

P.O. Box 3395
West Palm Beach, Florida 33402-3395

April 20, 2023

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20230001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the March 2023 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery for the month is primarily due to fuel costs being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
William Haffecke (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: MARCH 2023

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	650,078	1,736,426	(1,086,348)	-62.6%	29,034	28,592	442	1.6%	2.23902	6.07312	(3.83410)	-63.1%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,194,786	1,328,333	(133,547)	-10.1%	29,034	28,592	442	1.6%	4.11513	4.64582	(0.53069)	-11.4%
11 Energy Payments to Qualifying Facilities (A8a)	1,487,982	2,251,914	(763,932)	-33.9%	15,645	16,027	(382)	-2.4%	9.51081	14.05084	(4.54003)	-32.3%
12 TOTAL COST OF PURCHASED POWER	3,332,846	5,316,673	(1,983,827)	-37.3%	44,679	44,619	60	0.1%	7.45951	11.91574	(4.45623)	-37.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					44,679	44,619	60	0.1%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	130,185	241,271	(111,086)	-143.8%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,202,661	5,075,403	(1,872,742)	-36.9%	44,679	44,619	60	0.1%	7.16813	11.37501	(4.20688)	-37.0%
21 Net Unbilled Sales (A4)	95,498 *	(319,647) *	415,145	-129.9%	1,332	(2,810)	4,142	-147.4%	0.23504	(0.71493)	0.94997	-132.9%
22 Company Use (A4)	2,503 *	4,775 *	(2,272)	-47.6%	35	42	(7)	-16.8%	0.00616	0.01068	(0.00452)	-42.3%
23 T & D Losses (A4)	192,178 *	304,509 *	(112,331)	-36.9%	2,681	2,677	4	0.2%	0.47298	0.68108	(0.20810)	-30.6%
24 SYSTEM KWH SALES	3,202,661	5,075,403	(1,872,742)	-36.9%	40,631	44,710	(4,079)	-9.1%	7.88231	11.35184	(3.46953)	-30.6%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	3,202,661	5,075,403	(1,872,742)	-36.9%	40,631	44,710	(4,079)	-9.1%	7.88231	11.35184	(3.46953)	-30.6%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,202,661	5,075,403	(1,872,742)	-36.9%	40,631	44,710	(4,079)	-9.1%	7.88231	11.35184	(3.46953)	-30.6%
28 GPIF**												
29 TRUE-UP**	588,645	588,645	0	0.0%	40,631	44,710	(4,079)	-9.1%	1.44876	1.31658	0.13218	10.0%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	3,791,306	5,664,048	(1,872,742)	-33.1%	40,631	44,710	(4,079)	-9.1%	9.33107	12.66841	(3.33734)	-26.3%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.48121	12.87224	(3.39103)	-26.3%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.481	12.872	(3.391)	-26.3%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: MARCH 2023

