



April 26, 2023

Ms. Elisabeth Draper  
Chief of Economic Impact & Rate Design  
Florida Public Service Commission  
Bureau of Electric Regulation  
Division of Electric and Gas  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Dear Ms. Draper:

Orlando Utilities Commission ("OUC") hereby submits for your review, changes to tariffs for its fuel charge, along with the support materials used to generate the charges. On May 9, 2023, OUC staff will present these proposed changes to the Orlando Utilities Commission Board for adoption. Once approved, the tariff changes will become effective June 1, 2023.

OUC is also submitting the associated changes to the utility tariffs for the City of St. Cloud ("St. Cloud"). In accordance with the inter-local agreement between OUC and St. Cloud, St. Cloud's fuel charges are calculate based on OUC's fuel charges, plus a 4 percent adder for all customer classes. The tariff changes will become effective June 01, 2023.

### Sales Forecast

Actual sales from June 1, 2023 through May 31, 2024 ("Test Year") are forecasted at 6,142,960,273 kWh for Orlando and 821,272,512 kWh for St. Cloud. Table 1 shows the calculation of weighted sales used in designing the proposed base rates and fuel charges. The "weighted" sales are weighted by delivery voltage level and time of use. Forecasted actual sales are first adjusted for line losses by customer class with secondary voltage assigned a weighting of 1.00 and primary voltages assigned a weighting of 0.99 (primary voltage line losses being 1% less than secondary). These "voltage weighting" factors are shown on Table 1, columns B and G. The class sales are further adjusted for "time periods" based on OUC's marginal production costing runs. These "time period weighting factors" are shown on Table 1, columns C and H. The development of the time period weighting factors is shown on Tables 2 and 3 for the time of use rate classes and the time of day rate classes, respectively. Street lighting is primarily used during off peak time periods; therefore a separate weighting was calculated as shown on Table 4. Column I on

Table 1 reflects the St. Cloud adder. Finally, on Table 1, Column M is the weighted forecasted kWh for each class used in the proposed base rate and fuel charge rate design.

## Fuel Charges

OUC Tariff Sheet No. 5.010  
St. Cloud Tariff Sheet No. 7.010

A decrease in the price of natural gas caused the fuel revenue requirement for the Test Year to decrease to \$401,406,176, see Table 5, resulting in a fuel charge decrease for all retail classes. The retail fuel revenue requirement was divided by the total weighted forecasted kWh resulting in a fuel cost equal to \$0.05752 per weighted kWh (shown on Table 5, line 3), which is used as the basis for the fuel charges. Table 5 shows the calculation of the fuel charges. The "total weighting factors" from Table 1 were multiplied times the \$0.05752 producing the appropriate fuel charge for each rate class for both Orlando and St. Cloud.

## Bill Impacts

The fuel charge changes described above represent an overall decrease in fuel revenues of 18.4 percent. The residential bill for 1,000 kWh will decrease to \$134.00 for customers in Orlando and \$139.36 for customers in St. Cloud. The majority of commercial demand customers will experience monthly bill decreases ranging from 9.0 percent to 11.4 percent depending on their applicable rate schedule and load characteristics. Table 6 (Bill Impacts) shows the projected revenue and increase for each rate class.

The revised tariff sheets in legislative form and final form are attached. If you have any questions, please do not hesitate to call Lawrence Strawn, Manager of Corporate Analytics and Planning, at (407) 434-2187.

Sincerely,



W. Christopher Browder  
Chief Legal Officer  
Enclosures

CC: Mr. Clint Bullock  
Ms. Mindy Brenay  
Mr. Bill Sturgeon

# Cost Support Tables

Orlando Utilities Commission  
Forecast Billing Determinants  
For 12-Months Ending May 31, 2024

