



April 28, 2023
ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20230023-GU; Petition for Rate Increase by Peoples Gas System, Inc.

Docket No. 20220219-GU; Peoples Gas System's Petition for Rate Approval of 2022 Depreciation Study

Docket No. 20220212-GU; Peoples Gas System's Petition for Approval of Depreciation Rate and Subaccount for Renewable Natural Gas Facilities Leased to Others

Dear Mr. Teitzman:

Attached for filing on behalf of Peoples Gas System, Inc. in the above-referenced docket are the following updated MFRs assigned Document No. 02535-2023:

| | |
|-----------------|--------|
| MFR Schedule E8 | Page 1 |
| MFR Schedule G1 | Page 4 |
| MFS Schedule G2 | Page 2 |
| MFR Schedule H1 | Page 1 |

Thank you for your assistance in connection with this matter.

Sincerely,



J. Jeffrey Wahlen

cc: All parties of record
JJW/ne
Attachment

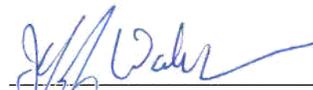
CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Peoples Gas System, Inc., has been furnished by electronic mail on this 28th day of April 2023 to the following:

Major Thompson
Ryan Sandy
Jennifer Crawford
Daniel Dose
Chasity Vaughan
Danyel Sims
Office of General Counsel
Florida Public Service Commission
Room 390L – Gerald L. Gunter Building
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
rsandy@psc.state.fl.us
mthompso@psc.state.fl.us
jcrawfor@psc.state.fl.us
ddose@psc.state.fl.us
dsims@psc.state.fl.us
cvaughan@psc.state.fl.us

Jon C. Moyle, Jr.
Karen A. Putnal
Moyle Law Firm, P.A.
118 North Gadsden Street
Tallahassee, Florida 32301
jmoyle@moylelaw.com
kputnal@moylelaw.com

Charles Rehwinkel
Patricia A. Christensen
Mary A. Wessling
Danijela Janjic
Office of Public Counsel
111 West Madison Street – Room 812
Tallahassee, FL 32399-1400
rehwinkel.charles@leg.state.fl.us
christensen.patty@leg.state.fl.us
wessling.mary@leg.state.fl.us
janjic.danijela@leg.state.fl.us



ATTORNEY

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: TO PROVIDE A SCHEDULE SHOWING THE DERIVATION OF DEDICATED FACILITIES.

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/22
WITNESS: G. THERRIEN

COMPANY: PEOPLES GAS SYSTEM, INC.

DOCKET NO.: 20230023-GU

| LINE NO. | DESCRIPTION: | (500,000 - 999,999) | (1,000,000 - 3,999,999) | (4,000,000 - 50,000,000) | (> 50,000,000) | SPECIAL CONTRACTS |
|----------|--|--|-----------------------------|--------------------------|----------------------------|-------------------|
| | | GENERAL SERVICE 5 | SMALL INTERRUPTIBLE SERVICE | INTERRUPTIBLE SERVICE | INTERRUPTIBLE LARGE VOLUME | |
| 1 | SYSTEM MILES OF MAIN: | | | | | |
| 2 | MILES OF MAIN DEDICATED TO CLASS: | | | | | |
| 3 | NET COST OF MAIN DEDICATED TO CLASS: | <i>Please refer to detailed cost data included in cost of service model allocations at Schedule H-2, Pages 3 and 4</i> | | | | |
| 4 | OTHER NET DISTRIBUTION PLANT RELATED TO CLASS: | | | | | |
| 5 | DISTRIBUTION O & M EXPENSES RELATED TO CLASS: | | | | | |
| 6 | PERCENTAGE OF MILES OF DEDICATED MAIN TO SYSTEM MILES OF MAIN: | | | | | |

168

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: PEOPLES GAS SYSTEM, INC.

DOCKET NO.: 20230023-GU

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR: 12/31/24
 WITNESS: R. PARSONS

