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April 20, 2023

**-VIA ELECTRONIC FILING-**

Adam Teitzman  
Division of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20230001-EI**

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are Florida Power & Light Company's GPIF Actual Unit Performance Data Schedules covering the month of March 2023. These schedules are being filed at the same time but separately from the monthly A Schedules.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

*s/ Maria Jose Moncada*  
\_\_\_\_\_  
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

:21278826

**CERTIFICATE OF SERVICE**  
**Docket No. 20230001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of April 2023 to the following:

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By: s/ Maria Jose Moncada  
Maria Jose Moncada  
Florida Bar No. 0773301

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2023 TO: Dec-2023**

		PLANT/UNIT: Cape Canaveral - PCC											PCC-03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	96.1	98.8	95	0	0	0	0	0	0	0	0	0	96.5
2	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3	SH	744	672	743	0	0	0	0	0	0	0	0	0	2159
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0.5	2.17	0	0	0	0	0	0	0	0	0	2.67
12	LRPF (MW)	0	206	420	0	0	0	0	0	0	0	0	0	379.87
13	PMOH	135.93	38.57	171.8	0	0	0	0	0	0	0	0	0	346.3
14	LRPM (MW)	269	269	269	0	0	0	0	0	0	0	0	0	269
15	NSC	1259	1259	1259	0	0	0	0	0	0	0	0	0	1259
16	OPER BTU (MBTU)	3,941,524	3,963,216	4,103,789	0	0	0	0	0	0	0	0	0	12,008,530
17	OPER NET GEN (MWH)	593,012	595,674	615,286	0	0	0	0	0	0	0	0	0	1,803,972
18	ANOHR (BTU/KWH)	6,647	6,653	6,670	0	0	0	0	0	0	0	0	0	6,657
19	NOF (%)	63.3	70.4	65.8	0	0	0	0	0	0	0	0	0	66.4
20	NPC (MW)	1259	1259	1259	0	0	0	0	0	0	0	0	0	1259

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0												
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

		PLANT/UNIT: Fort Myers - PFM						PFM-02						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	87.6	69.4	97.9	0	0	0	0	0	0	0	0	0	85.5
2	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3	SH	744	546.65	743	0	0	0	0	0	0	0	0	0	2033.65
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	125.35	0	0	0	0	0	0	0	0	0	0	125.35
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	125.35	0	0	0	0	0	0	0	0	0	0	125.35
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	97.93	15.7	0	0	0	0	0	0	0	0	0	113.63
12	LRPF (MW)	0	380.36	279.3	0	0	0	0	0	0	0	0	0	366.4
13	PMOH	744	237.57	76.52	0	0	0	0	0	0	0	0	0	1058.08
14	LRPM (MW)	207.42	409.99	279.44	0	0	0	0	0	0	0	0	0	258.11
15	NSC	1676	1676	1676	0	0	0	0	0	0	0	0	0	1676
16	OPER BTU (MBTU)	5,450,944	4,071,133	6,853,520	0	0	0	0	0	0	0	0	0	16,375,597
17	OPER NET GEN (MWH)	714,336	531,742	961,459	0	0	0	0	0	0	0	0	0	2,207,537
18	ANOHR (BTU/KWH)	7,631	7,656	7,128	0	0	0	0	0	0	0	0	0	7,418
19	NOF (%)	57.3	58.0	77.2	0	0	0	0	0	0	0	0	0	64.8
20	NPC (MW)	1676	1676	1676	0	0	0	0	0	0	0	0	0	1676

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

		PLANT/UNIT: Manatee - PM3						PM3-03						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	93.6	88.4	96.8	0	0	0	0	0	0	0	0	0	93.1
2	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3	SH	744	600.23	743	0	0	0	0	0	0	0	0	0	2087.23
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	71.77	0	0	0	0	0	0	0	0	0	0	71.77
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	71.77	0	0	0	0	0	0	0	0	0	0	71.77
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	4.15	0	0	0	0	0	0	0	0	0	0	4.15
12	LRPF (MW)	0	301.8	0	0	0	0	0	0	0	0	0	0	301.8
13	PMOH	241.43	12.83	154.75	0	0	0	0	0	0	0	0	0	409.02
14	LRPM (MW)	246.88	538.75	191	0	0	0	0	0	0	0	0	0	234.89
15	NSC	1248	1248	1248	0	0	0	0	0	0	0	0	0	1248
16	OPER BTU (MBTU)	3,421,533	3,407,422	4,210,148	0	0	0	0	0	0	0	0	0	11,039,103
17	OPER NET GEN (MWH)	493,392	499,407	610,543	0	0	0	0	0	0	0	0	0	1,603,342
18	ANOHR (BTU/KWH)	6,935	6,823	6,896	0	0	0	0	0	0	0	0	0	6,885
19	NOF (%)	53.1	66.6	65.8	0	0	0	0	0	0	0	0	0	61.5
20	NPC (MW)	1248	1248	1248	0	0	0	0	0	0	0	0	0	1248

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0												
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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

		PLANT/UNIT: Martin - PM8						PM8-08						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	92.7	99.5	98.4	0	0	0	0	0	0	0	0	0	96.8
2	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3	SH	663.07	561.63	737.65	0	0	0	0	0	0	0	0	0	1962.35
4	RSH	32.93	110.37	5.35	0	0	0	0	0	0	0	0	0	148.65
5	UH	48	0	0	0	0	0	0	0	0	0	0	0	48
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	48	0	0	0	0	0	0	0	0	0	0	0	48
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	3.27	21.05	0	0	0	0	0	0	0	0	0	0	24.32
12	LRPF (MW)	232.81	188.98	0	0	0	0	0	0	0	0	0	0	194.86
13	PMOH	30.55	0	77.4	0	0	0	0	0	0	0	0	0	107.95
14	LRPM (MW)	240.14	0	189	0	0	0	0	0	0	0	0	0	203.47
15	NSC	1222	1222	1222	0	0	0	0	0	0	0	0	0	1222
16	OPER BTU (MBTU)	3,242,448	2,245,129	4,005,994	0	0	0	0	0	0	0	0	0	9,493,571
17	OPER NET GEN (MWH)	455,682	306,129	574,546	0	0	0	0	0	0	0	0	0	1,336,357
18	ANOHR (BTU/KWH)	7,116	7,334	6,972	0	0	0	0	0	0	0	0	0	7,104
19	NOF (%)	56.1	44.1	63.7	0	0	0	0	0	0	0	0	0	55.5
20	NPC (MW)	1222	1222	1222	0	0	0	0	0	0	0	0	0	1222

