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April 20, 2023

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20230001-EI

Dear Mr. Teitzman:

Attached for electronic filing are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of March 2023, along with Revised Schedules A1 and A8 for August through December 2022.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

:21278821

CERTIFICATE OF SERVICE
Docket No. 20230001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of April 2023 to the following:

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE PERIOD OF: March 2023

(1) Line No.	(2)	(3) Dollars				(7) MWh				(12) Cents/kWh			
		Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff
1	Total Cost of Generated Power												
2	Net Cost of System Net Generation (Sch. 3)	229,606,811	210,575,589	19,031,222	9.0%	10,853,287	9,676,067	1,177,220	12.2%	2.1156	2.1763	(0.0607)	(2.8%)
3	Fuel Cost of Stratified Sales (Sch. 2)	(4,663,061)	(3,116,005)	(1,547,056)	49.6%	(177,858)	(134,117)	(43,741)	32.6%	2.6218	2.3233	0.2984	12.8%
4	Lease Costs (Sch. 2)	75,080	127,769	(52,689)	(41.2%)	0	0	0	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(41,574)	45,361	(86,935)	(191.7%)	0	0	0	N/A	N/A	N/A	N/A	N/A
6		<u>224,977,256</u>	<u>207,632,714</u>	<u>17,344,542</u>	<u>8.4%</u>	<u>10,675,429</u>	<u>9,541,950</u>	<u>1,133,479</u>	<u>11.9%</u>	<u>2.1074</u>	<u>2.1760</u>	<u>(0.0686)</u>	<u>(3.2%)</u>
7	Total Cost of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	15,865,686	19,677,776	(3,812,090)	(19.4%)	491,792	668,831	(177,039)	(26.5%)	3.2261	2.9421	0.2840	9.7%
9	Energy Payments to Qualifying Facilities (Sch. 8)	1,470,540	2,118,255	(647,715)	(30.6%)	47,326	57,779	(10,453)	(18.1%)	3.1073	3.6661	(0.5589)	(15.2%)
10	Energy Cost of Economy Purchases (Sch. 9)	138,863	1,408,640	(1,269,777)	(90.1%)	2,590	44,020	(41,430)	(94.1%)	5.3615	3.2000	2.1615	67.5%
11		<u>17,475,089</u>	<u>23,204,671</u>	<u>(5,729,582)</u>	<u>(24.7%)</u>	<u>541,708</u>	<u>770,630</u>	<u>(228,922)</u>	<u>(29.7%)</u>	<u>3.2259</u>	<u>3.0111</u>	<u>0.2148</u>	<u>7.1%</u>
12	TOTAL AVAILABLE	<u>242,452,345</u>	<u>230,837,385</u>	<u>11,614,960</u>	<u>5.0%</u>	<u>11,217,137</u>	<u>10,312,580</u>	<u>904,557</u>	<u>8.8%</u>	<u>2.1614</u>	<u>2.2384</u>	<u>(0.0770)</u>	<u>(3.4%)</u>
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(4,422,246)	(5,981,289)	1,559,043	(26.1%)	(243,690)	(245,210)	1,520	(0.6%)	1.8147	2.4393	(0.6245)	(25.6%)
16	Gains from Off-System Sales (Sch. 6)	(2,818,813)	(1,844,364)	(974,450)	52.8%	0	0	0	N/A	N/A	N/A	N/A	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(259,731)	(263,358)	3,627	(1.4%)	(55,167)	(54,190)	(977)	1.8%	0.4708	0.4860	(0.0152)	(3.1%)
18		<u>(7,500,790)</u>	<u>(8,089,011)</u>	<u>588,221</u>	<u>(7.3%)</u>	<u>(298,857)</u>	<u>(299,400)</u>	<u>543</u>	<u>(0.2%)</u>	<u>2.5098</u>	<u>2.7017</u>	<u>(0.1919)</u>	<u>(7.1%)</u>
19	Total Incremental Optimization Costs ⁽¹⁾												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	43,369	46,715	(3,346)	(7.2%)	0	0	0	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	116,971	117,701	(730)	(0.6%)	0	0	0	N/A	N/A	N/A	N/A	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(1,243)	(21,130)	19,886	(94.1%)	0	0	0	N/A	N/A	N/A	N/A	N/A
23	Optimization Credits (Sch. 2)	(5,663,820)	(1,458,333)	(4,205,487)	288.4%	0	0	0	N/A	N/A	N/A	N/A	N/A
24		<u>(5,504,723)</u>	<u>(1,315,047)</u>	<u>(4,189,677)</u>	<u>318.6%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
25	Total Fuel Costs & Net Power Transactions	<u>229,446,832</u>	<u>221,433,327</u>	<u>8,013,504</u>	<u>3.6%</u>	<u>10,918,280</u>	<u>10,013,180</u>	<u>905,100</u>	<u>9.0%</u>	<u>2.1015</u>	<u>2.2114</u>	<u>(0.1099)</u>	<u>(5.0%)</u>
26													
27	Average Factor Calculation												
28	Net Unbilled Sales ⁽²⁾	10,623,679	11,804,159	(1,180,480)	(10.0%)	505,530	476,791	28,739	6.03%	0.1086	0.1298	(0.0212)	(16.3%)
29	T & D Losses ⁽²⁾	12,953,484	10,659,763	2,293,721	21.5%	616,395	430,567	185,828	43.16%	0.1324	0.1172	0.0152	13.0%
30	Company Use ⁽²⁾	261,844	247,901	13,942	5.6%	12,460	10,013	2,447	24.43%	0.0027	0.0027	(0.0000)	(1.8%)
31	System Sales	229,446,635	221,433,327	8,013,308	3.6%	9,783,896	9,095,809	688,086	7.56%	2.3451	2.4345	(0.0893)	(3.7%)
32	Wholesale Sales (excluding Stratified Sales)	9,425,989	10,030,487	(604,498)	(6.0%)	401,936	385,536	16,400	4.25%	2.3451	2.6017	(0.2566)	(9.9%)
33	Jurisdictional Sales	220,020,646	211,402,841	8,617,806	4.1%	9,381,960	8,710,273	671,687	7.71%	2.3451	2.4271	(0.0819)	(3.4%)
34	Jurisdictional Line Loss Multiplier									1.00169	1.00169		
35	Jurisdictional Sales Adjusted for Line Losses	220,392,481	211,760,111	8,632,370	4.1%	9,381,960	8,710,273	671,687	7.71%	2.3491	2.4312	(0.0820)	(3.4%)
36	True-Up	(854,699)	(854,699)	0	(0.0%)	9,381,960	8,710,273	671,687	7.71%	(0.0091)	(0.0098)	0.0007	(7.2%)
37	TOTAL JURISDICTIONAL FUEL COST	<u>219,537,782</u>	<u>210,905,413</u>	<u>8,632,370</u>	<u>4.1%</u>	<u>9,381,960</u>	<u>8,710,273</u>	<u>671,687</u>	<u>7.71%</u>	<u>2.3400</u>	<u>2.4213</u>	<u>(0.0813)</u>	<u>(3.4%)</u>
38	GPIF ⁽³⁾	582,885	582,885	0	N/A	9,381,960	8,710,273	671,687	7.71%	0.0062	0.0067	(0.0005)	(7.2%)
39	Asset Optimization - Company Portion ⁽³⁾	1,098,243	1,098,243	0	0.0%	9,381,960	8,710,273	671,687	7.71%	0.0117	0.0126	(0.0009)	(7.2%)
40	SolarTogether (ST) Credit	8,618,395	12,427,891	(3,809,496)	(30.7%)	9,381,960	8,710,273	671,687	7.71%	0.0919	0.1427	(0.0508)	(35.6%)
41	Fuel Factor after adjustments									2.4498	2.5833	(0.1335)	(5.2%)
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.4500	2.5830	(0.1330)	(5.1%)
43													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Per Order No. PSC-2023-0026-FOF-EI

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE YEAR TO DATE PERIOD ENDING: March 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 YTD Schedule	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost of Generated Power												
2	Net Cost of System Net Generation (Sch. 3)	794,124,047	764,872,202	29,251,845	3.8%	30,433,516	28,784,768	1,648,748	5.7%	2.6094	2.6572	(0.0478)	(1.8%)
3	Fuel Cost of Stratified Sales (Sch. 2)	(14,019,679)	(13,136,508)	(883,170)	6.7%	(582,290)	(496,360)	(85,931)	17.3%	2.4077	2.6466	(0.2389)	(9.0%)
4	Lease Costs (Sch. 2)	298,603	325,689	(27,086)	(8.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(317,488)	12,611	(330,099)	(2,617.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		780,085,483	752,073,994	28,011,489	3.7%	29,851,225	28,288,409	1,562,817	5.5%	2.6132	2.6586	(0.04535)	(1.7%)
7	Total Cost of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	47,271,133	51,940,237	(4,669,104)	(9.0%)	1,562,250	1,686,830	(124,579)	(7.4%)	3.0258	3.0792	(0.0533)	(1.7%)
9	Energy Payments to Qualifying Facilities (Sch. 8)	4,638,704	5,544,240	(905,536)	(16.3%)	134,652	149,319	(14,667)	(9.8%)	3.4450	3.7130	(0.2681)	(7.2%)
10	Energy Cost of Economy Purchases (Sch. 9)	138,863	1,428,258	(1,289,395)	(90.3%)	2,590	44,020	(41,430)	(94.1%)	5.3615	3.2446	2.1169	65.2%
11		52,048,700	58,912,735	(6,864,035)	(11.7%)	1,699,492	1,880,168	(180,676)	(9.6%)	3.0626	3.1334	(0.0708)	(2.3%)
12	TOTAL AVAILABLE	832,134,183	810,986,729	21,147,454	2.6%	31,550,717	30,168,577	1,382,141	4.6%	2.6374	2.6882	(0.0507)	(1.9%)
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(33,911,195)	(36,559,641)	2,648,446	(7.2%)	(1,177,141)	(1,117,384)	(59,757)	5.3%	2.8808	3.2719	(0.3911)	(12.0%)
16	Gains from Off-System Sales (Sch. 6)	(33,524,259)	(31,762,579)	(1,761,680)	5.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(859,616)	(865,198)	5,582	(0.6%)	(160,397)	(158,490)	(1,907)	1.2%	0.5359	0.5459	(0.0100)	(1.8%)
18		(68,295,070)	(69,187,419)	892,349	(1.3%)	(1,337,538)	(1,275,874)	(61,663)	4.8%	5.1060	5.4227	(0.3167)	(5.8%)
19	Total Incremental Optimization Costs												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	124,510	131,064	(6,553)	(5.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	565,028	536,344	28,683	5.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(1,243)	(21,130)	19,886	(94.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Optimization Credits (Sch. 2)	(13,548,858)	(7,162,173)	(6,386,685)	89.2%								
24		(12,860,563)	(6,515,895)	(6,344,668)	97.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Total Fuel Costs & Net Power Transactions	750,978,550	735,283,416	15,695,134	2.1%	30,213,180	28,892,702	1,320,477	4.6%	2.4856	2.5449	(0.0593)	(2.3%)
26													
27	Average Factor Calculation												
28	Net Unbilled Sales	(10,409,557)	(17,719,292)	7,309,735	(41.3%)	(246,575)	(603,620)	357,046	(59.15%)	(0.0365)	(0.0635)	0.0269	(42.5%)
29	T & D Losses	48,745,622	42,496,129	6,249,494	14.7%	1,924,765	1,547,600	377,166	24.37%	0.1710	0.1522	0.0188	12.4%
30	Company Use	881,123	818,954	62,169	7.6%	35,463	30,437	5,026	16.51%	0.0031	0.0029	0.0002	5.4%
31	System Sales	751,128,826	735,283,416	15,845,410	2.2%	28,499,526	27,918,286	581,240	2.08%	2.6356	2.6337	0.0019	0.1%
32	Wholesale Sales (excluding Stratified Sales)	33,581,805	33,477,043	104,762	0.3%	1,269,767	1,251,398	18,369	1.47%	2.6447	2.6752	(0.0304)	(1.1%)
33	Jurisdictional Sales	717,547,021	701,806,373	15,740,649	2.2%	27,229,759	26,666,888	562,871	2.11%	2.6352	2.6318	0.0034	0.1%
34	Jurisdictional Line Loss Multiplier									1.00169	1.00169		
35	Jurisdictional Sales Adjusted for Line Losses	718,759,676	702,992,426	15,767,250	2.2%	27,229,759	26,666,888	562,871	2.11%	2.6396	2.6362	0.0034	0.1%
36	True-Up	(2,564,096)	(2,564,096)	0	0.0%	27,229,759	26,666,888	562,871	2.11%	(0.0094)	(0.0096)	0.0002	(2.1%)
37	TOTAL JURISDICTIONAL FUEL COST	716,195,580	700,428,330	15,767,250	2.3%	27,229,759	26,666,888	562,871	2.11%	2.6302	2.6266	0.0036	0.1%
38	GPIF	1,748,655	1,748,655	0	0.0%	27,229,759	26,666,888	562,871	2.11%	0.0064	0.0066	(0.0001)	(2.1%)
39	Asset Optimization - Company Portion	3,294,728	3,294,728	0	0.0%	27,229,759	26,666,888	562,871	2.11%	0.0121	0.0124	(0.0003)	(2.1%)
40	SolarTogether (ST) Credit	23,530,705	27,091,999	(3,561,293)	(13.1%)	27,229,759	26,666,888	562,871	2.11%	0.0864	0.1016	(0.0152)	(14.9%)
41	Fuel Factor after adjustments									2.7351	2.7471	(0.0120)	(0.4%)
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.7350	2.7470	(0.0120)	(0.4%)

