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P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457

Tel: 850.229.8216 / fax: 850.229.8392

www.stjoegas.com

March 23, 2023

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20230003-GU
Purchased Gas Cost Recovery Monthly for February 2023

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of February 2023.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf
Vice-President

	-A-		-B-		-C-		-D-		-E-		-F-		-G-		-H-	
	CURRENT MONTH:		FEBRUARY				PERIOD TO DATE									
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE									
			AMOUNT	%			AMOUNT	%			AMOUNT	%				
COST OF GAS PURCHASED																
1 COMMODITY (Pipeline)	\$491.81	\$205.99	-286	-138.75	\$1,059.47	\$443.75	-616	-138.75								
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
4 COMMODITY (Other)	\$32,261.61	\$33,354.72	1,093	3.28	\$102,948.57	\$93,461.11	-9,487	-10.15								
5 DEMAND	\$7,210.00	\$7,210.00	0	0.00	\$15,192.50	\$15,192.50	0	0.00								
6 OTHER	\$9,039.68	\$15,803.00	6,763	42.80	\$17,461.00	\$12,775.00	-4,686	-36.68								
LESS END-USE CONTRACT																
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$49,003.10	\$56,573.71	7,571	13.38	\$136,661.54	\$121,872.36	-14,789	-12.13								
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
13 COMPANY USE	\$33.27	\$0.00	-33	0.00	\$81.61	\$0.00	-82	0.00								
14 TOTAL THERM SALES	\$80,288.83	\$56,573.71	-23,715	-41.92	\$187,080.44	\$136,095.27	-50,985	-37.46								
THERMS PURCHASED																
15 COMMODITY (Pipeline)	98,560	98,560	0	0.00	212,320	212,320	0	0.00								
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00								
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00								
18 COMMODITY (Other)	95,300	100,800	5,500	5.46	219,460	217,050	-2,410	-1.11								
19 DEMAND	140,000	140,000	0	0.00	295,000	295,000	0	0.00								
20 OTHER	0	13,036	13,036	0.00	0	18,648	18,648	0.00								
LESS END-USE CONTRACT																
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00								
22 DEMAND	0	0	0	0.00	0	0	0	0.00								
23	0	0	0	0.00	0	0	0	0.00								
24 TOTAL PURCHASES (15-21+23)	98,560	98,560	0	0.00	212,320	212,320	0	0.00								
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00								
26 COMPANY USE	42	0	-42	0.00	103	0	-103	0.00								
27 TOTAL THERM SALES	90,947	98,560	7,613	7.72	294,430	215,640	-78,790	-36.54								
CENTS PER THERM																
28 COMMODITY (Pipeline)	(1/15)	\$0.00499	\$0.00209	-\$0.00290	-138.75	\$0.00499	\$0.00209	0	-138.75							
29 NO NOTICE SERVICE	(2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
30 SWING SERVICE	(3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
31 COMMODITY (Other)	(4/18)	\$0.33853	\$0.33090	-\$0.00763	-2.30	\$0.46910	\$0.43060	-0.03850	-8.94							
32 DEMAND	(5/19)	\$0.05150	\$0.05150	\$0.00000	0.00	\$0.05150	\$0.05150	0.00000	0.00							
33 OTHER	(6/20)	#DIV/0!	\$1.21226	#DIV/0!	#DIV/0!	#DIV/0!	\$0.68506	#DIV/0!	#DIV/0!							
LESS END-USE CONTRACT																
34 COMMODITY Pipeline	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
35 DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
36	(9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
37 TOTAL COST	(11/24)	\$0.49719	\$0.57400	\$0.07681	13.38	\$0.46416	\$0.56517	0.10101	17.87							
38 NET UNBILLED	(12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
39 COMPANY USE	(13/26)	\$0.79600	#DIV/0!	#DIV/0!	#DIV/0!	\$0.79600	#DIV/0!	#DIV/0!	#DIV/0!							
40 TOTAL THERM SALES	(11/27)	0.53881	0.57400	\$0.03519	6.13	0.46416	0.56517	0.10101	17.87							
41 TRUE-UP	(E-2)	\$0.22199	\$0.22199	\$0.00000	\$0.00000	\$0.22199	\$0.22199	0.00000	\$0.00000							
42 TOTAL COST OF GAS	(40+41)	\$0.76080	\$0.79599	\$0.03519	4.42	\$0.68615	\$0.78716	0.10101	12.83							
43 REVENUE TAX FACTOR		\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0							
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		\$0.76463	\$0.80000	\$0.03537	4.42	\$0.68960	\$0.79112	0.10152	12.83							
45 PGA FACTOR ROUNDED TO NEAREST .001		0.765	\$0.800	\$0.035	4.38	\$0.690	\$0.791	\$0.101	12.77							

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2023 THROUGH: DECEMBER 2023
 CURRENT MONTH: FEBRUARY

