



April 20, 2023

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20230003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of March 2023 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in blue ink that reads "Matthew E. Elliott".

Matthew E. Elliott
Manager, Regulatory Affairs
Peoples Gas System, Inc.

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 23 through DECEMBER 23						Page 1 of 1	
		CURRENT MONTH: MARCH 2023				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$95,701	\$111,772	\$16,071	14.38	\$306,935	\$257,646	(\$49,289)	(19.13)
2	NO NOTICE SERVICE	\$36,935	\$36,935	\$0	0.00	\$137,144	\$137,144	\$0	0.00
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$6,233,248	\$6,863,454	\$630,206	9.16	\$22,753,598	\$28,266,548	\$5,512,950	19.50
5	DEMAND	\$7,297,444	\$7,042,690	(\$254,753)	(3.62)	\$19,799,315	\$20,505,563	\$706,248	3.44
6	OTHER	\$753,868	\$611,381	(\$142,487)	(23.31)	\$1,631,077	\$1,811,390	\$180,313	9.95
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$560,532	\$605,677	\$45,145	7.45	\$1,827,356	\$1,890,667	\$63,311	3.35
10						\$0	\$0	\$0	
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,856,664	\$14,060,555	\$203,891	1.45	\$42,800,712	\$49,087,624	\$6,286,912	12.81
12	NET UNBILLED	(\$1,651,084)	\$0	\$1,651,084	0.00	(\$482,677)	\$0	\$482,677	0.00
13	COMPANY USE	\$64,957	\$0	(\$64,957)	0.00	\$156,974	\$0	(\$156,974)	0.00
14	TOTAL THERM SALES (11)	\$11,834,284	\$14,060,555	\$2,226,271	15.83	\$50,494,783	\$49,087,624	(\$1,407,159)	(2.87)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	13,688,599	19,875,105	6,186,506	31.13	37,880,965	55,201,941	17,320,975	31.38
16	NO NOTICE SERVICE	7,285,000	7,285,000	0	0.00	27,050,000	27,050,000	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	24,127,282	15,701,368	(8,425,914)	(53.66)	66,677,751	50,904,560	(15,773,192)	(30.99)
19	DEMAND	160,901,470	236,330,360	75,428,890	31.92	444,559,120	679,664,030	235,104,910	34.59
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	24,127,282	15,701,368	(8,425,914)	(53.66)	66,677,751	50,904,560	(15,773,192)	(30.99)
25	NET UNBILLED	(1,051,468)	0	1,051,468	0.00	122,811	0	(122,811)	0.00
26	COMPANY USE	72,173	0	(72,173)	0.00	164,188	0	(164,188)	0.00
27	TOTAL THERM SALES (24)	19,192,279	15,701,368	(3,490,911)	(22.23)	63,525,325	50,904,560	(12,620,765)	(24.79)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00699	0.00562	(0.00137)	(24.32)	0.00810	0.00467	(0.00344)	(73.60)
29	NO NOTICE SERVICE (2/16)	0.00507	0.00507	0.00000	0.00	0.00507	0.00507	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.25835	0.43712	0.17878	40.90	0.34125	0.55529	0.21404	38.55
32	DEMAND (5/19)	0.04535	0.02980	(0.01555)	(52.19)	0.04454	0.03017	(0.01437)	(47.62)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.57432	0.89550	0.32118	35.87	0.64190	0.96431	0.32240	33.43
38	NET UNBILLED (12/25)	1.57027	0.00000	(1.57027)	0.00	(3.93024)	0.00000	3.93024	0.00
39	COMPANY USE (13/26)	0.90002	0.00000	(0.90002)	0.00	0.95606	0.00000	(0.95606)	0.00
40	TOTAL THERM SALES (11/27)	0.72199	0.89550	0.17351	19.38	0.67376	0.96431	0.29055	30.13
41	TRUE-UP (E-4)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.72199	0.89550	0.17351	19.38	0.67376	0.96431	0.29055	30.13
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.72562	0.90000	0.17438	19.38	0.67715	0.96916	0.29201	30.13
45	PGA FACTOR ROUNDED TO NEAREST .001	72.562	90.000	17.43800	19.38	67.715	96.916	29.20100	30.13