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: Okeechobee Energy Center - POK														POK-01
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	EAF (%)	95.6	99.2	75.6	0	0	0	0	0	0	0	0	89.8	
2	PH	744	672	743	0	0	0	0	0	0	0	0	2159	
3	SH	744	672	696.65	0	0	0	0	0	0	0	0	2112.65	
4	RSH	0	0	46.35	0	0	0	0	0	0	0	0	46.35	
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	
9	PPOH	0	24.23	743	0	0	0	0	0	0	0	0	767.23	
10	LRPP (MW)	0	342	342	0	0	0	0	0	0	0	0	342	
11	PFOH	24.15	0	0	0	0	0	0	0	0	0	0	24.15	
12	LRPF (MW)	414.06	0	0	0	0	0	0	0	0	0	0	414.06	
13	PMOH	118.92	0	49.32	0	0	0	0	0	0	0	0	168.23	
14	LRPM (MW)	342	0	514	0	0	0	0	0	0	0	0	392.42	
15	NSC	1540	1540	1540	0	0	0	0	0	0	0	0	1540	
16	OPER BTU (MBTU)	5,799,230	5,520,081	4,483,986	0	0	0	0	0	0	0	0	15,803,297	
17	OPER NET GEN (MWH)	904,010	867,316	706,268	0	0	0	0	0	0	0	0	2,477,594	
18	ANOHR (BTU/KWH)	6,415	6,365	6,349	0	0	0	0	0	0	0	0	6,378	
19	NOF (%)	78.9	83.8	65.8	0	0	0	0	0	0	0	0	76.1	
20	NPC (MW)	1540	1540	1540	0	0	0	0	0	0	0	0	1540	

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

		PLANT/UNIT: Port Everglades - PPE						PPE-05						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	90.5	98.1	43	0	0	0	0	0	0	0	0	0	76.5
2	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3	SH	744	672	419.85	0	0	0	0	0	0	0	0	0	1835.85
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	323.15	0	0	0	0	0	0	0	0	0	323.15
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	323.15	0	0	0	0	0	0	0	0	0	323.15
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	17.82	9.97	2	0	0	0	0	0	0	0	0	0	29.78
12	LRPF (MW)	305.02	361.27	353	0	0	0	0	0	0	0	0	0	327.06
13	PMOH	212.95	43.08	321.32	0	0	0	0	0	0	0	0	0	577.35
14	LRPM (MW)	353.22	250	357.13	0	0	0	0	0	0	0	0	0	347.69
15	NSC	1146	1146	1146	0	0	0	0	0	0	0	0	0	1146
16	OPER BTU (MBTU)	2,988,310	3,591,374	1,748,852	0	0	0	0	0	0	0	0	0	8,328,535
17	OPER NET GEN (MWH)	434,393	527,133	254,886	0	0	0	0	0	0	0	0	0	1,216,412
18	ANOHR (BTU/KWH)	6,879	6,813	6,861	0	0	0	0	0	0	0	0	0	6,847
19	NOF (%)	50.9	68.5	52.8	0	0	0	0	0	0	0	0	0	57.8
20	NPC (MW)	1146	1146	1146	0	0	0	0	0	0	0	0	0	1146

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

		PLANT/UNIT: Riviera - PRV						PRV-05						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	93.4	97.3	95.5	0	0	0	0	0	0	0	0	0	95.4
2	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3	SH	744	672	743	0	0	0	0	0	0	0	0	0	2159
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	19.42	2.88	12.98	0	0	0	0	0	0	0	0	0	35.28
12	LRPF (MW)	427	160.04	423.04	0	0	0	0	0	0	0	0	0	403.73
13	PMOH	115.72	47.08	86.9	0	0	0	0	0	0	0	0	0	249.7
14	LRPM (MW)	464.79	472.05	423	0	0	0	0	0	0	0	0	0	451.62
15	NSC	1270	1270	1270	0	0	0	0	0	0	0	0	0	1270
16	OPER BTU (MBTU)	2,968,322	2,928,748	3,936,125	0	0	0	0	0	0	0	0	0	9,833,195
17	OPER NET GEN (MWH)	438,583	444,639	591,777	0	0	0	0	0	0	0	0	0	1,474,999
18	ANOHR (BTU/KWH)	6,768	6,587	6,651	0	0	0	0	0	0	0	0	0	6,667
19	NOF (%)	46.4	52.1	62.7	0	0	0	0	0	0	0	0	0	53.8
20	NPC (MW)	1270	1270	1270	0	0	0	0	0	0	0	0	0	1270

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0												
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

		PLANT/UNIT: St. Lucie Nuclear - PSL												PSL-01
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	100	100	0	0	0	0	0	0	0	0	0	100
2	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3	SH	744	672	743	0	0	0	0	0	0	0	0	0	2159
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	981	981	981	0	0	0	0	0	0	0	0	0	981
16	OPER BTU (MBTU)	7,643,839	6,897,660	7,626,276	0	0	0	0	0	0	0	0	0	22,167,775
17	OPER NET GEN (MWH)	740,947	672,577	741,852	0	0	0	0	0	0	0	0	0	2,155,376
18	ANOHR (BTU/KWH)	10,316	10,256	10,280	0	0	0	0	0	0	0	0	0	10,285
19	NOF (%)	101.5	102.0	101.8	0	0	0	0	0	0	0	0	0	101.8
20	NPC (MW)	981	981	981	0	0	0	0	0	0	0	0	0	981

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0												
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

		PLANT/UNIT: St. Lucie Nuclear - PSL												PSL-02
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	59.4	39.8	0	0	0	0	0	0	0	0	0	66.7
2	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3	SH	744	408	315.12	0	0	0	0	0	0	0	0	0	1467.12
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	264	427.88	0	0	0	0	0	0	0	0	0	691.88
6	POH	0	264	427.88	0	0	0	0	0	0	0	0	0	691.88
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	27.08	91.87	0	0	0	0	0	0	0	0	0	118.95
10	LRPP (MW)	0	316.36	207.53	0	0	0	0	0	0	0	0	0	232.31
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	986	986	986	0	0	0	0	0	0	0	0	0	986
16	OPER BTU (MBTU)	7,661,502	4,111,434	3,054,627	0	0	0	0	0	0	0	0	0	14,827,562
17	OPER NET GEN (MWH)	754,116	402,558	296,328	0	0	0	0	0	0	0	0	0	1,453,002
18	ANOHR (BTU/KWH)	10,160	10,213	10,308	0	0	0	0	0	0	0	0	0	10,205
19	NOF (%)	102.8	99.9	91.8	0	0	0	0	0	0	0	0	0	99.6
20	NPC (MW)	986	986	986	0	0	0	0	0	0	0	0	0	986

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0												
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

		PLANT/UNIT: Turkey Point Nuclear - PTN											PTN-03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	100	100	0	0	0	0	0	0	0	0	0	100
2	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3	SH	744	672	743	0	0	0	0	0	0	0	0	0	2159
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	837	837	837	0	0	0	0	0	0	0	0	0	837
16	OPER BTU (MBTU)	6,706,970	6,058,023	6,698,114	0	0	0	0	0	0	0	0	0	19,463,107
17	OPER NET GEN (MWH)	645,923	581,002	644,083	0	0	0	0	0	0	0	0	0	1,871,007
18	ANOHR (BTU/KWH)	10,384	10,427	10,399	0	0	0	0	0	0	0	0	0	10,402
19	NOF (%)	103.7	103.3	103.6	0	0	0	0	0	0	0	0	0	103.5
20	NPC (MW)	837	837	837	0	0	0	0	0	0	0	0	0	837