Table 1

Line	Description	OUC					St. Cloud						Total Forecast (Weighted)	
		Forecast	Voltage Weighting	Time Period Weighting	Total Weighting	Weighted Forecast	Forecast	Voltage Weighting	Time Period Weighting	St. Cloud Weighting	Total Weighting	Weighted Forecast		Total Forecast
		A	B	C	D (B x C)	E (A x D)	F	G	H	I	J (G x H x I)	K (F x J)		L (A + F)
<b>Annual # of Service Charges</b>														
1	Residential	2,350,392	n/a	n/a	n/a	2,350,392	577,400	n/a	n/a	1.040	1.040	600,496	2,927,792	2,950,888
2	General Service Non-Demand	288,868	n/a	n/a	n/a	288,868	52,030	n/a	n/a	1.040	1.040	54,111	340,898	342,979
3	General Service Demand													
4	Secondary	56,778	n/a	n/a	n/a	56,778	4,503	n/a	n/a	1.040	1.040	4,683	61,281	61,461
5	Primary	312	n/a	n/a	n/a	312	12	n/a	n/a	1.040	1.040	12	324	324
<b>Billed kW</b>														
General Service Demand														
Secondary														
6	Maximum kW	6,164,494	1.000	n/a	1.000	6,164,494	374,401	1.000	n/a	1.040	1.040	389,377	6,538,895	6,553,871
7	Sum of Channels	1,385,875	1.000	n/a	1.000	1,385,875	-	1.000	n/a	1.040	1.040	-	1,385,875	1,385,875
8	Totalized Demand	1,206,772	1.000	n/a	1.000	1,206,772	-	1.000	n/a	1.040	1.040	-	1,206,772	1,206,772
9	On Peak	12,800	1.000	n/a	1.000	12,800	n/a	n/a	n/a	n/a	n/a	n/a	12,800	12,800
Primary														
10	Maximum kW	247,811	0.990	n/a	0.990	245,333	9,329	0.990	n/a	1.040	1.030	9,605	257,140	254,938
11	Sum of Channels	886,017	0.990	n/a	0.990	877,157	-	0.990	n/a	1.040	1.030	-	886,017	877,157
12	Totalized Demand	849,657	0.990	n/a	0.990	841,160	-	0.990	n/a	1.040	1.030	-	849,657	841,160
<b>Energy (kWh)</b>														
Residential														
13	Less Than 1,000 kWh	1,656,992,481	1.000	1.000	1.000	1,656,992,481	438,385,853	1.000	1.000	1.040	1.040	455,921,287	2,095,378,334	2,112,913,768
14	Greater Than 1,000 kWh	422,404,946	1.000	1.000	1.000	422,404,946	162,408,435	1.000	1.000	1.040	1.040	168,904,772	584,813,381	591,309,718
15	Total Residential	2,079,397,427				2,079,397,427	600,794,288					624,826,059	2,680,191,715	2,704,223,486
General Service Non-Demand														
16	Standard	419,030,713	1.000	1.000	1.000	419,030,713	59,253,421	1.000	1.000	1.040	1.040	61,623,558	478,284,134	480,654,271
17	Total Residential & GSND	2,498,428,140				2,498,428,140	660,047,709					686,449,617	3,158,475,849	3,184,877,757
General Service Demand														
Secondary														
18	Standard	2,114,032,205	1.000	1.000	1.000	2,114,032,205	121,866,337	1.000	1.000	1.040	1.040	126,740,990	2,235,898,542	2,240,773,195
Time of Use														
19	On Peak	153,935,553	1.000	1.228	1.228	189,032,859	4,977,369	1.000	1.228	1.040	1.277	6,356,100	158,912,922	195,388,959
20	Shoulder	158,762,621	1.000	1.090	1.090	173,051,257	5,072,687	1.000	1.090	1.040	1.134	5,752,427	163,835,308	178,803,684
21	Off Peak	610,107,139	1.000	0.907	0.907	553,367,175	18,962,156	1.000	0.907	1.040	0.943	17,881,313	629,069,295	571,248,488

Orlando Utilities Commission  
Forecast Billing Determinants  
For 12-Months Ending May 31, 2024