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COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			Page 1 of 1
FOR THE PERIOD OF: JANUARY 23 through DECEMBER 23					
CURRENT MONTH: MARCH 2023					
COMMODITY (Pipeline)		THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28	
1	Commodity Pipeline (FGT)	8,159,190	39,259.28		\$0.00481
2	Commodity Pipeline (SNG)	569,510	3,274.69		\$0.00575
3	Commodity Pipeline (Gulfstream)	4,411,800	9,484.87		\$0.00215
4	Commodity Pipeline (FGT) -Feb'23 Accrual Adj.	40	(1,129.78)		(\$28.24450)
5		24,759	15,915.31		\$0.64281
6	Commodity Pipeline (Gulfstream) -Feb'23 Accrual Adj.	0	0.14		\$0.00000
7	Commodity Pipeline (SNG) - Feb'23 Accrual Adj	4,930	205.82		\$0.04175
8	Commodity Pipeline	502,680	502.68		\$0.00100
9	Commodity Pipeline	690	6,064.92		\$8.78745
10	Commodity Pipeline	15,000	22,134.00		\$1.47560
11	Penalties	0	(10.85)		\$0.00000
12	TOTAL COMMODITY (Pipeline)	13,688,599	95,701.08		\$0.00699
SWING SERVICE		THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30	
13	Swing Service-Demand-3rd Party Suppliers	0	0.00		\$0.00000
14	TOTAL SWING SERVICE	0	0.00		\$0.00000
COMMODITY OTHER		THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31	
15	Purchases from 3rd Party Suppliers	19,361,580	4,748,107.24		\$0.24523
16	Purchases from 3rd Party Suppliers -Feb'23 Accrual Adj	(28,320)	(9,487.12)		\$0.33500
17	Imbalance Cashout (FGT)	671,220	163,182.79		\$0.24311
18	Imbalance Cashout (FGT)-Feb'23 Accrual Adj.	388,970	82,111.57		\$0.21110
19	Imbalance Cashout (SNG)	449,510	109,230.93		\$0.24300
20	Imbalance Cashout (SNG)-Feb'23 Accrual Adj.	4,930	1,339.69		\$0.27174
21	Imbalance Cashout (Gulfstream)	(54,870)	(14,260.00)		\$0.25989
22	Imbalance Cashout (Gulfstream)-Feb'23 Accrual Adj.	13,240	3,406.93		\$0.25732
23		15,410	4,004.86		\$0.25989
24		28,320	7,286.74		\$0.25730
25		(19,334)	(3,426.15)		\$0.17721
26		202,430	71,862.65		\$0.35500
27		16,330	5,160.61		\$0.31602
28	SEACOAST Cashout	119,636	397,909.34		
29	SEACOAST Cashout -Feb'23 Accrual Adj.	(1,982)	(55,685.87)		\$28.09580
30	Cashout	53,650	13,942.94		\$0.25989
31	Cashouts-Peoples' Transportation Customers	1,493,385	285,050.43		\$0.19088
32	Cashouts-NCTS Program	910,497	221,644.69		\$0.24343
33	Withdrawal	502,680	201,865.72		\$0.40158
34	TOTAL COMMODITY (Other)	24,127,282	6,233,247.99		\$0.25835
DEMAND		THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32	
35	Demand (SNG)	28,873,090	1,319,391.73		\$0.04570
36	Demand (SNG) - Capacity Release	(18,841,180)	(788,745.28)		\$0.04186
37	Demand (SNG) -Feb'23 Accrual Adj.	0	3.44		\$0.00000
38	Demand (SNG) Capacity Release -Feb'23 Adj	0	(9.38)		\$0.00000
39	Demand Seacoast	25,489,440	612,192.84		\$0.02402
40	Demand (Gulfstream)	10,850,000	604,562.00		\$0.05572
41	Demand (FGT)	155,325,500	9,268,248.46		\$0.05967
42	Temporary Relinquishment Credit - (FGT)	(59,087,710)	(4,325,138.12)		\$0.07320
43	Temporary Acquisition (FGT)	7,750,000	399,125.00		\$0.05150
44	Demand	8,042,330	176,127.03		\$0.02190
45		0	650.00		\$0.00000
46	(FGT)-Feb'23 Accrual Adj.	0	(0.20)		\$0.00000
47	Feb'23 Accrual Adj.	0	2,286.20		\$0.00000
48	Demand	2,500,000	28,750.00		\$0.01150
49	TOTAL DEMAND	160,901,470	7,297,443.72		\$0.04535
OTHER		THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33	
50	Administrative Costs	0	325,072.28		\$0.00000
51	Legal	0	26,148.95		\$0.00000
52	LNG/CNG	0	373,481.25		\$0.00000
53	Odorant	0	29,165.88		\$0.00000
54	TOTAL OTHER	0	753,868.36		\$0.00000

