



Serving Florida's Panhandle Since 1963
P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457
Tel: 850.229.8216 / fax: 850.229.8392
www.stjoegas.com

April 20, 2023

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20230003-GU
Purchased Gas Cost Recovery Monthly for March 2023

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of March 2023.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf
Vice-President

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE						SCHEDULE A-1	
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 2023 Through DECEMBER 2023							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH: MARCH				PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$390.62	\$163.61	-227	-138.75	\$1,450.09	\$607.36	-843	-138.75
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4	COMMODITY (Other)	\$26,305.21	\$21,264.55	-5,041	-23.70	\$129,253.78	\$114,725.66	-14,528	-12.66
5	DEMAND	\$7,982.50	\$7,982.50	0	0.00	\$23,175.00	\$23,175.00	0	0.00
6	OTHER	\$8,405.34	\$15,522.50	7,117	45.85	\$25,866.34	\$28,297.50	2,431	8.59
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$43,083.67	\$44,933.16	1,849	4.12	\$179,745.21	\$166,805.52	-12,940	-7.76
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13	COMPANY USE	\$16.59	\$0.00	-17	0.00	\$98.20	\$0.00	-98	0.00
14	TOTAL THERM SALES	\$75,966.76	\$44,933.16	-31,034	-69.07	\$278,258.58	\$166,805.52	-111,453	-66.82
THERMS PURCHASED									
15	COMMODITY (Pipeline)	78,280	78,280	0	0.00	290,600	290,600	0	0.00
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	96,680	80,230	-16,450	-20.50	316,140	297,280	-18,860	-6.34
19	DEMAND	155,000	155,000	0	0.00	450,000	450,000	0	0.00
20	OTHER	0	5,714	5,714	0.00	0	24,362	24,362	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21+23)	78,280	78,280	0	0.00	290,600	290,600	0	0.00
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	21	0	-21	0.00	123	0	-123	0.00
27	TOTAL THERM SALES	86,320	78,280	-8,040	-10.27	318,615	290,600	-28,015	-9.64
CENTS PER THERM									
28	COMMODITY (Pipeline)	\$0.00499	\$0.00209	-\$0.00290	-138.75	\$0.00499	\$0.00209	0	-138.75
29	NO NOTICE SERVICE	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	\$0.27209	\$0.26504	-\$0.00704	-2.66	\$0.40885	\$0.38592	-0.02293	-5.94
32	DEMAND	\$0.05150	\$0.05150	\$0.00000	0.00	\$0.05150	\$0.05150	0.00000	0.00
33	OTHER	#DIV/0!	\$2.71657	#DIV/0!	#DIV/0!	#DIV/0!	\$1.16154	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST	\$0.55038	\$0.57401	\$0.02363	4.12	\$0.56415	\$0.57400	0.00986	1.72
38	NET UNBILLED	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE	\$0.79600	#DIV/0!	#DIV/0!	#DIV/0!	\$0.79600	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES	0.49911	0.57401	\$0.07489	13.05	0.56415	0.57400	0.00986	1.72
41	TRUE-UP	\$0.22199	\$0.22199	\$0.00000	\$0.00000	\$0.22199	\$0.22199	0.00000	\$0.00000
42	TOTAL COST OF GAS	\$0.72110	\$0.79600	\$0.07489	9.41	\$0.78614	\$0.79599	0.00986	1.24
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.72473	\$0.80000	\$0.07527	9.41	\$0.79009	\$0.80000	0.00991	1.24
45	PGA FACTOR ROUNDED TO NEAREST 001	0.725	\$0.800	\$0.075	9.38	\$0.790	\$0.800	\$0.010	1.25

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2023 THROUGH: DECEMBER 2023
 CURRENT MONTH: MARCH

-A- -B- -C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	78,280	\$390.62	0.00499
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	78,280	\$390.62	0.00499
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	80,230	\$21,263.99	0.26504
18 Imbalance Cashout			
19 Imbalance Cashout - FGT	16,450	\$5,160.51	0.31371
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout - Transporting Customer			
23 Imbalance Cashout - FGT 2/23 Correction		(\$119.29)	
24 TOTAL COMMODITY OTHER	96,680	\$26,305.21	0.27209
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$25,384.35	0.05150
26 Less Relinquished - FTS-1	-337,900	-\$17,401.85	0.05150
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	155,000	\$7,982.50	0.05150
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - Gas South			
38 Payroll allocation		\$8,405.34	
39 Other			
40 TOTAL OTHER	0	\$8,405.34	0.00000