Table 1

Line	Description	OUC					St. Cloud					Total Forecast (Weighted)		
		Forecast	Voltage Weighting	Time Period Weighting	Total Weighting	Weighted Forecast	Forecast	Voltage Weighting	Time Period Weighting	St. Cloud Weighting	Total Weighting		Weighted Forecast	
		A	B	C	D (B x C)	E (A x D)	F	G	H	I	J (G x H x I)		K (F x J)	L (A + F)
	Time of Day			(Table 3)										
22	On Peak	971,458	1.000	1.183	1.183	1,149,235	n/a	n/a	n/a	n/a	n/a	n/a	971,458	1,149,235
23	Off Peak	2,684,138	1.000	0.924	0.924	2,480,144	n/a	n/a	n/a	n/a	n/a	n/a	2,684,138	2,480,144
24	Subtotal, GSD Secondary	3,040,493,114				3,033,112,875	150,878,549						156,730,830	3,191,371,663
	Primary													
25	Standard	421,726,168	0.990	1.000	0.990	417,508,906	2,727,344	0.990	1.000	1.040	1.030	2,809,164	424,453,512	420,318,070
	Time of Use													
26	On Peak	19,482,428	0.990	1.228	1.216	23,690,632	982,704	0.990	1.228	1.040	1.264	1,242,138	20,465,132	24,932,770
27	Shoulder	20,272,858	0.990	1.090	1.079	21,874,414	1,019,994	0.990	1.090	1.040	1.122	1,144,433	21,292,852	23,018,847
28	Off Peak	82,021,026	0.990	0.907	0.898	73,654,881	2,749,426	0.990	0.907	1.040	0.934	2,567,964	84,770,452	76,222,845
29	Subtotal, GSD Primary	543,502,480				536,728,833	7,479,468						7,763,699	550,981,948
30	Total General Service Demand	3,583,995,594				3,569,841,708	158,358,017						164,494,529	3,742,353,611
				(Table 4 Line 7)					(Table 4 Line 7)					
31	Streetlights	60,536,539	1.000	0.927	0.927	56,117,372	2,866,786	1.000	0.927	1.040	0.964	2,763,582	63,403,325	58,880,954
32	Total Energy	6,142,960,273				6,124,387,220	821,272,512						853,707,728	6,964,232,785
	For RES and GSND Pilot TOU Rate Design Only													
	Residential TOU			(Table 3)					(Table 3)					
33	On-Peak Premium kWh	650,851,395	1.000	0.266	0.266	173,126,471	188,048,612	1.000	0.266	1.040	0.277	52,089,466	838,900,007	225,215,937
34	All kWh	2,079,397,427	1.000	0.923	0.923	1,919,283,825	600,794,288	1.000	0.923	1.040	0.960	576,762,516	2,680,191,715	2,496,046,341
	General Service Non-Demand TOU			(Table 3)					(Table 3)					
35	On-Peak Premium kWh	131,156,613	1.000	0.266	0.266	34,887,659	18,546,321	1.000	0.266	1.040	0.277	5,137,331	149,702,934	40,024,990
36	All kWh	419,030,713	1.000	0.923	0.923	386,765,348	59,253,421	1.000	0.923	1.040	0.960	56,883,284	478,284,134	443,648,632
	For Standby Rate Design Only													
	Residential			(Table 3)					(Table 3)					
37	On Peak	620,843,183	1.000	1.183	1.183	734,457,485	179,378,426	1.000	1.183	1.040	1.230	220,635,464	800,221,609	955,092,949
38	Off Peak	1,458,554,244	1.000	0.924	0.924	1,347,704,122	421,415,862	1.000	0.924	1.040	0.961	404,980,643	1,879,970,106	1,752,684,765
39	Total Residential	2,079,397,427				2,082,161,607	600,794,288						625,616,107	2,680,191,715
	GSND			(Table 3)					(Table 3)					
40	On Peak	124,431,351	1.000	1.183	1.183	147,202,288	17,595,329	1.000	1.183	1.040	1.230	21,642,255	142,026,680	168,844,543
41	Off Peak	294,599,362	1.000	0.924	0.924	272,209,810	41,658,092	1.000	0.924	1.040	0.961	40,033,426	336,257,454	312,243,236
42	Total GSND	419,030,713				419,412,098	59,253,421						61,675,681	478,284,134
	General Service Demand													
	Secondary Voltage			(Table 3)					(Table 3)					
43	On Peak	866,241,214	1.000	1.183	1.183	1,024,763,357	42,985,533	1.000	1.183	1.040	1.230	52,872,206	909,226,748	1,077,635,563
44	Off Peak	2,174,251,900	1.000	0.924	0.924	2,009,008,755	107,893,016	1.000	0.924	1.040	0.961	103,685,188	2,282,144,915	2,112,693,943

Orlando Utilities Commission  
Forecast Billing Determinants  
For 12-Months Ending May 31, 2024