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23				Page 1 of 1			
-1957424		CURRENT MONTH: MARCH 2023				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$6,168,291	\$6,863,454	\$695,162	\$0.10128	\$22,596,624	\$28,266,548	\$5,669,924	0.20059
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$7,623,416	\$7,197,101	(\$426,315)	(\$0.05923)	\$20,047,114	\$20,821,076	\$773,962	0.03717
3	TOTAL	\$13,791,707	\$14,060,555	\$268,848	\$0.01912	\$42,643,738	\$49,087,624	\$6,443,886	0.13127
4	FUEL REVENUES (NET OF REVENUE TAX)	\$11,834,284	\$14,060,555	\$2,226,271	\$0.15833	\$50,494,783	\$49,087,624	(\$1,407,159)	(0.02867)
5	TRUE-UP REFUND/(COLLECTION)	\$24	\$24	\$0	\$0.00000	\$72	\$72	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$11,834,308	\$14,060,579	\$2,226,271	\$0.15833	\$50,494,855	\$49,087,696	(\$1,407,159)	(0.02867)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$1,957,400	\$24	\$1,957,424	\$81,559.33333	\$7,851,116	\$72	(\$7,851,044)	(109,042.27779)
8	INTEREST PROVISION-THIS PERIOD (21)	\$27,037	\$35,120	\$8,083	\$0.23016	\$49,156	\$55,052	\$5,896	0.10709
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$7,780,490	\$8,835,327	\$1,054,837	\$0.11939	\$8,599,580	\$14,036,374	\$5,436,794	0.38734
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$24	-\$24	\$0	\$0.00000	(\$72)	(\$72)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$5,850,103	\$8,870,447	\$3,020,344	\$0.34050	\$16,499,780	\$14,091,426	(\$2,408,354)	(0.17091)
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$31,795	\$0	(\$31,795)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$5,850,103	\$8,870,447	\$3,020,344	0.34050	\$16,531,575	\$14,091,426	(\$2,440,149)	(0.17317)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	7,780,490	8,835,327	1,054,837	0.11939	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	5,823,066	8,835,327	3,012,261	0.34093				
15	TOTAL (13+14)	13,603,556	17,670,654	4,067,098	0.23016				
16	AVERAGE (50% OF 15)	6,801,778	8,835,327	2,033,549	0.23016				
17	INTEREST RATE - FIRST DAY OF MONTH	4.66	4.66	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.88	4.88	0	0.00000				
19	TOTAL (17+18)	9.540	9.540	0	0.00000				
20	AVERAGE (50% OF 19)	4.770	4.770	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.39750	0.39750	0	0.00000				
22	INTEREST PROVISION (16x21)	\$27,037	\$35,120	\$8,083	0.23016				