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0											
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

		PLANT/UNIT: Turkey Point Nuclear - PTN												PTN-04
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	100	100	0	0	0	0	0	0	0	0	0	100
2	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3	SH	744	672	743	0	0	0	0	0	0	0	0	0	2159
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	844	844	844	0	0	0	0	0	0	0	0	0	844
16	OPER BTU (MBTU)	6,707,251	6,058,587	6,698,429	0	0	0	0	0	0	0	0	0	19,464,267
17	OPER NET GEN (MWH)	652,201	588,956	652,212	0	0	0	0	0	0	0	0	0	1,893,370
18	ANOHR (BTU/KWH)	10,284	10,287	10,270	0	0	0	0	0	0	0	0	0	10,280
19	NOF (%)	103.9	103.8	104.0	0	0	0	0	0	0	0	0	0	103.9
20	NPC (MW)	844	844	844	0	0	0	0	0	0	0	0	0	844

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0											
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: West County Energy Center - PWC														PWC-01
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	EAF (%)	74.7	94.8	95.1	0	0	0	0	0	0	0	0	88	
2	PH	744	672	743	0	0	0	0	0	0	0	0	2159	
3	SH	572.53	672	743	0	0	0	0	0	0	0	0	1987.53	
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	
5	UH	171.47	0	0	0	0	0	0	0	0	0	0	171.47	
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	
8	MOH	171.47	0	0	0	0	0	0	0	0	0	0	171.47	
9	PPOH	0	0	75.53	0	0	0	0	0	0	0	0	75.53	
10	LRPP (MW)	0	0	409	0	0	0	0	0	0	0	0	409	
11	PFOH	29.52	14.85	0	0	0	0	0	0	0	0	0	44.37	
12	LRPF (MW)	398	398	0	0	0	0	0	0	0	0	0	398	
13	PMOH	14.65	89.28	32.17	0	0	0	0	0	0	0	0	136.1	
14	LRPM (MW)	582.76	404	401	0	0	0	0	0	0	0	0	422.53	
15	NSC	1201	1201	1201	0	0	0	0	0	0	0	0	1201	
16	OPER BTU (MBTU)	2,379,777	3,398,590	3,438,648	0	0	0	0	0	0	0	0	9,217,015	
17	OPER NET GEN (MWH)	333,233	489,962	489,885	0	0	0	0	0	0	0	0	1,313,080	
18	ANOHR (BTU/KWH)	7,141	6,936	7,019	0	0	0	0	0	0	0	0	7,019	
19	NOF (%)	48.2	60.7	54.9	0	0	0	0	0	0	0	0	54.9	
20	NPC (MW)	1201	1201	1201	0	0	0	0	0	0	0	0	1201	

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: West County Energy Center - PWC													
													PWC-02
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	78.6	94.4	93	0	0	0	0	0	0	0	0	88.5
2	PH	744	672	743	0	0	0	0	0	0	0	0	2159
3	SH	591.33	668.72	743	0	0	0	0	0	0	0	0	2003.05
4	RSH	0	3.28	0	0	0	0	0	0	0	0	0	3.28
5	UH	152.67	0	0	0	0	0	0	0	0	0	0	152.67
6	POH	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	152.67	0	0	0	0	0	0	0	0	0	0	152.67
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	31.55	0	0	0	0	0	0	0	0	0	31.55
12	LRPF (MW)	0	476.26	0	0	0	0	0	0	0	0	0	476.26
13	PMOH	11.93	74.03	133.48	0	0	0	0	0	0	0	0	219.45
14	LRPM (MW)	682.29	404	469.82	0	0	0	0	0	0	0	0	459.17
15	NSC	1201	1201	1201	0	0	0	0	0	0	0	0	1201
16	OPER BTU (MBTU)	2,646,326	3,311,800	4,438,110	0	0	0	0	0	0	0	0	10,396,237
17	OPER NET GEN (MWH)	379,276	485,260	641,387	0	0	0	0	0	0	0	0	1,505,923
18	ANOHR (BTU/KWH)	6,977	6,825	6,920	0	0	0	0	0	0	0	0	6,904
19	NOF (%)	53.1	60.4	71.9	0	0	0	0	0	0	0	0	62.5
20	NPC (MW)	1201	1201	1201	0	0	0	0	0	0	0	0	1201

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: West County Energy Center - PWC														PWC-03
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	91.6	53.1	0	0	0	0	0	0	0	0	0	0	48.1	
2	744	672	743	0	0	0	0	0	0	0	0	0	2159	
3	744	455.3	0	0	0	0	0	0	0	0	0	0	1199.3	
4	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	0	216.7	743	0	0	0	0	0	0	0	0	0	959.7	
6	0	216.7	743	0	0	0	0	0	0	0	0	0	959.7	
7	0	0	0	0	0	0	0	0	0	0	0	0	0	
8	0	0	0	0	0	0	0	0	0	0	0	0	0	
9	0	0.28	0	0	0	0	0	0	0	0	0	0	0.28	
10	0	484	0	0	0	0	0	0	0	0	0	0	484	
11	0	0	0	0	0	0	0	0	0	0	0	0	0	
12	0	0	0	0	0	0	0	0	0	0	0	0	0	
13	190.13	256.77	0	0	0	0	0	0	0	0	0	0	446.9	
14	398	460.96	0	0	0	0	0	0	0	0	0	0	434.17	
15	1207	1207	1207	0	0	0	0	0	0	0	0	0	1207	
16	3,350,008	2,000,300	21,802	0	0	0	0	0	0	0	0	0	5,372,110	
17	465,513	274,424	-396.0	0	0	0	0	0	0	0	0	0	739,541	
18	7,196	7,289	0	0	0	0	0	0	0	0	0	0	7,264	
19	51.8	49.9	0	0	0	0	0	0	0	0	0	0	51.1	
20	1207	1207	1207	0	0	0	0	0	0	0	0	0	1207	