Table 1

Line	Description	OUC					St. Cloud					Total Forecast (Weighted)		
		Forecast	Voltage Weighting	Time Period Weighting	Total Weighting	Weighted Forecast	Forecast	Voltage Weighting	Time Period Weighting	St. Cloud Weighting	Total Weighting		Weighted Forecast	
		A	B	C	D (B x C)	E (A x D)	F	G	H	I	J (G x H x I)		K (F x J)	L (A + F)
45	Subtotal, Secondary	3,040,493,114				3,033,772,112	150,878,549					156,557,394	3,191,371,663	3,190,329,506
	Primary Voltage			(Table 3)				(Table 3)						
46	On Peak	154,844,701	0.990	1.183	1.171	181,323,145	2,130,912	0.990	1.183	1.040	1.218	2,595,451	156,975,613	183,918,596
47	Off Peak	388,657,779	0.990	0.924	0.915	355,621,867	5,348,556	0.990	0.924	1.040	0.951	5,086,477	394,006,335	360,708,344
48	Subtotal, Primary	543,502,480				536,945,012	7,479,468					7,681,928	550,981,948	544,626,940
49	Total General Service Demand	3,583,995,594				3,570,717,124	158,358,017					164,239,322	3,742,353,611	3,734,956,446

**Orlando Utilities Commission**  
**Development of GSD-Sec and GSD-Pri Time of Use Weighting Factors**  
**For 12-Months Ending May 31, 2024**

**Table 2**

Month	On Peak			Shoulder			Off Peak			Total		
	System			System			System			System		
	Requirements (MWh)	Marginal Cost (\$'s)	Marginal Cost \$/ MWh	Requirements (MWh)	Marginal Cost (\$'s)	Marginal Cost \$/ MWh	Requirements (MWh)	Marginal Cost (\$'s)	Marginal Cost \$/ MWh	Requirements (MWh)	Marginal Cost (\$'s)	Marginal Cost \$/ MWh
1	115,945	\$ 4,494,344	\$ 38.76	145,859	\$ 4,926,086	\$ 33.77	320,082	\$ 10,439,678	\$ 32.62	581,886	\$ 19,860,108	\$ 34.13
2	97,321	2,532,058	26.02	140,301	4,042,746	28.81	261,155	5,598,002	21.44	498,777	12,172,806	24.41
3	103,317	2,495,097	24.15	141,706	3,427,506	24.19	282,564	6,080,123	21.52	527,586	12,002,727	22.75
4	100,039	3,055,546	30.54	75,321	2,038,921	27.07	384,161	8,705,418	22.66	559,522	13,799,885	24.66
5	114,454	3,580,074	31.28	85,759	2,458,364	28.67	419,084	9,818,561	23.43	619,298	15,856,998	25.60
6	122,371	3,633,637	29.69	91,955	2,398,166	26.08	440,750	10,251,240	23.26	655,076	16,283,043	24.86
7	123,494	4,502,500	36.46	89,774	2,758,049	30.72	503,441	12,184,651	24.20	716,709	19,445,200	27.13
8	145,066	5,005,560	34.51	107,842	3,142,818	29.14	492,176	11,957,180	24.29	745,083	20,105,559	26.98
9	113,887	5,816,443	51.07	84,719	3,378,035	39.87	451,247	12,192,908	27.02	649,853	21,387,386	32.91
10	109,721	4,818,985	43.92	83,835	3,236,671	38.61	430,956	13,322,957	30.91	624,512	21,378,613	34.23
11	100,432	2,726,117	27.14	144,721	4,334,630	29.95	281,361	6,677,496	23.73	526,515	13,738,243	26.09
12	96,405	2,900,287	30.08	131,403	3,752,555	28.56	310,701	7,580,954	24.40	538,509	14,233,796	26.43
<b>Total</b>	<b>1,342,452</b>	<b>\$ 45,560,648</b>	<b>\$ 33.94</b>	<b>1,323,195</b>	<b>\$ 39,894,549</b>	<b>\$ 30.15</b>	<b>4,577,679</b>	<b>\$ 114,809,168</b>	<b>\$ 25.08</b>	<b>7,243,327</b>	<b>\$ 200,264,364</b>	<b>\$ 27.65</b>
<b>Weighting Factors</b>			<b>1.228</b>			<b>1.090</b>			<b>0.907</b>			<b>1.000</b>

Orlando Utilities Commission  
 Development of GSD-SEC-T, SS, Res-T & GS-T Weighting Factors  
 For 12-Months Ending May 31, 2024