| ADJ NO. | ADJUSTMENT TITLE | ADJUSTMENT AMOUNT | NON-UTILITY | REGULATED | REASON FOR ADJUSTMENT |
|--------------------------------------|---|------------------------|----------------------|------------------------|---|
| <u>UTILITY PLANT IN SERVICE</u> | | | | | |
| 1 | Remove WFNG Acquisition Adjustment | \$0 | \$0 | \$0 | |
| 2 | Adjust for non-utility use of Common Plant | (1,528,719) | (1,528,719) | 0 | Remove non-utility plant from adjusted rate base. |
| 3 | Adjust for Cast Iron/ Base Steel Rider Plant in Service | (9,272,491) | 0 | (9,272,491) | Remove CI/BSR plant from adjusted rate base as recovered in rider. |
| 4 | Adjust for Cast Iron/ Base Steel Rider CWIP | (1,178,306) | 0 | (1,178,306) | Remove CI/BSR CWIP from adjusted rate base as recovered in rider. |
| 5 | Remove Non-Utility Martin Cty Expansion | 0 | 0 | 0 | |
| 6 | Property held for future use | (1,939,552) | 0 | (1,939,552) | Remove PHFFU from adjusted rate base consistent with prior rate cases. |
| 7 | Remove AFUDC - Eligible CWIP | (110,123,605) | 0 | (110,123,605) | Remove AFUDC CWIP from adjusted rate base. |
| 8 | TOTAL | <u>(124,042,673)</u> | <u>(1,528,719)</u> | <u>(122,513,954)</u> | |
| <u>ACCUM. DEPR.-UTILITY PLANT</u> | | | | | |
| 9 | Remove WFNG Acquisition Adjustment | 0 | 0 | 0 | |
| 10 | Adjust for non-utility use of Common Plant | 468,554 | 468,554 | 0 | Remove non-utility Accum. Depr. from adjusted rate base. |
| 11 | Adjust for Cast Iron/ Base Steel Rider | 40,391 | 0 | 40,391 | Remove CI/BSR Accum. Depr. from adjusted rate base as recovered in rider. |
| 12 | | <u>0</u> | <u>0</u> | <u>0</u> | |
| 13 | TOTAL | 508,945 | 468,554 | 40,391 | |
| <u>ALLOWANCE FOR WORKING CAPITAL</u> | | | | | |
| 14 | (SEE SCHEDULE G-1 PAGES 2-3 FOR DETAIL) | (18,946,000) | 0 | (18,946,000) | Remove Working Capital Items on G-1 pages 2-3 from adjusted rate base consistent with prior rate cases. |
| 15 | TOTAL RATE BASE ADJUSTMENTS | <u>(\$142,479,728)</u> | <u>(\$1,060,165)</u> | <u>(\$141,419,563)</u> | |

16 Totals may be affected due to rounding.
 SUPPORTING SCHEDULES: G-1 p.2-3, G-1 p.18, G-1 p.22, G-6 p.1-2

403

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: PEOPLES GAS SYSTEM, INC.
 DOCKET NO.: 20230023-GU

EXPLANATION: PROVIDE A SCHEDULE OF PROPOSED ADJUSTMENTS
 TO THE PROJECTED TEST YEAR. (FROM SCHEDULE G-2 PAGE 1)

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR: 12/31/24
 WITNESS: R. PARSONS

| LINE NO. | ADJUSTMENT TITLE | ADJUSTMENT AMOUNT | REASON FOR ADJUSTMENT |
|---|---|------------------------|---|
| <u>OPERATING REVENUE</u> | | | |
| 1 | ENERGY CONSERVATION REVENUES | \$0 | |
| 2 | FUEL REVENUE ADJUSTMENT | (229,472,342) | Remove Fuel Revenues received through PGA clause. |
| 3 | GROSS RECEIPTS & FRANCHISE FEE TAXES | 0 | |
| 4 | CAST IRON/BARE STEEL RIDER (CIBSR) | (421,955) | Remove CI/BSR revenues received through rider. |
| 5 | CAST IRON/BARE STEEL RIDER (CIBSR) - ROI | (876,438) | Remove CI/BSR revenues received through rider. |
| 6 | LEASE OF PHFFU | (117,796) | Remove PHFFU revenues associated with PHFFU assets removed from rate base. |
| 7 | TOTAL REVENUE ADJUSTMENTS | <u>(\$230,888,531)</u> | |
| <u>COST OF GAS</u> | | | |
| 8 | FUEL COST ADJUSTMENT | (\$228,428,641) | Remove cost of gas recovered through PGA clause. |
| 9 | TOTAL COST OF GAS ADJUSTMENTS | <u>(\$228,428,641)</u> | |
| <u>OPERATIONS & MAINTENANCE EXPENSE</u> | | | |
| 10 | ENERGY CONSERVATION EXPENSES | \$0 | |
| 11 | CAST IRON/BARE STEEL RIDER (CIBSR) EXPENSES | (299,014) | Remove CI/BSR expenses recovered through rider. |
| 12 | EMPLOYEE ACTIVITIES | (79,176) | Remove expenses for employee activities not recovered in base rates |
| 13 | LOBBYING INCLUDED IN DUES | 0 | |
| 14 | CIVIC / SOCIAL CLUB DUES | 0 | |
| 15 | ECONOMIC DEVELOPMENT ADJUSTMENT | (18,420) | Remove portion of economic development expenses not recoverable through base rates per FAC 25-7.042 |
| 16 | INTERCOMPANY ADJUSTMENT | 0 | |
| 17 | MAINTENANCE OF GENERAL PLANT | (38,449) | Remove O&M expenses related to non-jurisdictional amounts consistent with prior rate cases. |
| 18 | MAINT. OF STRUCTURES AND IMPROVEMENTS | (5,930) | Remove O&M expenses related to non-jurisdictional amounts consistent with prior rate cases. |
| 19 | TOTAL O & M ADJUSTMENTS | <u>(\$440,988)</u> | |
| <u>DEPRECIATION EXPENSE</u> | | | |
| 20 | NON-UTILITY USE OF COMMON PLANT | (43,270) | Remove non-utility asset depreciation expense not recovered in base rates |
| 21 | CAST IRON/BARE STEEL RIDER (CIBSR) EXPENSES | (119,438) | Remove CI/BSR depreciation expense recovered through the rider |
| 22 | NON-REGULATED ASSETS (WFNG) | - | |
| 23 | TOTAL DEPRECIATION EXPENSE ADJS | <u>(\$162,708)</u> | |

Totals may be affected due to rounding.

