5.683	11.262	2,388,286	4,732,928	2,188,036
22	Morgan Stanley Capital Group Inc. OS	27,240	27,240	1.557	2.961	424,110	806,520	314,492
23	Oglethorpe Power Corporation OS	100	100	1.531	3.000	1,531	3,000	645
24	Orlando Utilities Commission OS	19,200	19,200	1.382	2.786	265,438	534,991	250,005
25	Rainbow Energy Marketing Corporation OS	15,050	15,050	1.393	2.099	209,572	315,946	105,557
26	Reedy Creek Improvement District OS	1,920	1,920	1.444	2.356	27,725	45,240	16,003
27	Southern Company Services, Inc. OS	4,494	4,494	1.454	2.634	65,333	118,356	46,821
28	Tampa Electric Company OS	200	200	1.334	4.200	2,668	8,400	4,083
29	Subtotal OS	431,997	431,997	2.749	5.795	11,873,856	25,033,529	11,445,430
30								
31	St. L.							
32	FMPA (SL 1)	29,485	29,485	0.444	0.444	131,048	131,048	0
33	OUC (SL 1)	20,390	20,390	0.514	0.514	104,868	104,868	0
34	Subtotal St. L.	49,875	49,875	0.473	0.473	235,917	235,917	
35		,-,-	,	21.17	51176			
36	Subtotal Actual	481,872	481,872	2.513	5.244	12,109,773	25,269,446	11,445,430
		,	,			, ,	- ,, •	, ,

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) POWER SOLD

		FOR TH	IE PERIOD OF: Fe	bruary 2023				
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	Other Actual	•						
2	Gross Gain from off System Sales (\$)							11,445,430
3	Third-Party Transmission Costs							(261,876)
4	Variable Power Plant O&M Costs Attributable to Sales							(207,359)
5	Net Gain from off System (\$)							10,976,196
6	Other Estimate							
7	Gross Gain from off System Sales (\$)							10,658,200
8	Variable Power Plant O&M Costs Attributable to Sales							(177,946)
9	Net Gain from off System (\$)							10,480,254
10	Current Month							
11	Actual	481,872	481,872	2.513	5.244	12,109,773	25,269,446	10,976,196
12	Estimated	419,666	419,666	3.146	5.972	13,201,130	25,064,171	10,480,254
13	Difference	62,206	62,206	(0.633)	(0.728)	(1,091,358)	205,275	495,941
14	Difference %	14.8%	14.8%	(20.1%)	(12.2%)	(8.3%)	0.8%	4.7%
15	Year to Date							
16	Actual	1,038,681	1,038,681	2.897	6.195	30,088,835	64,341,807	29,726,919
17	Estimated	976,475	976,475	3.193	6.568	31,180,193	64,136,532	29,499,572
18	Difference	62,206	62,206	(0.296)	(0.374)	(1,091,358)	205,275	227,348
19	Difference %	14.8%	14.8%	(20.1%)	(12.2%)	(8.3%)	0.8%	4.7%

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) PURCHASED POWER

(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE PERIOD OF: February 2023

Line No.	Purchased From	Туре	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	Estimated											
2	Central Alabama	PPA	336,999	0	336,999	336,999	0	336,999	3	10,752,701	0	10,752,701
3	Chelco	PPA	80	0	80	80	0	80	11	8,676	0	8,676
4	King Fisher	PPA	49,700	0	49,700	49,700	0	49,700	5	2,342,643	0	2,342,643
5	Solid Waste Authority 40MW	PPA	28,325	0	28,325	28,325	0	28,325	2	590,349	0	590,349
6	Solid Waste Authority 70MW	PPA	50,440	0	50,440	50,440	0	50,440	4	2,151,641	0	2,151,641
7	St Lucie Reliability Purchases	St. L.	29,923	0	29,923	29,923	0	29,923	0	135,302	0	135,302
8	Subtotal Estimated		495,467	0	495,467	495,467		495,467	3.226	15,981,312	0	15,981,312
9	Actual											
10	Central Alabama	PPA	321,835	0	321,835	321,835	0	321,835	3	8,148,773	0	8,148,773
11	Chelco	PPA	82	0	82	82	0	82	12	9,840	0	9,840
12	FMPA (SL 2)	SL 2	29,840	(80)	29,760	29,840	(80)	29,760	1	171,609	(1,188)	170,421
13	King Fisher	PPA	49,650	0	49,650	49,650	0	49,650	5	2,320,181	0	2,320,181
14	OUC (SL 2)	SL 2	20,635	(55)	20,579	20,635	(55)	20,579	1	109,653	(615)	109,039
15	Solid Waste Authority 40MW	PPA	27,811	0	27,811	27,811	0	27,811	1	409,987	0	409,987
16	Solid Waste Authority 70MW	PPA	98,210	0	98,210	98,210	0	98,210	4	3,956,058	0	3,956,058
17	Subtotal Actual		548,063	(135)	547,927	548,063	(135)	547,927	2.760	15,126,101	(1,803)	15,124,298