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE							SCHEDULE A-3** Page 1 of 1		
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			MAR'23									
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	MAR'23	FGT	PGS	FTS-1 COMM. PIPELINE		7,630,050		38,073.99			\$0.50	
2	MAR'23	FGT	PGS	FTS-2 COMM. PIPELINE		529,140		1,185.29			\$0.22	
3	MAR'23	FGT	PGS	FTS-1 DEMAND		72,642,450			3,302,873.71		\$4.55	
4	MAR'23	FGT	PGS	FTS-2 DEMAND		16,744,340			653,323.11		\$3.90	
5	MAR'23	FGT	PGS	FTS-3 DEMAND		14,601,000			1,386,036.52		\$9.49	
6	MAR'23	FGT	PGS	NO NOTICE		7,285,000			36,934.95		\$0.51	
7	MAR'23		PGS	DEMAND		8,042,330			176,127		\$2.19	
8	MAR'23	SONAT	PGS	COMM. PIPELINE		569,510		3,274.69			\$0.58	
9	MAR'23	SONAT	PGS	DEMAND		28,873,090			1,319,391.73		\$4.57	
10	MAR'23	SONAT - CAPACITY RELEASE	PGS	DEMAND		(18,841,180)			(788,745.28)		\$4.19	
11	MAR'23	SONAT	PGS	COMM. OTHER		449,510					\$24.30	
12	MAR'23	Pipeline Penalty	PGS	COMM. PPLN-OTHER		0		(10.85)				
13	MAR'23	SEACOAST	PGS	DEMAND		25,489,440			612,192.84		\$2.40	
14	MAR'23	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE		4,411,800		9,484.87			\$0.21	
15	MAR'23	GULFSTREAM PIPELINE	PGS	DEMAND		10,850,000			604,562.00		\$5.57	
16	MAR'23	GULFSTREAM PIPELINE - RELEASE	PGS	DEMAND		0			0.00			
17	MAR'23	GULFSTREAM PIPELINE	PGS	COMM. OTHER		(54,870)		(14,260.00)			\$25.99	
18	MAR'23		PGS	DEMAND		2,500,000			28,750.00		\$1.15	
19	MAR'23		PGS	COMM. PIPELINE		15,000			22,134.00		\$147.56	
20	MAR'23		PGS	DEMAND		0			650.00			
21	MAR'23		PGS	COMM. PIPELINE		24,759		15,915.31			\$64.28	
22	MAR'23	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER		1,493,385		285,050.43			\$19.09	
23	MAR'23	NCTS PROGRAM C/O	PGS	COMM. OTHER		910,497		221,644.69			\$24.34	
24	MAR'23	Injection	PGS	COMM. OTHER		0		0.00				
25	MAR'23	Withdrawal	PGS	COMM. OTHER		502,680		201,865.72			\$40.16	
26	MAR'23	Usage	PGS	COMM. PIPELINE		502,680		502.68			\$0.10	
27	MAR'23		PGS	COMM. OTHER		200,000		42,100.00			\$21.05	
28	MAR'23		PGS	COMM. OTHER		7,199,640		1,803,120.24			\$25.04	
29	MAR'23		PGS	COMM. OTHER		750,200		191,324.93			\$25.50	
30	MAR'23		PGS	COMM. OTHER		300,000		66,000.00			\$22.00	
31	MAR'23		PGS	COMM. OTHER		150,000		32,700.00			\$21.80	
32	MAR'23		PGS	COMM. OTHER		349,350		88,385.55			\$25.30	
33	MAR'23		PGS	COMM. OTHER		4,351,690		1,083,285.62			\$24.89	
34	MAR'23		PGS	COMM. OTHER		2,710,700		647,440.90			\$23.88	
35	MAR'23		PGS	COMM. OTHER		3,350,000		793,750.00			\$23.69	
36	Total	**This report excludes prior month/period adjustments.				204,532,191	0	5,551,639.01	90,559.98	7,332,098.61	\$6.34	