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

		PLANT/UNIT: Turkey Point - TP5						TP5-05						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	95.6	80.6	75.6	0	0	0	0	0	0	0	0	0	84.1
2	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3	SH	706.13	601.73	733.93	0	0	0	0	0	0	0	0	0	2041.8
4	RSH	37.87	70.27	9.07	0	0	0	0	0	0	0	0	0	117.2
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	435.45	636.08	0	0	0	0	0	0	0	0	0	1071.53
10	LRPP (MW)	0	316.5	316.5	0	0	0	0	0	0	0	0	0	316.5
11	PFOH	0	2.53	11.37	0	0	0	0	0	0	0	0	0	13.9
12	LRPF (MW)	0	336.5	316.5	0	0	0	0	0	0	0	0	0	320.15
13	PMOH	95.98	74.63	132.73	0	0	0	0	0	0	0	0	0	303.35
14	LRPM (MW)	428.39	348.67	188.5	0	0	0	0	0	0	0	0	0	303.81
15	NSC	1266	1266	1266	0	0	0	0	0	0	0	0	0	1266
16	OPER BTU (MBTU)	2,762,237	2,333,031	3,217,536	0	0	0	0	0	0	0	0	0	8,312,804
17	OPER NET GEN (MWH)	375,049	318,249	453,204	0	0	0	0	0	0	0	0	0	1,146,502
18	ANOHR (BTU/KWH)	7,365	7,331	7,100	0	0	0	0	0	0	0	0	0	7,251
19	NOF (%)	42.0	41.8	48.8	0	0	0	0	0	0	0	0	0	44.4
20	NPC (MW)	1266	1266	1266	0	0	0	0	0	0	0	0	0	1266

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2023 TO: Dec-2023**

PLANT/UNIT: Cape Canaveral - PCC		PCC-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-06	PMO	72.6	269.00	32 SNOW
2023-01-19	PMO	23.6	269.00	31 SNOW
2023-01-20	PMO	12.2	269.00	31 SNOW
2023-01-21	PMO	27.4	269.00	32 SNOW
2023-02-08	PFO	0.5	206.00	PCC 32 GV2 Derating
2023-02-10	PMO	38.5	269.00	PCC 32 GV2 MO
2023-03-09	PMO	89.0	269.00	PCC 32 MO
2023-03-18	PMO	82.7	269.00	CT 32 MO
2023-03-29	PFO	2.1	269.00	PCC CT32 HRH bypass valve fail
2023-03-29	PFO	2.1	151.00	PCC CT32 HRH bypass valve fail

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: Fort Myers - PFM		PFM-02		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-01	PMO	0.0	131.00	PFM ST 1 MOF Extension - Control Valve Issues
2023-01-01	PMO	0.0	0.50	PFM ST 1 MOF Extension - Control Valve Issues
2023-01-01	PMO	0.0	0.50	PFM ST 1 MOF Extension - Control Valve Issues
2023-01-01	PMO	0.0	0.50	PFM ST 1 MOF Extension - Control Valve Issues
2023-01-01	PMO	0.0	0.50	PFM ST 1 MOF Extension - Control Valve Issues
2023-01-01	PMO	0.0	0.50	PFM ST 1 MOF Extension - Control Valve Issues
2023-01-01	PMO	0.0	0.50	PFM ST 1 MOF Extension - Control Valve Issues
2023-01-01	PMO	743.9	131.00	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-01-01	PMO	743.9	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-01-01	PMO	619.9	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-01-01	PMO	743.9	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-01-01	PMO	216.5	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-01-01	PMO	695.9	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-01-01	PMO	722.4	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-01-10	PMO	50.6	187.50	PFM 2D Task MOF - Remote Purge Test and Water Wash
2023-01-10	PMO	50.6	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-01-10	PMO	50.6	87.00	PFM 2D Task MOF - Remote Purge Test and Water Wash
2023-01-12	PMO	188.7	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-01-15	PMO	4.8	102.00	PFM 2D Task MOF - Tuning
2023-01-15	PMO	4.8	60.06	PFM 2D Task MOF - Tuning
2023-01-19	PMO	19.0	187.50	PFM 2D Event MOF - Refill transformer oil
2023-01-19	PMO	19.0	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-01-20	PMO	245.3	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-01-26	PMO	35.9	187.50	PFM 2B Event MOF - Repair IP Intermittent blowdown line
2023-01-26	PMO	35.9	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-01-26	PMO	35.9	86.69	PFM 2B Event MOF - Repair IP Intermittent blowdown line
2023-01-28	PMO	88.0	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-01-30	PMO	74.6	187.50	PFM 2E Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-01-30	PMO	48.0	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-01-30	PMO	74.6	190.00	PFM 2E Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-01-31	PMO	45.1	187.50	PFM 2D Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-01-31	PMO	23.7	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-01-31	PMO	45.1	190.00	PFM 2D Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-01-31	PMO	51.9	187.50	PFM 2F Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-01-31	PMO	21.5	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-01-31	PMO	48.2	20.00	PFM 2F Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-02-01	PMO	0.0	131.00	PFM ST1 MOF Extension - LP Steam Control Valves
2023-02-01	PMO	0.0	0.50	PFM ST1 MOF Extension - LP Steam Control Valves
2023-02-01	PMO	0.0	0.50	PFM ST1 MOF Extension - LP Steam Control Valves
2023-02-01	PMO	0.0	0.50	PFM ST1 MOF Extension - LP Steam Control Valves

2023-02-01	PMO		0.0	0.50	PFM ST1 MOF Extension - LP Steam Control Valves
2023-02-01	PMO		0.0	0.50	PFM ST1 MOF Extension - LP Steam Control Valves
2023-02-01	PMO		0.0	0.50	PFM ST1 MOF Extension - LP Steam Control Valves
2023-02-01	PMO		0.0	110.00	PFM ST1 MOF Extension - LP Steam Control Valves
2023-02-01	PMO		120.8	131.00	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-01	PMO		33.2	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-01	PMO		29.6	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-01	PMO		25.0	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-01	PMO		21.3	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-01	PMO		26.6	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-01	PMO		30.4	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-01	PMO		26.6	110.00	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-01	PMO		99.3	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-02	PMO		44.9	187.50	PFM 2C Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-02-02	PMO		44.9	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-02	PMO		1.6	190.00	PFM 2C Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-02-02	PMO		92.3	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-02	PMO		3.7	20.00	PFM 2F Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-02-02	PMO		43.3	80.00	PFM 2C Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-02-02	PMO		93.6	90.00	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-02	PMO		40.3	187.50	PFM 2B Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-02-02	PMO		40.3	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-02	PMO		0.8	190.00	PFM 2B Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-02-02	PMO		90.1	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-02	PMO		39.5	20.00	PFM 2B Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-02-02	PMO		36.7	187.50	PFM 2A Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-02-02	PMO		36.7	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-02	PMO		36.7	190.00	PFM 2A Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-02-03	PMO		50.2	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-03	PMO		50.8	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-03	PMO		50.2	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-05	PMO		1.8	187.50	PFM 2E Event MOF - ST1 stop valve replacement
2023-02-05	PMO		128.1	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-06	PMO		0.5	187.50	PFM 2A Event MOF - ST1 stop valve replacement
2023-02-06	PMO		0.5	187.50	PFM 2C Event MOF - ST1 stop valve replacement
2023-02-06	PMO		126.6	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-06	PMO		126.2	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-06	PMO		0.5	420.00	PFM ST2 Event MOF - ST1 stop valve replacement
2023-02-06	PMO		130.5	90.00	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-06	PMO		0.2	187.50	PFM 2F Event MOF - ST1 stop valve replacement