Table 3

**GSD Time of Day (GSD-SEC-T) and Standby Service (SS) Weighting Factors**

Month	On Peak			Off Peak			Total		
	System			System			System		
	Requirements (MWh)	Marginal Cost (\$'s)	Marginal Cost \$/ MWh	Requirements (MWh)	Marginal Cost (\$'s)	Marginal Cost \$/ MWh	Requirements (MWh)	Marginal Cost (\$'s)	Marginal Cost \$/ MWh
1	130,811	\$ 3,460,657	\$ 26.46	395,704	\$ 10,277,586	\$ 25.97	526,515	\$ 13,738,243	\$ 26.09
2	126,140	3,736,281	29.62	412,368	10,497,515	25.46	538,509	14,233,796	26.43
3	152,593	5,880,466	38.54	429,293	13,979,641	32.56	581,886	19,860,108	34.13
4	126,749	3,211,471	25.34	372,028	8,961,336	24.09	498,777	12,172,806	24.41
5	135,358	3,224,220	23.82	392,229	8,778,507	22.38	527,586	12,002,727	22.75
6	176,906	5,165,014	29.20	382,616	8,634,871	22.57	559,522	13,799,885	24.66
7	200,384	6,060,458	30.24	418,914	9,796,540	23.39	619,298	15,856,998	25.60
8	212,956	6,000,063	28.18	442,120	10,282,980	23.26	655,076	16,283,043	24.86
9	213,948	7,235,870	33.82	502,761	12,209,330	24.28	716,709	19,445,200	27.13
10	253,022	8,148,540	32.20	492,061	11,957,019	24.30	745,083	20,105,559	26.98
11	199,202	9,229,481	46.33	450,651	12,157,905	26.98	649,853	21,387,386	32.91
12	193,761	8,070,320	41.65	430,751	13,308,293	30.90	624,512	21,378,613	34.23
<b>Total</b>	<b>2,121,830</b>	<b>\$ 69,422,841</b>	<b>\$ 32.72</b>	<b>5,121,496</b>	<b>\$ 130,841,524</b>	<b>\$ 25.55</b>	<b>7,243,327</b>	<b>\$ 200,264,364</b>	<b>\$ 27.65</b>
Weighting Factors			1.183			0.924			1.000

**Residential Time of Use (Res-T) and General Service Non-Demand (GS-T) Weighting Factors**

Month	On Peak			Off Peak			Total		
	System			System			System		
	Requirements (MWh)	Marginal Cost (\$'s)	Marginal Cost \$/ MWh	Requirements (MWh)	Marginal Cost (\$'s)	Marginal Cost \$/ MWh	Requirements (MWh)	Marginal Cost (\$'s)	Marginal Cost \$/ MWh
1	150,322.97	\$ 4,531,974	\$ 30.15	376,191.75	\$ 9,206,269	\$ 24.47	526,515	\$ 13,738,243	\$ 26.09
2	148,096.81	4,187,705	28.28	390,411.82	10,046,091	25.73	538,509	14,233,796	26.43
3	146,727.85	4,478,932	30.53	435,158.45	15,381,176	35.35	581,886	19,860,108	34.13
4	149,041.60	4,228,398	28.37	349,735.66	7,944,408	22.72	498,777	12,172,806	24.41
5	150,007.06	3,707,602	24.72	377,579.41	8,295,125	21.97	527,586	12,002,727	22.75
6	170,091.72	5,157,996	30.32	389,430.62	8,641,888	22.19	559,522	13,799,885	24.66
7	178,006.30	5,438,673	30.55	441,291.71	10,418,325	23.61	619,298	15,856,998	25.60
8	193,791.49	5,571,570	28.75	461,284.75	10,711,472	23.22	655,076	16,283,043	24.86
9	209,956.05	7,042,825	33.54	506,752.47	12,402,375	24.47	716,709	19,445,200	27.13
10	225,144.43	7,364,854	32.71	519,938.59	12,740,705	24.50	745,083	20,105,559	26.98
11	190,464.74	8,685,410	45.60	459,388.38	12,701,976	27.65	649,853	21,387,386	32.91
12	184,624.75	8,495,531	46.02	439,887.32	12,883,083	29.29	624,512	21,378,613	34.23
<b>Total</b>	<b>2,096,276</b>	<b>\$ 68,891,471</b>	<b>\$ 32.86</b>	<b>5,147,051</b>	<b>\$ 131,372,893</b>	<b>\$ 25.52</b>	<b>7,243,327</b>	<b>\$ 200,264,364</b>	<b>\$ 27.65</b>
Weighting Factors			1.189			0.923			1.000
On-Peak Premium (Difference between on and off peak weighting factors)					0.266				