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4			
		FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23		Page 1 of 2				
		PRESENT MONTH:		MAR'23						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)			
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F		
1	FGT	78303-Anrr/FGT St Landry Parish Exchng	322.5807	315.3226	10,000.0000	9,775	2.0300	2.07673		
2	FGT	78303-Anrr/FGT St Landry Parish Exchng	322.5807	315.3226	10,000.0000	9,775	2.1800	2.23018		
3	FGT	25309-Cs #11 Mt Vernon Zone 3	548.3871	536.0484	17,000.0000	16,618	2.2000	2.25064		
4	FGT	25309-Cs #11 Mt Vernon Zone 3	419.3548	409.2484	13,000.0000	12,687	2.2000	2.25433		
5	FGT	City-Gates	1,611.7419	1,611.7419	49,964.0000	49,964	2.0696	2.06957		
6	FGT	City-Gates	1,612.9032	1,612.9032	50,000.0000	50,000	2.1141	2.11407		
7	FGT	City-Gates	20,000.0000	20,000.0000	620,000.0000	620,000	2.5130	2.51304		
8	FGT	57391-Ngpl Vermillion	483.8710	472.9839	15,000.0000	14,663	2.1800	2.23018		
9	FGT	100767-New River RNG-PGS	1,126.9355	1,126.9355	34,935.0000	34,935	2.5300	2.53000		
10	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.3226	10,000.0000	9,775	2.0300	2.07673		
11	FGT	25309-Cs #11 Mt Vernon Zone 3	271.4194	265.3124	8,414.0000	8,225	2.0050	2.05115		
12	FGT	25309-Cs #11 Mt Vernon Zone 3	271.4194	265.3124	8,414.0000	8,225	2.0250	2.07161		
13	FGT	25309-Cs #11 Mt Vernon Zone 3	271.4194	265.3124	8,414.0000	8,225	2.0300	2.07673		
14	FGT	25309-Cs #11 Mt Vernon Zone 3	271.4194	265.3124	8,414.0000	8,225	2.0550	2.10230		
15	FGT	25309-Cs #11 Mt Vernon Zone 3	271.4194	265.3124	8,414.0000	8,225	2.1150	2.16368		
16	FGT	25309-Cs #11 Mt Vernon Zone 3	814.2581	795.9373	25,242.0000	24,674	2.1250	2.17391		
17	FGT	25309-Cs #11 Mt Vernon Zone 3	271.4194	265.3124	8,414.0000	8,225	2.1750	2.22506		
18	FGT	25309-Cs #11 Mt Vernon Zone 3	271.4194	265.3124	8,414.0000	8,225	2.2100	2.26087		
19	FGT	25309-Cs #11 Mt Vernon Zone 3	271.4194	265.3124	8,414.0000	8,225	2.2800	2.33248		
20	FGT	25309-Cs #11 Mt Vernon Zone 3	271.4194	265.3124	8,414.0000	8,225	2.3600	2.41432		
21	FGT	25309-Cs #11 Mt Vernon Zone 3	271.4194	265.3124	8,414.0000	8,225	2.3900	2.44501		
22	FGT	25309-Cs #11 Mt Vernon Zone 3	814.2581	795.9373	25,242.0000	24,674	2.3950	2.45013		
23	FGT	25309-Cs #11 Mt Vernon Zone 3	814.2581	795.9373	25,242.0000	24,674	2.4550	2.51151		
24	FGT	25309-Cs #11 Mt Vernon Zone 3	271.4194	265.3124	8,414.0000	8,225	2.5150	2.57289		
25	FGT	25309-Cs #11 Mt Vernon Zone 3	271.4194	265.3124	8,414.0000	8,225	2.5350	2.59335		
26	FGT	25309-Cs #11 Mt Vernon Zone 3	271.4194	265.3124	8,414.0000	8,225	2.6000	2.65985		
27	FGT	25309-Cs #11 Mt Vernon Zone 3	542.8387	530.6248	16,828.0000	16,449	2.6350	2.69565		
28	FGT	25309-Cs #11 Mt Vernon Zone 3	271.4194	265.3124	8,414.0000	8,225	2.6400	2.70077		
29	FGT	25309-Cs #11 Mt Vernon Zone 3	814.2581	795.9373	25,242.0000	24,674	2.6500	2.71100		
30	FGT	25309-Cs #11 Mt Vernon Zone 3	814.2581	795.9373	25,242.0000	24,674	2.6900	2.75192		
31	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.3226	10,000.0000	9,775	2.0050	2.05115		
32	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.3226	10,000.0000	9,775	2.0250	2.07161		
33	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.3226	10,000.0000	9,775	2.0300	2.07673		
34	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.3226	10,000.0000	9,775	2.0550	2.10230		
35	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.3226	10,000.0000	9,775	2.1150	2.16368		
36	FGT	25309-Cs #11 Mt Vernon Zone 3	967.7419	945.9677	30,000.0000	29,325	2.1250	2.17391		
37	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.3226	10,000.0000	9,775	2.1750	2.22506		
38	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.3226	10,000.0000	9,775	2.2100	2.26087		
39	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.3226	10,000.0000	9,775	2.2800	2.33248		
40		SUBTOTAL	38,733.3225	38,409.0624	1,200,733.0000	1,190,681	2.4338	2.45433		