2023-02-06	PMO	125.6	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-06	PMO	0.1	187.50	PFM 2D Event MOF - ST1 stop valve replacement
2023-02-06	PMO	125.8	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-06	FMO	125.3	1676.00	PFM 2B Event MOF - ST1 stop valve replacement
2023-02-06	PMO	125.6	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-11	PMO	0.7	187.50	PFM 2A Event MOF - ST1 stop valve replacement
2023-02-11	PMO	0.3	187.50	PFM 2B Event MOF - ST1 stop valve replacement
2023-02-11	PMO	0.3	187.50	PFM 2C Event MOF - ST1 stop valve replacement
2023-02-11	PMO	1.0	187.50	PFM 2E Event MOF - ST1 stop valve replacement
2023-02-11	PMO	4.5	420.00	PFM ST2 Event MOF - ST1 stop valve replacement
2023-02-11	PMO	0.3	187.50	PFM 2D Event MOF - ST1 stop valve replacement
2023-02-11	PMO	116.7	131.00	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-11	PMO	116.7	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-11	PMO	116.4	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-11	PMO	116.4	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-11	PMO	116.4	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-11	PMO	116.0	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-11	PMO	115.7	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-11	PMO	2.7	90.00	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-11	PFO	84.9	420.00	PFM ST2 EFOR - Hydraulic leaks
2023-02-11	PMO	84.9	90.00	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-15	PFO	9.8	142.00	PFM ST2 Partial EFOR - Hydraulic leaks
2023-02-15	PMO	9.8	90.00	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-15	PMO	13.6	420.00	PFM ST2 Event MOF - Repair hydraulic line servo
2023-02-15	PMO	13.6	90.00	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-16	PMO	1.0	90.00	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-18	PFO	3.1	56.00	ST1 Partial Derate - Debris Filter Torque Nut loose
2023-03-02	PFO	1.5	187.50	PFM 2C EFOR - Exciter breaker unable to close
2023-03-02	PFO	1.5	21.79	PFM 2C EFOR - Exciter breaker unable to close
2023-03-02	PFO	1.5	70.00	PFM 2C EFOR - Exciter breaker unable to close
2023-03-08	PMO	23.7	187.50	PFM 2F Event MOF - Repair West Side Penetration Seal
2023-03-08	PMO	23.7	21.79	PFM 2F Event MOF - Repair West Side Penetration Seal
2023-03-08	PMO	23.7	70.00	PFM 2F Event MOF - Repair West Side Penetration Seal
2023-03-11	PFO	3.3	187.50	PFM 2C EFOR - Exciter Breaker Issues 41-AC-2
2023-03-11	PFO	3.3	21.79	PFM 2C EFOR - Exciter Breaker Issues 41-AC-2
2023-03-11	PFO	3.3	70.00	PFM 2C EFOR - Exciter Breaker Issues 41-AC-2
2023-03-15	PMO	52.7	187.50	PFM 2E Event MO - IP Riser Leak
2023-03-15	PMO	52.7	22.00	PFM 2E Event MO - IP Riser Leak
2023-03-15	PMO	52.7	70.00	PFM 2E Event MO - IP Riser Leak
2023-03-22	PFO	2.6	187.50	PFM 2A EFOR - Loss of flame trip on SRV going closed
2023-03-22	PFO	2.6	21.79	PFM 2A EFOR - Loss of flame trip on SRV going closed
2023-03-22	PFO	2.6	70.00	PFM 2A EFOR - Loss of flame trip on SRV going closed
2023-03-25	PFO	8.1	187.50	PFM 2E EFOR - VSV control cable failures
2023-03-25	PFO	8.1	21.79	PFM 2E EFOR - VSV control cable failures
2023-03-25	PFO	8.1	70.00	PFM 2E EFOR - VSV control cable failures

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE

FILED:  
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EFFECTIVE:  
DOCKET NO:

PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2023 TO: Dec-2023**

PLANT/UNIT: Manatee - PM3		PM3-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-01	PMO	83.1	50.06	PMT U3 ST Maintenance Derating Extension - Traveling Screen
2023-01-01	PMO	83.1	50.06	PMT U3 ST Maintenance Derating Extension - Traveling Screen
2023-01-01	PMO	83.1	50.06	PMT U3 ST Maintenance Derating Extension - Traveling Screen
2023-01-01	PMO	83.1	153.00	PMT U3 ST Maintenance Derating Extension - Traveling Screen
2023-01-01	PMO	83.1	50.06	PMT U3 ST Maintenance Derating Extension - Traveling Screen
2023-01-06	PMO	70.5	191.00	PMT 3D SNOW - Repair HP Steam Leak
2023-01-12	PMO	87.8	191.00	PMT 3B SNOW - HP Valve Repack and 3B Balance Shot
2023-02-11	PMO	3.6	191.00	PMT U3D Block Snow - ST Seal Oil Valve Replacement
2023-02-11	PMO	2.3	191.00	PMT U3A SNOW - Block ST Seal Oil Valve Replacement
2023-02-12	PMO	0.3	484.00	PMT U3 Block SNOW - ST Seal Oil Valve Replacement
2023-02-12	PMO	0.2	191.00	PMT U3C Block Snow - ST Seal Oil Valve Replacement
2023-02-12	FMO	71.7	1248.00	PMT U3B Block Snow - ST Seal Oil Valve Replacement
2023-02-15	PMO	4.2	484.00	PMT U3 Block SNOW - ST Seal Oil Valve Replacement
2023-02-15	PMO	6.2	191.00	PMT U3A SNOW - Block ST Seal Oil Valve Replacement
2023-02-15	PMO	9.1	191.00	PMT U3B Block Snow - ST Seal Oil Valve Replacement
2023-02-15	PMO	2.8	191.00	PMT U3C Block Snow - ST Seal Oil Valve Replacement
2023-02-15	PFO	4.1	191.00	PMT 3D EFOR - IP Steam Backpressure Control Valve Controller
2023-02-15	PFO	0.9	484.00	PMT U3ST EFOR - 3D IP Steam Backpressure Control Valve controller
2023-03-07	PMO	85.9	191.00	PMT 3C SNOW - FG Transmitter Calibration
2023-03-21	PMO	68.8	191.00	PMT 3B SNOW - HP Relief Fuel Gas Cal

(1) FFO - FULL FORCED OUTAGE  
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PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
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DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2023 TO: Dec-2023**