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD OF: March 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (Sch. 3)	229,606,811	210,575,589	19,031,222	9.04%	794,139,751	764,872,202	29,267,549	3.83%
3	Lease Costs	75,080	127,769	(52,689)	(41.24%)	298,603	325,689	(27,086)	(8.32%)
4	Fuel Cost of Stratified Sales	(4,663,061)	(3,116,005)	(1,547,056)	49.65%	(14,019,679)	(13,136,508)	(883,170)	6.72%
5	Fuel Cost of Power Sold (Sch. 6)	(4,681,976)	(6,244,647)	1,562,671	(25.02%)	(34,770,811)	(37,424,840)	2,654,028	(7.09%)
6	Gains from Off-System Sales (Sch. 6)	(2,818,813)	(1,844,364)	(974,450)	52.83%	(33,524,259)	(31,762,579)	(1,761,680)	5.55%
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	15,865,424	19,677,776	(3,812,352)	(19.37%)	47,405,640	51,940,237	(4,534,598)	(8.73%)
8	Energy Payments to Qualifying Facilities (Sch. 8)	1,470,606	2,118,255	(647,649)	(30.57%)	4,638,770	5,544,240	(905,470)	(16.33%)
9	Energy Cost to Economy Purchases (Sch. 9)	138,863	1,408,640	(1,269,777)	(90.14%)	138,863	1,428,258	(1,289,395)	(90.28%)
10		234,992,933	222,703,013	12,289,919	5.52%	764,306,877	741,786,700	22,520,178	3.04%
11	Optimization Activities ⁽¹⁾								
12	Incremental Personnel, Software, and Hardware Costs	43,369	46,715	(3,346)	(7.16%)	124,510	131,064	(6,553)	(5.00%)
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	116,971	117,701	(730)	(0.62%)	565,028	536,344	28,683	5.35%
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(1,243)	(21,130)	19,886	(94.12%)	(1,243)	(21,130)	19,886	(94.12%)
15	Optimization Credits	(5,663,820)	(1,458,333)	(4,205,487)	288.38%	(13,548,858)	(7,162,173)	(6,386,685)	89.17%
16		(5,504,723)	(1,315,047)	(4,189,677)	318.60%	(12,860,563)	(6,515,895)	(6,344,668)	97.37%
17	Adjustments to Fuel Cost								
18	Energy Imbalance Fuel Revenues	(122,247)		(122,247)	0%	(494,141)	(105,897)	(388,244)	366.62%
19	Inventory Adjustments	80,673		80,673	0%	176,653	27,786	148,867	535.75%
20	Other O&M Expense		45,361	(45,361)	(100.00%)		90,722	(90,722)	(100.00%)
21		(41,574)	45,361	(86,935)	(191.65%)	(317,488)	12,611	(330,099)	(2,617.49%)
22	Adjusted Total Fuel Costs & Net Power Transactions	229,446,635	221,433,327	8,013,308	3.62%	751,128,826	735,283,416	15,845,410	2.16%
23									
24	kWh Sales								
25	Retail kWh Sales	9,381,959,691	8,710,273,062	671,686,629	7.71%	27,229,758,717	26,666,887,602	562,871,115	2.11%
26	Sale for Resale	401,935,917	385,536,167	16,399,750	4.25%	1,269,767,229	1,251,398,337	18,368,892	1.47%
27		9,783,895,608	9,095,809,229	688,086,379	7.56%	28,499,525,946	27,918,285,939	581,240,007	2.08%
28	Retail % of Total kWh Sales	95.89186%	95.76139%	0.13048%	0.14%	286.61520%	286.56049%	0.05471%	0.02%
29									
30	Revenues Applicable to Period								
31	Jurisdictional Fuel Revenues	375,619,802	351,546,621	24,073,181	6.85%	1,088,593,573	1,073,281,880	15,311,693	1.43%
32	Prior Period True-Up (Collected)/Refunded This Period	854,699	854,699	(0)	(0.00%)	2,564,096	2,564,096	(0)	(0.00%)
33	GPIF ⁽²⁾	(582,885)	(582,885)		0%	(1,748,655)	(1,748,655)		0%
34	Asset Optimization ⁽²⁾	(1,098,243)	(1,098,243)	(0)	0.00%	(3,294,728)	(3,294,728)	(0)	0.00%
35	SolarTogether (ST) Credit	(8,618,395)	(12,427,891)	3,809,496	(30.65%)	(23,530,705)	(27,091,999)	3,561,293	(13.15%)
36		366,174,977	338,292,301	27,882,677	8.24%	1,062,583,581	1,043,710,594	18,872,986	1.81%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD OF: March 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
37	True-Up Calculation								
38	Adjusted Total Fuel Costs & Net Power Transactions	229,446,635	221,433,327	8,013,308	3.62%	751,128,826	735,283,416	15,845,410	2.16%
39	Jurisdictional Sales % of Total kWh Sales	95.891860%	95.761390%	0.130470%	0.14%	286.615190%	286.560490%	0.054700%	0.02%
40	Retail Total Fuel Costs & Net Power Transactions ⁽³⁾	220,392,481	212,405,888	7,986,593	3.76%	718,759,676	702,972,226	15,787,450	2.25%
41	True-Up Provision for the Month-Over/(Under) Recovery	145,782,496	125,886,413	19,896,084	15.80%	343,823,905	340,253,296	3,570,609	1.05%
42	Interest Provision for the Month	(7,452,654)	(10,777,741)	3,325,087	(30.85%)	(23,015,422)	(26,267,505)	3,252,083	(12.38%)
43	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	191,025,627	(729,606,256)	920,631,884	(126.18%)	10,256,384	10,256,384		0%
44	True-Up & Interest Provision Beg of Period - Over/(Under) Recovery - MCC	(937,030,362)	(937,030,362)		0%	(937,030,362)	(937,030,362)		0%
45	Deferred True-Up Beginning of Period - Over/(Under) Recovery	(1,201,340,636)	(1,201,340,636)	0	(0.00%)	(1,201,340,636)	(1,201,340,636)	0	(0.00%)
46	Prior Period True-Up (Collected)/Refunded This Period	(854,699)	(854,699)	0	(0.00%)	(2,564,096)	(2,564,096)	0	(0.00%)
47	End of Period Net True-Up Amount Over/(Under) Recovery	<u>(1,809,870,227)</u>	<u>(2,753,723,281)</u>	<u>943,853,054</u>	<u>(34.28%)</u>	<u>(1,809,870,227)</u>	<u>(1,816,692,919)</u>	<u>6,822,693</u>	<u>(0.38%)</u>
48									
49	Interest Provision								
50	Beginning True-Up Amount	(1,947,345,371)							
51	Ending True-Up Amount Before Interest	(1,802,417,573)							
52	Total of Beginning & Ending True-Up Amount	(3,749,762,943)							
53	Average True-Up Amount	(1,874,881,472)							
54	Interest Rate - First Day Reporting Business Month	4.66000%							
55	Interest Rate - First Day Subsequence Month	4.88000%							
56	Total Interest Rate - First Day Current and Subsequent Month	9.54000%							
57	Average Interest Rate	4.77000%							
58	Monthly Average Interest Rate	0.39750%							
59	Interest Provision	<u>(7,452,654)</u>							

62 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

63 ⁽²⁾ Per Order No. PSC-2023-0026-FOF-EI

64 ⁽³⁾ Line 22 x Line 28 x 1.00169

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE PERIOD OF: March 2023

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)								
											Current Month				Year to Date			
											Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1 Fuel Cost of System Net Generation (\$)																		
2	Heavy Oil	90	0	90	N/A	90	0	90	N/A									
3	Light Oil	840,658	69,504	771,154	1,109.5%	3,127,162	1,413,208	1,713,954	121.3%									
4	Coal	(3,655)	0	(3,655)	N/A	(292,876)	(82,785)	(210,090)	253.8%									
5	Gas	219,193,856	199,733,469	19,460,387	9.7%	756,974,293	728,704,672	28,269,621	3.9%									
6	Nuclear	9,575,862	10,772,616	(1,196,754)	(11.1%)	34,315,377	34,821,403	(506,025)	(1.5%)									
7		229,606,811	210,575,589	19,031,222	9.0%	794,124,047	764,856,497	29,267,549	3.8%									
8 System Net Generation (MWh)																		
9	Heavy Oil	(1,042)	0	(1,042)	N/A	(3,373)	0	(3,373)	N/A									
10	Light Oil	6,253	278	5,975	2,151.1%	21,145	7,953	13,192	165.9%									
11	Coal	0	0	0	N/A	0	3,710	(3,710)	(100.0%)									
12	Gas	7,637,418	6,628,739	1,008,679	15.2%	21,066,616	19,653,045	1,413,570	7.2%									
13	Nuclear	2,330,574	2,160,016	170,559	7.9%	7,196,381	6,970,844	225,537	3.2%									
14	Solar	880,083	887,034	(6,951)	(0.8%)	2,152,747	2,149,216	3,532	0.2%									
16		10,853,287	9,676,067	1,177,220	12.2%	30,433,516	28,784,768	1,648,748	5.7%									
17 Units of Fuel Burned (Unit)																		
18	Heavy Oil	1	0	1	N/A	1	0	1	N/A									
19	Light Oil	7,756	548	7,208	1,316.1%	29,479	13,154	16,325	124.1%									
20	Coal	0	0	0	N/A	(7,722)	(4,794)	(2,928)	61.1%									
21	Gas	52,569,222	43,857,457	8,711,765	19.9%	144,304,749	131,660,506	12,644,243	9.6%									
22	Nuclear	24,077,446	22,509,333	1,568,113	7.0%	75,922,712	73,391,003	2,531,709	3.4%									
23																		
24 BTU Burned (MMBTU)																		
25	Heavy Oil	6	0	6	N/A	6	0	6	N/A									
26	Light Oil	45,388	3,193	42,195	1,321.5%	171,078	76,527	94,552	123.6%									
27	Coal	0	0	0	N/A	(76,346)	(26,567)	(49,779)	187.4%									
28	Gas	53,683,075	44,940,736	8,742,339	19.5%	147,766,702	135,081,659	12,685,043	9.4%									
29	Nuclear	24,077,446	22,509,333	1,568,113	7.0%	75,922,712	73,391,003	2,531,709	3.4%									
30		77,805,915	67,453,262	10,352,653	15.3%	223,784,153	208,522,622	15,261,531	7.3%									
31 Generation Mix %																		
32	Heavy Oil	(0.01%)	0%	(0.01%)	N/A	(0.01%)	0%	(0.01%)	N/A									
33	Light Oil	0.06%	0.00%	0.05%	1,907.0%	0.07%	0.03%	0.04%	151.5%									
34	Coal	0%	0%	0%	N/A	0%	0.01%	(0.01%)	(100.0%)									
35	Gas	70.37%	68.51%	1.86%	2.7%	69.22%	68.28%	0.95%	1.4%									
36	Nuclear	21.47%	22.32%	(0.85%)	(3.8%)	23.65%	24.22%	(0.57%)	(2.4%)									
37	Solar	8.11%	9.17%	(1.06%)	(11.5%)	7.07%	7.47%	(0.39%)	(5.3%)									
39		100.00%	100.00%		N/A	100.00%	100.00%		N/A									
40 Fuel Cost per Unit (\$/Unit)																		
41	Heavy Oil	90.2000		90.2000	N/A	90.2000		90.2000	N/A									
42	Light Oil	108.3881	126.9044	(18.5162)	(14.6%)	106.0810	107.4391	(1.3580)	(1.3%)									
43	Coal			0	N/A	37.9277	17.2694	20.6583	119.6%									
44	Gas	4.1696	4.5542	(0.3845)	(8.4%)	5.2457	5.5347	(0.2891)	(5.2%)									
45	Nuclear	0.3977	0.4786	(0.0809)	(16.9%)	0.4520	0.4745	(0.0225)	(4.7%)									
46 Fuel Cost per MMBTU (\$/MMBTU)																		
47	Heavy Oil	14.2519		14.2519	N/A	14.2519		14.2519	N/A									
48	Light Oil	18.5216	21.7677	(3.2461)	(14.9%)	18.2791	18.4669	(0.1877)	(1.0%)									
49	Coal			0	N/A	3.8362	3.1161	0.7201	23.1%									
50	Gas	4.0831	4.4444	(0.3613)	(8.1%)	5.1228	5.3945	(0.2718)	(5.0%)									
51	Nuclear	0.3977	0.4786	(0.0809)	(16.9%)	0.4520	0.4745	(0.0225)	(4.7%)									
52		2.9510	3.1218	(0.1708)	(5.5%)	3.5486	3.6680	(0.1194)	(3.3%)									
53 BTU Burned per KWH (BTU/KWH)																		
54	Heavy Oil	(6)	0	(6.0738)	N/A	(2)	0	(1.8764)	N/A									
55	Light Oil	7,259	11,496	(4,236.6416)	(36.9%)	8,091	9,623	(1,531.8691)	(15.9%)									
56	Coal	0	0	0	N/A	0	(7,161)	7,160.8868	(100.0%)									
57	Gas	7,029	6,780	249.2750	3.7%	7,014	6,873	140.9397	2.1%									
58	Nuclear	10,331	10,421	(89.7917)	(0.9%)	10,550	10,528	21.8439	0.2%									
59		7,169	6,971	197.7357	2.8%	7,353	7,244	109.0138	1.5%									
60 Generated Fuel Cost per KWH																		
61	Heavy Oil	(0)		(0.0087)	N/A	(0.0027)		(0.0027)	N/A									
62	Light Oil	13.4447	25.0231	(11.5785)	(46.3%)	14.7894	17.7702	(2.9808)	(16.8%)									
63	Coal			0	N/A	0	(2)	2.2314	(100.0%)									
64	Gas	2.8700	3.0131	(0.1431)	(4.8%)	3.5932	3.7078	(0.1146)	(3.1%)									
65	Nuclear	0.4109	0.4987	(0.0878)	(17.6%)	0.4768	0.4995	(0.0227)	(4.5%)									
66		2.1156	2.1763	(0.0607)	(2.8%)	2.6094	2.6572	(0.0478)	(1.8%)									

(1) Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

(2) Values may not agree with Schedule A5.