451

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: PEOPLES GAS SYSTEM, INC.
 DOCKET NO.: 20230023-GU

COST OF SERVICE
 EXPLANATION: FULLY ALLOCATED
 EMBEDDED COST OF SERVICE STUDY
 SUMMARY

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR: 12/31/24
 WITNESS: G. THERRIEN

| LINE NO. | SUMMARY | TOTAL | RESIDENTIAL (1, 2, 3) | RESIDENTIAL GENERATORS | RESIDENTIAL HEAT PUMP | COMMERCIAL HEAT PUMP | COMMERCIAL STREET LIGHTING | SMALL GENERAL SERVICE | GENERAL SERVICE 1 | GENERAL SERVICE 2 | GENERAL SERVICE 3 |
|----------|--|---------------|--------------------------|---------------------------|-----------------------------|----------------------------|----------------------------------|--------------------------|----------------------|----------------------|----------------------|
| 1 | RATE BASE | 2,366,788,452 | 805,691,820 | 2,088,736 | 18,973 | 20,682 | 1,096,426 | 51,120,491 | 298,048,498 | 385,783,325 | 210,961,285 |
| 2 | ATTRITION | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | O&M | 151,207,936 | 78,691,582 | 194,771 | 1,196 | 1,141 | 46,735 | 3,915,267 | 16,141,265 | 17,475,001 | 8,955,851 |
| 4 | DEPRECIATION | 80,177,740 | 27,493,291 | 71,276 | 641 | 699 | 36,955 | 1,737,100 | 10,075,221 | 13,014,510 | 7,112,178 |
| 5 | AMORTIZATION EXPENSES | 8,436,228 | 1,294,045 | 3,355 | 77 | 80 | 5,095 | 135,339 | 1,171,310 | 1,708,596 | 968,183 |
| 6 | TAXES OTHER THAN INCOME - OTHER | 28,435,359 | 10,310,147 | 26,729 | 222 | 244 | 12,581 | 631,024 | 3,512,864 | 4,463,226 | 2,425,944 |
| 7 | TAXES OTHER THAN INCOME - REV. RELATED | 3,962,340 | 1,561,570 | 3,994 | 33 | 34 | 1,723 | 89,076 | 487,066 | 611,798 | 331,379 |
| 8 | GAIN ON SALE OF PROPERTY | (495,917) | (450,196) | (1,167) | (2) | (2) | 0 | (12,986) | (20,929) | (8,190) | (897) |
| 9 | RETURN | 175,501,571 | 59,743,481 | 154,883 | 1,407 | 1,534 | 81,302 | 3,790,675 | 22,100,826 | 28,606,519 | 15,643,154 |
| 10 | INCOME TAXES TOTAL | 38,116,103 | 12,975,318 | 33,638 | 306 | 333 | 17,657 | 823,273 | 4,799,942 | 6,212,873 | 3,397,440 |
| 11 | REVENUE CREDITED TO COS: | (22,549,637) | (9,231,661) | (21,047) | (34) | (93) | (855) | (704,888) | (1,379,380) | (627,764) | (128,915) |
| 12 | TOTAL COST - CUSTOMER | 152,459,694 | 131,930,058 | 335,676 | 897 | 906 | 6,936 | 5,200,977 | 12,142,771 | 6,284,863 | 1,789,817 |
| 13 | TOTAL COST - CAPACITY | 306,369,690 | 48,895,949 | 126,762 | 2,915 | 3,030 | 192,534 | 5,113,826 | 44,258,348 | 64,559,909 | 36,583,121 |
| 14 | TOTAL COST - COMMODITY | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | TOTAL COST - REVENUE | 3,962,340 | 1,561,570 | 3,994 | 33 | 34 | 1,723 | 89,076 | 487,066 | 611,798 | 331,379 |
| 16 | NO. OF CUSTOMERS | 490,122 | 444,935 | 1,153 | 2 | 2 | 0 | 12,834 | 20,684 | 8,094 | 887 |
| 17 | PEAK MONTH SALES | 292,195,408 | 21,399,912 | 55,479 | 1,276 | 1,326 | 84,265 | 2,238,129 | 19,370,209 | 28,255,437 | 16,011,052 |
| 18 | ANNUAL SALES | 1,713,915,886 | 93,119,330 | 12,984 | 7,656 | 7,956 | 538,820 | 11,284,551 | 103,061,591 | 149,790,387 | 85,641,045 |

530