CONSOLIDATED ELECTRIC DIVISIONS

0

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.0000	0.0000	0.0000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.0000	0.0000	0.0000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,720,368	7,167,982	(4,447,614)	-62.1%	92,792	104,024	(11,232)	-10.8%	2.93168	6.89070	(3.95902)	-57.5%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	3,821,669	4,165,104	(343,435)	-8.3%	92,792	104,024	(11,232)	-10.8%	4.11853	4.00398	0.11455	2.9%
11 Energy Payments to Qualifying Facilities (A8a)	4,938,369	6,739,328	(1,800,959)	-26.7%	45,902	47,504	(1,601)	-3.4%	10.75840	14.18689	(3.42849)	-24.2%
12 TOTAL COST OF PURCHASED POWER	11,480,406	18,072,414	(6,592,007)	-36.5%	138,694	151,528	(12,833)	-8.5%	8.27748	11.92679	(3.64931)	-30.6%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					138,694	151,528	(12,833)	-8.5%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	300,975	872,857	(571,882)	-65.5%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	11,179,431	17,199,557	(6,020,126)	-35.0%	138,694	151,528	(12,833)	-8.5%	8.06048	11.35076	(3.29028)	-29.0%
21 Net Unbilled Sales (A4)	(567,921) *	(650,937) *	83,016	-12.8%	(7,046)	(5,735)	(1,311)	22.9%	(0.41364)	(0.43972)	0.02608	-5.9%
22 Company Use (A4)	9,527 *	15,279 *	(5,752)	-37.7%	118	135	(16)	-12.2%	0.00694	0.01032	(0.00338)	-32.8%
23 T & D Losses (A4)	670,793 *	1,032,011 *	(361,218)	-35.0%	8,322	9,092	(770)	-8.5%	0.48856	0.69714	(0.20858)	-29.9%
24 SYSTEM KWH SALES	11,179,431	17,199,557	(6,020,126)	-35.0%	137,300	148,036	(10,736)	-7.3%	8.14234	11.61850	(3.47616)	-29.9%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	11,179,431	17,199,557	(6,020,126)	-35.0%	137,300	148,036	(10,736)	-7.3%	8.14234	11.61850	(3.47616)	-29.9%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	11,179,431	17,199,557	(6,020,126)	-35.0%	137,300	148,036	(10,736)	-7.3%	8.14234	11.61850	(3.47616)	-29.9%
28 GPIF**												
29 TRUE-UP**	1,765,935	1,765,935	0	0.0%	137,300	148,036	(10,736)	-7.3%	1.28619	1.19291	0.09328	7.8%
30 TOTAL JURISDICTIONAL FUEL COST	12,945,366	18,965,492	(6,020,126)	-31.7%	137,300	148,036	(10,736)	-7.3%	9.42853	12.81141	(3.38288)	-26.4%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.58024	13.01755	(3.43731)	-26.4%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.580	13.018	(3.438)	-26.4%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2023 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	650,078	1,736,426	(1,086,348)	-62.6%	2,720,368	7,167,982	(4,447,614)	-62.1%
3a. Demand & Non Fuel Cost of Purchased Power	1,194,786	1,328,333	(133,547)	-10.1%	3,821,669	4,165,104	(343,435)	-8.3%
3b. Energy Payments to Qualifying Facilities	1,487,982	2,251,914	(763,932)	-33.9%	4,938,369	6,739,328	(1,800,959)	-26.7%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	3,332,846	5,316,673	(1,983,827)	-37.3%	11,480,406	18,072,414	(6,592,007)	-36.5%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	16,187	75,722	(59,535)	-78.6%	80,278	224,266	(143,988)	-64.2%
7. Adjusted Total Fuel & Net Power Transactions	3,349,033	5,392,395	(2,043,363)	-37.9%	11,560,684	18,296,680	(6,735,996)	-36.8%
8. Less Apportionment To GSLD Customers	130,185	241,271	(111,086)	-46.0%	300,975	872,857	(571,882)	-65.5%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 3,218,848	\$ 5,151,125	\$ (1,932,277)	-37.5%	\$ 11,259,709	\$ 17,423,823	\$ (6,164,114)	-35.4%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2023 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	5,119,646	5,659,957	(540,311)	-9.6%	16,036,704	15,318,221	718,483	4.7%
c. Jurisdictional Fuel Revenue	5,119,646	5,659,957	(540,311)	-9.6%	16,036,704	15,318,221	718,483	4.7%
d. Non Fuel Revenue	2,866,071	443,889	2,422,182	545.7%	9,479,765	4,340,523	5,139,242	118.4%
e. Total Jurisdictional Sales Revenue	7,985,717	6,103,846	1,881,871	30.8%	25,516,469	19,658,744	5,857,725	29.8%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 7,985,717	\$ 6,103,846	\$ 1,881,871	30.8%	\$ 25,516,469	\$ 19,658,744	\$ 5,857,725	29.8%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	40,631,278	42,887,870	(2,256,592)	-5.3%	136,947,802	141,295,605	(4,347,803)	-3.1%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	40,631,278	42,887,870	(2,256,592)	-5.3%	136,947,802	141,295,605	(4,347,803)	-3.1%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2023 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 5,119,646	\$ 5,659,957	\$ (540,311)	-9.6%	\$ 16,036,704	\$ 15,318,221	\$ 718,483	4.7%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	588,645	588,645	0	0.0%	1,765,935	1,765,935	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,531,001	5,071,312	(540,311)	-10.7%	14,270,769	13,552,286	718,483	5.3%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	3,218,848	5,151,125	(1,932,277)	-37.5%	11,259,709	17,423,823	(6,164,114)	-35.4%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	3,218,848	5,151,125	(1,932,277)	-37.5%	11,259,709	17,423,823	(6,164,114)	-35.4%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	1,312,153	(79,813)	1,391,966	-1744.0%	3,011,060	(3,871,537)	6,882,597	-177.8%
8. Interest Provision for the Month	(106,972)	5,579	(112,551)	-2017.4%	(319,537)	9,407	(328,944)	-3496.8%
9. True-up & Inst. Provision Beg. of Month	(28,176,546)	18,580,625	(46,757,171)	-251.6%	(30,840,177)	21,191,231	(52,031,408)	-245.5%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	588,645	588,645	0	0.0%	1,765,935	1,765,935	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (26,382,719)	\$ 19,095,036	\$ (45,477,755)	-238.2%	\$ (26,382,719)	\$ 19,095,036	\$ (45,477,755)	-238.2%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2023 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ (28,176,546)	\$ 18,580,625	\$ (46,757,171)	-251.6%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(26,275,747)	19,089,457	(45,365,204)	-237.7%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(54,452,293)	37,670,082	(92,122,375)	-244.6%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (27,226,147)	\$ 18,835,041	\$ (46,061,188)	-244.6%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	4.6000%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	4.8300%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	9.4300%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	4.7150%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.3929%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(106,972)	N/A	--	--	N/A	N/A	--	--