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) PURCHASED POWER

(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE PERIOD OF: February 2023

(1) (2) (3) (4) (5) (6)

Line No.	Purchases	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				_
2	Actual	547,927	547,927	2.760	15,124,298
3	Estimated	495,467	495,467	3.226	15,981,312
4	Difference	52,460	52,460	(0.465)	(857,014)
5	Difference %	10.6%	10.6%	(14.4%)	(5.4%)
6	Year to Date				
7	Actual	1,070,459	1,070,459	2.934	31,405,447
8	Estimated	1,017,999	1,017,999	3.169	32,262,461
9	Difference	52,460	52,460	(0.235)	(857,014)
10	Difference %	5.2%	5.2%	(7.4%)	(2.7%)

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: February 2023

(1)	(2)	(3)	(4)	(5)	(6)
		1			
Line No.	Qualifying Facility	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Costs (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	49,263	49,263	3.618	1,782,233
3	Subtotal Estimated	49,263	49,263	3.618	1,782,233
4					
5	Actual				
6	Ascend Performance Materials	11,240	11,240	0.614	69,044
7	BREVARD ENERGY, LLC	2,302	2,302	1.503	34,612
8	Broward County Resource Recovery - South AA QF	2,293	2,293	1.465	33,598
9	Broward County Resource Recovery - South QF	2,352	2,352	1.481	34,838
10	Georgia Pacific Corporation QF	629	629	1.541	9,694
11	GES-PORT CHARLOTTE, L.L.C.	44	44	1.651	720
12	Gulf Coast Solar Centers (I,II and III)	17,025	17,025	6.933	1,180,378
13	International Paper	1,146	1,146	3.681	42,196
14	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	123	123	1.501	1,844
15	Lee County Solid Waste	1,592	1,592	1.479	23,546
16	Miami-Dade South District Water Treatment QF	125	125	1.457	1,822
17	Okeelanta Power Limited Partnership QF	3,367	3,367	1.505	50,675
18	SEMINOLE ENERGY, LLC	1,454	1,454	1.498	21,779
19	Tropicana Products QF	1,061	1,061	1.446	15,352
20	WM-Renewable LLC QF	297	297	1.450	4,312
21	WM-Renewables LLC - Naples QF	0	0		3
22	Subtotal Actual	45,050	45,050	3.384	1,524,412

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: February 2023

(1) (2) (3) (4) (5) (6)

Line No.	Purchases	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	Current Month				
2	Actual	45,050	45,050	3.384	1,524,412
3	Estimated	49,263	49,263	3.618	1,782,233
4	Difference	(4,214)	(4,214)	(0.234)	(257,821)
5	Difference %	(8.6%)	(8.6%)	(6.5%)	(14.5%)
6	Year to Date				
7	Actual	87,326	87,326	3.628	3,168,164
8	Estimated	91,539	91,539	3.743	3,425,985
9	Difference	(4,214)	(4,214)	(0.115)	(257,821)
10	Difference %	(4.6%)	(4.6%)	(3.1%)	(7.5%)

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ECONOMY PURCHASES

	FOR THE PERIOD OF: February 2023										
(1)	(2)	(3)	(4)	(5)	(6)						
Line No.	Purchased From	Total KWH Purchased (000)		Cost if Generated (cents/KWH)	Fuel Savings (\$)						
1	<u>Estimated</u>										
2	Economy	-	-	-	-						
3	Subtotal Estimated	-	-	-	-						
4											
5											
6											
7											
8		No Eco	nomy Purchase	s for February	business.						
9			•	,							
10											
11											
12											
13											

Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Co-generators Page 1 of 2

For the Month of

Feb-23

Contract			Capacity MW	Term Start	Term End	Contract Type							
Broward Sou QF = Qualifying	th - 1991 Agree Facility	ement	3.5	1/1/1993	12/31/2026	QF							
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	129,115	129,115											258,230
Total	129,115	129,115		0 0	0	0	0	(0 0	C	0		0 258,230

Notes:

Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Non-cogenerators Page 2 of 2

For the Month of Feb. 2023

Contract	<u>Counterparty</u>	Identification	Contract Start Date	Contract End Date
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Central Alabama	Other Entity	November 2, 2009	May 31,2023
4				
5				

2023 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	40	40	•	1	1	-	-	-	•	-	1	-
2	70	70	•	1	1	-	-	-	•	-	1	-
3	885	885	-	-			-					
4	-	-	-	-			-					
5		-										
Total	995	995	1	1	-	-	-	-	•	-	-	-

2023 Capacity in Dollars

	Jan		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Tot	7,676,60	00	7,676,600	0	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	15,353,200

⁽¹⁾ Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.