(3) Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

(4) Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: March 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW) ⁽¹⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Anhinga PV Solar</u>												
2	Solar		14,306					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		25.8	N/A	25.8	N/A						
4	<u>Apalachee PV Solar</u>												
5	Solar		15,129					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		27.3	N/A	27.3	N/A						
7	<u>Babcock Preserve PV Solar</u>												
8	Solar		15,934					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		28.8	N/A	28.8	N/A						
10	<u>Babcock Ranch PV Solar</u>												
11	Solar		14,861					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		26.8	N/A	26.8	N/A						
13	<u>Barefoot Bay PV Solar</u>												
14	Solar		15,574					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		28.1	N/A	28.1	N/A						
16	<u>Blackwater River PV Solar</u>												
17	Solar		5,614					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		10.1	N/A	10.1	N/A						
19	<u>Blue Cypress PV Solar</u>												
20	Solar		15,422					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		27.8	N/A	27.8	N/A						
22	<u>Blue Heron PV Solar</u>												
23	Solar		15,544					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		28.0	N/A	28.0	N/A						
25	<u>Blue Indigo PV Solar</u>												
26	Solar		12,948					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
28	<u>Blue Springs PV Solar</u>												
29	Solar		12,665					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
31	<u>Bluefield Preserve PV Solar</u>												
32	Solar		14,882					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		26.9	N/A	26.9	N/A						
34	<u>Cape Canaveral 3</u>												
35	Light Oil		1,362					1,537	9,094	5.917	146,285	10.7403	95.18
36	Gas		613,924					3,979,878	4,099,274	1.030	16,720,608	2.7236	4.20
37	Plant Unit Info	1,326.0		65.7	95.0	65.8	6,677						
38	<u>Cattle Ranch PV Solar</u>												
39	Solar		15,440					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5		27.9	N/A	27.9	N/A						
41	<u>Cavendish PV Solar</u>												
42	Solar		13,366					N/A	N/A	N/A	N/A	N/A	N/A
43	Plant Unit Info	19.3		24.1	N/A	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: March 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW) ⁽¹⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
87	Plant Unit Info	74.5		17.0	N/A	17.0	N/A						
88	<u>Flowers Creek PV Solar</u>												
89	Solar		13,323					N/A	N/A	N/A	N/A	N/A	N/A
90	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
91	<u>Fort Drum PV Solar</u>												
92	Solar		15,269					N/A	N/A	N/A	N/A	N/A	N/A
93	Plant Unit Info	74.5		27.6	N/A	27.6	N/A						
94	<u>Fort Myers 2</u>												
95	Gas		961,459					6,729,314	6,855,744	1.019	27,964,026	2.9085	4.16
96	Plant Unit Info	1,740.0		77.1	97.9	77.2	7,131						
97	<u>Fort Myers 3A</u>												
98	Light Oil		103					196	1,128	5.757	23,067	22.3429	117.69
99	Gas		6,645					71,279	72,618	1.019	296,203	4.4577	4.16
100	Plant Unit Info	193.0		5.0	100.0	76.2	10,929						
101	<u>Fort Myers 3B</u>												
102	Light Oil		102					197	1,134	5.757	23,184	22.6876	117.69
103	Gas		6,388					69,584	70,891	1.019	289,159	4.5267	4.16
104	Plant Unit Info	193.0		4.8	98.0	75.9	11,098						
105	<u>Fort Myers 3C</u>												
106	Light Oil		117					223	1,284	5.757	26,244	22.3622	117.69
107	Gas		9,359					100,486	102,374	1.019	417,575	4.4619	4.16
108	Plant Unit Info	221.0		5.9	97.2	74.9	10,939						
109	<u>Fort Myers 3D</u>												
110	Light Oil		92					166	956	5.757	19,536	21.2928	117.69
111	Gas		9,493					97,050	98,873	1.019	403,295	4.2482	4.16
112	Plant Unit Info	221.0		6.0	95.8	67.6	10,415						
113	<u>Fort Myers GT</u>												
114	Light Oil		49					135	784	5.804	15,888	32.4241	117.69
115	Plant Unit Info	99.0		0.1	93.6	27.5	15,991						
116	<u>GCEC 4</u>												
117	Light Oil		0							0.042			
118	Gas		(169)										
119	Plant Unit Info	75.0		N/A	100.0	N/A	N/A						
120	<u>GCEC 5</u>												
121	Light Oil		0							0.042			
122	Gas		(155)										
123	Plant Unit Info	75.0		N/A	99.3	N/A	N/A						
124	<u>GCEC 6</u>												
125	Light Oil		0							1.000			
126	Gas		(965)					1,903	1,944	1.022	7,929	-0.8217	4.17
127	Plant Unit Info	315.0		N/A	1.9	N/A	N/A						
128	<u>GCEC 7</u>												
129	Light Oil		0							1.000			

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: March 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
216	Solar		11,865					N/A	N/A	N/A	N/A	N/A	N/A
217	Plant Unit Info	74.5		21.4	N/A	21.4	N/A						
218	<u>Martin 3</u>												
219	Light Oil		0							6.331			
220	Gas		160,190					1,174,608	1,199,745	1.021	4,893,663	3.0549	4.17
221	Plant Unit Info	487.0		47.3	99.6	65.1	7,490						
222	<u>Martin 4</u>												
223	Light Oil		0							6.331			
224	Gas		72,951					549,799	561,565	1.021	2,290,578	3.1399	4.17
225	Plant Unit Info	487.0		21.6	67.4	60.1	7,698						
226	<u>Martin 8</u>												
227	Light Oil		2					2	12	5.874	242	14.3845	120.83
228	Gas		574,544					3,922,049	4,005,982	1.021	16,340,077	2.8440	4.17
229	Plant Unit Info	1,258.0		63.2	98.4	63.7	6,972						
230	<u>Miami-Dade PV Solar</u>												
231	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
232	Plant Unit Info	74.5		25.7	N/A	25.7	N/A						
233	<u>Nassau PV Solar</u>												
234	Solar		13,404					N/A	N/A	N/A	N/A	N/A	N/A
235	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
236	<u>Northern Preserve PV Solar</u>												
237	Solar		12,681					N/A	N/A	N/A	N/A	N/A	N/A
238	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
239	<u>Okeechobee 1</u>												
240	Light Oil		0							5.773			
241	Gas		705,947					4,376,585	4,483,986	1.025	18,289,817	2.5908	4.18
242	Plant Unit Info	1,607.0		61.6	65.2	65.8	6,352						
243	<u>Okeechobee PV Solar</u>												
244	Solar		8,640					N/A	N/A	N/A	N/A	N/A	N/A
245	Plant Unit Info	74.5		15.6	N/A	15.6	N/A						
246	<u>Orange Blossom PV Solar</u>												
247	Solar		16,118					N/A	N/A	N/A	N/A	N/A	N/A
248	Plant Unit Info	74.5		29.1	N/A	29.1	N/A						
249	<u>Palm Bay PV Solar</u>												
250	Solar		16,453					N/A	N/A	N/A	N/A	N/A	N/A
251	Plant Unit Info	74.5		29.7	N/A	29.7	N/A						
252	<u>Pea Ridge</u>												
253	Gas		11,145								212,917	1.9104	
254	<u>Pelican PV Solar</u>												
255	Solar		16,017					N/A	N/A	N/A	N/A	N/A	N/A
256	Plant Unit Info	74.5		28.9	N/A	28.9	N/A						
257	<u>Perdido</u> ⁽⁶⁾												
258	Gas		1,998						-21,486		-75,631	-3.7853	

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: March 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW) ⁽¹⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
302	Solar		18,053					N/A	N/A	N/A	N/A	N/A	N/A
303	Plant Unit Info	74.5		32.6	N/A	32.6	N/A						
304	<u>Space Coast PV Solar</u>												
305	Solar		1,407					N/A	N/A	N/A	N/A	N/A	N/A
306	Plant Unit Info	10.0		18.9	N/A	18.9	N/A						
307	<u>St. Lucie 1</u>												
308	Nuclear		741,852					7,626,276	7,626,276		3,666,793	0.4943	0.48
309	Plant Unit Info	1,003.0		101.6	100.0	101.8	10,280						
310	<u>St. Lucie 2</u>												
311	Nuclear		292,427					3,054,627	3,054,627		-419,067	-0.1433	-0.14
312	Plant Unit Info	860.0		39.9	39.8	91.8	10,446						
313	<u>Sundew PV Solar</u>												
314	Solar		15,628					N/A	N/A	N/A	N/A	N/A	N/A
315	Plant Unit Info	74.5		28.2	N/A	28.2	N/A						
316	<u>Sunshine Gateway PV Solar</u>												
317	Solar		14,104					N/A	N/A	N/A	N/A	N/A	N/A
318	Plant Unit Info	74.5		25.4	N/A	25.4	N/A						
319	<u>Sweetbay PV Solar</u>												
320	Solar		13,290					N/A	N/A	N/A	N/A	N/A	N/A
321	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
322	<u>Trailside PV Solar</u>												
323	Solar		14,042					N/A	N/A	N/A	N/A	N/A	N/A
324	Plant Unit Info	74.5		25.3	N/A	25.3	N/A						
325	<u>Turkey Point 3</u>												
326	Nuclear		644,083					6,698,114	6,698,114		3,269,059	0.5076	0.49
327	Plant Unit Info	859.0		103.4	100.0	103.6	10,399						
328	<u>Turkey Point 4</u>												
329	Nuclear		652,212					6,698,429	6,698,429		3,059,077	0.4690	0.46
330	Plant Unit Info	866.0		103.9	100.0	104.0	10,270						
331	<u>Turkey Point 5</u>												
332	Light Oil		89					110	635	5.774	11,559	12.9290	105.08
333	Gas		453,115					3,153,681	3,218,881	1.021	13,129,556	2.8976	4.16
334	Plant Unit Info	1,294.0		48.1	75.6	48.8	7,104						
335	<u>Twin Lakes PV Solar</u>												
336	Solar		12,496					N/A	N/A	N/A	N/A	N/A	N/A
337	Plant Unit Info	74.5		22.5	N/A	22.5	N/A						
338	<u>Union Springs PV Solar</u>												
339	Solar		14,602					N/A	N/A	N/A	N/A	N/A	N/A
340	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
341	<u>West County 1</u>												
342	Light Oil		420					533	3,067	5.755	58,012	13.8065	108.84
343	Gas		489,465					3,378,268	3,435,699	1.017	14,013,939	2.8631	4.15
344	Plant Unit Info	1,248.0		54.8	95.1	54.9	7,020						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: March 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
345	<u>West County 2</u>												
346	Light Oil		1,049					1,261	7,257	5.755	137,249	13.0866	108.84
347	Gas		640,338					4,356,788	4,430,853	1.017	18,073,092	2.8224	4.15
348	Plant Unit Info	1,248.0		71.8	93.0	71.9	6,920						
349	<u>West County 3</u>												
350	Light Oil		0							5.755			
351	Gas		(396)					21,438	21,802	1.017	88,929	-22.4567	4.15
352	Plant Unit Info	1,254.0		N/A	N/A	N/A	N/A						
353	<u>Wild Azalea PV Solar</u>												
354	Solar		12,167					N/A	N/A	N/A	N/A	N/A	N/A
355	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
356	<u>Wildflower PV Solar</u>												
357	Solar		15,567					N/A	N/A	N/A	N/A	N/A	N/A
358	Plant Unit Info	74.5		28.1	N/A	28.1	N/A						
359	<u>Willow PV Solar</u>												
360	Solar		15,696					N/A	N/A	N/A	N/A	N/A	N/A
361	Plant Unit Info	74.5		28.3	N/A	28.3	N/A						
362	<u>System Totals</u>												
363	Plant Unit Info		10,853,287	N/A	N/A	N/A	7,169		77,805,915		229,606,811	2.116	
364													
365													

366 ⁽¹⁾ In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month and not flowed back to each affected m

367 ⁽²⁾ Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate

368 ⁽³⁾ Net Capability (MW) is FPL's share

369 ⁽⁴⁾ Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses

370 ⁽⁵⁾ Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil

371 ⁽⁶⁾ Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.