PLANT/UNIT: Martin - PM8		PM8-08		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-14	PFO	2.7	189.00	EFOR 8D 89-ND Switch Fail to Close
2023-01-24	PFO	0.5	466.00	EFOR Unit 8 ST Trip
2023-01-26	PMO	22.2	189.00	SNOW: PMR Unit 8 Block Repair Motive Steam Valve
2023-01-27	FMO	48.0	1222.00	SNOW: 8ST HRB-ACV-0008 Motive Steam Valve
2023-01-29	PMO	8.2	189.00	SNOW: PMR Unit 8 Block Repair Motive Steam Valve
2023-01-29	PMO	8.3	189.00	SNOW: 8ST HRB-ACV-0008 Motive Steam Valve
2023-02-03	PFO	13.3	189.00	EFOR 8A IGV Trip
2023-02-09	PFO	0.0	183.00	EFOR 8D Runback high RH Temp
2023-02-10	PFO	0.6	189.00	EFOR 8A Trip Steam Pressure Low
2023-02-12	PFO	1.7	189.00	EFOR 8D Runback LF Testing
2023-02-21	PFO	1.6	189.00	EFOR PMR 8D BFP Recirc Valve
2023-02-22	PFO	3.5	189.00	EFOR PMR 8B SRV Leak-by
2023-03-10	PMO	20.5	189.00	SNOW: PMR 8B SRV Replacement
2023-03-15	PMO	56.8	189.00	SNOW: PMR 8D CT Exhaust and Lift Oil

(1) FFO - FULL FORCED OUTAGE  
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PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2023 TO: Dec-2023**

PLANT/UNIT: Okeechobee Energy Center - POK		POK-01		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-02	PFO	13.9	342.00	CT 1-3 Tripped on Hot Reheat Valve not Providing Feedback To DCS
2023-01-07	PMO	13.1	342.00	MOF - Unit 1-2 Planned Liquid Fuel Testing
2023-01-08	PMO	15.5	342.00	MOF - Unit 1-2 Planned Liquid Fuel Testing
2023-01-09	PFO	0.5	342.00	EFOR Unit 1-3 Auxiliaries Exhaust Frame Cooling Shutdown.
2023-01-09	PFO	0.5	157.00	EFOR Unit 1-3 Auxiliaries Exhaust Frame Cooling Shutdown.
2023-01-15	PFO	9.6	514.00	EFOR - failed thermocouple on the IP turbine system tripped the unit.
2023-01-19	PMO	90.2	342.00	SNOW: POK 1-2
2023-02-27	PPO	767.2	342.00	2023 - POK11 HGP Planned Outage Coating of CT Compressor
2023-03-29	PMO	49.3	514.00	ST Maintenance Outage MOF Mad 11 Bearing inspection and repairs.

(1) FFO - FULL FORCED OUTAGE  
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PMO - PARTIAL MAINTENANCE OUTAGE  
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PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2023 TO: Dec-2023**

PLANT/UNIT: Port Everglades - PPE		PPE-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-01	PMO	23.5	250.00	53 MOF - HP Economizer Tube Leak Repairs
2023-01-01	PMO	23.5	103.00	53 MOF - HP Economizer Tube Leak Repairs
2023-01-06	PMO	46.0	250.00	53 MOF - Borescope Inspection
2023-01-06	PMO	46.0	104.00	53 MOF - Borescope Inspection
2023-01-11	PMO	140.1	250.00	51 MOF - Liquid Fuel Repairs and Tuning
2023-01-11	PMO	140.1	103.00	51 MOF - Liquid Fuel Repairs and Tuning
2023-01-15	PFO	6.8	250.00	52 Forced Outage - GV4 Cooling Air Low
2023-01-15	PFO	6.8	103.00	52 Forced Outage - GV4 Cooling Air Low
2023-01-15	PFO	1.4	250.00	52 SUF - GV4 Cooling Air Low
2023-01-15	PFO	1.4	103.00	52 SUF - GV4 Cooling Air Low
2023-01-18	PMO	2.5	250.00	51 MOF - Liquid Fuel Repairs and Tuning
2023-01-18	PMO	2.5	103.00	51 MOF - Liquid Fuel Repairs and Tuning
2023-01-18	PMO	0.8	250.00	51 MOF - Liquid Fuel Repairs and Tuning
2023-01-18	PMO	0.8	103.00	51 MOF - Liquid Fuel Repairs and Tuning
2023-01-30	PFO	3.2	250.00	53 Forced Outage - CEMS Analyzer Equipment Failure
2023-01-30	PFO	3.2	103.00	53 Forced Outage - CEMS Analyzer Equipment Failure
2023-01-30	PFO	6.3	250.00	53 SUF - TOT 10 Bad Quality
2023-01-30	PFO	6.3	103.00	53 SUF - TOT 10 Bad Quality
2023-02-01	PMO	43.0	250.00	51 MOF - HP Feedwater Stop Valve Repair
2023-02-16	PFO	1.4	250.00	51 SUF - SFC Trip
2023-02-16	PFO	1.4	103.00	51 SUF - SFC Trip
2023-02-24	PFO	6.6	250.00	51 Forced Outage - TOT 8 Failure
2023-02-24	PFO	6.6	103.00	51 Forced Outage - TOT 8 Failure
2023-02-28	PFO	1.9	396.00	50 Forced Outage - High IP Exhaust Temperature Unblended CRH HRH
2023-03-05	PFO	2.0	250.00	53 Forced Outage - HRH Bypass PCV Leakby
2023-03-05	PFO	2.0	103.00	53 Forced Outage - HRH Bypass PCV Leakby
2023-03-05	PMO	143.5	250.00	53 MOF - Spring Outage
2023-03-10	PMO	2.8	250.00	51 Block SNOW
2023-03-11	PMO	1.8	396.00	50 ST - Block SNOW
2023-03-11	FMO	323.1	1146.00	52 Block SNOW
2023-03-24	PMO	5.9	396.00	50 ST - Block SNOW
2023-03-24	PMO	122.5	250.00	51 Block SNOW
2023-03-24	PMO	177.7	250.00	53 MOF - Spring Outage

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
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PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2023 TO: Dec-2023**

PLANT/UNIT: Riviera - PRV		PRV-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-02	PFO	2.0	259.00	PRV-Unit 53-Start up failure-Bleed off Valve
2023-01-02	PFO	2.0	168.00	PRV-Unit 53-Start up failure-Bleed off Valve
2023-01-05	PMO	115.7	259.00	PRV-53-Event MOF-Turning Gear
2023-01-05	PMO	115.7	168.00	PRV-53-Event MOF-Turning Gear
2023-01-07	PMO	16.8	259.00	prv-53-Event MOF-Flame Scanner
2023-01-07	PMO	16.8	168.00	prv-53-Event MOF-Flame Scanner
2023-01-27	PFO	17.3	259.00	PRV-Unit 52-Start up failure-blade path spread
2023-01-27	PFO	17.3	168.00	PRV-Unit 52-Start up failure-blade path spread
2023-02-14	PFO	2.8	60.04	PRV-51- HRH Blending Valve Failed To Open
2023-02-14	PFO	2.8	100.00	PRV-51- HRH Blending Valve Failed To Open
2023-02-17	PMO	35.0	259.00	PRV 53 - Event MOF -NG Pressure Transmitter
2023-02-17	PMO	35.0	160.00	PRV 53 - Event MOF -NG Pressure Transmitter
2023-02-18	PMO	22.0	259.00	PWC 3B - Event MOF - Test HRH Blending Valve
2023-02-18	PMO	22.0	83.00	PWC 3B - Event MOF - Test HRH Blending Valve
2023-03-04	PMO	86.9	259.00	PRV 53 - Event MOF -FG Filter replacement
2023-03-04	PMO	86.9	164.00	PRV 53 - Event MOF -FG Filter replacement
2023-03-29	PFO	0.5	259.00	PRV-53 Tripped on fuel oil startup testing
2023-03-29	PFO	0.5	165.00	PRV-53 Tripped on fuel oil startup testing
2023-03-31	PFO	12.4	259.00	PRV-53 CT Tripped from 1334 RPM during SU due to a combustor outlet d
2023-03-31	PFO	12.4	164.00	PRV-53 CT Tripped from 1334 RPM during SU due to a combustor outlet d