CURRENT MONTH					PERIOD TO DATE				
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%		

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%	
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power	29,034	28,592	442	1.55%	92,792	104,024	(11,232)	-10.80%	
4a	Energy Purchased For Qualifying Facilities	15,645	16,027	(382)	-2.38%	45,902	47,504	(1,601)	-3.37%	
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load	44,679	44,619	60	0.14%	138,694	151,528	(12,833)	-8.47%	
8	Sales (Billed)	40,631	44,710	(4,079)	-9.12%	137,300	148,036	(10,736)	-7.25%	
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use	35	42	(7)	-16.81%	118	135	(16)	-12.20%	
10	T&D Losses Estimated @	0.06	2,681	2,677	4	0.15%	8,322	9,092	(770)	-8.47%
11	Unaccounted for Energy (estimated)	1,332	(2,810)	4,142	-147.41%	(7,046)	(5,735)	(1,311)	22.86%	
12										
13	% Company Use to NEL	0.08%	0.09%	-0.01%	-11.11%	0.09%	0.09%	0.00%	0.00%	
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%	
15	% Unaccounted for Energy to NEL	2.98%	-6.30%	9.28%	-147.30%	-5.08%	-3.78%	-1.30%	34.39%	

(\$)

16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	650,078	1,736,426	(1,086,348)	-62.56%	2,720,368	7,167,982	(4,447,614)	-62.05%
18a	Demand & Non Fuel Cost of Pur Power	1,194,786	1,328,333	(133,547)	-10.05%	3,821,669	4,165,104	(343,435)	-8.25%
18b	Energy Payments To Qualifying Facilities	1,487,982	2,251,914	(763,932)	-33.92%	4,938,369	6,739,328	(1,800,959)	-26.72%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	3,332,846	5,316,673	(1,983,827)	-37.31%	11,480,406	18,072,414	(6,592,007)	-36.48%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	2.239	6.073	(3.834)	-63.13%	2.932	6.891	(3.959)	-57.45%
23a	Demand & Non Fuel Cost of Pur Power	4.115	4.646	(0.531)	-11.43%	4.119	4.004	0.115	2.87%
23b	Energy Payments To Qualifying Facilities	9.511	14.051	(4.540)	-32.31%	10.758	14.187	(3.429)	-24.17%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	7.460	11.916	(4.456)	-37.40%	8.277	11.927	(3.650)	-30.60%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

MARCH 2023 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	28,592			28,592	6.073118	10.718940	1,736,426
TOTAL		28,592	0	0	28,592	6.073118	10.718940	1,736,426
ACTUAL:								
FPL	MS	8,562			8,562	2.389465	8.140680	204,586
GULF/SOUTHERN		20,472			20,472	2.176102	5.606969	445,492
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		29,034	0	0	29,034	4.565567	8.140680	650,078
CURRENT MONTH: DIFFERENCE		442	0	0	442	(1.507551)	(2.57826)	(1,086,348)
DIFFERENCE (%)		1.5%	0.0%	0.0%	1.5%	-24.8%	-24.1%	-62.6%
PERIOD TO DATE: ACTUAL	MS	92,792			92,792	2.931684	3.031684	2,720,368
ESTIMATED	MS	104,024			104,024	6.890703	6.990703	7,167,982
DIFFERENCE		(11,232)	0	0	(11,232)	(3.959019)	-3.959019	(4,447,614)
DIFFERENCE (%)		-10.8%	0.0%	0.0%	-10.8%	-57.5%	-56.6%	-62.0%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: MARCH 2023 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		16,027			16,027	14.050840	14.050840	2,251,914
TOTAL		16,027	0	0	16,027	14.050840	14.050840	2,251,914

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,645			15,645	9.510808	9.510808	1,487,982
TOTAL		15,645	0	0	15,645	9.510808	9.510808	1,487,982

CURRENT MONTH: DIFFERENCE		(382)	0	0	(382)	-4.540032	-4.540032	(763,932)
DIFFERENCE (%)		-2.4%	0.0%	0.0%	-2.4%	-32.3%	-32.3%	-33.9%
PERIOD TO DATE: ACTUAL	MS	45,902			45,902	10.758402	10.758402	4,938,369
ESTIMATED	MS	47,504			47,504	14.186894	14.186894	6,739,328
DIFFERENCE		(1,601)	0	0	(1,601)	-3.428492	-3.428492	(1,800,959)
DIFFERENCE (%)		-3.4%	0.0%	0.0%	-3.4%	-24.2%	-24.2%	-26.7%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

MARCH 2023 0

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS
					(a) CENTS/KWH	(b) TOTAL COST \$	(6)(b)-(5) \$

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							