**Orlando Utilities Commission**  
**Development of Streetlight Time Period Weighting Factor**  
**For 12-Months Ending May 31, 2024**

**Table 4**

<u>Line</u>		<u>Hours Per Period</u>	<u>TOU Weighting</u>	<u>Weighted Hours</u>
	Time of Use Period		(see Table 2)	
1	On Peak	237	1.228	291
2	Shoulder	17	1.090	18
3	Off Peak	3,763	0.907	3,413
4	Total Hours Use	4,017		3,722
5	Weighted Hours Use			3,722
6	Divided by Total Hours Use			4,017
7	Lighting Time Period Weighting Factor			0.927

Prepared by:

Lawrence M. Strawn

4/18/2023

I:\Electric\Cost of Service\FY2020\COS - Rate Design FY2023 - \$13 Fuel Decrease June 1-2023:FPSC - Fuel Table 4



**Orlando Utilities Commission**  
**Bill Impacts**  
**For 12-Months Ending May 31, 2024**

**Table 6**

	Current	Proposed	\$ Increase	% Increase
<b>Revenue from Base Rates</b>				
Residential	\$ 225,302,204	\$ 225,302,204	\$ -	0.0%
General Service Non Demand	38,148,578	38,148,578	-	0.0%
General Service Demand				
Secondary Voltage	161,802,099	161,802,099	-	0.0%
Primary Voltage	24,342,390	24,342,390	-	0.0%
Total General Service Demand	186,144,489	186,144,489	-	0.0%
Streetlights	2,087,823	2,087,823	-	0.0%
<b>Total Revenue from Base Rates</b>	<b>451,683,093</b>	<b>451,683,093</b>	<b>-</b>	<b>0.0%</b>
<b>Revenue from Fuel Charges</b>				
Residential	190,701,360	155,546,454	(35,154,906)	-18.4%
General Service Non Demand	33,895,692	27,647,186	(6,248,506)	-18.4%
General Service Demand				
Secondary Voltage	224,947,665	183,479,434	(41,468,230)	-18.4%
Primary Voltage	38,395,707	31,316,733	(7,078,974)	-18.4%
Total General Service Demand	263,343,372	214,796,168	(48,547,204)	-18.4%
Streetlights	4,152,158	3,386,772	(765,386)	-18.4%
<b>Total Revenue from Fuel Rates</b>	<b>492,092,582</b>	<b>401,376,580</b>	<b>(90,716,002)</b>	<b>-18.4%</b>
<b>Total Revenues</b>				
Residential	416,003,564	380,848,658	(35,154,906)	-8.5%
General Service Non Demand	72,044,270	65,795,764	(6,248,506)	-8.7%
General Service Demand				
Secondary Voltage	386,749,764	345,281,533	(41,468,230)	-10.7%
Primary Voltage	62,738,097	55,659,123	(7,078,974)	-11.3%
Total General Service Demand	449,487,861	400,940,657	(48,547,204)	-10.8%
Streetlights	6,239,980	5,474,594	(765,386)	-12.3%
<b>Total Revenues</b>	<b>\$ 943,775,675</b>	<b>\$ 853,059,673</b>	<b>\$ (90,716,002)</b>	<b>-9.6%</b>

Prepared by:

Lawrence M. Strawn

4/18/2023

I:\Electric\Cost of Service\FY2020\COS - Rate Design FY2023 - \$13 Fuel Decrease June 1-2023:Revenue - Comparison

# OUC Electric Final Form

FC

### FUEL CHARGES RATE SCHEDULE FC

**Applicability:**

To the Monthly Rate provision in each of the rate schedules for electric service which reference the fuel charges set forth below.

Rate Schedule	Standard Levelized Rate (¢ per kWh)	Time Differentiated Rates (¢ per kWh)		
		On-Peak	Shoulder	Off-Peak
RS and GS	<b>5.752</b>	N/A	N/A	N/A
GSD-SEC	<b>5.752</b>	<b>7.063</b>	<b>6.270</b>	<b>5.217</b>
GSD-T-SEC and SS-SEC	N/A	<b>6.805</b>	N/A	<b>5.315</b>
GSD-PRI	<b>5.694</b>	<b>6.994</b>	<b>6.206</b>	<b>5.165</b>
SS-PRI	N/A	<b>6.736</b>	N/A	<b>5.263</b>
SL	<b>5.332</b>	N/A	N/A	N/A

Rate Schedule	All kWh (¢ per kWh)	On-Peak Premium (¢ per kWh)
RS-T and GS-T	<b>5.309</b>	<b>1.530</b>

**Fuel Charges:**

These charges are designed to recover the costs of fuel and purchased power incurred by OUC to provide electric service to its customers.