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.25%, 1.55%, and 2.52% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 53,300 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:				JANUARY 23 through DECEMBER 23			
		PRESENT MONTH:				MAR'23			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
41	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.3226	10,000.0000	9,775	2.3600	2.41432	
42	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.3226	10,000.0000	9,775	2.3900	2.44501	
43	FGT	25309-Cs #11 Mt Vernon Zone 3	967.7419	945.9677	30,000.0000	29,325	2.3950	2.45013	
44	FGT	25309-Cs #11 Mt Vernon Zone 3	967.7419	945.9677	30,000.0000	29,325	2.4550	2.51151	
45	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.3226	10,000.0000	9,775	2.5150	2.57289	
46	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.3226	10,000.0000	9,775	2.5350	2.59335	
47	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.3226	10,000.0000	9,775	2.6000	2.65985	
48	FGT	25309-Cs #11 Mt Vernon Zone 3	645.1613	630.6452	20,000.0000	19,550	2.6350	2.69565	
49	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.3226	10,000.0000	9,775	2.6400	2.70077	
50	FGT	25309-Cs #11 Mt Vernon Zone 3	967.7419	945.9677	30,000.0000	29,325	2.6500	2.71100	
51	FGT	25309-Cs #11 Mt Vernon Zone 3	967.7419	945.9677	30,000.0000	29,325	2.6900	2.75192	
52	Gulfstream	9004282-Sesh Coden Gngs In - 095	322.5807	317.5807	10,000.0000	9,845	2.0100	2.04165	
53	Gulfstream	9004282-Sesh Coden Gngs In - 095	322.5807	317.5807	10,000.0000	9,845	2.0550	2.08735	
54	Gulfstream	9004282-Sesh Coden Gngs In - 095	322.5807	317.5807	10,000.0000	9,845	2.1150	2.14830	
55	Gulfstream	9004282-Sesh Coden Gngs In - 095	161.2903	158.7903	5,000.0000	4,923	2.3250	2.36160	
56	Gulfstream	9004282-Sesh Coden Gngs In - 095	12,189.0000	12,000.0705	377,859.0000	372,002	2.5410	2.58101	
57	Gulfstream	9002960-Coden - Tgpl In	330.1936	325.0756	10,236.0000	10,077	2.3000	2.33621	
58	Gulfstream	8205175-Destin	322.5807	317.5807	10,000.0000	9,845	2.0300	2.06196	
59	Gulfstream	8205175-Destin	483.8710	476.3710	15,000.0000	14,768	2.1300	2.16353	
60	SONAT	960530-Jacksonville	2,420.0000	2,420.0000	75,020.0000	75,020	2.5503	2.55032	
61	SONAT	611001-South LA Zone 0 pool	397.0968	387.0899	12,310.0000	12,000	2.3900	2.45178	
62		SUBTOTAL	23,723	23,344	735,425	723,669	50.31132	51.29011	
63		TOTAL	62,457	61,753	1,936,158	1,914,350	2.43378	2.46150	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.25%, 1.55%, and 2.52% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 53,300 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