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA  
COMPANY: FLORIDA POWER AND LIGHT  
FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: St. Lucie Nuclear - PSL		PSL-01		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: St. Lucie Nuclear - PSL		PSL-02		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-02-16	PPO	6.9	171.58	U2 PEL Down Power to 67% MSSV Testing
2023-02-17	PPO	16.1	324.34	U2 PEL MSSV Testing
2023-02-17	PPO	4.0	534.45	U2 PEL Down Power to Start SL2-27
2023-02-18	PO	264.0	986.00	U2 PEL SL2-27 Feb
2023-03-01	PO	427.8	986.00	Unit 2 SL2-27 March
2023-03-18	PPO	91.8	207.52	U2 PEL SL2-27 Up Power

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ACTUAL PERFORMANCE DATA  
COMPANY: FLORIDA POWER AND LIGHT  
FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: Turkey Point Nuclear - PTN		PTN-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA  
COMPANY: FLORIDA POWER AND LIGHT  
FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: Turkey Point Nuclear - PTN		PTN-04		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA  
COMPANY: FLORIDA POWER AND LIGHT  
FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: West County Energy Center - PWC				PWC-01	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED		DESCRIPTION
2023-01-02	PFO	1.4	238.00		PWC 1B CT- Tripped on Condenser protection
2023-01-02	PFO	1.4	160.00		PWC 1B CT- Tripped on Condenser protection
2023-01-03	PFO	5.7	238.00		PWC 1B-START UP FAILURE-BFP HP FLOW LOW LOW TRIP
2023-01-03	PFO	5.7	160.00		PWC 1B-START UP FAILURE-BFP HP FLOW LOW LOW TRIP
2023-01-04	PFO	14.6	238.00		PWC 1C SU Failure BFP Recirculation Valve
2023-01-04	PFO	14.6	160.00		PWC 1C SU Failure BFP Recirculation Valve
2023-01-14	PFO	2.4	238.00		PWC 1A-Force Outage-Cold Reheat Bypass Control Valve
2023-01-14	PFO	2.4	160.00		PWC 1A-Force Outage-Cold Reheat Bypass Control Valve
2023-01-14	PMO	6.3	88.00		PWC 1A - Event MOF - Liquid Fuel Transfer
2023-01-14	PMO	6.3	205.63		PWC 1A - Event MOF - Liquid Fuel Transfer
2023-01-15	PFO	1.8	238.00		PWC 1A-Force Outage-Cold Reheat Bypass Control Valve
2023-01-15	PFO	1.8	160.00		PWC 1A-Force Outage-Cold Reheat Bypass Control Valve
2023-01-16	PMO	1.9	238.00		PWC-1A- 1 and 2 Gas Yard Maintenance Outage
2023-01-16	PMO	1.7	160.00		PWC-1A- 1 and 2 Gas Yard Maintenance Outage
2023-01-16	PMO	1.2	238.00		PWC-1B- 1 and 2 Gas Yard Outage
2023-01-16	PMO	1.0	82.00		PWC-1B- 1 and 2 Gas Yard Outage
2023-01-16	PMO	0.2	487.00		PWC-1ST- 1 and 2 Gas Yard Outage
2023-01-16	PMO	176.6	160.00		PWC-1A- 1 and 2 Gas Yard Maintenance Outage
2023-01-16	PMO	176.6	82.00		PWC-1B- 1 and 2 Gas Yard Outage
2023-01-16	FMO	171.4	1201.00		PWC-1C- 1 and 2 Gas Yard Outage
2023-01-23	PMO	4.9	238.00		PWC-1A- 1 and 2 Gas Yard Maintenance Outage
2023-01-23	PMO	4.9	238.00		PWC-1B- 1 and 2 Gas Yard Outage
2023-01-23	PMO	6.3	487.00		PWC-1ST- 1 and 2 Gas Yard Outage
2023-01-31	PFO	3.4	238.00		PWC-1B-BFP RECIRC MALFUNCTION RESULTED IN CT TRIP
2023-01-31	PFO	3.4	160.00		PWC-1B-BFP RECIRC MALFUNCTION RESULTED IN CT TRIP
2023-02-03	PFO	14.8	238.00		PWC-1A-SU Failure-Generator NGR switch
2023-02-03	PFO	14.8	160.00		PWC-1A-SU Failure-Generator NGR switch
2023-02-04	PMO	89.2	238.00		PWC 1A-Maintenance Outage-Swinging LP Drum Level
2023-02-04	PMO	89.2	166.00		PWC 1A-Maintenance Outage-Swinging LP Drum Level
2023-03-16	PMO	32.1	238.00		PWC-1A-Troubleshoot Water Injection Valves
2023-03-16	PMO	32.1	163.00		PWC-1A-Troubleshoot Water Injection Valves
2023-03-28	PPO	75.5	238.00		PWC-1B-ROTOR-GENERATOR MAJOR
2023-03-28	PPO	75.5	171.00		PWC-1B-ROTOR-GENERATOR MAJOR

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PFO - PARTIAL FORCED OUTAGE  
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**ACTUAL PERFORMANCE DATA**  
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**FROM: Jan-2023 TO: Dec-2023**