372 ⁽⁷⁾ Reflects available data prior to commercial operations

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: March 2023

(1) (2) (3)

Line No.		FPL
1	System Totals:	
2		
3	BBLS	7,757
4	MCF (total fuel burned for Gas)	52,569,222
5	TONS (Coal)	N/A
6	MMBTU (Nuclear)	24,077,446
7		
8	Average Net Heat Rate (BTU/KWH)	7,169
9	Fuel Cost per KWH (Cents/KWH)	2.116

	CURRENT MONTH							
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0		0	100.00	0	0	0	100.00
3 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
4 AMOUNT (\$)	\$0		\$0	100.00	0	0	0	100.00
5 BURNED								
6 UNITS (BBL)	0		0	100.00	0	0	0	100.00
7 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
8 AMOUNT (\$)	\$0		\$0	100.00	0	0	0	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	501,121	500,253	868	0.20	501,121	500,253	868	0
11 UNIT COST (\$/BBL)	\$75.0088	\$75.0088	\$0.0000	-	\$75.0088	\$75.0088	\$0.0000	0
12 AMOUNT (\$)	\$37,588,462	\$37,523,354	\$65,108	0.20	37,588,462	37,523,354	65,108	0
13 OTHER USAGE (\$)	\$12,451		\$12,451	100	29,778	0	29,778	100
14 DAYS SUPPLY			0	100.00				
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	15,678		15,678	100.00	79,158	0	79,158	100.00
17 UNIT COST (\$/BBL)	\$129.7071		\$129.7071	100.00	\$146.7625	\$0.0000	\$436.2944	100.00
18 AMOUNT (\$)	\$2,033,594		\$2,033,594	100.00	11,617,423	0	11,617,423	100.00
19 BURNED								
20 UNITS (BBL)	7,756	0	7,756	100.00	29,478	633	28,845	4,557.40
21 UNIT COST (\$/BBL)	\$108.3881	\$0.0000	\$108.3881	100.00	\$106.0835	\$103.4289	\$214.9725	207.80
22 AMOUNT (\$)	\$840,658	\$0	\$840,658	100.00	3,127,162	65,463	3,061,699	4,677.00
23 ENDING INVENTORY								
24 UNITS (BBL)	1,460,832	1,515,551	(54,719)	(3.60)	1,460,832	1,515,551	(54,719)	(3.60)
25 UNIT COST (\$/BBL)	\$106.4003	\$108.6373	(\$2.2370)	(2.10)	\$106.4003	\$108.6373	(\$2.2370)	(2.10)
26 AMOUNT (\$)	\$155,432,917	\$164,645,399	(\$9,212,482)	(5.60)	155,432,917	164,645,399	(9,212,482)	(5.60)
27 OTHER USAGE (\$)	\$68,222		\$68,222	100.00	119,121	0	119,121	100.00
28 DAYS SUPPLY			\$0	100.00				100.00
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	0		0	100.00	0	0	0	100.00
31 UNIT COST (\$/TON)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
32 AMOUNT (\$)	\$264,335		\$264,335	100.00	519,639	0	519,639	100.00
33 BURNED								
34 UNITS (TON)	0		0	100.00	(567)	0	(567)	100.00
35 UNIT COST (\$/TON)	\$0.0000		\$0.0000	100.00	\$59.5415	\$0.0000	\$59.5415	100.00
36 AMOUNT (\$)	(\$3,655)		(\$3,655)	100.00	(33,740)	0	(33,740)	100.00
37 ENDING INVENTORY								
38 UNITS (TON)	212,553		212,553	100.00	212,553	0	212,553	100
39 UNIT COST (\$/TON)	\$69.7477		\$69.7477	100.00	\$69.7477	\$0.0000	\$69.7477	100.00
40 AMOUNT (\$)	\$14,825,060		\$14,825,060	100.00	14,825,060	0	14,825,060	100
41 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
42 DAYS SUPPLY			\$0	100	0	0	0	100.00

	CURRENT MONTH							
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	196,074	161,808	34,266	21.20	933,763	485,424	448,339	92.40
45 UNIT COST (\$/MMBTU)	\$4.1332	\$3.4302	\$0.7030	20.50	\$3.7110	\$3.4302	\$0.2808	8.20
46 AMOUNT (\$)	\$810,424	\$555,035	\$255,389	46.00	3,465,168	1,665,105	1,800,063	108.10
47 BURNED								
48 UNITS (MMBTU)	0	0	0	100.00	(61,791)	0	(61,791)	100.00
49 UNIT COST (\$/MMBTU)	\$0.0000	\$0.0000	\$0.0000	100.00	\$4.1937	\$0.0000	\$4.1937	100.00
50 AMOUNT (\$)	\$0	\$0	\$0	100.00	(259,135)	0	(259,135)	100.00
51 ENDING INVENTORY								
52 UNITS (MMBTU)	4,307,674	9,236,069	(4,928,395)	(53.40)	4,307,674	9,236,069	(4,928,395)	(53)
53 UNIT COST (\$/MMBTU)	\$4.0644	\$3.2220	\$0.8423	26.10	\$4.0644	\$3.2220	\$0.8423	26.10
54 AMOUNT (\$)	\$17,507,922	\$29,758,902	(\$12,250,980)	(41.20)	17,507,922	29,758,902	(12,250,980)	(41)
55 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
56 DAYS SUPPLY			\$0	100	0	0	0	100.00
57 PURCHASES	GAS							
58 UNITS (MMBTU)	53,722,617		53,722,617	100.00	147,803,921	0	147,803,921	100.00
59 UNIT COST (\$/MMBTU)	\$4.0403		\$4.0403	100.00	\$5.0668	\$0.0000	\$5.0668	100.00
60 AMOUNT (\$)	\$217,057,337		\$217,057,337	100.00	748,888,648	0	748,888,648	100.00
61 BURNED								
62 UNITS (MMBTU)	53,683,075	44,449,959	9,233,116	20.80	147,766,702	132,628,910	15,137,792	11.40
63 UNIT COST (\$/MMBTU)	\$4.0791	\$5.7043	(\$1.6251)	(28.50)	\$5.1184	\$6.3621	(\$1.2437)	(19.50)
64 AMOUNT (\$)	\$218,980,939	\$253,553,772	(\$34,572,833)	(13.60)	756,328,320	843,796,991	(87,468,672)	(10.40)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,934,425		3,934,425	100.00	3,934,425	0	3,934,425	100.00
67 UNIT COST (\$/MMBTU)	\$4.7378		\$4.7378	100.00	\$4.7378	\$0.0000	\$4.7378	100.00
68 AMOUNT (\$)	\$18,640,485		\$18,640,485	100.00	18,640,485	0	18,640,485	100.00
69 OTHER USAGE (\$)	\$0		\$0	100.00	0	0	0	100.00
70 DAYS SUPPLY			\$0	100.00	0	0	0	100.00
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	23,151,337	22,509,333	642,004	2.90	74,996,603	71,721,894	3,274,709	4.60
73 UNIT COST (\$/MMBTU)	\$0.4136	\$0	(\$0.0650)	(13.60)	\$0.4576	\$0.4740	(\$0.0164)	(3.50)
74 AMOUNT (\$)	\$9,575,862	\$10,772,490	(\$1,196,628)	(11.10)	34,315,377	33,995,718	319,659	0.90
75 BURNED	PROPANE							
76 UNITS (GAL)	40		40	100.00	40	0	40	100.00
77 UNIT COST (\$/GAL)	\$2.2550		\$2.2550	100.00	\$2.2550	\$0.0000	\$2.2550	100.00
78 AMOUNT (\$)	\$90		\$90	100.00	90	0	90	100.00

SCHEDULE A - NOTES

SCHERER 3

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-23	68556.14	\$ 276,612.48
Feb-23		
Mar-23		
Apr-23		
May-23		
Jun-23		
Jul-23		
Aug-23		
Sep-23		
Oct-23		
Nov-23		
Dec-23		

DANIEL

Month/Year	FPL's TONS Adjustment	FPL's \$ Adjustment
Jan-23		
Feb-23		
Mar-23		
Apr-23		
May-23		
Jun-23		
Jul-23		
Aug-23		
Sep-23		
Oct-23		
Nov-23		
Dec-23		

**SCHEDULE A - NOTES
MAR 2023**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
68,556	\$ 276,612.48	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
		TOTAL ADJUSTMENT

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 POWER SOLD

SCHEDULE: A6

FOR THE PERIOD OF: March 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Other Actual</u>							
2	Gross Gain from off System Sales (\$)							2,818,813
3	Third-Party Transmission Costs							(2,365)
4	Variable Power Plant O&M Costs Attributable to Sales							(116,971)
5	Net Gain from off System (\$)							2,699,478
6	<u>Other Estimate</u>							
7	Gross Gain from off System Sales (\$)							1,844,364
8	Variable Power Plant O&M Costs Attributable to Sales							(117,701)
9	Net Gain from off System (\$)							1,726,663
10	<u>Current Month</u>							
11	Actual	298,857	298,857	1.567	3.037	4,681,976	9,076,121	2,699,478
12	Estimated	299,400	299,400	2.086	2.968	6,244,647	8,885,943	1,726,663
13	Difference	(543)	(543)	(0.519)	0.069	(1,562,671)	190,178	972,815
14	Difference %	(0.2%)	(0.2%)	(24.9%)	2.3%	(25.0%)	2.1%	56.3%
15	<u>Year to Date</u>							
16	Actual	1,337,538	1,337,538	2.600	5.489	34,770,811	73,417,928	32,426,397
17	Estimated	1,275,874	1,275,874	2.933	5.723	37,424,840	73,022,475	31,226,235
18	Difference	61,663	61,663	(0.334)	(0.234)	(2,654,028)	395,453	1,200,162
19	Difference %	(0.2%)	(0.2%)	(24.9%)	2.3%	(25.0%)	2.1%	56.3%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: March 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Purchased From	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Central Alabama	PPA	470,795	0	470,795	470,795	0	470,795	2.523	11,877,626	0	11,877,626
3	Chelco	PPA	80	0	80	80	0	80	10.845	8,676	0	8,676
4	King Fisher	PPA	104,284	0	104,284	104,284	0	104,284	4.874	5,082,838	0	5,082,838
5	Solid Waste Authority 40MW	PPA	22,871	0	22,871	22,871	0	22,871	1.736	397,021	0	397,021
6	Solid Waste Authority 70MW	PPA	54,959	0	54,959	54,959	0	54,959	4.074	2,239,135	0	2,239,135
7	St Lucie Reliability Purchases	St. L.	15,842	0	15,842	15,842	0	15,842	0.458	72,481	0	72,481
8	Subtotal Estimated		668,831	0	668,831	668,831	0	668,831	2.942	19,677,776	0	19,677,776
9	<u>Actual</u>											
10	Central Alabama	PPA	342,189	0	342,189	342,189	0	342,189	2.566	8,779,500	0	8,779,500
11	Chelco	PPA	87	0	87	87	0	87	11.572	10,102	0	10,102
12	FMPA (SL 2)	SL 2	0	(12,224)	(12,224)	0	(12,224)	(12,224)	0.575	0	(70,248)	(70,248)
13	King Fisher	PPA	103,727	0	103,727	103,727	0	103,727	4.849	5,029,245	0	5,029,245
14	OUC (SL 2)	SL 2	0	(8,453)	(8,453)	0	(8,453)	(8,453)	0.527	0	(44,580)	(44,580)
15	Solid Waste Authority 40MW	PPA	18,103	0	18,103	18,103	0	18,103	1.509	273,224	0	273,224
16	Solid Waste Authority 70MW	PPA	48,363	0	48,363	48,363	0	48,363	3.905	1,888,442	0	1,888,442
17	Subtotal Actual		512,469	(20,677)	491,792	512,469	(20,677)	491,792	3.226	15,980,514	(114,828)	15,865,686

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: March 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Purchases	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	491,792	491,792	3.226	15,865,686
3	Estimated	668,831	668,831	2.942	19,677,776
4	Difference	(177,039)	(177,039)	0.284	(3,812,090)
5	Difference %	(26.5%)	(26.5%)	9.7%	(19.4%)
6	<u>Year to Date</u>				
7	Actual	1,562,250	1,562,250	3.026	47,271,133
8	Estimated	1,686,830	1,686,830	3.079	51,940,237
9	Difference	(124,579)	(124,579)	(0.053)	(4,669,104)
10	Difference %	(7.4%)	(7.4%)	(1.7%)	(9.0%)