ACTUAL FOR THE PERIOD OF: JANUARY 23 through DECEMBER 23

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$ 10,966,885.19	\$ 5,553,464.88	\$ 6,233,247.99									\$ 22,753,598
2	Transportation Costs	\$ 5,878,972.05	\$ 5,667,517.65	\$ 6,869,547.84									\$ 18,416,038
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -									\$ -
4	Company Use	\$ (124,974.71)	\$ 32,957.06	\$ (64,956.82)									\$ (156,974)
5	Administrative Costs	\$ 627,761.17	\$ 204,467.35	\$ 698,553.53									\$ 1,530,782
6	Odorant Charges	\$ 59,949.31	\$ -	\$ 29,165.88									\$ 89,115
7	Legal	\$ (15,190.00)	\$ 220.50	\$ 26,148.95									\$ 11,179
8	Total	\$ 17,393,403	\$ 11,458,627	\$ 13,791,707									\$ 42,643,738
PGA THERM SALES													
9	Residential	12,763,930	9,688,524	8,121,498									30,573,952
10	Commercial	6,026,388	5,172,204	5,220,781									16,419,373
11	Off System Sales	5,580,000	5,102,000	5,850,000									16,532,000
12	Total	24,370,318	19,962,728	19,192,279									63,525,325
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$1.00000	\$1.00000	\$0.90000									\$0.96667
14	Commercial	\$1.00000	\$1.00000	\$0.90000									\$0.96667
PGA REVENUES													
15	Residential	\$ 12,700,110	\$ 9,640,082	\$ 7,272,801									\$ 29,612,993
16	Commercial	\$ 5,673,627	\$ 4,980,037	\$ 3,991,384									\$ 14,645,047
17	Off System Sales	\$ 2,410,293	\$ 1,697,137	\$ 1,942,023									\$ 6,049,453
18	Cash Outs-Transportation Customers	\$ 333,274	\$ 264,200	\$ 382,493									\$ 979,966
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)	\$ (103,333)									\$ (310,000)
20	Unbilled Revenues-Residential	\$ 1,350,036	\$ (387,003)	\$ (1,183,641)									\$ (220,608)
21	Unbilled Revenues-Commercial	\$ 10,742	\$ 194,632	\$ (467,443)									\$ (262,069)
22	Total	\$ 22,374,748	\$ 16,285,750	\$ 11,834,284									\$ 50,494,783
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	427,434	429,433	431,404									429,424
24	Commercial	15,816	15,882	15,864									15,854
25	Off System Sales	1	2	3									2
26	Total	443,251	445,317	447,271									445,280

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 1 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23												
		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUN 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23	
SOUTH FLORIDA DIVISION:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0285	1.0276										
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697										
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.046	1.045										
TAMPA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0226	1.0276	1.0276										
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697										
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.045	1.045										
ST. PETE														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0276	1.0276										
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697										
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045										

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23											Page 2 of 5	
ORLANDO DIVISION:		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0295	1.0295										
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697										
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.047	1.047										
TRIANGLE:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0305	1.0295										
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697										
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.048	1.047										
JACKSONVILLE DIVISION:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0266	1.0295	1.0285										
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697										
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.047	1.046										

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23											Page 3 of 5	
LAKELAND		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0276	1.0276										
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697										
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045										
DAYTONA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0305	1.0295										
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697										
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.048	1.047										

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23											Page 4 of 5	
		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23	
AVON PARK:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0276	1.0276										
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697										
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045										
SARASOTA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0276	1.0276										
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697										
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045										
JUPITER DIVISIONS:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0285	1.0285										
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697										
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.046	1.046										

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23												Page 5 of 5	
		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23		
PANAMA CITY:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0243	1.0282	1.0282											
<u>CCF PURCHASED</u>															
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444											
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.053	1.053											
OCALA:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0236	1.0285	1.0276											
<u>CCF PURCHASED</u>															
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697											
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.046	1.045											
FORT MYERS															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0236	1.0276	1.0276											
<u>CCF PURCHASED</u>															
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697											
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045											

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