FOR THE PERIOD OF: JANUARY 2023 Through DECEMBER 2023

	CURRENT MONTH: MARCH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$26,305	\$21,265	-5,041	-0.23705	\$129,254	\$114,726	-14,528	-0.12663	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$16,778	\$23,669	6,890	0.291109	\$50,491	\$52,080	1,588	0.0305	
3 TOTAL	\$43,084	\$44,933	1,849	0.041161	\$179,745	\$166,806	-12,940	-0.07757	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$75,967	\$44,933	-31,034	-0.69066	\$278,259	\$166,806	-111,453	-0.66816	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$14,697	-\$14,697	0	0	-\$44,090	-\$44,090	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$61,270	\$30,237	-31,034	-1.02636	\$234,169	\$122,716	-111,453	-0.90822	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$18,187	-\$14,697	-32,883	2.237465	\$54,424	-\$44,090	-98,513	2.234383	
8 INTEREST PROVISION-THIS PERIOD (21)	-\$113	-\$255	-143	0.558887	-\$661	-\$721	-59	0.082412	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	-\$45,096	(\$64,960)	-19,864	0.305786	-\$110,178	(\$64,495)	45,683	-0.70832	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	14,697	14,697	0	0	44,090	44,090	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$12,326	-\$65,216	-52,890	0.810997	-\$12,326	-\$65,216	-52,890	0.810997	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(45,096)	(64,960)	(19,864)	0.305786					If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(12,213)	(64,960)	(52,747)	0.811988					
14 TOTAL (12+13)	(57,310)	(129,921)	(72,611)	0.558887					
15 AVERAGE (50% OF 14)	(28,655)	(64,960)	(36,306)	0.558887					
16 INTEREST RATE - FIRST DAY OF MONTH	4.60	4.60	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.83	4.83	0	0					
18 TOTAL (16+17)	9.43	9.43	0	0					
19 AVERAGE (50% OF 18)	4.72	4.72	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.39292	0.39292	0	0					
21 INTEREST PROVISION (15x20)	-113	-255	-143	0.558887					

COMPANY: ST. JOE NATURAL GAS COMPANY			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE				SCHEDULE A-3						
ACTUAL FOR THE PERIOD OF:			JANUARY 2023				Through DECEMBER 2023						
PRESENT MONTH:			MARCH										
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-		
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	MAR	FGT	SJNG	FT		0			\$169.33	\$7,982.50	\$307.56		
2	"	BP	SJNG	FT		80,230		\$21,263.99				26.50	
3	"	FGT	SJNG	CO		16,450		\$5,160.51				31.37	
4	Feb Corr	SJNG	FGT	CO		0		-\$119.29				#DIV/0!	
5						0							
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													
16													
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
TOTAL						96,680	0	96,680	\$26,305.21	\$163.60	\$7,982.50	\$227.02	35.87

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4
 FOR THE PERIOD OF: JANUARY 2023 Through DECEMBER 2023
 1.024911
 MONTH: MARCH

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1.	INTERCONN	CS#11	200	195	5,800	5,659	2.72	2.79
2.	INTERCONN	CS#11	181	177	181	177	2.72	2.79
3.	INTERCONN	CS#11	170	166	170	166	2.72	2.79
4.	INTERCONN	CS#11	312	304	1,872	1,827	2.42	2.48
5.								
6.								
7.								
8.								
9.								
10.								
11.								
12.								
13.								
14.								
15.								
16.								
17.								
18.								
19.		TOTAL	863	842	8,023	7,828		
20.						WEIGHTED AVERAGE	2.65	2.71

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2023

through

DECEMBER 2023

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	70,687	32,262	26,305	0	0	0	0	0	0	0	0
2	Transportation costs	16,971	16,741	16,778	0	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	87,658	49,003	43,084	0	0	0	0	0	0	0	0
PGA THERM SALES												
13	Residential	74,221	44,101	37,894	0	0	0	0	0	0	0	0
14	Commercial	53,498	35,471	37,954	0	0	0	0	0	0	0	0
15	Interruptible	13,689	11,417	10,493					0	0		
18	Total:	141,408	90,989	86,341	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.80	0.80	0.80								
20	Commercial	0.80	0.80	0.80								
21	Interruptible	1.488	1.488	1.488								
22												
23												
PGA REVENUES												
24	Residential	59,080	35,281	30,315	0	0	0	0	0	0	0	0
25	Commercial	42,584	28,377	30,363	0	0	0	0	0	0	0	0
26	Interruptible	20,362	16,983	15,608	0	0	0.00000	0	0	0	0	0
27	Adjustments*											
28												
29												
45	Total:	122,027	80,640	76,287	0	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,922	2,924	2,942								
47	Commercial	197	197	199								
48	Interruptible *	1	1	1								

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