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: March 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Qualifying Facility	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Costs (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	57,779	57,779	3.666	2,118,255
3	Subtotal Estimated	57,779	57,779	3.666	2,118,255
4					
5	<u>Actual</u>				
6	Ascend Performance Materials	14,973	14,973	1.052	157,516
7	BREVARD ENERGY, LLC	2,521	2,521	1.615	40,712
8	Broward County Resource Recovery - South AA QF	2,536	2,536	1.612	40,869
9	Broward County Resource Recovery - South QF	2,601	2,601	1.600	41,616
10	Georgia Pacific Corporation QF	442	442	1.624	7,174
11	GES-PORT CHARLOTTE, L.L.C.	50	50	1.472	731
12	Gulf Coast Solar Centers (I,II and III)	16,321	16,321	6.528	1,065,466
13	International Paper	529	529		0
14	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	132	132	1.622	2,141
15	Lee County Solid Waste	379	379	1.618	6,139
16	Miami-Dade South District Water Treatment QF	0	0	1.182	0
17	Okeelanta Power Limited Partnership QF	4,172	4,172	1.577	65,786
18	SEMINOLE ENERGY, LLC	1,317	1,317	1.605	21,130
19	Tropicana Products QF	920	920	1.600	14,715
20	WM-Renewable LLC QF	388	388	1.547	6,003
21	WM-Renewables LLC - Naples QF	46	46	1.171	541
22	Subtotal Actual	47,326	47,326	3.107	1,470,540
23					

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: March 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Purchases	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	47,326	47,326	3.107	1,470,540
3	Estimated	57,779	57,779	3.666	2,118,255
4	Difference	(10,453)	(10,453)	(0.559)	(647,715)
5	Difference %	(18.1%)	(18.1%)	(15.2%)	(30.6%)
6	<u>Year to Date</u>				
7	Actual	134,652	134,652	3.445	4,638,704
8	Estimated	149,319	149,319	3.713	5,544,240
9	Difference	(14,667)	(14,667)	(0.268)	(905,536)
10	Difference %	(9.8%)	(9.8%)	(7.2%)	(16.3%)

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of Mar-23

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement QF = Qualifying Facility	3.5	1/1/1993	12/31/2026	QF

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	129,115	129,115	129,115										387,345
Total	129,115	129,115	129,115	0	0	0	0	0	0	0	0	0	387,345

Notes:

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of Mar. 2023

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Central Alabama	Other Entity	November 2, 2009	May 31, 2023
4				
5				

2023 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	-	-	-	-	-	-	-	-	-
2	70	70	70	-	-	-	-	-	-	-	-	-
3	885	885	885	-	-	-	-	-	-	-	-	-
4	-	-	-	-	-	-	-	-	-	-	-	-
5		-										
Total	995	995	995	-	-	-	-	-	-	-	-	-

2023 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	7,676,600	7,676,600	7,676,600	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	23,029,800
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

FOR THE PERIOD OF: August 2022

Line No.	(2)	(3) Dollars				(7) MWh				(10) Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost Of Generated Power												
2	Net Cost of System Net Generation (A3) ⁽¹⁾	937,703,971	589,657,979	348,045,992	59.0%	14,220,544	13,387,493	833,051	6.2%	6.5940	4.4045	2.1895	49.7%
3	Fuel Cost of Stratified Sales	(20,041,191)	(13,315,959)	(6,725,233)	50.5%	(261,664)	(382,033)	120,369	(31.5%)	7.6591	3.4856	4.1736	119.7%
4	Lease Costs	143,184	129,617	13,567	10.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	(686,709)	45,361	(732,070)	(1,613.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		917,119,254	576,516,998	340,602,256	59.1%	13,958,881	13,005,460	953,420	7.3%	6.5701	4.4329	2.1373	48.2%
7	Total Cost Of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	32,699,169	23,294,974	9,404,195	40.4%	547,615	429,749	117,866	27.4%	5.9712	5.4206	0.5506	10.2%
9	Energy Payments to Qualifying Facilities (A8)	1,704,471	3,141,381	(1,436,910)	(45.7%)	44,289	60,947	(16,658)	(27.3%)	3.8485	5.1543	(1.3058)	(25.3%)
10	Energy Cost of Economy Purchases (A9)	10,178,360	952,940	9,225,420	968.1%	33,828	16,430	17,398	105.9%	30.0885	5.8000	24.2885	418.8%
11		44,582,000	27,389,295	17,192,705	62.8%	625,732	507,126	118,606	23.4%	7.1248	5.4009	1.7239	31.9%
12	TOTAL AVAILABLE	961,701,254	603,906,293	357,794,961	59.2%	14,584,613	13,512,586	1,072,027	7.9%	6.5939	4.4692	2.1247	47.5%
13	Total Fuel Cost And Gains Of Power Sales												
14	Fuel Cost of Economy and Other Power Sales (A6)	(6,744,577)	(7,184,748)	440,172	(6.1%)	(307,859)	(170,500)	(137,359)	80.6%	2.1908	4.2139	(2.0231)	(48.0%)
15	Gains from Off-System Sales (A6)	(4,633,917)	(3,959,010)	(674,907)	17.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(273,518)	(286,539)	13,021	(4.5%)	(54,417)	(52,997)	(1,420)	2.7%	0.5026	0.5407	(0.0380)	(7.0%)
17		(11,652,011)	(11,430,298)	(221,713)	1.9%	(362,276)	(223,497)	(138,779)	62.1%	3.2163	5.1143	(1.8980)	(37.1%)
18	Total Incremental Optimization Costs ⁽²⁾												
19	Incremental Personnel, Software, and Hardware Costs	45,090	39,038	6,052	15.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	91,776	81,840	9,936	12.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases (A9)	(27,163)	(7,886)	(19,276)	244.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(879,110)	(1,250,000)	370,890	(29.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23		(769,407)	(1,137,008)	367,601	(32.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total Fuel Costs & Net Power Transactions	949,279,836	591,338,987	357,940,849	60.5%	14,222,336	13,289,089	933,247	7.0%	6.6746	4.4498	2.2248	50.0%
25	Average Factor Calculation												
26	Net Unbilled Sales ⁽³⁾	14,916,863	3,517,892	11,398,972	324.0%	223,487	79,057	144,430	182.7%	0.1099	0.0276	0.0823	297.7%
27	T & D Losses ⁽³⁾	27,218,546	20,483,733	6,734,814	32.9%	407,793	460,329	(52,536)	(11.4%)	0.2005	0.1608	0.0396	24.6%
28	Company Use ⁽³⁾	999,403	666,541	332,862	49.9%	14,973	14,979	(6)	(0.0%)	0.0074	0.0052	0.0021	40.6%
29	System Sales kWh	949,279,836	591,338,987	357,940,849	60.5%	13,576,083,308	12,734,723,461	841,359,847	6.6%	6.9923	4.6435	2.3488	50.6%
30	Wholesale Sales kWh (excluding Stratified Sales)	43,365,779	25,247,336	18,118,442	71.8%	620,193,751	543,711,221	76,482,530	14.1%	6.9923	4.6435	2.3488	50.6%
31	Jurisdictional kWh Sales	905,914,058	566,091,651	339,822,407	60.0%	12,955,889,557	12,191,012,240	764,877,317	6.3%	6.9923	4.6435	2.3488	50.6%
32	Jurisdictional Line Loss Multiplier									1.00167	1.00167		
33	Jurisdictional kWh Sales Adjusted for Line Losses	907,426,952	567,038,342	340,388,610	60.0%	12,955,889,557	12,191,012,240	764,877,317	6.3%	7.0040	4.6513	2.3527	50.6%
34	True-Up	56,958,324	56,958,324	0	N/A	12,955,889,557	12,191,012,240	764,877,317	6.3%	0.4396	0.4672	(0.0276)	(5.9%)
35	TOTAL JURISDICTIONAL FUEL COST	964,385,276	623,996,666	340,388,610	54.5%	12,955,889,557	12,191,012,240	764,877,317	6.3%	7.4436	5.1185	2.3251	45.4%
36	GPIF ⁽⁴⁾	395,683	395,683	0	N/A	12,955,889,557	12,191,012,240	764,877,317	6.3%	0.0031	0.0032	(0.0002)	(5.9%)
37	Asset Optimization - Company Portion ⁽⁵⁾	291,934	291,934	0	(0.0%)	12,955,889,557	12,191,012,240	764,877,317	6.3%	0.0023	0.0024	(0.0001)	(5.9%)
38	SolarTogether (ST) Credit	10,598,427	10,959,030	(360,603)	(3.3%)	12,955,889,557	12,191,012,240	764,877,317	6.3%	0.0818	0.0899	(0.0081)	(9.0%)
39	Fuel Factor after adjustments									7.5307	5.2140	2.3167	44.4%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									7.531	5.214	2.317	44.4%

⁽¹⁾ The difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4 is primarily due inventory adjustments and prior month corrections.

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

⁽³⁾ For Informational Purposes Only

⁽⁴⁾ Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

⁽⁵⁾ Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: August 2022

Line No.	A1 YTD Schedule	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost Of Generated Power												
2	Net Cost of System Net Generation (A3) ⁽¹⁾	4,395,639,636	3,931,273,254	464,366,382	11.8%	95,808,325	93,935,170	1,873,155	2.0%	4.5880	4.1851	0.4029	9.6%
3	Fuel Cost of Stratified Sales	(107,584,281)	(91,159,215)	(16,425,066)	18.0%	(1,609,444)	(561,922)	(1,047,522)	186.4%	6.6846	16.2227	-9.5382	(58.8%)
4	Lease Costs	2,263,202	2,305,729	(42,527)	(1.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	(2,580,078)	(2,446,257)	(133,821)	5.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		4,287,738,479	3,839,973,512	447,764,967	11.7%	94,198,881	93,373,247	825,633	0.9%	4.5518	4.1125	0.4393	10.7%
7	Total Cost Of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	232,767,681	202,770,826	29,996,855	14.8%	4,323,835	4,216,807	107,028	2.5%	5.3834	4.8086	0.5747	12.0%
9	Energy Payments to Qualifying Facilities (A8)	18,700,749	20,216,554	(1,515,805)	(7.5%)	372,496	406,620	(34,124)	(8.4%)	5.0204	4.9719	0.0485	1.0%
10	Energy Cost of Economy Purchases (A9)	35,602,349	22,366,841	13,235,508	59.2%	69,223	140,299	(71,077)	(50.7%)	51.4317	15.9422	35.4895	222.6%
11		287,070,779	245,354,221	41,716,558	17.0%	4,765,553	4,763,726	1,827	0.0%	6.0239	5.1505	0.8734	17.0%
12	TOTAL AVAILABLE	4,574,809,258	4,085,327,733	489,481,525	12.0%	98,964,434	98,136,974	827,460	0.8%	4.6227	4.1629	0.4598	11.0%
13	Total Fuel Cost And Gains Of Power Sales												
14	Fuel Cost of Economy and Other Power Sales (A6)	(179,902,158)	(152,473,405)	(27,428,753)	18.0%	(4,037,254)	(3,756,079)	(281,175)	7.5%	4.4561	4.0594	0.3967	9.8%
15	Gains from Off-System Sales (A6)	(32,434,098)	(31,563,751)	(870,347)	2.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,132,015)	(2,156,924)	24,909	(1.2%)	(427,522)	(424,918)	(2,604)	0.6%	0.4987	0.5076	-0.0089	(1.8%)
17		(214,468,270)	(186,194,080)	(28,274,191)	15.2%	(4,464,776)	(4,180,997)	(283,780)	6.8%	4.8036	4.4533	0.3502	7.9%
18	Total Incremental Optimization Costs ⁽²⁾												
19	Incremental Personnel, Software, and Hardware Costs	345,513	333,797	11,716	3.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	893,993	877,231	16,762	1.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases (A9)	(88,405)	(78,735)	(9,670)	12.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(37,465,272)	(32,830,771)	(4,634,501)	14.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23		(38,314,171)	(31,698,478)	(4,615,693)	14.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total Fuel Costs & Net Power Transactions	4,324,026,816	3,867,435,175	456,591,641	11.8%	94,499,658	93,955,977	543,681	0.6%	4.5757	4.1162	0.4595	11.2%
25	Average Factor Calculation												
26	Net Unbilled Sales ⁽³⁾	95,672,396	81,291,409	14,380,987	17.7%	1,946,450	1,918,588	27,862	1.5%	0.1086	0.0938	0.0148	15.7%
27	T & D Losses ⁽³⁾	191,416,013	221,340,715	(29,924,702)	(13.5%)	4,332,013	5,283,210	(951,196)	(18.0%)	0.2172	0.2554	-0.0382	(15.0%)
28	Company Use ⁽³⁾	4,413,587	4,130,765	282,822	6.8%	96,148	100,317	(4,169)	(4.2%)	0.0050	0.0048	0.0002	5.1%
29	System Sales kWh	4,324,026,816	3,867,435,175	456,591,641	11.8%	88,125,046,580	86,653,862,367	1,471,184,213	1.7%	4.9067	4.4631	0.4436	9.9%
30	Wholesale Sales kWh (excluding Stratified Sales)	194,521,440	171,636,727	22,884,712	13.3%	3,966,146,786	3,850,581,150	115,565,636	3.0%	4.9045	4.4574	0.4471	10.0%
31	Jurisdictional kWh Sales	4,129,505,376	3,695,798,448	433,706,928	11.7%	84,158,899,794	82,803,281,217	1,355,618,577	1.6%	4.9068	4.4633	0.4434	9.9%
32	Jurisdictional Line Loss Multiplier									1.00167	1.00167		
33	Jurisdictional kWh Sales Adjusted for Line Losses	4,136,401,631	3,701,973,077	434,428,553	11.7%	84,158,899,794	82,803,281,217	1,355,618,577	1.6%	4.9150	4.4708	0.4442	9.9%
34	True-Up	455,666,591	455,666,591	N/A	N/A	84,158,899,794	82,803,281,217	1,355,618,577	1.6%	0.5414	0.5503	-0.0089	(1.6%)
35	TOTAL JURISDICTIONAL FUEL COST	4,592,068,222	4,157,639,669	434,428,553	10.4%	84,158,899,794	82,803,281,217	1,355,618,577	1.6%	5.4564	5.0211	0.4353	8.7%
36	GPIF ⁽⁴⁾	3,165,464	3,165,464	N/A	N/A	84,158,899,794	82,803,281,217	1,355,618,577	1.6%	0.0038	0.0038	-0.0001	(1.6%)
37	Asset Optimization - Company Portion ⁽⁵⁾	2,335,473	2,335,473	(0)	(0.0%)	84,158,899,794	82,803,281,217	1,355,618,577	1.6%	0.0028	0.0028	0.0000	(1.6%)
38	SolarTogether (ST) Credit	74,786,605	75,341,798	(555,194)	(0.7%)	84,158,899,794	82,803,281,217	1,355,618,577	1.6%	0.0889	0.0910	-0.0021	(2.3%)
39	Fuel Factor after adjustments									5.5518	5.1187	0.4331	8.5%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									5.552	5.119	0.433	8.5%

⁽¹⁾ The difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4 is primarily due inventory adjustments and prior month corrections.