# OUC Electric Legislative Form

FC

### FUEL CHARGES RATE SCHEDULE FC

**Applicability:**

To the Monthly Rate provision in each of the rate schedules for electric service which reference the fuel charges set forth below.

Rate Schedule	Standard Levelized Rate (¢ per kWh)	Time Differentiated Rates (¢ per kWh)		
		On-Peak	Shoulder	Off-Peak
RS and GS	<del>7.0525.752</del>	N/A	N/A	N/A
GSD-SEC	<del>7.0525.752</del>	<del>8.6607.063</del>	<del>7.6876.270</del>	<del>6.3965.217</del>
GSD-T-SEC and SS-SEC	N/A	<del>8.3436.805</del>	N/A	<del>6.5165.315</del>
GSD-PRI	<del>6.9815.694</del>	<del>8.5756.994</del>	<del>7.6096.206</del>	<del>6.3335.165</del>
SS-PRI	N/A	<del>8.2586.736</del>	N/A	<del>6.4535.263</del>
SL	<del>6.5375.332</del>	N/A	N/A	N/A

Rate Schedule	All kWh (¢ per kWh)	On-Peak Premium (¢ per kWh)
RS-T and GS-T	<del>6.5095.309</del>	<del>1.8761.530</del>

**Fuel Charges:**

These charges are designed to recover the costs of fuel and purchased power incurred by OUC to provide electric service to its customers.

# St. Cloud Electric Final Form



FC

### FUEL CHARGES RATE SCHEDULE FC

**Applicability:**

To the Monthly Rate provision in each of the rate schedules for electric service which reference the fuel charges set forth below.

Rate Schedule	Standard Levelized Rate (¢ per kWh)	Time Differentiated Rates (¢ per kWh)		
		On-Peak	Shoulder	Off-Peak
RS and GS	5.982	N/A	N/A	N/A
GSD-SEC	5.982	7.346	6.521	5.426
SS-SEC	N/A	7.077	N/A	5.528
GSD-PRI	5.922	7.274	6.454	5.372
SS-PRI	N/A	7.005	N/A	5.474
SL	5.545	N/A	N/A	N/A

Rate Schedule	All kWh (¢ per kWh)	On-Peak Premium (¢ per kWh)
RS-T and GS-T	5.521	1.591

**Fuel Charges:**

These charges are designed to recover the costs of fuel and purchased power incurred by OUC, as St. Cloud's electric provider, to provide electric service to St. Cloud's customers.

# St. Cloud Electric Legislative Form



FC

### FUEL CHARGES RATE SCHEDULE FC

**Applicability:**

To the Monthly Rate provision in each of the rate schedules for electric service which reference the fuel charges set forth below.

Rate Schedule	Standard Levelized Rate (¢ per kWh)	Time Differentiated Rates (¢ per kWh)		
		On-Peak	Shoulder	Off-Peak
RS and GS	<u>7.3345.982</u>	N/A	N/A	N/A
GSD-SEC	<u>7.3345.982</u>	<u>9.0067.346</u>	<u>7.9946.521</u>	<u>6.6525.426</u>
SS-SEC	N/A	<u>8.6777.077</u>	N/A	<u>6.7775.528</u>
GSD-PRI	<u>7.2605.922</u>	<u>8.9187.274</u>	<u>7.9136.454</u>	<u>6.5865.372</u>
SS-PRI	N/A	<u>8.5887.005</u>	N/A	<u>6.7145.474</u>
SL	<u>6.7985.545</u>	N/A	N/A	N/A

Rate Schedule	All kWh (¢ per kWh)	On-Peak Premium (¢ per kWh)
RS-T and GS-T	<u>6.7695.521</u>	<u>1.9511.591</u>

**Fuel Charges:**

These charges are designed to recover the costs of fuel and purchased power incurred by OUC, as St. Cloud's electric provider, to provide electric service to St. Cloud's customers.