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	98,560	\$491.81	0.00499
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Pipeline			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	98,560	\$491.81	0.00499
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	100,800	\$33,354.72	0.33090
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	(5,500)	(\$1,073.66)	0.19521
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout			
23 Imbalance Cashout - FGT 1/23 Correction		(\$19.45)	
24 TOTAL COMMODITY OTHER	95,300	\$32,261.61	0.33853
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	445,200	\$22,927.80	0.05150
26 Less Relinquished - FTS-1	(305,200)	(\$15,717.80)	0.05150
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	140,000	\$7,210.00	0.05150
OTHER			
33 Refund by shipper - FGT Annual acct refund			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge - Gas South 1/22			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$9,039.68	
39 Other			
40 TOTAL OTHER	0	\$9,039.68	0.00000

FOR THE PERIOD OF: JANUARY 2023 Through DECEMBER 2023

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$32,262	\$33,355	1,093	0.032772	\$102,949	\$93,461	-9,487	-0.10151	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$16,741	\$23,219	6,478	0.278974	\$33,713	\$28,411	-5,302	-0.18661	
3 TOTAL	\$49,003	\$56,574	7,571	0.133819	\$136,662	\$121,872	-14,789	-0.12135	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$80,289	\$56,574	-23,715	-0.41919	\$202,292	\$121,872	-80,419	-0.65987	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$14,697	-\$14,697	0	0	-\$29,393	-\$29,393	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$65,592	\$41,877	-23,715	-0.5663	\$172,899	\$92,479	-80,419	-0.8696	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$16,589	-\$14,697	-31,286	2.128776	\$36,237	-\$29,393	-65,630	2.232842	
8 INTEREST PROVISION-THIS PERIOD (21)	-\$226	-\$242	-16	0.064981	-\$549	-\$465	83	-0.17886	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	-\$76,156	(\$64,719)	11,437	-0.17672	-\$110,178	(\$64,495)	45,683	-0.70832	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	14,697	14,697	0	0	29,393	29,393	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$45,096	-\$64,960	-19,864	0.305786	-\$45,096	-\$64,960	-19,864	0.305786	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(76,156)	(64,719)	11,437	-0.17672	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(44,871)	(64,719)	(19,848)	0.306685					
14 TOTAL (12+13)	(121,027)	(129,438)	(8,411)	0.064981					
15 AVERAGE (50% OF 14)	(60,513)	(64,719)	(4,205)	0.064981					
16 INTEREST RATE - FIRST DAY OF MONTH	4.36	4.36	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.60	4.60	0	0					
18 TOTAL (16+17)	8.96	8.96	0	0					
19 AVERAGE (50% OF 18)	4.48	4.48	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.37333	0.37333	0	0					
21 INTEREST PROVISION (15x20)	-226	-242	-16	0.064981					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2023 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

FEBRUARY

DECEMBER 2023

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 FEB	FGT	SJNG	FT	0		0		\$205.99	\$7,210.00	\$285.82	
2 "	INTERCONN	SJNG	FT	100,800		100,800	\$33,354.72				33.09
3 "	SJNG	FGT	CO	-5,500		-5,500	-\$1,073.66				19.52
4 JAN CORR	FGT	SJNG	CO			0	-\$19.45				
5						0					
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
TOTAL				95,300	0	95,300	\$32,261.61	\$205.99	\$7,210.00	\$285.82	41.93

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2023 Through DECEMBER 2023
1.022727273

MONTH: FEBRUARY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. INTERR RESOURCES	CS#11	360	352	10,080	9,856	3.31	3.38
2.			0		0		#DIV/0!
3.			0		0		
4.			0		0		
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	360	352	10,080	9,856		
20.					WEIGHTED AVERAGE	3.31	#DIV/0!

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	70,687	32,262	0	0	0	0	0	0	0	0	0
2	Transportation costs	16,971	16,741	0	0	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	87,658	49,003	0	0	0	0	0	0	0	0	0
PGA THERM SALES												
13	Residential	74,221	44,101	0	0	0	0	0	0	0	0	0
14	Commercial	53,498	35,471	0	0	0	0	0	0	0	0	0
15	Interruptible	13,689	11,417									
18	Total:	141,408	90,989	0	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.80	0.80									
20	Commercial	0.80	0.80									
21	Interruptible	1.49	1.49									
22												
23												
PGA REVENUES												
24	Residential	59,080	35,281	0	0	0	0	0	0	0	0	0
25	Commercial	42,584	28,377	0	0	0	0	0	0	0	0	0
26	Interruptible	20,362	16,983	0	0	0	0	0	0	0	0	0
27	Adjustments*											
28												
29												
45	Total:	122,027	80,640	0	0	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,922	2,924									
47	Commercial	197	197									
48	Interruptible *	1	1									

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