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

⁽³⁾ For Informational Purposes Only

⁽⁴⁾ Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

⁽⁵⁾ Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: August 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	60,947	60,947	5.154	\$3,141,381
3	Subtotal Estimated	<u>60,947</u>	<u>60,947</u>	<u>5.154</u>	<u>\$3,141,381</u>
4					
5	<u>Actual</u>				
6	Ascend Performance Materials	2,315	2,315	10.436	\$241,594
7	BREVARD ENERGY, LLC	2,858	2,858	6.990	\$199,799
8	Broward County Resource Recovery - South AA QF	4,416	4,416	4.364	\$192,721
9	Broward County Resource Recovery - South QF	2,601	2,601	6.095	\$158,531
10	Georgia Pacific Corporation QF	162	162	6.430	\$10,437
11	GES-PORT CHARLOTTE, L.L.C.	17	17	7.275	\$1,231
12	Gulf Coast Solar Centers (I, II and III)	16,659	16,659	6.079	\$1,012,722
13	International Paper	7,502	7,502	0.579	\$43,422
14	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	205	205	6.587	\$13,491
15	Lee County Solid Waste	1,835	1,835	(29.850)	(\$547,869)
16	Miami-Dade South District Water Treatment QF	(761)	(761)	8.372	(\$63,683)
17	Okeelanta Power Limited Partnership QF	3,664	3,664	6.706	\$245,735
18	SEMINOLE ENERGY, LLC	1,820	1,820	7.015	\$127,667
19	Tropicana Products QF	440	440	6.999	\$30,798
20	WM-Renewable LLC QF	481	481	6.716	\$32,271
21	WM-Renewables LLC - Naples QF	74	74	7.598	\$5,604
22	Subtotal Actual	<u>44,289</u>	<u>44,289</u>	<u>3.849</u>	<u>\$1,704,471</u>

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

YEAR TO DATE: 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.		Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Actual</u>				
2	Ascend Performance Materials	72,715	72,715	5.852	\$4,254,946
3	BREVARD ENERGY, LLC	17,517	17,517	4.299	\$753,003
4	Broward County Resource Recovery - South AA QF	25,914	25,914	3.927	\$1,017,567
5	Broward County Resource Recovery - South QF	20,382	20,382	3.358	\$684,482
6	Georgia Pacific Corporation QF	5,026	5,026	3.354	\$168,591
7	GES-PORT CHARLOTTE, L.L.C.	100	100	4.246	\$4,261
8	Gulf Coast Solar Centers (I, II and III)	136,039	136,039	6.080	\$8,271,645
9	International Paper	8,588	8,588	0.770	\$66,103
10	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	977	977	4.568	\$44,631
11	Lee County Solid Waste	20,897	20,897	2.310	\$482,677
12	Miami-Dade South District Water Treatment QF	7,047	7,047	4.179	\$294,508
13	Okeelanta Power Limited Partnership QF	34,473	34,473	4.545	\$1,566,643
14	SEMINOLE ENERGY, LLC	14,180	14,180	4.721	\$669,460
15	Tropicana Products QF	4,787	4,787	4.563	\$218,441
16	WM-Renewable LLC QF	2,833	2,833	4.023	\$113,978
17	WM-Renewables LLC - Naples QF	1,018	1,018	8.821	\$89,813
18	Subtotal Actual	372,496	372,496	5.020	\$18,700,749

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: August 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (4) * (5))
1	<u>Current Month</u>				
2	Actual	44,289	44,289	3.849	\$1,704,471
3	Estimated	60,947	60,947	5.154	\$3,141,381
4	Difference	(16,658)	(16,658)	(1.306)	(\$1,436,910)
5	Difference (%)	(27.3%)	(27.3%)	(25.3%)	(45.7%)
6	<u>Year to Date</u>				
7	Actual	372,496	372,496	5.020	\$18,700,749
8	Estimated	406,620	406,620	4.972	\$20,216,554
9	Difference	(34,124)	(34,124)	0.049	(\$1,515,805)
10	Difference (%)	(8.4%)	(8.4%)	1.0%	(7.5%)

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

FOR THE PERIOD OF: September 2022

Line No.		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost Of Generated Power												
2	Net Cost of System Net Generation (A3) ⁽¹⁾	747,045,301	562,300,505	184,744,796	32.9%	12,303,953	12,284,857	19,096	0.2%	6.0716	4.5772	1.4944	32.6%
3	Fuel Cost of Stratified Sales	(15,056,088)	(13,124,072)	(1,932,016)	14.7%	(255,026)	(380,913)	125,887	(33.0%)	5.9037	3.4454	2.4583	71.4%
4	Lease Costs	215,333	129,617	85,716	66.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	(1,015,586)	45,361	(1,060,947)	(2,338.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		731,188,959	549,351,410	181,837,549	33.1%	12,048,927	11,903,944	144,983	1.2%	6.0685	4.6149	1.4536	31.5%
7	Total Cost Of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	30,449,850	23,257,938	7,191,912	30.9%	550,722	430,879	119,844	27.8%	5.5291	5.3978	0.1313	2.4%
9	Energy Payments to Qualifying Facilities (A8)	2,766,218	2,914,044	(147,826)	(5.1%)	50,584	57,136	(6,552)	(11.5%)	5.4685	5.1002	0.3683	7.2%
10	Energy Cost of Economy Purchases (A9)	4,539,071	2,772,000	1,767,071	63.7%	34,318	50,400	(16,082)	(31.9%)	13.2265	5.5000	7.7265	140.5%
11		37,755,139	28,943,982	8,811,157	30.4%	635,625	538,414	97,210	18.1%	5.9398	5.3758	0.5641	10.5%
12	TOTAL AVAILABLE	768,944,099	578,295,392	190,648,706	33.0%	12,684,552	12,442,358	242,193	1.9%	6.0621	4.6478	1.4143	30.4%
13	Total Fuel Cost And Gains Of Power Sales												
14	Fuel Cost of Economy and Other Power Sales (A6)	(5,970,633)	(4,938,771)	(1,031,862)	20.9%	(146,753)	(128,400)	(18,353)	14.3%	4.0685	3.8464	0.2221	5.8%
15	Gains from Off-System Sales (A6)	(2,360,826)	(1,508,700)	(852,126)	56.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(20,312)	(18,486)	(1,825)	9.9%	(2,722)	(3,419)	697	(20.4%)	0.7462	0.5407	0.2055	38.0%
17		(8,351,771)	(6,465,957)	(1,885,814)	29.2%	(149,475)	(131,819)	(17,656)	13.4%	5.5874	4.9052	0.6822	13.9%
18	Total Incremental Optimization Costs ⁽²⁾												
19	Incremental Personnel, Software, and Hardware Costs	48,007	34,215	13,792	40.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	70,441	61,632	8,809	14.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases (A9)	(17,316)	(24,192)	6,876	(28.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(1,773,738)	(1,250,000)	(523,738)	41.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23		(1,672,606)	(1,178,345)	(494,261)	41.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total Fuel Costs & Net Power Transactions	758,919,722	570,651,090	188,268,632	33.0%	12,535,077	12,310,539	224,538	1.8%	6.0544	4.6355	1.4189	30.6%
25	Average Factor Calculation												
26	Net Unbilled Sales ⁽³⁾	(73,553,089)	(30,146,240)	(43,406,849)	144.0%	(1,214,870)	(650,334)	(564,536)	86.8%	(0.5521)	(0.2362)	(0.3159)	133.8%
27	T & D Losses ⁽³⁾	24,990,267	8,485,064	16,505,203	194.5%	412,762	183,045	229,717	125.5%	0.1876	0.0665	0.1211	182.2%
28	Company Use ⁽³⁾	914,540	641,885	272,656	42.5%	15,105	13,847	1,258	9.1%	0.0069	0.0050	0.0018	36.5%
29	System Sales kWh	758,919,722	570,651,090	188,268,632	33.0%	13,322,079,250	12,763,980,833	558,098,417	4.4%	5.6967	4.4708	1.2259	27.4%
30	Wholesale Sales kWh (excluding Stratified Sales)	34,742,928	24,351,565	10,391,363	42.7%	609,877,471	544,681,727	65,195,744	12.0%	5.6967	4.4708	1.2259	27.4%
31	Jurisdictional kWh Sales	724,176,794	546,299,525	177,877,269	32.6%	12,712,201,779	12,219,299,106	492,902,673	4.0%	5.6967	4.4708	1.2259	27.4%
32	Jurisdictional Line Loss Multiplier									1.00167	1.00167		
33	Jurisdictional kWh Sales Adjusted for Line Losses	725,386,131	547,213,117	178,173,015	32.6%	12,712,201,779	12,219,299,106	492,902,673	4.0%	5.7062	4.4783	1.2280	27.4%
34	True-Up	56,958,324	56,958,324	0	N/A	12,712,201,779	12,219,299,106	492,902,673	4.0%	0.4481	0.4661	(0.0181)	(3.9%)
35	TOTAL JURISDICTIONAL FUEL COST	782,344,455	604,171,441	178,173,015	29.5%	12,712,201,779	12,219,299,106	492,902,673	4.0%	6.1543	4.9444	1.2099	24.5%
36	GPIF ⁽⁴⁾	395,683	395,683	0	N/A	12,712,201,779	12,219,299,106	492,902,673	4.0%	0.0031	0.0032	(0.0001)	(3.9%)
37	Asset Optimization - Company Portion ⁽⁵⁾	291,934	291,934	0	(0.0%)	12,712,201,779	12,219,299,106	492,902,673	4.0%	0.0023	0.0024	(0.0001)	(3.9%)
38	SolarTogether (ST) Credit	10,016,597	10,619,805	(603,208)	(5.7%)	12,712,201,779	12,219,299,106	492,902,673	4.0%	0.0788	0.0869	(0.0081)	(9.3%)
39	Fuel Factor after adjustments									6.2385	5.0369	1.2015	23.9%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									6.238	5.037	1.201	23.8%

⁽¹⁾ The difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4 is primarily due inventory adjustments and prior month corrections.