PLANT/UNIT: West County Energy Center - PWC			PWC-02	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-16	PMO	2.3	238.00	PWC-2A- 1 and 2 Gas Yard Outage
2023-01-16	PMO	2.0	160.00	PWC-2A- 1 and 2 Gas Yard Outage
2023-01-16	PMO	1.6	238.00	PWC-2C- 1 and 2 Gas Yard Outage
2023-01-16	PMO	1.3	82.00	PWC-2C- 1 and 2 Gas Yard Outage
2023-01-16	PMO	0.2	487.00	PWC-2ST- 1 and 2 Gas Yard Outage
2023-01-16	PMO	159.1	160.00	PWC-2A- 1 and 2 Gas Yard Outage
2023-01-16	PMO	152.9	82.00	PWC-2C- 1 and 2 Gas Yard Outage
2023-01-16	FMO	152.6	1201.00	PWC-2B- 1 and 2 Gas Yard Outage
2023-01-22	PMO	9.6	238.00	PWC-2A- 1 and 2 Gas Yard Outage
2023-01-22	PMO	6.1	487.00	PWC-2ST- 1 and 2 Gas Yard Outage
2023-01-22	PMO	3.3	238.00	PWC-2B- 1 and 2 Gas Yard Outage
2023-01-23	PMO	3.4	160.00	PWC-2A- 1 and 2 Gas Yard Outage
2023-02-03	PMO	74.0	238.00	PWC-2B-Event MOF-HRSG Tube leak
2023-02-03	PMO	74.0	166.00	PWC-2B-Event MOF-HRSG Tube leak
2023-02-26	PFO	31.5	238.00	PWC-2B-OMC Force Outage- Breaker 9W437 Low SF6 Gas
2023-02-26	PFO	0.1	167.00	PWC-2B-OMC Force Outage- Breaker 9W437 Low SF6 Gas
2023-02-26	PFO	4.5	487.00	PWC-2ST-Force Outage-Condenser Pump Trip
2023-02-26	PFO	4.5	167.00	PWC-2B-OMC Force Outage- Breaker 9W437 Low SF6 Gas
2023-02-26	PFO	3.2	238.00	PWC-2A-Force Outage-Low LP Drum Level
2023-02-26	PFO	26.8	167.00	PWC-2B-OMC Force Outage- Breaker 9W437 Low SF6 Gas
2023-03-13	PMO	39.8	238.00	PWC-2C-Troubleshoot and repair MS-CRH Bypass Valve
2023-03-13	PMO	39.8	163.00	PWC-2C-Troubleshoot and repair MS-CRH Bypass Valve
2023-03-14	PMO	85.1	238.00	PWC-2A-Find and repair HRSG Tube leak
2023-03-14	PMO	38.6	163.00	PWC-2A-Find and repair HRSG Tube leak
2023-03-15	PMO	46.5	163.00	PWC-2A-Find and repair HRSG Tube leak
2023-03-19	PMO	47.1	238.00	PWC-2C-Repair LP reed line rupture
2023-03-19	PMO	47.1	163.00	PWC-2C-Repair LP reed line rupture

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**ACTUAL PERFORMANCE DATA**  
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PLANT/UNIT: West County Energy Center - PWC		PWC-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-12	PMO	37.7	241.00	PWC 3C - Event MOF - Leak repair TCA to HP drum level control valve
2023-01-12	PMO	37.7	157.00	PWC 3C - Event MOF - Leak repair TCA to HP drum level control valve
2023-01-25	PMO	273.4	241.00	PWC 3B - Event MOF - Borescope fuel oil nozzles
2023-01-25	PMO	273.4	157.00	PWC 3B - Event MOF - Borescope fuel oil nozzles
2023-02-06	PMO	44.0	241.00	PWC 3B - Event MOF - HP Steam Control Valve Repair.
2023-02-06	PMO	44.0	158.00	PWC 3B - Event MOF - HP Steam Control Valve Repair.
2023-02-12	PMO	31.3	241.00	PWC 3A - Event MOF - HP ECON Drain leak.
2023-02-12	PMO	31.3	158.00	PWC 3A - Event MOF - HP ECON Drain leak.
2023-02-13	PMO	16.7	241.00	PWC-3B commenced the maintenance to repair 3PSE-ACV-2002 Actuator
2023-02-13	PMO	5.0	158.00	PWC-3B commenced the maintenance to repair 3PSE-ACV-2002 Actuator
2023-02-14	PMO	11.6	158.00	PWC-3B commenced the maintenance to repair 3PSE-ACV-2002 Actuator
2023-02-17	PMO	48.6	241.00	PWC 3A - Event MOF - Pre-Outage Inspection-preparation
2023-02-17	PMO	48.3	158.00	PWC 3A - Event MOF - Pre-Outage Inspection-preparation
2023-02-18	PMO	46.5	241.00	PWC 3B - Event MOF - Pre-Outage Inspection-preparation
2023-02-18	PMO	46.2	79.00	PWC 3B - Event MOF - Pre-Outage Inspection-preparation
2023-02-19	PPO	0.2	484.00	PWC-3ST- Planned Outage Major Turbine Overhaul
2023-02-19	PMO	0.9	158.00	PWC 3A - Event MOF - Pre-Outage Inspection-preparation
2023-02-19	PMO	0.9	79.00	PWC 3B - Event MOF - Pre-Outage Inspection-preparation
2023-02-19	PO	0.7	1207.00	PWC-3A-Planned Outage
2023-02-20	PO	959.0	1207.00	PWC 3B- Planned Outage

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**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2023 TO: Dec-2023**

PLANT/UNIT: Turkey Point - TP5		TP5-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-10	PMO	95.5	188.50	5D Event MO - Hydraulic Oil Pump Coupling Replacement
2023-01-10	PMO	95.5	148.00	5D Event MO - Hydraulic Oil Pump Coupling Replacement
2023-01-12	PMO	47.4	188.50	5C Event MO - Water Injection Purge Isolation Valves replacement
2023-01-12	PMO	47.4	1.00	5C Event MO - Water Injection Purge Isolation Valves replacement
2023-02-03	PFO	2.5	188.50	5B EFOR - Sample vacuum pump relay failure
2023-02-03	PFO	2.5	148.00	5B EFOR - Sample vacuum pump relay failure
2023-02-07	PMO	50.8	188.50	5C Event MO - LF purge valve replacement
2023-02-07	PMO	50.8	164.00	5C Event MO - LF purge valve replacement
2023-02-10	PPO	638.3	188.50	5C Planned Outage CT-HGP-TECH 2.0
2023-02-10	PPO	638.3	128.00	5C Planned Outage CT-HGP-TECH 2.0
2023-02-24	PMO	23.8	188.50	5D Event MO - Blowdown drain line leak repair
2023-02-24	PMO	23.8	152.00	5D Event MO - Blowdown drain line leak repair
2023-03-13	PPO	433.2	188.50	5A Planned Outage CT-Mini HGP
2023-03-13	PPO	433.2	128.00	5A Planned Outage CT-Mini HGP
2023-03-16	PMO	132.7	188.50	5C MO Event
2023-03-16	PMO	132.7	128.00	5C MO Event
2023-03-23	PFO	4.2	188.50	5B EFOR HP Event - Forced Point
2023-03-23	PFO	4.2	128.00	5B EFOR HP Event - Forced Point
2023-03-28	PFO	7.1	188.50	5D EFOR Event - Atomizing Air Hose leaking
2023-03-28	PFO	7.1	128.00	5D EFOR Event - Atomizing Air Hose leaking

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PFO - PARTIAL FORCED OUTAGE  
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