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

⁽³⁾ For Informational Purposes Only

⁽⁴⁾ Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

⁽⁵⁾ Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: September 2022

Line No.	A1 YTD Schedule	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost Of Generated Power												
2	Net Cost of System Net Generation (A3) ⁽¹⁾	5,142,684,937	4,493,573,759	649,111,178	14.4%	108,112,278	106,220,027	1,892,251	1.8%	4.7568	4.2304	0.5264	12.4%
3	Fuel Cost of Stratified Sales	(122,640,369)	(104,283,287)	(18,357,082)	17.6%	(1,864,470)	(751,819)	(1,112,651)	148.0%	6.5778	13.8708	-7.2930	(52.6%)
4	Lease Costs	2,478,535	2,435,346	43,188	1.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	(3,595,664)	(2,400,896)	(1,194,768)	49.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		5,018,927,438	4,389,324,922	629,602,516	14.3%	106,247,808	105,468,208	779,600	0.7%	4.7238	4.1618	0.5620	13.5%
7	Total Cost Of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	263,217,531	226,028,764	37,188,767	16.5%	4,874,558	4,647,686	226,872	4.9%	5.3998	4.8633	0.5366	11.0%
9	Energy Payments to Qualifying Facilities (A8)	21,466,968	23,130,598	(1,663,631)	(7.2%)	423,080	463,756	(40,676)	(8.8%)	5.0740	4.9877	0.0863	1.7%
10	Energy Cost of Economy Purchases (A9)	40,141,420	25,138,841	15,002,579	59.7%	103,541	190,699	(87,159)	(45.7%)	38.7688	13.1825	25.5863	194.1%
11		324,825,918	274,298,203	50,527,715	18.4%	5,401,178	5,302,141	99,037	1.9%	6.0140	5.1733	0.8406	16.2%
12	TOTAL AVAILABLE	5,343,753,356	4,663,623,125	680,130,231	14.6%	111,648,986	110,770,348	878,638	0.8%	4.7862	4.2102	0.5760	13.7%
13	Total Fuel Cost And Gains Of Power Sales												
14	Fuel Cost of Economy and Other Power Sales (A6)	(185,872,791)	(157,412,176)	(28,460,615)	18.1%	(4,184,007)	(3,884,479)	(299,528)	7.7%	4.4425	4.0523	0.3901	9.6%
15	Gains from Off-System Sales (A6)	(34,794,924)	(33,072,451)	(1,722,474)	5.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,152,326)	(2,175,410)	23,084	(1.1%)	(430,244)	(428,337)	(1,907)	0.4%	0.5003	0.5079	-0.0076	(1.5%)
17		(222,820,042)	(192,660,037)	(30,160,005)	15.7%	(4,614,251)	(4,312,816)	(301,435)	7.0%	4.8290	4.4672	0.3618	8.1%
18	Total Incremental Optimization Costs ⁽²⁾												
19	Incremental Personnel, Software, and Hardware Costs	393,520	368,012	25,508	6.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	964,434	938,863	25,571	2.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases (A9)	(105,721)	(102,927)	(2,794)	2.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(39,239,010)	(34,080,771)	(5,158,239)	15.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23		(37,986,777)	(32,876,823)	(5,109,954)	15.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total Fuel Costs & Net Power Transactions	5,082,946,538	4,438,086,265	644,860,273	14.5%	107,034,734	106,457,532	577,202	0.5%	4.7489	4.1689	0.5800	13.9%
25	Average Factor Calculation												
26	Net Unbilled Sales ⁽³⁾	22,119,307	51,095,363	(28,976,056)	(56.7%)	731,580	1,268,254	(536,674)	(42.3%)	0.0218	0.0514	-0.0296	(57.6%)
27	T & D Losses ⁽³⁾	216,406,280	237,915,275	(21,508,996)	(9.0%)	4,744,776	5,657,271	(912,496)	(16.1%)	0.2133	0.2393	-0.0260	(10.9%)
28	Company Use ⁽³⁾	5,328,127	4,763,213	564,914	11.9%	111,253	114,164	(2,911)	(2.5%)	0.0053	0.0048	0.0005	9.6%
29	System Sales kWh	5,082,946,538	4,438,086,265	644,860,273	14.5%	101,447,125,830	99,417,843,200	2,029,282,630	2.0%	5.0104	4.4641	0.5464	12.2%
30	Wholesale Sales kWh (excluding Stratified Sales)	229,264,368	195,988,293	33,276,075	17.0%	4,576,024,257	4,395,262,877	180,761,380	4.1%	5.0101	4.4591	0.5510	12.4%
31	Jurisdictional kWh Sales	4,853,682,170	4,242,097,973	611,584,197	14.4%	96,871,101,573	95,022,580,323	1,848,521,250	1.9%	5.0105	4.4643	0.5461	12.2%
32	Jurisdictional Line Loss Multiplier									1.00167	1.00167		
33	Jurisdictional kWh Sales Adjusted for Line Losses	4,861,787,762	4,249,186,194	612,601,568	14.4%	96,871,101,573	95,022,580,323	1,848,521,250	1.9%	5.0188	4.4718	0.5471	12.2%
34	True-Up	512,624,915	512,624,915	N/A	N/A	96,871,101,573	95,022,580,323	1,848,521,250	1.9%	0.5292	0.5395	-0.0103	(1.9%)
35	TOTAL JURISDICTIONAL FUEL COST	5,374,412,677	4,761,811,109	612,601,568	12.9%	96,871,101,573	95,022,580,323	1,848,521,250	1.9%	5.5480	5.0112	0.5368	10.7%
36	GPIF ⁽⁴⁾	3,561,147	3,561,147	N/A	N/A	96,871,101,573	95,022,580,323	1,848,521,250	1.9%	0.0037	0.0037	-0.0001	(1.9%)
37	Asset Optimization - Company Portion ⁽⁵⁾	2,627,407	2,627,407	(0)	(0.0%)	96,871,101,573	95,022,580,323	1,848,521,250	1.9%	0.0027	0.0028	-0.0001	(1.9%)
38	SolarTogether (ST) Credit	84,803,202	85,961,603	(1,158,402)	(1.3%)	96,871,101,573	95,022,580,323	1,848,521,250	1.9%	0.0875	0.0905	-0.0029	(3.2%)
39	Fuel Factor after adjustments									5.6419	5.1082	0.5337	10.4%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									5.642	5.108	0.534	10.5%

⁽¹⁾ The difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4 is primarily due inventory adjustments and prior month corrections.

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

⁽³⁾ For Informational Purposes Only

⁽⁴⁾ Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

⁽⁵⁾ Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: September 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	57,136	57,136	5.100	\$2,914,044
3	Subtotal Estimated	57,136	57,136	5.100	\$2,914,044
4					
5	<u>Actual</u>				
6	Ascend Performance Materials	11,095	11,095	3.768	\$418,063
7	BREVARD ENERGY, LLC	2,590	2,590	6.253	\$161,956
8	Broward County Resource Recovery - South AA QF	4,725	4,725	7.306	\$345,210
9	Broward County Resource Recovery - South QF	2,524	2,524	3.095	\$78,128
10	Georgia Pacific Corporation QF	170	170	6.080	\$10,322
11	GES-PORT CHARLOTTE, L.L.C.	12	12	6.997	\$838
12	Gulf Coast Solar Centers (I, II and III)	19,849	19,849	6.079	\$1,206,640
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	142	142	6.235	\$8,874
14	Lee County Solid Waste	3,049	3,049	5.172	\$157,699
15	Miami-Dade South District Water Treatment QF	1,532	1,532	5.054	\$77,406
16	Okeelanta Power Limited Partnership QF	2,912	2,912	5.995	\$174,545
17	SEMINOLE ENERGY, LLC	1,293	1,293	6.296	\$81,410
18	Tropicana Products QF	519	519	6.292	\$32,644
19	WM-Renewable LLC QF	159	159	7.362	\$11,719
20	WM-Renewables LLC - Naples QF	13	13	5.680	\$765
21	Subtotal Actual	50,584	50,584	5.469	\$2,766,218

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

YEAR TO DATE: 2022

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.		Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj	
1	<u>Actual</u>					
2	Ascend Performance Materials	83,810	83,810	5.576	\$4,673,009	
3	BREVARD ENERGY, LLC	20,107	20,107	4.550	\$914,959	
4	Broward County Resource Recovery - South AA QF	30,639	30,639	4.448	\$1,362,777	
5	Broward County Resource Recovery - South QF	22,906	22,906	3.329	\$762,609	
6	Georgia Pacific Corporation QF	5,196	5,196	3.444	\$178,913	
7	GES-PORT CHARLOTTE, L.L.C.	112	112	4.539	\$5,099	
8	Gulf Coast Solar Centers (I, II and III)	155,888	155,888	6.080	\$9,478,284	
9	International Paper	8,588	8,588	0.770	\$66,103	
10	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	1,119	1,119	4.780	\$53,505	
11	Lee County Solid Waste	23,947	23,947	2.674	\$640,376	
12	Miami-Dade South District Water Treatment QF	8,579	8,579	4.335	\$371,914	
13	Okeelanta Power Limited Partnership QF	37,385	37,385	4.658	\$1,741,188	
14	SEMINOLE ENERGY, LLC	15,473	15,473	4.853	\$750,870	
15	Tropicana Products QF	5,306	5,306	4.732	\$251,085	
16	WM-Renewable LLC QF	2,993	2,993	4.200	\$125,697	
17	WM-Renewables LLC - Naples QF	1,032	1,032	8.780	\$90,578	
18	Subtotal Actual	423,080	423,080	5.074	\$21,466,968	

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: September 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (4) * (5))
1	<u>Current Month</u>				
2	Actual	50,584	50,584	5.469	\$2,766,218
3	Estimated	57,136	57,136	5.100	\$2,914,044
4	Difference	(6,552)	(6,552)	0.368	(\$147,826)
5	Difference (%)	(11.5%)	(11.5%)	7.2%	(5.1%)
6	<u>Year to Date</u>				
7	Actual	423,080	423,080	5.074	\$21,466,968
8	Estimated	463,756	463,756	4.988	\$23,130,598
9	Difference	(40,676)	(40,676)	0.086	(\$1,663,631)
10	Difference (%)	(8.8%)	(8.8%)	1.7%	(7.2%)

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: October 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	56,811	56,811	5.485	\$3,116,035
3	Subtotal Estimated	56,811	56,811	5.485	\$3,116,035
4					
5	<u>Actual</u>				
6	Ascend Performance Materials	10,635	10,635	2.396	\$254,824
7	BREVARD ENERGY, LLC	2,800	2,800	3.880	\$108,660
8	Broward County Resource Recovery - South AA QF	5,581	5,581	1.478	\$82,466
9	Broward County Resource Recovery - South QF	2,604	2,604	3.017	\$78,564
10	Georgia Pacific Corporation QF	689	689	3.960	\$27,268
11	GES-PORT CHARLOTTE, L.L.C.	24	24	4.955	\$1,167
12	Gulf Coast Solar Centers (I, II and III)	23,806	23,806	6.079	\$1,447,178
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	361	361	3.788	\$13,684
14	Lee County Solid Waste	3,340	3,340	3.855	\$128,762
15	Miami-Dade South District Water Treatment QF	3,373	3,373	3.769	\$127,128
16	Okeelanta Power Limited Partnership QF	5,063	5,063	3.244	\$164,260
17	SEMINOLE ENERGY, LLC	1,338	1,338	3.912	\$52,350
18	Tropicana Products QF	1,120	1,120	3.877	\$43,415
19	WM-Renewable LLC QF	141	141	3.743	\$5,294
20	WM-Renewables LLC - Naples QF	1	1	4.136	\$32
21	Subtotal Actual	60,876	60,876	4.164	\$2,535,052

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

YEAR TO DATE: 2022

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.		Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj	
1	<u>Actual</u>					
2	Ascend Performance Materials	94,445	94,445	5.218	\$4,927,833	
3	BREVARD ENERGY, LLC	22,907	22,907	4.468	\$1,023,619	
4	Broward County Resource Recovery - South AA QF	36,220	36,220	3.990	\$1,445,243	
5	Broward County Resource Recovery - South QF	25,510	25,510	3.297	\$841,174	
6	Georgia Pacific Corporation QF	5,884	5,884	3.504	\$206,181	
7	GES-PORT CHARLOTTE, L.L.C.	136	136	4.611	\$6,267	
8	Gulf Coast Solar Centers (I, II and III)	179,695	179,695	6.080	\$10,925,463	
9	International Paper	8,588	8,588	0.770	\$66,103	
10	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	1,481	1,481	4.538	\$67,189	
11	Lee County Solid Waste	27,287	27,287	2.819	\$769,139	
12	Miami-Dade South District Water Treatment QF	11,952	11,952	4.175	\$499,042	
13	Okeelanta Power Limited Partnership QF	42,448	42,448	4.489	\$1,905,448	
14	SEMINOLE ENERGY, LLC	16,811	16,811	4.778	\$803,220	
15	Tropicana Products QF	6,426	6,426	4.583	\$294,501	
16	WM-Renewable LLC QF	3,134	3,134	4.180	\$130,991	
17	WM-Renewables LLC - Naples QF	1,032	1,032	8.777	\$90,610	
18	Subtotal Actual	483,956	483,956	4.960	\$24,002,020	

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: October 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (4) * (5))
1	<u>Current Month</u>				
2	Actual	60,876	60,876	4.164	\$2,535,052
3	Estimated	56,811	56,811	5.485	\$3,116,035
4	Difference	4,066	4,066	(1.321)	(\$580,983)
5	Difference (%)	7.2%	7.2%	(24.1%)	(18.6%)
6	<u>Year to Date</u>				
7	Actual	483,956	483,956	4.960	\$24,002,020
8	Estimated	520,567	520,567	5.042	\$26,246,633
9	Difference	(36,611)	(36,611)	(0.082)	(\$2,244,613)
10	Difference (%)	(7.0%)	(7.0%)	(1.6%)	(8.6%)

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: November 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	50,278	50,278	4.996	\$2,511,864
3	Subtotal Estimated	50,278	50,278	4.996	\$2,511,864
4					
5	<u>Actual</u>				
6	Ascend Performance Materials	0	0		\$321,959
7	BREVARD ENERGY, LLC	2,634	2,634	3.678	\$96,882
8	Broward County Resource Recovery - South AA QF	2,956	2,956	2.938	\$86,835
9	Broward County Resource Recovery - South QF	2,524	2,524	2.878	\$72,638
10	Georgia Pacific Corporation QF	319	319	4.685	\$14,946
11	GES-PORT CHARLOTTE, L.L.C.	14	14	4.080	\$553
12	Gulf Coast Solar Centers (I, II and III)	15,558	15,558	6.079	\$945,760
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	(43)	(43)	5.880	(\$2,510)
14	Lee County Solid Waste	3,374	3,374	2.294	\$77,397
15	Miami-Dade South District Water Treatment QF	(1,233)	(1,233)	4.170	(\$51,420)
16	Okeelanta Power Limited Partnership QF	3,906	3,906	3.584	\$140,012
17	SEMINOLE ENERGY, LLC	542	542	3.734	\$20,229
18	Tropicana Products QF	562	562	3.931	\$22,093
19	WM-Renewable LLC QF	168	168	3.374	\$5,666
20	WM-Renewables LLC - Naples QF	25	25	4.214	\$1,064
21	Subtotal Actual	31,305	31,305	5.597	\$1,752,103

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

YEAR TO DATE: 2022

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.		Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj	
1	<u>Actual</u>					
2	Ascend Performance Materials	94,445	94,445	5.559	\$5,249,792	
3	BREVARD ENERGY, LLC	25,541	25,541	4.387	\$1,120,501	
4	Broward County Resource Recovery - South AA QF	39,176	39,176	3.911	\$1,532,078	
5	Broward County Resource Recovery - South QF	28,034	28,034	3.260	\$913,811	
6	Georgia Pacific Corporation QF	6,203	6,203	3.565	\$221,127	
7	GES-PORT CHARLOTTE, L.L.C.	149	149	4.563	\$6,820	
8	Gulf Coast Solar Centers (I, II and III)	195,253	195,253	6.080	\$11,871,223	
9	International Paper	8,588	8,588	0.770	\$66,103	
10	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	1,438	1,438	4.498	\$64,679	
11	Lee County Solid Waste	30,660	30,660	2.761	\$846,535	
12	Miami-Dade South District Water Treatment QF	10,719	10,719	4.176	\$447,622	
13	Okeelanta Power Limited Partnership QF	46,354	46,354	4.413	\$2,045,459	
14	SEMINOLE ENERGY, LLC	17,353	17,353	4.745	\$823,448	
15	Tropicana Products QF	6,988	6,988	4.531	\$316,594	
16	WM-Renewable LLC QF	3,302	3,302	4.139	\$136,657	
17	WM-Renewables LLC - Naples QF	1,058	1,058	8.668	\$91,674	
18	Subtotal Actual	515,262	515,262	4.998	\$25,754,122	

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: November 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (4) * (5))
1	<u>Current Month</u>				
2	Actual	31,305	31,305	5.597	\$1,752,103
3	Estimated	50,278	50,278	4.996	\$2,511,864
4	Difference	(18,972)	(18,972)	0.601	(\$759,762)
5	Difference (%)	(37.7%)	(37.7%)	12.0%	(30.2%)
6	<u>Year to Date</u>				
7	Actual	515,262	515,262	4.998	\$25,754,122
8	Estimated	570,844	570,844	5.038	\$28,758,497
9	Difference	(55,583)	(55,583)	(0.040)	(\$3,004,375)
10	Difference (%)	(9.7%)	(9.7%)	(0.8%)	(10.4%)

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

FOR THE PERIOD OF: December 2022

Line No.	Dollars				MWh				Cents/kWh				
	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	
1	Total Cost Of Generated Power												
2	Net Cost of System Net Generation (A3) ⁽⁵⁾	461,032,007	439,077,260	21,954,747	5.0%	10,358,483	10,105,396	253,086	2.5%	4.4508	4.3450	0.1058	2.4%
3	Fuel Cost of Stratified Sales	(10,246,491)	(10,180,880)	(65,611)	0.6%	(195,576)	(302,373)	106,797	(35.3%)	5.2391	3.3670	1.8721	55.6%
4	Lease Costs	152,985	129,001	23,984	18.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	(646,742)	45,361	(692,103)	(1,525.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		450,291,760	429,070,742	21,221,017	4.9%	10,162,906	9,803,023	359,883	3.7%	4.4307	4.3769	0.0538	1.2%
7	Total Cost Of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	26,474,982	12,852,781	13,622,201	106.0%	567,436	268,597	298,838	111.3%	4.6657	4.7851	(0.1194)	(2.5%)
9	Energy Payments to Qualifying Facilities (A8)	1,597,594	2,388,464	(790,871)	(33.1%)	33,588	47,726	(14,138)	(29.6%)	4.7564	5.0045	(0.2481)	(5.0%)
10	Energy Cost of Economy Purchases (A9)	28,471	0	28,471	N/A	319	0	319	3,189,999,900.0%	8.9251	N/A	8.9251	N/A
11		28,101,046	15,241,245	12,859,801	84.4%	601,343	316,323	285,020	90.1%	4.6730	4.8182	(0.1452)	(3.0%)
12	TOTAL AVAILABLE	478,392,806	444,311,987	34,080,818	7.7%	10,764,249	10,119,347	644,903	6.4%	4.4443	4.3907	0.0536	1.2%
13	Total Fuel Cost And Gains Of Power Sales												
14	Fuel Cost of Economy and Other Power Sales (A6)	(22,975,578)	(9,218,982)	(13,756,597)	149.2%	(393,589)	(205,530)	(188,059)	91.5%	5.8375	4.4855	1.3520	30.1%
15	Gains from Off-System Sales (A6)	(23,603,110)	(1,640,732)	(21,962,378)	1,338.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(138,698)	(263,606)	124,908	(47.4%)	(62,089)	(54,190)	(7,899)	14.6%	0.2234	0.4864	(0.2631)	(54.1%)
17		(46,717,386)	(11,123,319)	(35,594,067)	320.0%	(455,678)	(259,720)	(195,958)	75.4%	10.2523	4.2828	5.9695	139.4%
18	Total Incremental Optimization Costs ⁽¹⁾												
19	Incremental Personnel, Software, and Hardware Costs	38,411	35,823	2,588	7.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	188,923	98,654	90,268	91.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases ((231)	(0)	(231)	4,809,999,900.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(2,912,312)	(1,250,000)	(1,662,312)	133.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23		(2,685,209)	(1,115,523)	(1,569,687)	140.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total Fuel Costs & Net Power Transactions	428,990,210	432,073,145	(3,082,935)	(0.7%)	10,308,571	9,859,627	448,944	4.6%	4.1615	4.3822	(0.2208)	(5.0%)
25	Average Factor Calculation												
26	Net Unbilled Sales ⁽²⁾	(5,995,889)	4,611,028	(10,606,918)	(230.0%)	(144,080)	105,222	(249,302)	(236.9%)	(0.0609)	0.0490	(0.1100)	(224.3%)
27	T & D Losses ⁽²⁾	24,937,251	14,802,277	10,134,973	68.5%	599,237	337,782	261,455	77.4%	0.2534	0.1574	0.0960	61.0%
28	Company Use ⁽²⁾	521,371	484,597	36,774	7.6%	12,528	11,058	1,470	13.3%	0.0053	0.0052	0.0001	2.8%
29	System Sales kWh	428,990,210	432,073,145	(3,082,935)	(0.7%)	9,840,885,724	9,405,564,905	435,320,819	4.6%	4.3593	4.5938	(0.2345)	(5.1%)
30	Wholesale Sales kWh (excluding Stratified Sales)	19,677,584	17,966,120	1,711,464	9.5%	451,396,903	391,094,909	60,301,994	15.4%	4.3593	4.5938	(0.2345)	(5.1%)
31	Jurisdictional kWh Sales	409,312,626	414,107,025	(4,794,399)	(1.2%)	9,389,488,821	9,014,469,996	375,018,825	4.2%	4.3593	4.5938	(0.2345)	(5.1%)
32	Jurisdictional Line Loss Multiplier									1.00167	1.00167		
33	Jurisdictional kWh Sales Adjusted for Line Losses	409,996,196	414,799,548	(4,803,353)	(1.2%)	9,389,488,821	9,014,469,996	375,018,825	4.2%	4.3665	4.6015	(0.2349)	(5.1%)
34	True-Up	56,958,324	56,958,324	0	N/A	9,389,488,821	9,014,469,996	375,018,825	4.2%	0.6066	0.6319	(0.0252)	(4.0%)
35	TOTAL JURISDICTIONAL FUEL COST	466,954,520	471,757,872	(4,803,353)	(1.0%)	9,389,488,821	9,014,469,996	375,018,825	4.2%	4.9732	5.2333	(0.2602)	(5.0%)
36	GPIF ⁽³⁾	395,683	395,683	0	N/A	9,389,488,821	9,014,469,996	375,018,825	4.2%	0.0042	0.0044	(0.0002)	(4.0%)
37	Asset Optimization - Company Portion ⁽⁴⁾	291,934	291,934	(0)	(0.0%)	9,389,488,821	9,014,469,996	375,018,825	4.2%	0.0031	0.0032	(0.0001)	(4.0%)
38	SolarTogether (ST) Credit	6,193,564	7,945,243	(1,751,679)	(22.0%)	9,389,488,821	9,014,469,996	375,018,825	4.2%	0.0660	0.0881	(0.0222)	(25.2%)
39	Fuel Factor after adjustments									5.0464	5.3291	(0.2827)	(5.3%)
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KI									5.046	5.329	(0.283)	(5.3%)

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

⁽⁴⁾ Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

⁽⁵⁾ Fuel Cost of System Net Generation reflected on Schedules A1 and A2 include costs related to a write-off adjustment and non-fuel related charges. Non-fuel charges will be reclassified in January.

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: December 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	47,726	47,726	5.005	\$2,388,464
3	Subtotal Estimated	47,726	47,726	5.005	\$2,388,464
4					
5	<u>Actual</u>				
6	BREVARD ENERGY, LLC	2,623	2,623	4.091	\$107,297
7	Broward County Resource Recovery - South AA QF	2,901	2,901	4.631	\$134,346
8	Broward County Resource Recovery - South QF	2,604	2,604	3.018	\$78,585
9	Georgia Pacific Corporation QF	8	8	4.444	\$377
10	GES-PORT CHARLOTTE, L.L.C.	19	19	4.107	\$767
11	Gulf Coast Solar Centers (I, II and III)	14,016	14,016	6.079	\$852,052
12	International Paper	690	690		\$0
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	166	166	3.814	\$6,323
14	Lee County Solid Waste	1,921	1,921	4.147	\$79,671
15	Miami-Dade South District Water Treatment QF	1,212	1,212	4.088	\$49,536
16	Okeelanta Power Limited Partnership QF	4,291	4,291	3.767	\$161,655
17	SEMINOLE ENERGY, LLC	1,387	1,387	3.931	\$54,507
18	Tropicana Products QF	1,374	1,374	4.088	\$56,157
19	WM-Renewable LLC QF	308	308	4.406	\$13,558
20	WM-Renewables LLC - Naples QF	69	69	4.009	\$2,763
21	Subtotal Actual	33,588	33,588	4.756	\$1,597,594

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: December 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (4) * (5))
1	<u>Current Month</u>				
2	Actual	33,588	33,588	4.756	\$1,597,594
3	Estimated	47,726	47,726	5.005	\$2,388,464
4	Difference	(14,138)	(14,138)	(0.248)	(\$790,871)
5	Difference (%)	(29.6%)	(29.6%)	(5.0%)	(33.1%)
6	<u>Year to Date</u>				
7	Actual	548,850	548,850	4.983	\$27,351,716
8	Estimated	618,571	618,571	5.035	\$31,146,961
9	Difference	(69,721)	(69,721)	(0.052)	(\$3,795,246)
10	Difference (%)	(11.3%)	(11.3%)	(1.0%)	(12.2%)

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

YEAR TO DATE: 2022

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.		Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj	
1	<u>Actual</u>					
2	Ascend Performance Materials	94,445	94,445	5.559	\$5,249,792	
3	BREVARD ENERGY, LLC	28,164	28,164	4.359	\$1,227,798	
4	Broward County Resource Recovery - South AA QF	42,077	42,077	3.960	\$1,666,423	
5	Broward County Resource Recovery - South QF	30,638	30,638	3.239	\$992,396	
6	Georgia Pacific Corporation QF	6,212	6,212	3.566	\$221,504	
7	GES-PORT CHARLOTTE, L.L.C.	168	168	4.512	\$7,587	
8	Gulf Coast Solar Centers (I, II and III)	209,269	209,269	6.080	\$12,723,274	
9	International Paper	9,278	9,278	0.712	\$66,103	
10	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	1,604	1,604	4.427	\$71,002	
11	Lee County Solid Waste	32,582	32,582	2.843	\$926,207	
12	Miami-Dade South District Water Treatment QF	11,931	11,931	4.167	\$497,158	
13	Okeelanta Power Limited Partnership QF	50,645	50,645	4.358	\$2,207,114	
14	SEMINOLE ENERGY, LLC	18,740	18,740	4.685	\$877,955	
15	Tropicana Products QF	8,361	8,361	4.458	\$372,750	
16	WM-Renewable LLC QF	3,610	3,610	4.162	\$150,215	
17	WM-Renewables LLC - Naples QF	1,127	1,127	8.383	\$94,437	
18	Subtotal Actual	548,850	548,850	4.983	\$27,351,716	